



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

**NO: ERPC/COMMERCIAL/DSM-24/1319**

**Date: 05.11.2024**

To

**As per list enclosed**

**Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 14.10.2024 to 20.10.2024.**

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

***The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 31.10.2024.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**P.K. De, (Superintending Engineer, Commercial)**



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/DSM-24/

दिनांक: 05.11.2024

प्रति: संलग्न सूची के अनुसार

**विषय: 14.10.2024 से 20.10.2024 की अवधि के लिए डीएसएम, एसआरएएस, टीआरएएस और एससीयूसी निपटान खाता ।**

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

*विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 31.10.2024 को प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएएस प्रदाता विचलन और एएस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएएस प्रदाता विचलन और एएस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एएस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटोह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account  
for the period 14-10-2024 to 20-10-2024  
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	15.22283	6.88540	8.33743	
BSPHCL	87.59701	429.53286		341.93585
JBVNL	190.26967	151.37159	38.89808	
DVC	234.67113	138.58573	96.08540	
GRIDCO	149.12187	392.65560		243.53373
SIKKIM	21.43699	31.77971		10.34272
WBSETCL	41.44934	526.01072		484.56138
HVDC SASARAM	0.03473	0.21006		0.17533
HVDC ALIPURDUAR	0.00179	1.17719		1.17540
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
THEP	0.59298	15.79134		15.19836
BARH-I	77.34220	41.52003	35.82217	
JORETHANG HEP	0.89869	5.97995		5.08126
NKSTPP	16.21142	9.44054	6.77088	
FSTPP - I & II	76.64108	26.89728	49.74380	
FSTPP-III	20.01775	9.23994	10.77781	
KHSTPP-I	132.96302	11.50163	121.46139	
KHSTPP-II	58.13188	31.57716	26.55472	
TSTPP	46.74832	10.80306	35.94526	
BARH-II	47.05937	26.80652	20.25285	
MTPS-II	10.70742	14.18303		3.47561
BRBCL	26.96856	17.01469	9.95387	
TEESTA				
RANGIT	3.59771	1.39803	2.19968	
MPL	12.14290	32.74264		20.59974
NPGC	54.86700	44.60752	10.25948	
DARLIPALI	7.34072	15.51164		8.17092
CHUZACHEN	0.55079	2.50322		1.95243
RONGNICHU HEP	0.16068	21.43489		21.27421
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
IBEUL	164.87692	7.23361	157.64331	
APNRL	21.43499	4.03420	17.40079	
GMRKEL	4.75207	2.66109	2.09098	
JITPL	113.12114	7.38219	105.73895	
<b>OTHER GENERATORS</b>				
DIKCHU				
<b>INTER-REGIONAL</b>				
East-North East	4493.01559		4493.01559	
East-North	2687.81619	1641.09023	1046.72596	
East-South	8381.70154		8381.70154	
East-West		13108.30419		13108.30419
<b>INTER-NATIONAL</b>				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	62.22813	35.11188	27.11625	
NVVN_BHUTAN	11.12492	99.07236		87.94744
NVVN-BD	37.64861	28.52881	9.11980	
NVVN-NEPAL	65.75061	72.18877		6.43816
<b>INFIRM GENERATORS</b>				
BARH_U#3_INFIRM	10.61358		10.61358	
NKSTPP_U3_INFIRM	17.16003		17.16003	
<b>RE GENERATORS</b>				
TALCHER SOLAR	2.74244	1.97028	0.77216	
<b>Total</b>	<b>17406.73461</b>	<b>17024.73958</b>	<b>14742.16176</b>	<b>14360.16673</b>

<b>Payable To The Pool (A) :</b>	14742.16176
<b>Receivable From The Pool (B) :</b>	14360.16673
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	381.99503

(All figures in Rs. Lakhs)

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 14-10-2024 to 20-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-14	APNRL	7858.478	7366.4	0	-492.078	1411824	42172
2024-10-14	NVVN-BD	-22190.415	-22022.4	0	168.015	1720	478172
2024-10-14	BARH-II	27027.045	26924.307	0	-102.738	684622	407671
2024-10-14	BARH-I	11855.23	12152.665	0	297.435	192382	1045920
2024-10-14	BARH_U#3_INFIRM	0	-36.936	0	-36.936	128256	0
2024-10-14	BSPHCL	-121466.685	-118528.704	0	2937.981	187252	8110506
2024-10-14	BRBCL	15093.323	15114.182	0	20.859	231969	278720
2024-10-14	CHUZACHEN	1650.08	1667.827	0	17.747	8294	35778
2024-10-14	DARLIPALI	36045.57	36046.8	0	1.23	128970	141635
2024-10-14	DIKCHU	0	0	0	0	0	0
2024-10-14	DVC	41202.193	40468.162	0	-734.031	3787226	955145
2024-10-14	NR	-87722.808	-96109.829	0	-8387.022	43895581	16217601
2024-10-14	NER	9154.153	-11932.527	0	-21086.68	77347790	0
2024-10-14	SR	-10984.923	-48370.734	0	-37385.811	137466856	0
2024-10-14	WR	-82740.765	-21206.966	0	61533.799	0	221930060
2024-10-14	EAST CENTRAL RAILWAY	-170.8	-103.584	0	67.216	39774	200007
2024-10-14	FSTPP - I & II	21846.665	21294.94	0	-551.725	1854732	107937
2024-10-14	FSTPP-III	10094.848	9939.605	0	-155.242	549177	65716
2024-10-14	GMRKEL	10781.145	10739.854	0	-41.291	135815	57443
2024-10-14	HVDC ALIPURDUAR	-32.88	-21.892	0	10.988	85	31165
2024-10-14	HVDC SASARAM	-20.4	-19.637	0	0.763	480	2331
2024-10-14	IBEUL	7325.505	7299.782	0	-25.723	267804	118323
2024-10-14	JBVNL	-30787.795	-30870.118	0	-82.323	3461006	2532189
2024-10-14	JITPL	27022.978	27053.582	0	30.604	82302	143824
2024-10-14	JORETHANG HEP	2144.25	2155.872	0	11.622	200	47896
2024-10-14	KHSTPP-I	17087.09	16761.726	0	-325.364	1021962	144337
2024-10-14	KHSTPP-II	33442.853	32963.87	0	-478.982	1360053	120308
2024-10-14	MPL	23335.32	23536.327	0	201.007	95131	697276
2024-10-14	MTPS-II	8171.12	8109.762	0	-61.358	240783	101455
2024-10-14	NEA-Bihar	2341.92	2482.358	0	140.438	929652	428001
2024-10-14	NVVN-NEPAL	7570.89	7543.2	0	-27.69	875296	564948
2024-10-14	NVVN_BHUTAN	30502.23	30804.48	0	302.25	148126	1206957
2024-10-14	NKSTPP_U1_INFIRM	29700	29459.127	0	-240.873	429024	36332
2024-10-14	NPGC	41269.895	41242.909	0	-26.986	683979	611481
2024-10-14	GRIDCO	-39461.7	-38750.609	0	711.091	1947920	3188533
2024-10-14	RANGIT	1364.84	1375.822	0	10.982	9042	28330

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From 14-10-2024 to 20-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-14	RONGNICHU HEP	1640.7	1715.2	0	74.5	1182	299522
2024-10-14	SIKKIM	-1110.228	-1055.259	0	54.969	229238	306226
2024-10-14	TALCHER SOLAR	36.565	39.805	0	3.24	14208	44476
2024-10-14	TUL	0	0	0	0	0	0
2024-10-14	TEESTA	0	0	0	0	0	0
2024-10-14	THEP	2313.735	2325.264	0	11.529	57897	99873
2024-10-14	TSTPP	21839.7	21700.202	0	-139.498	341743	98543
2024-10-14	VAE_ER		0	0		0	0
2024-10-14	WBSETCL	-45806.813	-44234.146	0	1572.666	393265	5251672
2024-10-15	APNRL	5299.87	5291.564	0	-8.306	88487	67211
2024-10-15	NVVN-BD	-22352.713	-22248.8	0	103.913	0	346583
2024-10-15	BARH-II	25982.953	25860.996	0	-121.956	818789	445083
2024-10-15	BARH-I	11241.413	11103.607	0	-137.805	2433608	311296
2024-10-15	BARH_U#3_INFIRM	0	-33.84	0	-33.84	131740	0
2024-10-15	BSPHCL	-123019.628	-122134.677	0	884.951	1814429	4948173
2024-10-15	BRBCL	13603.263	13604.145	0	0.883	544323	483229
2024-10-15	CHUZACHEN	1574.04	1588.032	0	13.992	6733	31388
2024-10-15	DARLIPALI	36062.365	36117.808	0	55.443	123626	212201
2024-10-15	DIKCHU	0	0	0	0	0	0
2024-10-15	DVC	40708.5	40551.306	0	-157.194	2997338	2340336
2024-10-15	NR	-86471.99	-77536.815	0	8935.175	11477484	44292103
2024-10-15	NER	5297.08	-17774.025	0	-23071.105	87706171	0
2024-10-15	SR	-10464.028	-42476.468	0	-32012.441	119424683	0
2024-10-15	WR	-67255.493	-21960.988	0	45294.505	0	164770361
2024-10-15	EAST CENTRAL RAILWAY	-138.18	-132.208	0	5.972	166875	105535
2024-10-15	FSTPP - I & II	26842.745	26645.964	0	-196.781	1132378	466535
2024-10-15	FSTPP-III	9782.888	9748.872	0	-34.016	225027	115829
2024-10-15	GMRKEL	15764.175	15753.818	0	-10.357	70460	52204
2024-10-15	HVDC ALIPURDUAR	-25.475	-21.083	0	4.392	0	16312
2024-10-15	HVDC SASARAM	-20.663	-19.502	0	1.161	244	3906
2024-10-15	IBEUL	7559.96	7482.545	0	-77.415	337026	48534
2024-10-15	JBVNL	-31698.953	-31498.713	0	200.239	1389662	1894260
2024-10-15	JITPL	26935.323	26882.4	0	-52.923	269635	144592
2024-10-15	JORETHANG HEP	2113.25	2132.992	0	19.742	0	86989
2024-10-15	KHSTPP-I	16054.36	15747.497	0	-306.863	1275552	373019
2024-10-15	KHSTPP-II	30572.263	30272.631	0	-299.631	1450940	549288



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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-15	MPL	23011.003	23259.345	0	248.343	56005	714009
2024-10-15	MTPS-II	7468.635	7611.98	0	143.345	74580	384951
2024-10-15	NEA-Bihar	2341.92	2328.602	0	-13.318	893393	379480
2024-10-15	NVVN-NEPAL	6801.89	7111.854	0	309.964	538326	1217371
2024-10-15	NVVN_BHUTAN	31671.53	32119.213	0	447.683	50983	1670892
2024-10-15	NKSTPP_U1_INFIRM	29485.818	29449.907	0	-35.911	241322	191753
2024-10-15	NPGC	39506.698	39623.345	0	116.648	643813	881184
2024-10-15	NKSTPP_U3_INFIRM	0	-67.253	0	-67.253	272359	0
2024-10-15	GRIDCO	-42568.763	-41142.459	0	1426.303	2461526	5952097
2024-10-15	RANGIT	1366.59	1338.694	0	-27.896	77115	18862
2024-10-15	RONGNICHU HEP	1738.2	1801.28	0	63.08	6037	265410
2024-10-15	SIKKIM	-1390.888	-1292.202	0	98.686	214509	604308
2024-10-15	TALCHER SOLAR	35.473	34.906	0	-0.566	27681	22386
2024-10-15	TUL	0	0	0	0	0	0
2024-10-15	TEESTA	0	0	0	0	0	0
2024-10-15	THEP	2192	2216.56	0	24.56	0	108974
2024-10-15	TSTPP	20729.405	20789.867	0	60.462	188977	297461
2024-10-15	VAE_ER		0	0		0	0
2024-10-15	WBSETCL	-54828.518	-52782.079	0	2046.439	96963	7846518
2024-10-16	APNRL	5640.08	5628.291	0	-11.789	78568	46202
2024-10-16	NVVN-BD	-21247.56	-21301.673	0	-54.113	1587096	316902
2024-10-16	BARH-II	27363.128	27288.804	0	-74.323	692265	522796
2024-10-16	BARH-I	13257.288	12958.109	0	-299.179	962107	68232
2024-10-16	BARH_U#3_INFIRM	0	-35.568	0	-35.568	136676	0
2024-10-16	BSPHCL	-125450.108	-123498.106	0	1952.002	467091	6609032
2024-10-16	BRBCL	13726.763	13708.8	0	-17.963	361620	277641
2024-10-16	CHUZACHEN	1571.04	1594.656	0	23.616	4287	45143
2024-10-16	DARLIPALI	26762.32	26814.071	0	51.751	94409	172436
2024-10-16	DIKCHU	0	0	0	0	0	0
2024-10-16	DVC	40152.115	39943.207	0	-208.908	2759765	1682755
2024-10-16	NR	-90528.188	-88817.741	0	1710.447	22413376	24754285
2024-10-16	NER	4898.79	-12951.8	0	-17850.59	68395602	0
2024-10-16	SR	-6817.935	-35309.717	0	-28491.782	114046827	0
2024-10-16	WR	-64868.648	-23240.866	0	41627.781	0	164632479
2024-10-16	EAST CENTRAL RAILWAY	-97.8	-140.992	0	-43.192	300712	53616
2024-10-16	FSTPP - I & II	31162.283	30909.626	0	-252.656	1290806	447013

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2024-10-16	FSTPP-III	9853.533	9816.628	0	-36.904	246583	125991
2024-10-16	GMRKEL	15770.925	15759.563	0	-11.362	55509	37172
2024-10-16	HVDC ALIPURDUAR	-25.528	-20.894	0	4.633	0	14941
2024-10-16	HVDC SASARAM	-20.88	-20.006	0	0.874	554	2715
2024-10-16	IBEUL	7521.78	7453.454	0	-68.326	679613	245395
2024-10-16	JBVNL	-31268.458	-31601.606	0	-333.149	2705326	1476784
2024-10-16	JITPL	27059.085	27061.091	0	2.006	102337	104298
2024-10-16	JORETHANG HEP	2033	2045.76	0	12.76	0	54862
2024-10-16	KHSTPP-I	16232.725	15526.729	0	-705.996	2214608	151973
2024-10-16	KHSTPP-II	30987.693	30955.291	0	-32.402	637868	528930
2024-10-16	MPL	20964.428	21164.145	0	199.718	116032	698644
2024-10-16	MTPS-II	7820.398	7828.992	0	8.595	163485	198746
2024-10-16	NEA-Bihar	2341.92	2357.885	0	15.965	1426737	473501
2024-10-16	NVVN-NEPAL	6368.14	6615.927	0	247.787	952787	1223372
2024-10-16	NVVN_BHUTAN	29965.31	30233.226	0	267.916	191237	1097532
2024-10-16	NKSTPP_U1_INFIRM	29614.078	29569.483	0	-44.595	212086	134158
2024-10-16	NPGC	40212.54	39933.818	0	-278.722	1216305	465574
2024-10-16	NKSTPP_U3_INFIRM	0	-83.083	0	-83.083	318144	0
2024-10-16	GRIDCO	-42238.983	-41410.341	0	828.641	2529703	4593750
2024-10-16	RANGIT	1385.34	1390.884	0	5.544	8183	18357
2024-10-16	RONGNICHU HEP	1558.2	1626.88	0	68.68	1970	283821
2024-10-16	SIKKIM	-1442.818	-1395.792	0	47.025	180834	311893
2024-10-16	TALCHER SOLAR	36.678	37.816	0	1.139	19069	29718
2024-10-16	TUL	0	0	0	0	0	0
2024-10-16	TEESTA	0	0	0	0	0	0
2024-10-16	THEP	2145.62	2169.056	0	23.436	642	103362
2024-10-16	TSTPP	21341.535	21135.886	0	-205.649	485245	86972
2024-10-16	VAE_ER		0	0		0	0
2024-10-16	WBSETCL	-48295.338	-46253.849	0	2041.489	579695	7129992
2024-10-17	APNRL	5588.48	5567.636	0	-20.844	96432	42389
2024-10-17	NVVN-BD	-22068.01	-21959.709	0	108.301	20302	422698
2024-10-17	BARH-II	26725.788	26521.012	0	-204.775	1003433	419642
2024-10-17	BARH-I	12998.965	12873.249	0	-125.716	644648	274287
2024-10-17	BARH_U#3_INFIRM	0	-49.752	0	-49.752	198082	0
2024-10-17	BSPHCL	-126772.545	-124351.531	0	2421.014	984957	8158582
2024-10-17	BRBCL	14017.248	13808.727	0	-208.52	775921	88826

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2024-10-17	CHUZACHEN	1398.54	1425.504	0	26.964	2114	40162
2024-10-17	DARLIPALI	26881.375	27042.415	0	161.04	108657	331246
2024-10-17	DIKCHU	0	0	0	0	0	0
2024-10-17	DVC	38208.215	38215.55	0	7.335	3756306	2904143
2024-10-17	NR	-89402.913	-86593.361	0	2809.552	21126446	34046415
2024-10-17	NER	2992.813	-10452.416	0	-13445.228	58144587	0
2024-10-17	SR	-2096.603	-30456.056	0	-28359.453	122400201	0
2024-10-17	WR	-58151.205	-18883.235	0	39267.97	0	171008025
2024-10-17	EAST CENTRAL RAILWAY	-103.768	-145.632	0	-41.865	294940	53483
2024-10-17	FSTPP - I & II	30440.428	30394.522	0	-45.905	761086	597974
2024-10-17	FSTPP-III	9748.538	9738.677	0	-9.86	215773	174804
2024-10-17	GMRKEL	15779.925	15781.163	0	1.238	42394	45313
2024-10-17	HVDC ALIPURDUAR	-25.498	-21.299	0	4.199	0	15396
2024-10-17	HVDC SASARAM	-20.88	-19.927	0	0.953	442	3026
2024-10-17	IBEUL	7228.505	6691.709	0	-536.796	4687564	107782
2024-10-17	JBVNL	-31671.57	-31610.91	0	60.66	2656853	1805755
2024-10-17	JITPL	27059.833	24485.472	0	-2574.36	9951522	98109
2024-10-17	JORETHANG HEP	1979.75	1975.392	0	-4.358	88918	69585
2024-10-17	KHSTPP-I	15857.73	15018.774	0	-838.956	2598208	94444
2024-10-17	KHSTPP-II	30056.503	30135.046	0	78.543	349975	556723
2024-10-17	MPL	23510.773	23542.327	0	31.555	185349	260136
2024-10-17	MTPS-II	7674.945	7718.072	0	43.127	127408	246037
2024-10-17	NEA-Bihar	2341.92	2396.326	0	54.406	1046479	527344
2024-10-17	NVVN-NEPAL	5658.14	5938.545	0	280.405	1149384	1203188
2024-10-17	NVVN_BHUTAN	26877.35	27101.338	0	223.988	88604	1002216
2024-10-17	NKSTPP_U1_INFIRM	29289.578	29316.134	0	26.557	182319	232337
2024-10-17	NPGC	39347.545	39258.618	0	-88.927	783360	531341
2024-10-17	NKSTPP_U3_INFIRM	0	-77.371	0	-77.371	318493	0
2024-10-17	GRIDCO	-42121.328	-40209.493	0	1911.834	480274	7227232
2024-10-17	RANGIT	1385.34	1395.454	0	10.114	7297	26067
2024-10-17	RONGNICHU HEP	1479.45	1554.88	0	75.43	424	299286
2024-10-17	SIKKIM	-1368.3	-1434.797	0	-66.497	714667	265769
2024-10-17	TALCHER SOLAR	36.43	37.627	0	1.197	14624	25816
2024-10-17	TUL	0	0	0	0	0	0
2024-10-17	TEESTA	0	0	0	0	0	0
2024-10-17	THEP	1984	2009.92	0	25.92	0	112204

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From 14-10-2024 to 20-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-17	TSTPP	18217.978	17332.991	0	-884.987	1860948	289754
2024-10-17	VAE_ER		0	0		0	0
2024-10-17	WBSETCL	-47724.84	-45448.231	0	2276.609	354979	8590790
2024-10-18	APNRL	5680.4	5637.382	0	-43.018	153677	41385
2024-10-18	NVVN-BD	-21181.13	-21440.654	0	-259.524	1788211	393697
2024-10-18	BARH-II	27330.318	27193.31	0	-137.007	553805	215650
2024-10-18	BARH-I	21626.31	21306.915	0	-319.395	1511257	511771
2024-10-18	BARH_U#3_INFIRM	0	-49.68	0	-49.68	199359	0
2024-10-18	BSPHCL	-125028.445	-124191.186	0	837.259	2311479	3956948
2024-10-18	BRBCL	14361.65	14355.054	0	-6.596	234270	161338
2024-10-18	CHUZACHEN	1332.5	1341.324	0	8.824	31767	30756
2024-10-18	DARLIPALI	26610.39	26703.327	0	92.937	93832	220754
2024-10-18	DIKCHU	0	0	0	0	0	0
2024-10-18	DVC	35884.983	35513.159	0	-371.823	4022554	1911120
2024-10-18	NR	-86047.5	-92831.425	0	-6783.925	43904307	18023263
2024-10-18	NER	3507.753	-8424.215	0	-11931.967	55824515	0
2024-10-18	SR	-3897.545	-36351.846	0	-32454.301	149523013	0
2024-10-18	WR	-65660.978	-15345.463	0	50315.514	0	229006510
2024-10-18	EAST CENTRAL RAILWAY	-131.898	-188.448	0	-56.551	387960	75262
2024-10-18	FSTPP - I & II	30866.17	30793.166	0	-73.004	578956	261122
2024-10-18	FSTPP-III	9770.558	9714.215	0	-56.342	262268	70120
2024-10-18	GMRKEL	15777.41	15747.491	0	-29.919	64054	13193
2024-10-18	HVDC ALIPURDUAR	-25.423	-21.34	0	4.082	7	13797
2024-10-18	HVDC SASARAM	-20.88	-19.594	0	1.286	244	3521
2024-10-18	IBEUL	3748.78	1658.255	0	-2090.525	8227986	5136
2024-10-18	JBVNL	-30872.833	-30325.613	0	547.22	3412547	3096615
2024-10-18	JITPL	27075.695	26961.236	0	-114.459	337772	51378
2024-10-18	JORETHANG HEP	2037.5	2066.848	0	29.348	206	114910
2024-10-18	KHSTPP-I	16183.443	15333.524	0	-849.918	2529422	109298
2024-10-18	KHSTPP-II	30746.96	30774.708	0	27.748	478251	540148
2024-10-18	MPL	22904.67	22897.236	0	-7.434	240912	177474
2024-10-18	MTPS-II	7772.86	7753.526	0	-19.334	166363	113387
2024-10-18	NEA-Bihar	2341.92	2546.611	0	204.691	627965	623375
2024-10-18	NVVN-NEPAL	5603.14	5846.909	0	243.769	1204507	1136510
2024-10-18	NVVN_BHUTAN	26946.48	27555.934	0	609.454	163624	2952349
2024-10-18	NKSTPP_U1_INFIRM	24520.108	24384.447	0	-135.661	338063	116498

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 14-10-2024 to 20-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-18	NPGC	40105.833	40042.691	0	-63.142	1044515	786389
2024-10-18	NKSTPP_U3_INFIRM	0	-82.047	0	-82.047	350467	0
2024-10-18	GRIDCO	-39919.518	-39451.107	0	468.411	4909192	4268067
2024-10-18	RANGIT	1385.34	1392.66	0	7.32	8377	21327
2024-10-18	RONGNICHU HEP	1352.38	1425.6	0	73.22	2972	281180
2024-10-18	SIKKIM	-1583.505	-1557.65	0	25.855	454319	317050
2024-10-18	TALCHER SOLAR	34.983	33.474	0	-1.509	60301	42702
2024-10-18	TUL	0	0	0	0	0	0
2024-10-18	TEESTA	0	0	0	0	0	0
2024-10-18	THEP	1908	1933.824	0	25.824	107	102216
2024-10-18	TSTPP	20781.57	20492.785	0	-288.785	604198	98953
2024-10-18	VAE_ER		0	0		0	0
2024-10-18	WBSETCL	-47713.525	-45788.653	0	1924.872	2405026	7321470
2024-10-19	APNRL	11529.753	11497.673	0	-32.08	178166	99817
2024-10-19	NVVN-BD	-12707.815	-12584.509	0	123.306	366695	651552
2024-10-19	BARH-II	27471.973	27441.91	0	-30.063	410401	362438
2024-10-19	BARH-I	26353.108	26349.711	0	-3.396	965928	891559
2024-10-19	BARH_U#3_INFIRM	0	-37.512	0	-37.512	147185	0
2024-10-19	BSPHCL	-120263.935	-118595.739	0	1668.196	2283735	6514531
2024-10-19	BRBCL	14263.893	14249.891	0	-14.002	267213	218933
2024-10-19	CHUZACHEN	1327.5	1353.6	0	26.1	1510	39127
2024-10-19	DARLIPALI	36050.813	36148.298	0	97.486	74321	219163
2024-10-19	DIKCHU	0	0	0	0	0	0
2024-10-19	DVC	36199.228	36205.696	0	6.468	3340106	2793963
2024-10-19	NR	-89215.018	-106020.182	0	-16805.165	85337298	7790082
2024-10-19	NER	4355.32	-8608.506	0	-12963.826	60432804	0
2024-10-19	SR	-17280.843	-37599.347	0	-20318.505	98327565	0
2024-10-19	WR	-76333.403	-32370.187	0	43963.215	0	204691408
2024-10-19	EAST CENTRAL RAILWAY	-142.088	-135.6	0	6.488	184021	131041
2024-10-19	FSTPP - I & II	30574.07	30315.732	0	-258.338	1262526	371593
2024-10-19	FSTPP-III	9827.808	9785.613	0	-42.194	298140	152974
2024-10-19	GMRKEL	15790.303	15773.382	0	-16.921	59466	30709
2024-10-19	HVDC ALIPURDUAR	-25.42	-21.298	0	4.122	34	14989
2024-10-19	HVDC SASARAM	-20.88	-19.797	0	1.083	292	3728
2024-10-19	IBEUL	7527.885	6977.018	0	-550.867	1929492	17749
2024-10-19	JBVNL	-29868.513	-29248.921	0	619.592	1618563	3631261

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 14-10-2024 to 20-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-19	JITPL	27127.245	27060	0	-67.245	305082	106446
2024-10-19	JORETHANG HEP	2101.25	2141.248	0	39.998	122	161669
2024-10-19	KHSTPP-I	16000.71	15370.287	0	-630.423	2139859	180413
2024-10-19	KHSTPP-II	31119.643	31089.302	0	-30.341	550047	385780
2024-10-19	MPL	22013.805	22040.836	0	27.031	281068	344916
2024-10-19	MTPS-II	7779.453	7841.32	0	61.868	106300	267519
2024-10-19	NEA-Bihar	2341.92	2628.821	0	286.901	617249	674800
2024-10-19	NVVN-NEPAL	5798.14	6160.218	0	362.078	487265	1211677
2024-10-19	NVVN_BHUTAN	24212.2	24392.552	0	180.352	309893	1150520
2024-10-19	NKSTPP_U1_INFIRM	14319.8	14358.154	0	38.354	74134	141766
2024-10-19	NPGC	40047.685	40087.418	0	39.733	585750	665015
2024-10-19	NKSTPP_U3_INFIRM	0	-55.682	0	-55.682	228548	0
2024-10-19	GRIDCO	-42480.528	-40299.075	0	2181.453	1425342	8864819
2024-10-19	RANGIT	1327.84	1221.682	0	-106.158	236859	16539
2024-10-19	RONGNICHU HEP	1538.56	1631.04	0	92.48	1884	370092
2024-10-19	SIKKIM	-1561.6	-1354.612	0	206.988	182676	887622
2024-10-19	TALCHER SOLAR	35.878	27.773	0	-8.105	102780	8734
2024-10-19	TUL	0	0	0	0	0	0
2024-10-19	TEESTA	0	0	0	0	0	0
2024-10-19	THEP	1718.75	1850.24	0	131.49	128	579392
2024-10-19	TSTPP	21119.658	20734.882	0	-384.775	805975	96217
2024-10-19	VAE_ER		0	0		0	0
2024-10-19	WBSETCL	-44926.89	-42305.633	0	2621.257	147012	10337791
2024-10-20	APNRL	10538.25	10510.4	0	-27.85	136346	64244
2024-10-20	NVVN-BD	-22492.35	-22396.145	0	96.205	838	243278
2024-10-20	BARH-II	25756.658	25654.142	0	-102.516	542622	307371
2024-10-20	BARH-I	20903.403	20955.998	0	52.596	1024290	1048938
2024-10-20	BARH_U#3_INFIRM	0	-36.504	0	-36.504	120060	0
2024-10-20	BSPHCL	-117281.593	-115537.935	0	1743.658	710758	4655513
2024-10-20	BRBCL	13559.505	13533.164	0	-26.341	281541	192782
2024-10-20	CHUZACHEN	1448	1465.344	0	17.344	373	27968
2024-10-20	DARLIPALI	34064.448	34167.782	0	103.334	110256	253730
2024-10-20	DIKCHU	0	0	0	0	0	0
2024-10-20	DVC	33588.463	33108.611	0	-479.851	2803816	1271110
2024-10-20	NR	-85978.233	-90487.687	0	-4509.454	40627128	18985273
2024-10-20	NER	3956.99	-8529.351	0	-12486.341	41450089	0

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 14-10-2024 to 20-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-20	SR	-5523.998	-34861.397	0	-29337.4	96981008	0
2024-10-20	WR	-68278.633	-22133.227	0	46145.405	0	154791576
2024-10-20	EAST CENTRAL RAILWAY	-146.173	-148.32	0	-2.148	148001	69596
2024-10-20	FSTPP - I & II	29452.023	29360.439	0	-91.583	783624	437554
2024-10-20	FSTPP-III	9375.405	9396.797	0	21.392	204806	218560
2024-10-20	GMRKEL	15354.448	15344.363	0	-10.084	47509	30074
2024-10-20	HVDC ALIPURDUAR	-25.443	-21.091	0	4.352	54	11120
2024-10-20	HVDC SASARAM	-20.455	-19.849	0	0.606	1218	1778
2024-10-20	IBEUL	6845.99	6815.927	0	-30.063	358208	180441
2024-10-20	JBVNL	-29435.5	-29900.873	0	-465.373	3783011	700294
2024-10-20	JITPL	27047.795	26985.963	0	-61.832	263465	89572
2024-10-20	JORETHANG HEP	1941.5	1956.896	0	15.396	424	62085
2024-10-20	KHSTPP-I	14923.58	14435.894	0	-487.686	1516691	96679
2024-10-20	KHSTPP-II	28764.805	28639.537	0	-125.268	986056	476538
2024-10-20	MPL	19877.278	19929.745	0	52.468	239792	381810
2024-10-20	MTPS-II	7318.205	7278.914	0	-39.291	191821	106208
2024-10-20	NEA-Bihar	2341.92	2470.255	0	128.335	681337	404687
2024-10-20	NVVN-NEPAL	5875.64	5842.182	0	-33.458	1367496	661811
2024-10-20	NVVN_BHUTAN	23957.64	24189.843	0	232.203	160024	826770
2024-10-20	NKSTPP_U1_INFIRM	13549.475	13522.659	0	-26.816	144193	91210
2024-10-20	NPGC	37561.28	37552.581	0	-8.699	528979	519768
2024-10-20	NKSTPP_U3_INFIRM	0	-68.586	0	-68.586	227992	0
2024-10-20	GRIDCO	-41420.933	-39683.606	0	1737.327	1158231	5171061
2024-10-20	RANGIT	1327.84	1358.519	0	30.679	12898	10323
2024-10-20	RONGNICHU HEP	1385.31	1474.56	0	89.25	1598	344177
2024-10-20	SIKKIM	-1203.51	-1088.841	0	114.669	167457	485103
2024-10-20	TALCHER SOLAR	32.4	31.103	0	-1.297	35581	23196
2024-10-20	TUL	0	0	0	0	0	0
2024-10-20	TEESTA	0	0	0	0	0	0
2024-10-20	THEP	1674.31	1787.104	0	112.794	524	473112
2024-10-20	TSTPP	19594.848	19441.559	0	-153.288	387746	112406
2024-10-20	VAE_ER		0	0		0	0
2024-10-20	WBSETCL	-39554.798	-37161.454	0	2393.344	167993	6122840

SUMMARY OF WEEKLY DEVIATION CHARGES : 14-10-2024 to 20-10-2024

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 14-10-2024 to 20-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	52135.31	51499.345	0	-635.965	2143499	403420
Week total	NVVN-BD	-144239.993	-143953.889	0	286.103	3764861	2852881
Week total	BARH-II	187657.86	186884.481	0	-773.379	4705937	2680652
Week total	BARH-I	118235.715	117700.253	0	-535.462	7734220	4152003
Week total	BARH_U#3_INFIRM	0	-279.792	0	-279.792	1061358	0
Week total	BSPHCL	-859282.938	-846837.877	0	12445.06	8759701	42953286
Week total	BRBCL	98625.643	98373.963	0	-251.68	2696856	1701469
Week total	CHUZACHEN	10301.7	10436.287	0	134.587	55079	250322
Week total	DARLIPALI	222477.28	223040.502	0	563.222	734072	1551164
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	265943.695	264005.692	0	-1938.003	23467113	13858573
Week total	NR	-615366.648	-638397.039	0	-23030.391	268781619	164109023
Week total	NER	34162.898	-78672.84	0	-112835.737	449301559	0
Week total	SR	-57065.873	-265425.565	0	-208359.693	838170154	0
Week total	WR	-483289.123	-155140.932	0	328148.19	0	1310830419
Week total	EAST CENTRAL RAILWAY	-930.705	-994.784	0	-64.079	1522283	688540
Week total	FSTPP - I & II	201184.383	199714.39	0	-1469.993	7664108	2689728
Week total	FSTPP-III	68453.575	68140.408	0	-313.167	2001775	923994
Week total	GMRKEL	105018.33	104899.635	0	-118.695	475207	266109
Week total	HVDC ALIPURDUAR	-185.665	-148.897	0	36.768	179	117719
Week total	HVDC SASARAM	-145.038	-138.312	0	6.725	3473	21006
Week total	IBEUL	47758.405	44378.69	0	-3379.715	16487692	723361
Week total	JBVNL	-215603.62	-215056.754	0	546.866	19026967	15137159
Week total	JITPL	189327.953	186489.744	0	-2838.209	11312114	738219
Week total	JORETHANG HEP	14350.5	14475.008	0	124.508	89869	597995
Week total	KHSTPP-I	112339.638	108194.432	0	-4145.206	13296302	1150163
Week total	KHSTPP-II	215690.718	214830.384	0	-860.334	5813188	3157716
Week total	MPL	155617.275	156369.962	0	752.687	1214290	3274264
Week total	MTPS-II	54005.615	54142.566	0	136.951	1070742	1418303
Week total	NEA-Bihar	16393.44	17210.858	0	817.418	6222813	3511188
Week total	NVVN-NEPAL	43675.98	45058.836	0	1382.856	6575061	7218877
Week total	NVVN_BHUTAN	194132.74	196396.586	0	2263.846	1112492	9907236
Week total	NKSTPP_U1_INFIRM	170478.855	170059.91	0	-418.945	1621142	944054



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 14-10-2024 to 20-10-2024**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NPGC	278051.475	277741.379	0	-310.096	5486700	4460752
Week total	NKSTPP_U3_INFIRM	0	-434.021	0	-434.021	1716003	0
Week total	GRIDCO	-290211.75	-280946.69	0	9265.06	14912187	39265560
Week total	RANGIT	9543.13	9473.713	0	-69.417	359771	139803
Week total	RONGNICHU HEP	10692.8	11229.44	0	536.64	16068	2143489
Week total	SIKKIM	-9660.848	-9179.153	0	481.695	2143699	3177971
Week total	TALCHER SOLAR	248.405	242.505	0	-5.9	274244	197028
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	13936.415	14291.968	0	355.553	59298	1579134
Week total	TSTPP	143624.693	141628.172	0	-1996.521	4674832	1080306
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-328850.72	-313974.045	0	14876.675	4144934	52601072

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 14-10-2024 to 20-10-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1041.820000	1832.320000	-790.500000	-2111505	1370694	<b>-740811</b>
2	BARH-I	1426.080000	1332.800000	93.280000	68843	1144249	<b>1213092</b>
3	BRBCL	648.410000	457.800000	190.610000	571390	81961	<b>653351</b>
4	Darlipali_NTPC	777.960000	307.980000	469.980000	626651	286209	<b>912860</b>
5	FSTPP I & II	295.380000	1112.990000	-817.610000	-2601270	192011	<b>-2409259</b>
6	FSTPP-III	339.410000	481.550000	-142.140000	-441057	301343	<b>-139714</b>
7	KHSTPP-II	63.240000	351.840000	-288.600000	-748643	193345	<b>-555298</b>
8	MPL	317.680000	886.180000	-568.500000	-1655142	561996	<b>-1093146</b>
9	MTPS-II	65.090000	716.290000	-651.200000	-1622614	380919	<b>-1241695</b>
10	North Karanpura STPS	125.780000	208.900000	-83.120000	-143050	158724	<b>15674</b>
11	NPGC	558.320000	1782.840000	-1224.520000	-3301039	736502	<b>-2564537</b>
12	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
13	TSTPP-I	78.030000	5078.900000	-5000.870000	-8884619	2189701	<b>-6694918</b>
	<b>Total</b>	<b>5737.2</b>	<b>14550.39</b>	<b>-8813.19</b>	<b>-20242055</b>	<b>7597654</b>	<b>-12644401</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 14-10-2024 to 20-10-2024

SRAS Provider	14-Oct-24	15-Oct-24	16-Oct-24	17-Oct-24	18-Oct-24	19-Oct-24	20-Oct-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	105.00	77.90	89.60	124.80	99.50	150.80	126.90
BARH-I	71.20	89.30	76.00	303.50	139.20	250.50	155.30
BRBCL	10.40	46.40	23.70	35.00	3.90	-7.80	39.90
Darlipali_NTPC	52.70	89.80	57.30	60.80	59.40	73.40	57.90
FSTPP I & II	47.50	17.70	33.30	71.10	-48.40	87.30	24.90
FSTPP-III	60.70	47.60	66.00	52.10	119.40	126.90	114.10
KHSTPP-II	0.00	135.30	67.90	97.10	144.00	276.70	77.40
MPL	104.80	104.50	114.60	65.00	76.10	97.20	115.90
MTPS-II	104.10	126.60	93.90	105.10	105.40	102.10	98.70
North Karanpura STPS	0.00	0.00	44.90	96.10	95.30	109.90	106.60
NPGC	62.70	64.70	71.30	62.90	66.40	81.70	72.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	52.90	76.70	96.40	89.30	101.80	81.60	100.50

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
 TRAS Account For Week : 14-10-2024 to 20-10-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1115.85	3360765	1058.02	2579898	780867
2	BARH-I	1042.81	3419182	316.69	824268	2594914
3	BRBCL	747.41	2475529	740.07	1992743	482786
4	Darlipali_NTPC	0.00	0	2065.21	2479407	-2479407
5	FSTPP I & II	2655.33	9316920	1457.66	4223891	5093029
6	FSTPP-III	896.36	3075907	312.54	878164	2197743
7	KHSTPP-I	767.15	2351811	1215.42	2959059	-607248
8	KHSTPP-II	925.13	2638568	2889.71	6614794	-3976226
9	MPL	464.15	1475561	1244.33	3270394	-1794833
10	MTPS-II	216.55	593832	636.11	1424832	-831000
11	North Karanpura STPS	0.00	0	1025.74	1589351	-1589351
12	NPGC	2168.91	6416038	3992.60	9713449	-3297411
13	TSTPP-I	107.25	207980	3296.46	5276877	-5068897
	<b>TOTAL</b>	<b>11106.9</b>	<b>35332093</b>	<b>20250.56</b>	<b>43827127</b>	<b>-8495034</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
 TRAS Account For Week : 14-10-2024 to 20-10-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 14-10-2024 to 20-10-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**Eastern Regional Power Committee, Kolkata**

Regional SCUC Account For Week : 14-10-2024 to 20-10-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	1799.04	0	5069210	-5069210
2	BARH-I	912.68	643.74	2639483	1931213	708270
3	BRBCL	0.00	10776.75	0	32387914	-32387914
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	14101.64	110.56	44992949	356982	44635967
6	FSTPP-III	1465.95	1895.25	4595012	5904422	-1309410
7	KHSTPP-I	0.00	4878.58	0	13527721	-13527721
8	KHSTPP-II	0.00	10922.82	0	28365744	-28365744
9	MPL	0.00	4080.05	0	11788050	-11788050
10	MTPS-II	0.00	926.37	0	2308162	-2308162
11	North Karanpura STPS	0.00	725.86	0	1249205	-1249205
12	NPGC	0.00	5062.78	0	13666308	-13666308
13	TSTPP-I	0.00	1179.39	0	2079256	-2079256
	<b>TOTAL</b>	<b>16480.27</b>	<b>43001.19</b>	<b>52227444</b>	<b>118634187</b>	<b>-66406743</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**Eastern Regional Power Committee, Kolkata**

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 14-10-2024 to 20-10-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Payable (+)/Receivable (-) by the Generator
1	BARH	-740811	780867	0	-5069210	-5029154	Receivable from Pool Account
2	BARH-I	1213092	2594915	0	708270	4516277	Payable to Pool Account
3	BRBCL	653351	482786	0	-32387914	-31251777	Receivable from Pool Account
4	Darlipali_NTPC	912860	-2479407	0	0	-1566547	Receivable from Pool Account
5	FSTPP I & II	-2409259	5093028	0	44635967	47319736	Payable to Pool Account
6	FSTPP-III	-139714	2197744	0	-1309410	748620	Payable to Pool Account
7	KHSTPP-I	0	-607248	0	-13527721	-14134969	Receivable from Pool Account
8	KHSTPP-II	-555298	-3976226	0	-28365744	-32897268	Receivable from Pool Account
9	MPL	-1093146	-1794833	0	-11788050	-14676029	Receivable from Pool Account
10	MTPS-II	-1241695	-831000	0	-2308162	-4380857	Receivable from Pool Account
11	North Karanpura STPS	15674	-1589351	0	-1249205	-2822882	Receivable from Pool Account
12	NPGC	-2564537	-3297411	0	-13666308	-19528256	Receivable from Pool Account
13	Teesta_V	0	0	0	0	0	-
14	TSTPP-I	-6694918	-5068897	0	-2079256	-13843071	Receivable from Pool Account
15	VSCUC	0	0	0	0	0	-
	<b>TOTAL</b>	<b>-12644401</b>	<b>-8495033</b>	<b>0</b>	<b>-66406743</b>	<b>-87546177</b>	<b>-</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH\_U#3\_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.

**SUPERINTENDING ENGINEER**