



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1452

Date: 26.11.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 11.11.2024 to 17.11.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 26.11.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1452

दिनांक: 26.11.2024

प्रति: संलग्न सूची के अनुसार

विषय: 11.11.2024 से 17.11.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 26.11.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्लल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 11-11-2024 to 17-11-2024
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	19.95869	8.51717	11.44152	
BSPHCL	713.71396	94.56289	619.15107	
JBVNL	66.18367	404.64400		338.46033
DVC	258.44017	223.00329	35.43688	
GRIDCO	123.10279	413.90328		290.80049
SIKKIM	27.39985	26.18585	1.21400	
WBSETCL	19.14639	535.28417		516.13778
HVDC SASARAM	0.11743	0.18983		0.07240
HVDC ALIPURDUAR	2.09236	0.13247	1.95989	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	78.09007	34.38888	43.70119	
NKSTPP	14.88674	14.52189	0.36485	
THEP	0.00613	23.07079		23.06466
JORETHANG HEP	0.17777	3.65715		3.47938
FSTPP - I & II	66.32734	27.78280	38.54454	
FSTPP-III	25.49581	14.71316	10.78265	
KHSTPP-I	123.93229	19.41058	104.52171	
KHSTPP-II	80.57623	19.33751	61.23872	
TSTPP	27.15208	12.98835	14.16373	
BARH-II	100.39494	8.77552	91.61942	
MTPS-II	21.25379	7.97604	13.27775	
BRBCL	29.57719	42.84702		13.26983
TEESTA				
RANGIT	1.48380	1.58279		0.09899
MPL	20.17124	41.99628		21.82504
NPGC	38.56121	50.85064		12.28943
DARLIPALI	4.15768	18.56083		14.40315
CHUZACHEN	0.45441	1.04733		0.59292
RONGNICHU HEP	1.07272	6.62423		5.55151
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	56.34593	9.10692	47.23901	
APNRL	19.78717	9.84970	9.93747	
GMRKEL	2.43137	4.47884		2.04747
JIPL	10.16208	20.18272		10.02064
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East	4238.01974		4238.01974	
East-North	4757.88673	1162.81179	3595.07494	
East-South	15551.74525		15551.74525	
East-West		21426.18726		21426.18726
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	2.14602	58.96374		56.81772
NVVN-BD	0.86980	23.43101		22.56121
NVVN-NEPAL	56.04281	89.80044		33.75763
INFIRM GENERATORS				
BARH_U#3_INFIRM	61.01492		61.01492	
NKSTPP_U3_INFIRM	24.13121		24.13121	
RE GENERATORS				
TALCHER SOLAR	1.83636	2.30044		0.46408
Total	26646.34614	24863.66760	24574.58046	22791.90192

Payable To The Pool (A) :	24574.58046
Receivable From The Pool (B) :	22791.90192
ER Deviation & AS Pool Balance (A-B) :	1782.67854

(All figures in Rs. Lakhs)

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-11	APNRL	10006.625	9643.927	0	-362.698	1119214	111952
2024-11-11	NVVN-BD	-22179.463	-22052.654	0	126.808	0	458387
2024-11-11	BARH-II	13972.878	13914.193	0	-58.684	452135	250480
2024-11-11	BARH-I	27819.458	27799.194	0	-20.264	1032313	840347
2024-11-11	BARH_U#3_INFIRM	0	-211.824	0	-211.824	826294	0
2024-11-11	BSPHCL	-89841.708	-90667.922	0	-826.214	6858204	1812234
2024-11-11	BRBCL	20602.108	20650.545	0	48.438	467875	656777
2024-11-11	CHUZACHEN	638	651.456	0	13.456	6254	16535
2024-11-11	DARLIPALI	36126.39	36228.091	0	101.701	96385	251147
2024-11-11	DIKCHU	0	0	0	0	0	0
2024-11-11	DVC	39419.18	39456.321	0	37.141	3443019	3456068
2024-11-11	NR	-85997.885	-98098.185	0	-12100.3	60526627	27392388
2024-11-11	NER	67.85	-18920.284	0	-18988.134	82887809	0
2024-11-11	SR	-6573.648	-54435.582	0	-47861.935	223966664	0
2024-11-11	WR	-104942.065	-30121.179	0	74820.886	0	321876222
2024-11-11	EAST CENTRAL RAILWAY	-107.885	-146.736	0	-38.851	337791	86209
2024-11-11	FSTPP - I & II	33089.73	32718.86	0	-370.87	1635817	323331
2024-11-11	FSTPP-III	10421.153	10439.939	0	18.787	106585	171461
2024-11-11	GMRKEL	15470.343	15487.563	0	17.221	30813	62276
2024-11-11	HVDC ALIPURDUAR	-16.08	-15.553	0	0.527	1850	2511
2024-11-11	HVDC SASARAM	-19.628	-19.744	0	-0.116	4039	2567
2024-11-11	IBEUL	7338.32	7229.673	0	-108.647	602007	81321
2024-11-11	JBVNL	-27057.938	-26171.031	0	886.907	2397571	3922245
2024-11-11	JIPL	26842.538	26904.945	0	62.408	98433	231976
2024-11-11	JORETHANG HEP	957.1	968.544	0	11.444	2953	46269
2024-11-11	KHSTPP-I	16192.053	15886.755	0	-305.297	1341211	371585
2024-11-11	KHSTPP-II	31152.958	30408.927	0	-744.031	2337601	216032
2024-11-11	MPL	22079.148	21984.073	0	-95.075	896589	608680
2024-11-11	MTPS-II	8116.46	8144.368	0	27.908	144114	230663
2024-11-11	NEA-Bihar	0	0	0	0	0	0
2024-11-11	NVVN-NEPAL	7854.5	8415.854	0	561.354	2488392	1505693
2024-11-11	NVVN_BHUTAN	3896.18	4172.234	0	276.054	664	989382
2024-11-11	NKSTPP_U1_INFIRM	29639.475	29748.925	0	109.45	96441	303589
2024-11-11	NPGC	27526.298	27753.709	0	227.411	290104	934707
2024-11-11	NKSTPP_U3_INFIRM	0	-115.143	0	-115.143	439960	0
2024-11-11	GRIDCO	-34740.633	-32851.531	0	1889.102	2730023	6282522

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-11	RANGIT	1062.965	1072.088	0	9.123	14942	25081
2024-11-11	RONGNICHU HEP	649.92	679.68	0	29.76	6906	110646
2024-11-11	SIKKIM	-1488.435	-1526.595	0	-38.16	503403	157388
2024-11-11	TALCHER SOLAR	34.095	30.706	0	-3.389	60691	27006
2024-11-11	TUL	0	0	0	0	0	0
2024-11-11	TEESTA	0	0	0	0	0	0
2024-11-11	THEP	943.275	1019.584	0	76.309	0	330964
2024-11-11	TSTPP	21656.163	21561.419	0	-94.744	374843	170126
2024-11-11	VAE_ER		0	0		0	0
2024-11-11	WBSETCL	-34697.943	-31658.734	0	3039.208	405	8955646
2024-11-12	APNRL	10167.41	10175.564	0	8.154	86307	107627
2024-11-12	NVVN-BD	-22168.418	-22087.782	0	80.636	21560	357630
2024-11-12	BARH-II	14459.79	14483.366	0	23.576	251714	295004
2024-11-12	BARH-I	29280.143	29113.378	0	-166.765	882353	325423
2024-11-12	BARH_U#3_INFIRM	0	-163.944	0	-163.944	697954	0
2024-11-12	BSPHCL	-87730.503	-90030.299	0	-2299.797	16881735	551953
2024-11-12	BRBCL	20714	20900.291	0	186.291	236324	835838
2024-11-12	CHUZACHEN	612	624	0	12	5949	16405
2024-11-12	DARLIPALI	36129.43	36298.923	0	169.493	54509	300810
2024-11-12	DIKCHU	0	0	0	0	0	0
2024-11-12	DVC	40059.495	40178.101	0	118.606	3717599	4054847
2024-11-12	NR	-85152.48	-102622.302	0	-17469.822	72525712	17190316
2024-11-12	NER	12.318	-14046.796	0	-14059.114	64163157	0
2024-11-12	SR	-7485.498	-56896.006	0	-49410.508	221540461	0
2024-11-12	WR	-117454.053	-42787.119	0	74666.934	0	324933935
2024-11-12	EAST CENTRAL RAILWAY	-124.253	-124.4	0	-0.148	192406	109626
2024-11-12	FSTPP - I & II	33815.398	33577.708	0	-237.689	1125443	353315
2024-11-12	FSTPP-III	10643.485	10675.127	0	31.642	111180	209953
2024-11-12	GMRKEL	15771.81	15782.836	0	11.026	27031	48441
2024-11-12	HVDC ALIPURDUAR	-16.08	-14.944	0	1.136	68	4298
2024-11-12	HVDC SASARAM	-20.4	-19.575	0	0.825	1050	3591
2024-11-12	IBEUL	7459.5	7441.309	0	-18.191	297308	80301
2024-11-12	JBVNL	-28186.588	-27149.616	0	1036.972	1733501	4222963
2024-11-12	JIPL	26985.91	26990.982	0	5.072	273539	199927
2024-11-12	JORETHANG HEP	962.84	975.2	0	12.36	1111	52491
2024-11-12	KHSTPP-I	17395.913	16561.506	0	-834.407	2691773	47178

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-12	KHSTPP-II	30890.788	30616.159	0	-274.629	1213839	330136
2024-11-12	MPL	23125.598	23204.182	0	78.584	169286	394510
2024-11-12	MTPS-II	8368.993	8415.19	0	46.198	63852	191758
2024-11-12	NEA-Bihar	0	0	0	0	0	0
2024-11-12	NVVN-NEPAL	6974.375	7673.309	0	698.934	351794	1855377
2024-11-12	NVVN_BHUTAN	4525.91	4842.782	0	316.872	2421	1334542
2024-11-12	NKSTPP_U1_INFIRM	29269.1	29484.72	0	215.62	38148	420264
2024-11-12	NPGC	28479.853	28673.127	0	193.274	216947	743647
2024-11-12	NKSTPP_U3_INFIRM	0	-96.502	0	-96.502	370325	0
2024-11-12	GRIDCO	-28396.025	-27538.829	0	857.196	3175494	4962271
2024-11-12	RANGIT	1026.09	1016.25	0	-9.84	44693	18077
2024-11-12	RONGNICHU HEP	606.17	634.24	0	28.07	8105	102776
2024-11-12	SIKKIM	-1737.97	-1481.136	0	256.834	199196	863317
2024-11-12	TALCHER SOLAR	31.538	33.715	0	2.178	20854	40909
2024-11-12	TUL	0	0	0	0	0	0
2024-11-12	TEESTA	0	0	0	0	0	0
2024-11-12	THEP	925.65	1010.24	0	84.59	0	374692
2024-11-12	TSTPP	20908.21	20795.926	0	-112.284	515786	307792
2024-11-12	VAE_ER		0	0		0	0
2024-11-12	WBSETCL	-31240.398	-29042.985	0	2197.413	1415393	7477672
2024-11-13	APNRL	9686.475	9682.327	0	-4.148	141645	121166
2024-11-13	NVVN-BD	-22219.89	-22108.291	0	111.599	876	353996
2024-11-13	BARH-II	17364.455	16686.769	0	-677.686	1997127	130956
2024-11-13	BARH-I	27697.07	27482.082	0	-214.988	1198792	409950
2024-11-13	BARH_U#3_INFIRM	0	-214.488	0	-214.488	794047	0
2024-11-13	BSPHCL	-85602.348	-86540.056	0	-937.709	6403677	1087529
2024-11-13	BRBCL	20274.835	20163.345	0	-111.49	583052	250207
2024-11-13	CHUZACHEN	604.5	615.936	0	11.436	6718	15863
2024-11-13	DARLIPALI	36036.01	36143.729	0	107.719	59872	205895
2024-11-13	DIKCHU	0	0	0	0	0	0
2024-11-13	DVC	37270.295	37263.391	0	-6.904	2885089	2812455
2024-11-13	NR	-83560.823	-103667.126	0	-20106.304	84223203	14231806
2024-11-13	NER	-1495.548	-15326.8	0	-13831.252	58846753	0
2024-11-13	SR	-7819.073	-57810.948	0	-49991.875	209804616	0
2024-11-13	WR	-117155.538	-38565.398	0	78590.139	0	324173018
2024-11-13	EAST CENTRAL RAILWAY	-129.89	-181.136	0	-51.246	463919	58706

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

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2024-11-13	FSTPP - I & II	32913.755	32612.213	0	-301.542	1168620	186569
2024-11-13	FSTPP-III	10335.858	10334.623	0	-1.234	149408	120671
2024-11-13	GMRKEL	15299.705	15295.636	0	-4.069	35863	29469
2024-11-13	HVDC ALIPURDUAR	-16.08	-15.025	0	1.055	342	3566
2024-11-13	HVDC SASARAM	-20.175	-19.585	0	0.59	1886	3041
2024-11-13	IBEUL	7354.38	7373.091	0	18.711	152411	157500
2024-11-13	JBVNL	-29362.588	-27237.38	0	2125.207	865168	6489466
2024-11-13	JIPL	26725.685	26846.4	0	120.715	175597	295349
2024-11-13	JORETHANG HEP	922.45	935.552	0	13.102	3377	57773
2024-11-13	KHSTPP-I	16514.86	15555.001	0	-959.859	2770608	41979
2024-11-13	KHSTPP-II	31227.128	31185.201	0	-41.926	552796	379083
2024-11-13	MPL	22168.285	22290.691	0	122.406	174663	521448
2024-11-13	MTPS-II	8187.478	8157.842	0	-29.636	163093	97636
2024-11-13	NEA-Bihar	0	0	0	0	0	0
2024-11-13	NVVN-NEPAL	6088.125	6614.4	0	526.275	1278536	1327226
2024-11-13	NVVN_BHUTAN	3235.4	3537.665	0	302.265	3045	928851
2024-11-13	NKSTPP_U1_INFIRM	29707.83	29657.419	0	-50.411	188723	109223
2024-11-13	NPGC	38161.17	38185.854	0	24.684	773196	809503
2024-11-13	NKSTPP_U3_INFIRM	0	-97.601	0	-97.601	366319	0
2024-11-13	GRIDCO	-32708.475	-31316.847	0	1391.628	1859468	4931807
2024-11-13	RANGIT	958.465	971.174	0	12.709	17032	27928
2024-11-13	RONGNICHU HEP	593.67	621.12	0	27.45	9803	97328
2024-11-13	SIKKIM	-1557.478	-1636.986	0	-79.508	439326	174021
2024-11-13	TALCHER SOLAR	36.233	37.189	0	0.956	21724	30667
2024-11-13	TUL	0	0	0	0	0	0
2024-11-13	TEESTA	0	0	0	0	0	0
2024-11-13	THEP	861.45	936.288	0	74.838	198	316488
2024-11-13	TSTPP	21463.93	21380.4	0	-83.53	197645	54583
2024-11-13	VAE_ER		0	0		0	0
2024-11-13	WBSETCL	-31298.508	-29555.783	0	1742.724	153715	5930767
2024-11-14	APNRL	9255.738	9283.054	0	27.317	98355	165981
2024-11-14	NVVN-BD	-22361.965	-22309.091	0	52.874	24740	217601
2024-11-14	BARH-II	7334.47	5978.753	0	-1355.717	3659568	54268
2024-11-14	BARH-I	28854.92	28319.642	0	-535.278	1834039	123193
2024-11-14	BARH_U#3_INFIRM	0	-252.432	0	-252.432	973561	0
2024-11-14	BSPHCL	-79702.005	-83113.357	0	-3411.352	22997734	607245

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

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2024-11-14	BRBCL	20515.21	20576.873	0	61.663	361607	548792
2024-11-14	CHUZACHEN	599.5	610.944	0	11.444	5949	16567
2024-11-14	DARLIPALI	36126.67	36306.26	0	179.59	16051	267708
2024-11-14	DIKCHU	0	0	0	0	0	0
2024-11-14	DVC	38958.463	39077.381	0	118.918	3573518	4363390
2024-11-14	NR	-80399.67	-96259.599	0	-15859.929	65061350	24628260
2024-11-14	NER	-4650.598	-19153.405	0	-14502.807	57732216	0
2024-11-14	SR	-8858.998	-63541.357	0	-54682.359	220058776	0
2024-11-14	WR	-119932.28	-47439.752	0	72492.528	0	275002746
2024-11-14	EAST CENTRAL RAILWAY	-138.898	-140.416	0	-1.519	194538	160526
2024-11-14	FSTPP - I & II	31767.86	31713.741	0	-54.119	666028	445786
2024-11-14	FSTPP-III	10191.05	10237.568	0	46.518	183893	303913
2024-11-14	GMRKEL	14813.235	14819.418	0	6.183	39258	51530
2024-11-14	HVDC ALIPURDUAR	-8.04	-15.102	0	-7.062	42585	2532
2024-11-14	HVDC SASARAM	-19.48	-19.461	0	0.019	1976	1289
2024-11-14	IBEUL	7354.38	7352.8	0	-1.58	137409	89800
2024-11-14	JBVNL	-25938.323	-23657.076	0	2281.246	2333	7546935
2024-11-14	JIPL	26436.853	26575.054	0	138.202	48636	304451
2024-11-14	JORETHANG HEP	921.585	934.24	0	12.655	4011	57264
2024-11-14	KHSTPP-I	16461.588	16203.004	0	-258.584	913056	140103
2024-11-14	KHSTPP-II	31525.945	31246.901	0	-279.044	897631	91268
2024-11-14	MPL	22982.173	23096.872	0	114.7	155088	488296
2024-11-14	MTPS-II	8002.958	8017.81	0	14.853	94300	134679
2024-11-14	NEA-Bihar	0	0	0	0	0	0
2024-11-14	NVVN-NEPAL	5832.5	6342.109	0	509.609	400457	1093265
2024-11-14	NVVN_BHUTAN	2936.4	3208.954	0	272.554	46489	835385
2024-11-14	NKSTPP_U1_INFIRM	29485.11	29359.416	0	-125.694	363527	134381
2024-11-14	NPGC	44046.225	44158.036	0	111.811	514441	808938
2024-11-14	NKSTPP_U3_INFIRM	0	-92.071	0	-92.071	340192	0
2024-11-14	GRIDCO	-32085.968	-30224.551	0	1861.416	1387413	6617511
2024-11-14	RANGIT	974.215	981.316	0	7.101	14705	20219
2024-11-14	RONGNICHU HEP	593.67	616.32	0	22.65	26608	101660
2024-11-14	SIKKIM	-1625.718	-1645.968	0	-20.25	812391	335716
2024-11-14	TALCHER SOLAR	36.233	34.258	0	-1.974	25592	7133
2024-11-14	TUL	0	0	0	0	0	0
2024-11-14	TEESTA	0	0	0	0	0	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

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2024-11-14	THEP	911.325	985.248	0	73.923	0	327402
2024-11-14	TSTPP	21667.19	21606.243	0	-60.947	204298	84702
2024-11-14	VAE_ER		0	0		0	0
2024-11-14	WBSETCL	-27342.753	-23957.451	0	3385.301	0	10669406
2024-11-15	APNRL	9240.99	9247.054	0	6.064	126673	141981
2024-11-15	NVVN-BD	-22674.165	-22572.582	0	101.583	11962	365412
2024-11-15	BARH-II	0	-520.092	0	-520.092	1360040	0
2024-11-15	BARH-I	29533.635	29256.232	0	-277.403	1084879	276514
2024-11-15	BARH_U#3_INFIRM	0	-310.104	0	-310.104	1122780	0
2024-11-15	BSPHCL	-77623.045	-77527.114	0	95.931	3662569	2801233
2024-11-15	BRBCL	21279.728	21457.818	0	178.09	273477	877225
2024-11-15	CHUZACHEN	599.5	613.44	0	13.94	7242	18507
2024-11-15	DARLIPALI	36114.35	36294.193	0	179.843	53432	314946
2024-11-15	DIKCHU	0	0	0	0	0	0
2024-11-15	DVC	45466.09	45502.851	0	36.761	2851801	2504155
2024-11-15	NR	-84330.588	-100275.843	0	-15945.256	63175849	18764139
2024-11-15	NER	-3994.758	-17519.749	0	-13524.992	56051212	0
2024-11-15	SR	-7371.793	-71292.376	0	-63920.583	260445348	0
2024-11-15	WR	-124036.28	-43028.269	0	81008.011	0	316760871
2024-11-15	EAST CENTRAL RAILWAY	-124.793	-184.432	0	-59.64	511938	52677
2024-11-15	FSTPP - I & II	34281.515	34288.234	0	6.719	466685	518280
2024-11-15	FSTPP-III	10537.513	10225.802	0	-311.71	1764875	240560
2024-11-15	GMRKEL	15581.37	15623.345	0	41.975	18476	97411
2024-11-15	HVDC ALIPURDUAR	0	-15.026	0	-15.026	70203	0
2024-11-15	HVDC SASARAM	-20.4	-19.299	0	1.101	501	3761
2024-11-15	IBEUL	7288.26	7257.891	0	-30.369	206039	113210
2024-11-15	JBVNL	-24832.645	-23095.456	0	1737.189	1304201	6036492
2024-11-15	JIPL	27097.225	27145.163	0	47.938	69086	173205
2024-11-15	JORETHANG HEP	874.01	889.024	0	15.014	1184	62095
2024-11-15	KHSTPP-I	17393.493	16565.769	0	-827.723	2566508	67737
2024-11-15	KHSTPP-II	21584.613	21525.247	0	-59.365	419200	251199
2024-11-15	MPL	23146.273	23329.418	0	183.145	154648	702142
2024-11-15	MTPS-II	4130.24	4093.862	0	-36.378	161804	74978
2024-11-15	NEA-Bihar	0	0	0	0	0	0
2024-11-15	NVVN-NEPAL	5182.5	5596.218	0	413.718	381937	998803
2024-11-15	NVVN_BHUTAN	2391.783	2690.124	0	298.341	27528	795011

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-15	NKSTPP_U1_INFIRM	29811.53	29790.6	0	-20.93	174659	143542
2024-11-15	NPGC	44174.313	44194.036	0	19.723	624093	652980
2024-11-15	NKSTPP_U3_INFIRM	0	-89.401	0	-89.401	324557	0
2024-11-15	GRIDCO	-26420.253	-23687.467	0	2732.786	1403848	7860339
2024-11-15	RANGIT	927.465	927.797	0	0.332	28083	20060
2024-11-15	RONGNICHU HEP	579.92	599.68	0	19.76	36415	100727
2024-11-15	SIKKIM	-1612.928	-1656.48	0	-43.553	578027	145706
2024-11-15	TALCHER SOLAR	35.82	38.576	0	2.756	16295	42058
2024-11-15	TUL	0	0	0	0	0	0
2024-11-15	TEESTA	0	0	0	0	0	0
2024-11-15	THEP	854.7	932.608	0	77.908	94	341012
2024-11-15	TSTPP	21693.87	21679.817	0	-14.053	155728	129629
2024-11-15	VAE_ER		0	0		0	0
2024-11-15	WBSETCL	-24276.463	-21958.795	0	2317.667	58470	7168621
2024-11-16	APNRL	9108.765	9097.018	0	-11.747	244810	173855
2024-11-16	NVVN-BD	-22250.17	-22150.982	0	99.188	27182	356231
2024-11-16	BARH-II	0	-429.034	0	-429.034	1121924	0
2024-11-16	BARH-I	27654.51	27577.727	0	-76.783	1059714	686975
2024-11-16	BARH_U#3_INFIRM	0	-287.784	0	-287.784	972063	0
2024-11-16	BSPHCL	-73444.913	-74925.866	0	-1480.953	8773602	1425812
2024-11-16	BRBCL	20312.925	20251.854	0	-61.071	564041	407431
2024-11-16	CHUZACHEN	551	559.872	0	8.872	5821	11147
2024-11-16	DARLIPALI	36064.52	36199.277	0	134.757	46738	217330
2024-11-16	DIKCHU	0	0	0	0	0	0
2024-11-16	DVC	42906.953	42986.851	0	79.898	3451282	3675486
2024-11-16	NR	-80666.638	-99047.828	0	-18381.19	70135590	5923679
2024-11-16	NER	-3642.658	-18445.228	0	-14802.571	56240322	0
2024-11-16	SR	-2698.74	-64565.134	0	-61866.394	235638782	0
2024-11-16	WR	-131856.515	-46815.255	0	85041.26	0	317879788
2024-11-16	EAST CENTRAL RAILWAY	-191.5	-130.08	0	61.42	106313	309302
2024-11-16	FSTPP - I & II	31824.55	31700.463	0	-124.087	798469	343718
2024-11-16	FSTPP-III	10264.185	10298.482	0	34.297	93559	212941
2024-11-16	GMRKEL	15397.368	15412.218	0	14.851	49969	80033
2024-11-16	HVDC ALIPURDUAR	0	-15.404	0	-15.404	64022	0
2024-11-16	HVDC SASARAM	-19.61	-19.221	0	0.389	1967	2017
2024-11-16	IBEUL	7506.02	7573.964	0	67.944	83708	185876

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-16	JBVNL	-24636.63	-22495.889	0	2140.741	272283	6103946
2024-11-16	JIPL	26825.673	26854.291	0	28.618	265889	270891
2024-11-16	JORETHANG HEP	855.14	866.272	0	11.132	2626	47554
2024-11-16	KHSTPP-I	16161.265	15636.806	0	-524.459	1813079	331618
2024-11-16	KHSTPP-II	19820.795	19257.543	0	-563.252	1669525	202671
2024-11-16	MPL	20880.078	21053.054	0	172.977	198175	695776
2024-11-16	MTPS-II	3364.895	3046.936	0	-317.959	885687	67891
2024-11-16	NEA-Bihar	0	0	0	0	0	0
2024-11-16	NVVN-NEPAL	5311.25	5955.491	0	644.241	144855	1292367
2024-11-16	NVVN_BHUTAN	2857.62	3095.867	0	238.247	48523	685228
2024-11-16	NKSTPP_U1_INFIRM	29706.41	29531.162	0	-175.248	406753	101621
2024-11-16	NPGC	42255.698	42144.436	0	-111.262	821761	530234
2024-11-16	NKSTPP_U3_INFIRM	0	-85.999	0	-85.999	297964	0
2024-11-16	GRIDCO	-21922.27	-19614.549	0	2307.721	822844	5658022
2024-11-16	RANGIT	918.09	929.324	0	11.234	12017	28317
2024-11-16	RONGNICHU HEP	557.42	580.48	0	23.06	9588	81892
2024-11-16	SIKKIM	-1709.405	-1562.289	0	147.116	156163	500953
2024-11-16	TALCHER SOLAR	35.93	38.946	0	3.016	17836	46019
2024-11-16	TUL	0	0	0	0	0	0
2024-11-16	TEESTA	0	0	0	0	0	0
2024-11-16	THEP	833.6	909.728	0	76.128	0	328470
2024-11-16	TSTPP	19928.7	19710.15	0	-218.55	800945	401831
2024-11-16	VAE_ER		0	0		0	0
2024-11-16	WBSETCL	-17730.708	-14524.458	0	3206.249	216464	7682598
2024-11-17	APNRL	8246.478	8252	0	5.522	161713	162408
2024-11-17	NVVN-BD	-22320.008	-22226.836	0	93.171	660	233845
2024-11-17	BARH-II	6229.65	5915.764	0	-313.886	1196985	146845
2024-11-17	BARH-I	26226.65	26389.278	0	162.628	716917	776487
2024-11-17	BARH_U#3_INFIRM	0	-256.752	0	-256.752	714793	0
2024-11-17	BSPHCL	-72385.85	-73241.186	0	-855.336	5793874	1170284
2024-11-17	BRBCL	18334.828	18425.236	0	90.409	471344	708432
2024-11-17	CHUZACHEN	538.5	548.16	0	9.66	7508	9710
2024-11-17	DARLIPALI	35717.5	35877.988	0	160.488	88783	298248
2024-11-17	DIKCHU	0	0	0	0	0	0
2024-11-17	DVC	39861.298	39109.214	0	-752.084	5921710	1433927
2024-11-17	NR	-77876.868	-92913.886	0	-15037.019	60140342	8150591

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-17	NER	-2591.158	-17329.878	0	-14738.721	47880505	0
2024-11-17	SR	-757.18	-57241.309	0	-56484.129	183719877	0
2024-11-17	WR	-128778.495	-48957.341	0	79821.154	0	261992146
2024-11-17	EAST CENTRAL RAILWAY	-141.098	-157.104	0	-16.007	188965	74672
2024-11-17	FSTPP - I & II	27006.288	26950.347	0	-55.94	771673	607282
2024-11-17	FSTPP-III	8951.78	8974.852	0	23.072	140080	211817
2024-11-17	GMRKEL	14518.6	14541.018	0	22.418	41727	78724
2024-11-17	HVDC ALIPURDUAR	-7.128	-15.643	0	-8.515	30166	340
2024-11-17	HVDC SASARAM	-20.175	-19.154	0	1.021	324	2717
2024-11-17	IBEUL	6643.92	5327.782	0	-1316.138	4155711	202685
2024-11-17	JBVNL	-24669.273	-21786.123	0	2883.15	43311	6142352
2024-11-17	JIPL	26057.32	26332.836	0	275.516	85029	542473
2024-11-17	JORETHANG HEP	903.295	914.112	0	10.817	2515	42269
2024-11-17	KHSTPP-I	15696.333	15966.005	0	269.672	296994	940859
2024-11-17	KHSTPP-II	20421.248	20246.659	0	-174.589	967031	463363
2024-11-17	MPL	20701.42	20875.927	0	174.507	268676	788776
2024-11-17	MTPS-II	0	-236.042	0	-236.042	612529	0
2024-11-17	NEA-Bihar	0	0	0	0	0	0
2024-11-17	NVVN-NEPAL	4935	5200.8	0	265.8	558310	907314
2024-11-17	NVVN_BHUTAN	2183.86	2305.851	0	121.991	85932	327975
2024-11-17	NKSTPP_U1_INFIRM	28683.128	28682.685	0	-0.442	220424	239568
2024-11-17	NPGC	39815.138	39826.909	0	11.771	615579	605055
2024-11-17	NKSTPP_U3_INFIRM	0	-96.831	0	-96.831	273804	0
2024-11-17	GRIDCO	-27511.085	-25072.122	0	2438.963	931188	5077858
2024-11-17	RANGIT	937.965	942.019	0	4.054	16908	18597
2024-11-17	RONGNICHU HEP	540.42	559.36	0	18.94	9846	67394
2024-11-17	SIKKIM	-1409.493	-1241.691	0	167.801	51479	441485
2024-11-17	TALCHER SOLAR	36.273	37.944	0	1.671	20643	36253
2024-11-17	TUL	0	0	0	0	0	0
2024-11-17	TEESTA	0	0	0	0	0	0
2024-11-17	THEP	810.8	879.904	0	69.104	321	288051
2024-11-17	TSTPP	20412.72	20248.472	0	-164.248	465964	150173
2024-11-17	VAE_ER		0	0		0	0
2024-11-17	WBSETCL	-9746.15	-6870.351	0	2875.799	70192	5643708

SUMMARY OF WEEKLY DEVIATION CHARGES : 11-11-2024 to 17-11-2024

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	65712.48	65380.945	0	-331.535	1978717	984970
Week total	NVVN-BD	-156174.078	-155508.217	0	665.861	86980	2343101
Week total	BARH-II	59361.243	56029.72	0	-3331.523	10039494	877552
Week total	BARH-I	197066.385	195937.533	0	-1128.852	7809007	3438888
Week total	BARH_U#3_INFIRM	0	-1697.328	0	-1697.328	6101492	0
Week total	BSPHCL	-566330.37	-576045.801	0	-9715.431	71371396	9456289
Week total	BRBCL	142033.633	142425.962	0	392.33	2957719	4284702
Week total	CHUZACHEN	4143	4223.808	0	80.808	45441	104733
Week total	DARLIPALI	252314.87	253348.461	0	1033.591	415768	1856083
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	283941.773	283574.109	0	-367.664	25844017	22300329
Week total	NR	-577984.95	-692884.769	0	-114899.819	475788673	116281179
Week total	NER	-16294.55	-120742.14	0	-104447.59	423801974	0
Week total	SR	-41564.928	-425782.711	0	-384217.784	1555174525	0
Week total	WR	-844155.225	-297714.314	0	546440.911	0	2142618726
Week total	EAST CENTRAL RAILWAY	-958.315	-1064.304	0	-105.989	1995869	851717
Week total	FSTPP - I & II	224699.095	223561.566	0	-1137.529	6632734	2778280
Week total	FSTPP-III	71345.023	71186.394	0	-158.628	2549581	1471316
Week total	GMRKEL	106852.43	106962.035	0	109.605	243137	447884
Week total	HVDC ALIPURDUAR	-63.408	-106.697	0	-43.289	209236	13247
Week total	HVDC SASARAM	-139.868	-136.038	0	3.83	11743	18983
Week total	IBEUL	50944.78	49556.509	0	-1388.271	5634593	910692
Week total	JBVNL	-184683.983	-171592.571	0	13091.412	6618367	40464400
Week total	JIPL	186971.203	187649.671	0	678.468	1016208	2018272
Week total	JORETHANG HEP	6396.42	6482.944	0	86.524	17777	365715
Week total	KHSTPP-I	115815.503	112374.846	0	-3440.656	12393229	1941058
Week total	KHSTPP-II	186623.473	184486.637	0	-2136.835	8057623	1933751
Week total	MPL	155082.973	155834.217	0	751.244	2017124	4199628
Week total	MTPS-II	40171.023	39639.966	0	-531.057	2125379	797604
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	42178.25	45798.181	0	3619.931	5604281	8980044
Week total	NVVN_BHUTAN	22027.153	23853.477	0	1826.324	214602	5896374
Week total	NKSTPP_U1_INFIRM	206302.583	206254.927	0	-47.656	1488674	1452189

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-11-2024 to 17-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NPGC	264458.693	264936.106	0	477.414	3856121	5085064
Week total	NKSTPP_U3_INFIRM	0	-673.547	0	-673.547	2413121	0
Week total	GRIDCO	-203784.708	-190305.896	0	13478.812	12310279	41390328
Week total	RANGIT	6805.255	6839.969	0	34.714	148380	158279
Week total	RONGNICHU HEP	4121.19	4290.88	0	169.69	107272	662423
Week total	SIKKIM	-11141.425	-10751.146	0	390.279	2739985	2618585
Week total	TALCHER SOLAR	246.12	251.333	0	5.213	183636	230044
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	6140.8	6673.6	0	532.8	613	2307079
Week total	TSTPP	147730.783	146982.428	0	-748.354	2715208	1298835
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-176332.92	-157568.558	0	18764.362	1914639	53528417

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 11-11-2024 to 17-11-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	110.460000	654.860000	-544.400000	-1423606	365467	-1058139
2	BARH-I	420.220000	1358.620000	-938.400000	-2713853	808298	-1905555
3	BRBCL	35.830000	69.920000	-34.090000	-102037	2856	-99181
4	Darlipali_NTPC	936.170000	279.300000	656.870000	857538	393991	1251529
5	FSTPP I & II	616.490000	1265.450000	-648.960000	-2105823	188167	-1917656
6	FSTPP-III	301.540000	531.580000	-230.040000	-725632	276335	-449297
7	KHSTPP-II	43.140000	933.360000	-890.220000	-2315896	488250	-1827646
8	MPL	756.310000	1055.620000	-299.310000	-865258	905965	40707
9	MTPS-II	14.430000	641.830000	-627.400000	-1572000	328130	-1243870
10	North Karanpura STPS	957.080000	241.020000	716.060000	1256234	381713	1637947
11	NPGC	421.960000	1757.980000	-1336.020000	-3644779	718344	-2926435
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	60.450000	4774.300000	-4713.850000	-8347886	2069897	-6277989
	Total	4674.08	13563.84	-8889.76	-21702998	6927413	-14775585

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 11-11-2024 to 17-11-2024

SRAS Provider	11-Nov-24	12-Nov-24	13-Nov-24	14-Nov-24	15-Nov-24	16-Nov-24	17-Nov-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	273.50	166.80	153.50	52.90	0.00	0.00	51.30
BARH-I	85.00	120.70	128.90	117.50	91.80	110.10	89.40
BRBCL	0.00	0.00	0.00	0.00	1.30	35.80	0.00
Darlipali_NTPC	74.20	77.20	49.10	64.40	78.80	67.50	83.30
FSTPP I & II	33.70	-1.70	22.80	50.10	10.70	25.30	55.20
FSTPP-III	77.40	75.70	56.90	70.90	67.50	71.80	88.30
KHSTPP-II	124.30	118.30	104.40	120.60	99.30	99.10	104.60
MPL	143.50	104.40	123.90	106.90	117.20	110.40	120.50
MTPS-II	104.30	97.70	102.50	97.10	103.90	110.30	0.00
North Karanpura STPS	0.00	63.00	55.80	53.00	76.80	60.70	84.80
NPGC	75.70	69.30	75.10	70.30	69.30	69.30	72.80
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	81.60	78.10	88.90	91.30	85.30	100.80	95.00

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 11-11-2024 to 17-11-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	20.97	60313	362.64	853467	-793154
2	BARH-I	2075.39	6602215	1530.20	3982811	2619404
3	BRBCL	3079.89	10358607	1236.59	3442844	6915763
4	Darlipali_NTPC	0.00	0	342.00	364127	-364127
5	FSTPP I & II	6851.73	24735308	805.54	2381105	22354203
6	FSTPP-III	2026.40	7129315	292.64	836415	6292900
7	KHSTPP-I	550.29	1697315	1300.57	3249511	-1552196
8	KHSTPP-II	67.57	194722	1107.86	2599750	-2405028
9	MPL	1976.49	6293826	1046.22	2727250	3566576
10	MTPS-II	71.39	195916	240.31	540229	-344313
11	North Karanpura STPS	0.00	0	1164.40	1860090	-1860090
12	NPGC	957.30	2861482	2470.60	6039818	-3178336
13	TSTPP-I	0.00	0	1027.12	1655602	-1655602
	TOTAL	17677.42	60129019	12926.69	30533019	29596000

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 11-11-2024 to 17-11-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 11-11-2024 to 17-11-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 11-11-2024 to 17-11-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	203.02	0	530884	-530884
2	BARH-I	0.00	1168.00	0	3377863	-3377863
3	BRBCL	0.00	5948.88	0	18249368	-18249368
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	19326.50	0.00	63294337	0	63294337
6	FSTPP-III	4478.75	0.04	14270192	125	14270067
7	KHSTPP-I	0.00	1764.11	0	4893584	-4893584
8	KHSTPP-II	0.00	1529.80	0	3952559	-3952559
9	MPL	0.00	2344.69	0	6789781	-6789781
10	MTPS-II	0.00	52.76	0	134379	-134379
11	North Karanpura STPS	0.00	0.00	0	0	0
12	NPGC	0.00	309.42	0	869813	-869813
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	23805.25	13320.72	77564529	38798356	38766173

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 11-11-2024 to 17-11-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-1058139	-793154	0	-530884	-2382177
2	BARH-I	-1905555	2619404	0	-3377863	-2664014
3	BRBCL	-99181	6915763	0	-18249368	-11432786
4	Darlipali_NTPC	1251529	-364127	0	0	887402
5	FSTPP I & II	-1917656	22354203	0	63294337	83730884
6	FSTPP-III	-449297	6292900	0	14270067	20113670
7	KHSTPP-I	0	-1552196	0	-4893584	-6445780
8	KHSTPP-II	-1827646	-2405028	0	-3952559	-8185233
9	MPL	40707	3566576	0	-6789781	-3182498
10	MTPS-II	-1243870	-344313	0	-134379	-1722562
11	North Karanpura STPS	1637947	-1860090	0	0	-222143
12	NPGC	-2926435	-3178336	0	-869813	-6974584
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-6277989	-1655602	0	0	-7933591
15	VSCUC	0	0	0	0	0
	TOTAL	-14775585	29596000	0	38766173	53586588

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as Buyer.
- ix) Generating Stations with drawl schedule will be treated as General Seller.
- x) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xi) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xiv) SCUC account has been started w.e.f. 26.04.2024.
- xv) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.

SUPERINTENDING ENGINEER