



सत्यमेव जयते

भारत सरकार
Government Of India
विद्युत मंत्रालय
Ministry Of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/ 1388

Date: 13.11.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 28.10.2024 to 03.11.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 12.11.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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विद्युत मंत्रालय

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पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1388

दिनांक: 13.11.2024

प्रति: संलग्न सूची के अनुसार

विषय: 28.10.2024 से 03.11.2024 की अवधि के लिए डीएसएम, एसआरएएस, टीआरएएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 12.11.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगट्टीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 28-10-2024 to 03-11-2024
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	10.85193	8.98450	1.86743	
BSPHCL	457.71010	168.49467	289.21543	
JBVNL	158.21413	265.53110		107.31697
DVC	185.58189	158.51299	27.06890	
GRIDCO	139.40209	345.21102		205.80893
SIKKIM	5.67911	44.06473		38.38562
WBSETCL	73.40553	338.01819		264.61266
HVDC SASARAM	0.32963	0.09452	0.23511	
HVDC ALIPURDUAR	0.00248	1.21322		1.21074
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
THEP	0.01888	27.39740		27.37852
BARH-I	135.42175	46.57902	88.84273	
JORETHANG HEP	0.02739	4.32239		4.29500
NKSTPP	17.75806	15.21889	2.53917	
FSTPP - I & II	79.78056	34.30025	45.48031	
FSTPP-III	13.76686	11.27989	2.48697	
KHSTPP-I	136.38747	19.51017	116.87730	
KHSTPP-II	85.98767	28.94789	57.03978	
TSTPP	18.33496	14.18919	4.14577	
BARH-II	44.46420	27.63466	16.82954	
MTPS-II	9.31781	8.50335	0.81446	
BRBCL	37.60845	31.55938	6.04907	
TEESTA				
RANGIT	2.79196	1.42685	1.36511	
MPL	13.65140	44.26462		30.61322
NPGC	159.98540	46.22907	113.75633	
DARLIPALI	10.49775	17.96832		7.47057
CHUZACHEN	0.57327	2.08466		1.51139
RONGNICHU HEP	0.20714	12.95118		12.74404
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	67.44861	4.26476	63.18385	
APNRL	7.64297	7.32552	0.31745	
GMRKEL	6.27428	1.61115	4.66313	
JITPL	17.59051	16.57342	1.01709	
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East	5784.88146		5784.88146	
East-North	1590.56304	2923.66017		1333.09713
East-South	9504.44877		9504.44877	
East-West		13808.87421		13808.87421
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	91.59938	8.32776	83.27162	
NVVN_BHUTAN	4.61294	90.17300		85.56006
NVVN-BD	38.01847	23.60941	14.40906	
NVVN-NEPAL	82.53519	78.26464	4.27055	
INFIRM GENERATORS				
BARH_U#3_INFIRM	33.56823		33.56823	
NKSTPP_U3_INFIRM	20.18818		20.18818	
RE GENERATORS				
TALCHER SOLAR	2.82751	2.47384	0.35367	
Total	19049.95741	18689.65000	16289.18647	15928.87906

Payable To The Pool (A) :	16289.18647
Receivable From The Pool (B) :	15928.87906
ER Deviation & AS Pool Balance (A-B) :	360.30741

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-28	APNRL	11305.85	11316.945	0	11.095	68123	97842
2024-10-28	NVVN-BD	-22305.823	-22212.873	0	92.95	298	400204
2024-10-28	BARH-II	29603.948	29629.827	0	25.88	384818	478485
2024-10-28	BARH-I	19739.943	18524.796	0	-1215.146	3744460	179521
2024-10-28	BARH_U#3_INFIRM	0	-168.624	0	-168.624	543058	0
2024-10-28	BSPHCL	-105189.248	-104253.27	0	935.977	4558357	4373926
2024-10-28	BRBCL	14740.428	14747.127	0	6.7	391261	433682
2024-10-28	CHUZACHEN	795.5	817.377	0	21.877	1447	30562
2024-10-28	DARLIPALI	19434.25	19743.576	0	309.326	50624	439249
2024-10-28	DIKCHU	0	0	0	0	0	0
2024-10-28	DVC	48409.795	48705.342	0	295.547	2379460	4131138
2024-10-28	NR	-91297.485	-89235.91	0	2061.575	28700416	72350487
2024-10-28	NER	2388.358	-20316.897	0	-22705.254	104391959	0
2024-10-28	SR	-11489.868	-39460.869	0	-27971.002	137998788	0
2024-10-28	WR	-73709.358	-24995.732	0	48713.626	0	205640334
2024-10-28	EAST CENTRAL RAILWAY	-179.715	-145.648	0	34.067	182736	180287
2024-10-28	FSTPP - I & II	31183.183	31136.555	0	-46.627	536824	387619
2024-10-28	FSTPP-III	10096.8	10141.99	0	45.19	116001	256348
2024-10-28	GMRKEL	15769.418	15734.545	0	-34.872	94906	35007
2024-10-28	HVDC ALIPURDUAR	-25.49	-21.543	0	3.947	0	14292
2024-10-28	HVDC SASARAM	-20.16	-19.727	0	0.433	1488	2227
2024-10-28	IBEUL	7584.75	7106.254	0	-478.496	1656881	0
2024-10-28	JBVNL	-25957.89	-26084.785	0	-126.895	7139511	2543118
2024-10-28	JITPL	27155.203	27092.072	0	-63.13	260594	112456
2024-10-28	JORETHANG HEP	1376	1391.552	0	15.552	0	68562
2024-10-28	KHSTPP-I	16522.078	15660.568	0	-861.51	2817683	147397
2024-10-28	KHSTPP-II	33677.25	33021.515	0	-655.735	1979408	152850
2024-10-28	MPL	23656.418	23744.363	0	87.946	54214	311427
2024-10-28	MTPS-II	8403.34	8415.192	0	11.852	101735	139642
2024-10-28	NEA-Bihar	2341.92	1697.458	0	-644.462	3192984	161343
2024-10-28	NVVN-NEPAL	5375.64	5480.364	0	104.724	1636397	1254666
2024-10-28	NVVN_BHUTAN	13550.38	13909.193	0	358.813	76649	1759341
2024-10-28	NKSTPP_U1_INFIRM	12735.53	12829.037	0	93.507	132313	295612
2024-10-28	NPGC	44084.703	41679.163	0	-2405.539	9934407	363612
2024-10-28	NKSTPP_U3_INFIRM	0	-73.255	0	-73.255	236518	0
2024-10-28	GRIDCO	-39497.588	-38131.692	0	1365.896	4576052	5598828
2024-10-28	RANGIT	1386.84	1401.906	0	15.066	5806	35638

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-28	RONGNICHU HEP	920.74	975.04	0	54.3	1417	193974
2024-10-28	SIKKIM	-1551.32	-1470.929	0	80.391	322401	414276
2024-10-28	TALCHER SOLAR	22.54	20.506	0	-2.034	53021	29642
2024-10-28	TUL	0	0	0	0	0	0
2024-10-28	TEESTA	0	0	0	0	0	0
2024-10-28	THEP	1278.9	1376.96	0	98.06	215	436131
2024-10-28	TSTPP	20109.608	20039.631	0	-69.976	287275	129249
2024-10-28	VAE_ER		0	0		0	0
2024-10-28	WBSETCL	-46139.103	-44347.443	0	1791.659	667119	6550347
2024-10-29	APNRL	11510.313	11501.818	0	-8.494	115131	93154
2024-10-29	NVVN-BD	-21938.923	-21864.582	0	74.341	397873	491964
2024-10-29	BARH-II	29471.015	29353.485	0	-117.53	607320	332227
2024-10-29	BARH-I	14147.718	13354.419	0	-793.299	2659435	21690
2024-10-29	BARH_U#3_INFIRM	0	-110.304	0	-110.304	444482	0
2024-10-29	BSPHCL	-114071.945	-113666.264	0	405.681	4985225	6118112
2024-10-29	BRBCL	16780.45	16658.327	0	-122.123	708490	310208
2024-10-29	CHUZACHEN	1021	1051.131	0	30.131	1864	48464
2024-10-29	DARLIPALI	35783.37	35633.203	0	-150.167	456796	236157
2024-10-29	DIKCHU	0	0	0	0	0	0
2024-10-29	DVC	50676.848	50877.028	0	200.181	3245977	3918809
2024-10-29	NR	-94981.345	-86490.238	0	8491.107	14806087	74369827
2024-10-29	NER	54.083	-22510.005	0	-22564.088	104180451	0
2024-10-29	SR	-13322.6	-53241.836	0	-39919.236	183458555	0
2024-10-29	WR	-81825.65	-27457.179	0	54368.471	0	223733701
2024-10-29	EAST CENTRAL RAILWAY	-180.425	-177.968	0	2.457	272507	194662
2024-10-29	FSTPP - I & II	33557.165	33096.672	0	-460.493	1828502	132412
2024-10-29	FSTPP-III	10691.688	10689.836	0	-1.851	129986	120479
2024-10-29	GMRKEL	15783.28	15767.636	0	-15.644	52997	25324
2024-10-29	HVDC ALIPURDUAR	-25.428	-21.647	0	3.781	27	14597
2024-10-29	HVDC SASARAM	-20.06	-19.804	0	0.256	3228	2286
2024-10-29	IBEUL	7584.75	7163.709	0	-421.041	1508616	0
2024-10-29	JBVNL	-30617.56	-30556.885	0	60.675	5063739	3913550
2024-10-29	JITPL	27155.2	27009.163	0	-146.037	490750	76018
2024-10-29	JORETHANG HEP	1306.555	1319.424	0	12.869	323	56210
2024-10-29	KHSTPP-I	16764.135	15758.676	0	-1005.459	3108766	29767
2024-10-29	KHSTPP-II	33152.72	33075.003	0	-77.717	757459	504199
2024-10-29	MPL	23668.39	23750.763	0	82.373	55239	304031

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-29	MTPS-II	8420.78	8401.228	0	-19.552	132445	91246
2024-10-29	NEA-Bihar	2341.92	1891.901	0	-450.019	2306720	263404
2024-10-29	NVVN-NEPAL	5485.64	5206.618	0	-279.022	3360455	809676
2024-10-29	NVVN_BHUTAN	12878.78	13188.671	0	309.891	30011	1447297
2024-10-29	NKSTPP_U1_INFIRM	29540.115	29371.441	0	-168.674	478719	143161
2024-10-29	NPGC	44021.168	44063.454	0	42.287	511607	581101
2024-10-29	NKSTPP_U3_INFIRM	0	-103.66	0	-103.66	365075	0
2024-10-29	GRIDCO	-41363.288	-39795.958	0	1567.329	1697097	6494593
2024-10-29	RANGIT	1243.09	1185.436	0	-57.654	189487	15272
2024-10-29	RONGNICHU HEP	896.17	952.64	0	56.47	3114	207863
2024-10-29	SIKKIM	-1601.963	-1378.072	0	223.891	138231	923789
2024-10-29	TALCHER SOLAR	26.563	21.301	0	-5.262	80135	21131
2024-10-29	TUL	0	0	0	0	0	0
2024-10-29	TEESTA	0	0	0	0	0	0
2024-10-29	THEP	1266.75	1367.136	0	100.386	0	430084
2024-10-29	TSTPP	21706.56	21670.609	0	-35.951	225141	139505
2024-10-29	VAE_ER		0	0		0	0
2024-10-29	WBSETCL	-51357.898	-50276.97	0	1080.928	1680631	6148196
2024-10-30	APNRL	11612.863	11605.964	0	-6.899	92148	74477
2024-10-30	NVVN-BD	-22092.235	-22243.854	0	-151.619	2729977	375895
2024-10-30	BARH-II	29527.433	29486.989	0	-40.444	506357	399445
2024-10-30	BARH-I	13604.87	13272.958	0	-331.912	1249510	225532
2024-10-30	BARH_U#3_INFIRM	0	-192.456	0	-192.456	724058	0
2024-10-30	BSPHCL	-114859.685	-116383.23	0	-1523.545	9328034	773296
2024-10-30	BRBCL	20308.79	20325.309	0	16.519	391145	455988
2024-10-30	CHUZACHEN	839	861.726	0	22.726	3087	32477
2024-10-30	DARLIPALI	36034.29	36175.196	0	140.906	40080	236153
2024-10-30	DIKCHU	0	0	0	0	0	0
2024-10-30	DVC	50554.085	50993.92	0	439.835	2590023	3387485
2024-10-30	NR	-91652.903	-84835.756	0	6817.146	12823562	63075643
2024-10-30	NER	2799.57	-19038.084	0	-21837.654	98748276	0
2024-10-30	SR	-14194.8	-55651.755	0	-41456.955	185102764	0
2024-10-30	WR	-76562.553	-20722.272	0	55840.28	0	235284208
2024-10-30	EAST CENTRAL RAILWAY	-148.02	-149.424	0	-1.404	178957	122158
2024-10-30	FSTPP - I & II	32688.57	32299.015	0	-389.555	1440505	128657
2024-10-30	FSTPP-III	10334.425	10262.73	0	-71.695	301210	66468
2024-10-30	GMRKEL	10739.48	10581.673	0	-157.807	337835	43893

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-30	HVDC ALIPURDUAR	-32.88	-21.944	0	10.936	0	38817
2024-10-30	HVDC SASARAM	-20.16	-20.37	0	-0.21	2723	1312
2024-10-30	IBEUL	7584.75	7154.764	0	-429.986	1723079	0
2024-10-30	JBVNL	-32080.103	-31786.352	0	293.751	2409105	2983175
2024-10-30	JITPL	27152.663	27030.836	0	-121.826	359444	69984
2024-10-30	JORETHANG HEP	1316.475	1341.728	0	25.253	139	106279
2024-10-30	KHSTPP-I	16714.655	15874.124	0	-840.531	2649713	204485
2024-10-30	KHSTPP-II	33384.843	33169.296	0	-215.546	1202914	537650
2024-10-30	MPL	23678.96	23774.509	0	95.549	11259	290890
2024-10-30	MTPS-II	8427.898	8388.078	0	-39.82	170571	70641
2024-10-30	NEA-Bihar	2341.92	1936.757	0	-405.163	2063649	266912
2024-10-30	NVVN-NEPAL	4670.64	4596.145	0	-74.495	2511247	700277
2024-10-30	NVVN_BHUTAN	12052.95	12273.933	0	220.983	327357	1356487
2024-10-30	NKSTPP_U1_INFIRM	29728.82	29560.34	0	-168.48	366470	55210
2024-10-30	NPGC	43985.15	44077.09	0	91.94	433722	673099
2024-10-30	NKSTPP_U3_INFIRM	0	-101.868	0	-101.868	401892	0
2024-10-30	GRIDCO	-38013.958	-36944.202	0	1069.756	2703654	5250750
2024-10-30	RANGIT	1358.84	1360.342	0	1.502	12199	14194
2024-10-30	RONGNICHU HEP	874.92	932.8	0	57.88	1186	206979
2024-10-30	SIKKIM	-1516.965	-1253.877	0	263.088	52512	1043749
2024-10-30	TALCHER SOLAR	31.603	34.628	0	3.025	26635	54110
2024-10-30	TUL	0	0	0	0	0	0
2024-10-30	TEESTA	0	0	0	0	0	0
2024-10-30	THEP	1266.875	1358.08	0	91.205	0	402079
2024-10-30	TSTPP	20482.56	20473.929	0	-8.631	303485	295312
2024-10-30	VAE_ER		0	0		0	0
2024-10-30	WBSETCL	-54984.37	-53968.11	0	1016.26	1569828	5014405
2024-10-31	APNRL	9076.528	9070.182	0	-6.346	143529	133317
2024-10-31	NVVN-BD	-22103.425	-22046.254	0	57.171	118396	298848
2024-10-31	BARH-II	25768.493	25526.58	0	-241.912	1014883	451407
2024-10-31	BARH-I	18367.435	18679.299	0	311.864	1098385	907472
2024-10-31	BARH_U#3_INFIRM	0	-191.952	0	-191.952	558162	0
2024-10-31	BSPHCL	-113378.048	-115825.744	0	-2447.697	12670321	438628
2024-10-31	BRBCL	17799.858	17828.073	0	28.215	486752	605290
2024-10-31	CHUZACHEN	922.05	945.18	0	23.13	2590	29572
2024-10-31	DARLIPALI	34331.73	34407.067	0	75.337	139972	244864
2024-10-31	DIKCHU	0	0	0	0	0	0

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2024-10-31	DVC	36015.088	35484.827	0	-530.261	3181945	1127464
2024-10-31	NR	-64630.68	-62531.545	0	2099.135	22110469	21154244
2024-10-31	NER	4383.435	-18182.267	0	-22565.702	75209251	0
2024-10-31	SR	-14011.033	-46347.25	0	-32336.218	109015565	0
2024-10-31	WR	-64241.798	-10401.063	0	53840.735	0	186276534
2024-10-31	EAST CENTRAL RAILWAY	-146.618	-137.456	0	9.162	99071	93697
2024-10-31	FSTPP - I & II	27494.76	27193.71	0	-301.05	1629304	532965
2024-10-31	FSTPP-III	8881.793	8864.835	0	-16.957	200473	159235
2024-10-31	GMRKEL	6982.74	6971.345	0	-11.395	37636	17875
2024-10-31	HVDC ALIPURDUAR	-25.42	-21.957	0	3.463	40	9019
2024-10-31	HVDC SASARAM	-20.16	-19.521	0	0.639	861	1928
2024-10-31	IBEUL	5716.308	5820.945	0	104.638	126756	275892
2024-10-31	JBVNL	-29606.778	-27847.397	0	1759.381	159679	4915642
2024-10-31	JITPL	26202.75	26265.672	0	62.922	69499	195052
2024-10-31	JORETHANG HEP	1292.1	1306.912	0	14.812	325	59143
2024-10-31	KHSTPP-I	15135.46	14852.563	0	-282.897	1260289	434254
2024-10-31	KHSTPP-II	29304.74	29243.71	0	-61.03	869243	654903
2024-10-31	MPL	21934.79	22098.073	0	163.283	187290	694138
2024-10-31	MTPS-II	7407.928	7417.19	0	9.263	128601	161823
2024-10-31	NEA-Bihar	2341.92	1911.442	0	-430.478	1596585	141118
2024-10-31	NVVN-NEPAL	6598.14	6972.364	0	374.224	469958	1265956
2024-10-31	NVVN_BHUTAN	10919.95	11316.772	0	396.822	9327	1242156
2024-10-31	NKSTPP_U1_INFIRM	27387.18	27441.027	0	53.847	231253	335039
2024-10-31	NPGC	38553.565	38549.672	0	-3.893	719454	757210
2024-10-31	NKSTPP_U3_INFIRM	0	-94.773	0	-94.773	278856	0
2024-10-31	GRIDCO	-44261.343	-42887.351	0	1373.991	1797929	3947966
2024-10-31	RANGIT	1370.84	1366.097	0	-4.743	34875	24158
2024-10-31	RONGNICHU HEP	1183.67	1313.28	0	129.61	2002	227144
2024-10-31	SIKKIM	-1304.608	-992.774	0	311.834	7751	769174
2024-10-31	TALCHER SOLAR	31.013	30.308	0	-0.705	31981	25275
2024-10-31	TUL	0	0	0	0	0	0
2024-10-31	TEESTA	0	0	0	0	0	0
2024-10-31	THEP	1255.95	1346.368	0	90.418	439	386693
2024-10-31	TSTPP	19430.17	19511.485	0	81.315	211886	369890
2024-10-31	VAE_ER		0	0		0	0
2024-10-31	WBSETCL	-50357.118	-48579.899	0	1777.219	382298	4313483
2024-11-01	APNRL	7989.108	7994.036	0	4.929	106993	109891

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From 28-10-2024 to 03-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-01	NVVN-BD	-22118.62	-22043.2	0	75.42	163280	338736
2024-11-01	BARH-II	25600.42	25575.356	0	-25.064	525196	425954
2024-11-01	BARH-I	23715.828	24241.035	0	525.208	1025082	906977
2024-11-01	BARH_U#3_INFIRM	0	-159.192	0	-159.192	406431	0
2024-11-01	BSPHCL	-110876.813	-112731.398	0	-1854.586	7100919	959282
2024-11-01	BRBCL	17128.035	16968.873	0	-159.162	824128	342974
2024-11-01	CHUZACHEN	820	814.518	0	-5.482	44423	15904
2024-11-01	DARLIPALI	33633.16	33715.14	0	81.98	105666	188206
2024-11-01	DIKCHU	0	0	0	0	0	0
2024-11-01	DVC	26164.64	25835.593	0	-329.047	2437953	1186706
2024-11-01	NR	-53586.9	-54233.015	0	-646.115	26807236	17655422
2024-11-01	NER	3285.133	-18207.306	0	-21492.439	64457794	0
2024-11-01	SR	-11965.32	-49638.728	0	-37673.408	113562299	0
2024-11-01	WR	-63744.398	-6504.21	0	57240.187	0	176445966
2024-11-01	EAST CENTRAL RAILWAY	-174.478	-141.6	0	32.878	80054	105411
2024-11-01	FSTPP - I & II	24991.385	24803.135	0	-188.25	1335643	745075
2024-11-01	FSTPP-III	8417.908	8421.556	0	3.648	193873	206803
2024-11-01	GMRKEL	6329.765	6313.745	0	-16.02	36976	9506
2024-11-01	HVDC ALIPURDUAR	-25.44	-19.063	0	6.377	50	14545
2024-11-01	HVDC SASARAM	-20.16	-20.832	0	-0.672	3513	853
2024-11-01	IBEUL	4697.225	4432.945	0	-264.28	1253890	150584
2024-11-01	JBVNL	-28550.655	-27457.895	0	1092.76	248520	2989823
2024-11-01	JITPL	24849.64	24939.218	0	89.578	304795	470805
2024-11-01	JORETHANG HEP	1304.64	1317.152	0	12.512	1296	48670
2024-11-01	KHSTPP-I	14319.583	14036.147	0	-283.435	1380613	437192
2024-11-01	KHSTPP-II	28472.048	28178.407	0	-293.64	1090481	278654
2024-11-01	MPL	19762.803	19981.309	0	218.506	337290	985113
2024-11-01	MTPS-II	7307.788	7286.472	0	-21.316	137214	84999
2024-11-01	NEA-Bihar	0	106.142	0	106.142	0	0
2024-11-01	NVVN-NEPAL	8371.13	8938.4	0	567.27	122838	1399509
2024-11-01	NVVN_BHUTAN	11656.93	12093.093	0	436.163	9194	1179013
2024-11-01	NKSTPP_U1_INFIRM	27033.318	27059.481	0	26.164	179547	234545
2024-11-01	NPGC	37296.995	37104	0	-192.995	1162562	571858
2024-11-01	NKSTPP_U3_INFIRM	0	-92.645	0	-92.645	273382	0
2024-11-01	GRIDCO	-42311.428	-41240.585	0	1070.842	1351398	3496740
2024-11-01	RANGIT	1385.34	1393.154	0	7.814	9830	23350
2024-11-01	RONGNICHU HEP	947.42	992.64	0	45.22	6096	160488

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-01	SIKKIM	-1095.1	-904.384	0	190.716	19942	452776
2024-11-01	TALCHER SOLAR	28.015	33.117	0	5.102	34892	70367
2024-11-01	TUL	0	0	0	0	0	0
2024-11-01	TEESTA	0	0	0	0	0	0
2024-11-01	THEP	1242.375	1322.784	0	80.409	348	331129
2024-11-01	TSTPP	19218.765	19194.367	0	-24.398	189062	160850
2024-11-01	VAE_ER		0	0		0	0
2024-11-01	WBSETCL	-45519.925	-44154.427	0	1365.498	1182867	3155678
2024-11-02	APNRL	7571.49	7550.764	0	-20.726	168295	117389
2024-11-02	NVVN-BD	-22049.205	-22001.963	0	47.242	151770	230407
2024-11-02	BARH-II	25985.585	25575.589	0	-409.996	1178080	161307
2024-11-02	BARH-I	21100.89	20375.934	0	-724.956	3178037	584588
2024-11-02	BARH_U#3_INFIRM	0	-65.16	0	-65.16	182654	0
2024-11-02	BSPHCL	-106316.108	-106491.487	0	-175.38	3644557	1336948
2024-11-02	BRBCL	16741.013	16677.818	0	-63.194	560004	342463
2024-11-02	CHUZACHEN	911	942.336	0	31.336	2128	23743
2024-11-02	DARLIPALI	33403.618	33441.703	0	38.085	152018	221262
2024-11-02	DIKCHU	0	0	0	0	0	0
2024-11-02	DVC	27236.91	26673.825	0	-563.085	2506914	968505
2024-11-02	NR	-55171.238	-48379.274	0	6791.963	21891330	32759083
2024-11-02	NER	2091.875	-20305.253	0	-22397.128	65816778	0
2024-11-02	SR	-11639.735	-54418.025	0	-42778.29	124907435	0
2024-11-02	WR	-55696.61	4114.698	0	59811.308	0	178296771
2024-11-02	EAST CENTRAL RAILWAY	-152.113	-161.52	0	-9.408	143212	94506
2024-11-02	FSTPP - I & II	22564.373	22591.813	0	27.44	645647	769419
2024-11-02	FSTPP-III	8416.64	8400.66	0	-15.98	217660	160572
2024-11-02	GMRKEL	6570	6548.291	0	-21.709	44398	6304
2024-11-02	HVDC ALIPURDUAR	-25.44	-19.247	0	6.193	119	13526
2024-11-02	HVDC SASARAM	-17.4	-20.296	0	-2.896	12162	846
2024-11-02	IBEUL	0	-126.036	0	-126.036	362481	0
2024-11-02	JBVNL	-27646.918	-25952.945	0	1693.972	315572	4385724
2024-11-02	JITPL	25792.13	25962.963	0	170.833	118386	383782
2024-11-02	JORETHANG HEP	1215.375	1228.96	0	13.585	583	47996
2024-11-02	KHSTPP-I	12302.595	12003.105	0	-299.49	1098613	231971
2024-11-02	KHSTPP-II	29494.118	28989.064	0	-505.053	1616638	255830
2024-11-02	MPL	20087.278	20166.509	0	79.231	585025	877849
2024-11-02	MTPS-II	7398.3	7361.13	0	-37.17	178384	93606

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-02	NEA-Bihar	0	0	0	0	0	0
2024-11-02	NVVN-NEPAL	8738.718	9222.254	0	483.537	151756	747364
2024-11-02	NVVN_BHUTAN	10812.41	11208.752	0	396.342	7207	924801
2024-11-02	NKSTPP_U1_INFIRM	26812.043	26753.286	0	-58.757	268385	171648
2024-11-02	NPGC	37864.593	37759.963	0	-104.629	1010171	672703
2024-11-02	NKSTPP_U3_INFIRM	0	-91.032	0	-91.032	247819	0
2024-11-02	GRIDCO	-44281.188	-41864.336	0	2416.851	1005930	4648542
2024-11-02	RANGIT	1306.84	1311.8	0	4.96	10291	15104
2024-11-02	RONGNICHU HEP	869.92	913.6	0	43.68	3542	147989
2024-11-02	SIKKIM	-1102.825	-980.249	0	122.576	26076	318039
2024-11-02	TALCHER SOLAR	34.635	36.078	0	1.443	17893	31355
2024-11-02	TUL	0	0	0	0	0	0
2024-11-02	TEESTA	0	0	0	0	0	0
2024-11-02	THEP	1171.85	1256.32	0	84.47	770	340190
2024-11-02	TSTPP	19176.638	19065.043	0	-111.595	287580	118230
2024-11-02	VAE_ER	0	0	0	0	0	0
2024-11-02	WBSETCL	-50922.715	-49826.606	0	1096.109	1505020	3681003
2024-11-03	APNRL	4331.14	4346.618	0	15.478	70078	106481
2024-11-03	NVVN-BD	-22053.195	-22018.109	0	35.086	240252	224887
2024-11-03	BARH-II	25306.688	25413.811	0	107.124	229765	514641
2024-11-03	BARH-I	22743.005	23373.691	0	630.686	587266	1832121
2024-11-03	BARH_U#3_INFIRM	0	-203.976	0	-203.976	497978	0
2024-11-03	BSPHCL	-101824.3	-101342.575	0	481.725	3483597	2849274
2024-11-03	BRBCL	16084.385	16188.509	0	104.124	399064	665334
2024-11-03	CHUZACHEN	803.5	825.81	0	22.31	1789	27744
2024-11-03	DARLIPALI	33528.948	33613.089	0	84.142	104618	230940
2024-11-03	DIKCHU	0	0	0	0	0	0
2024-11-03	DVC	30956.415	30590.304	0	-366.111	2215917	1131192
2024-11-03	NR	-56096.955	-61432.021	0	-5335.066	31917205	11001310
2024-11-03	NER	2163.868	-20374.411	0	-22538.278	65683637	0
2024-11-03	SR	-7013.14	-40523.029	0	-33509.889	96399471	0
2024-11-03	WR	-66375.65	-6671.293	0	59704.357	0	175209907
2024-11-03	EAST CENTRAL RAILWAY	-137.255	-129.712	0	7.543	128656	107729
2024-11-03	FSTPP - I & II	23096.368	23161.169	0	64.801	561633	733877
2024-11-03	FSTPP-III	8494.26	8478.213	0	-16.047	217481	158084
2024-11-03	GMRKEL	6689.898	6691.2	0	1.302	22679	23206
2024-11-03	HVDC ALIPURDUAR	-25.44	-18.986	0	6.454	12	16526

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-11-03	HVDC SASARAM	-16.598	-19.339	0	-2.742	8989	0
2024-11-03	IBEUL	0	-39.345	0	-39.345	113158	0
2024-11-03	JBVNL	-26808.113	-24965.27	0	1842.842	485288	4822079
2024-11-03	JITPL	25572.433	25688.945	0	116.513	155584	349246
2024-11-03	JORETHANG HEP	1209.855	1220.8	0	10.945	73	45378
2024-11-03	KHSTPP-I	11760.15	11537.549	0	-222.601	1323071	465951
2024-11-03	KHSTPP-II	28202.648	28015.728	0	-186.919	1082624	510703
2024-11-03	MPL	18770.995	19067.236	0	296.241	134823	963013
2024-11-03	MTPS-II	7164.71	7225.598	0	60.888	82830	208377
2024-11-03	NEA-Bihar	0	0	0	0	0	0
2024-11-03	NVVN-NEPAL	8973.5	9617.091	0	643.591	868	1649016
2024-11-03	NVVN_BHUTAN	10235.915	10629.405	0	393.49	1549	1108204
2024-11-03	NKSTPP_U1_INFIRM	26993.005	27083.96	0	90.955	119119	286675
2024-11-03	NPGC	31071.798	30640.145	0	-431.652	2226617	1003325
2024-11-03	NKSTPP_U3_INFIRM	0	-88.106	0	-88.106	215278	0
2024-11-03	GRIDCO	-44962.508	-43015.938	0	1946.569	808149	5083682
2024-11-03	RANGIT	1286.34	1287.68	0	1.34	16707	14970
2024-11-03	RONGNICHU HEP	779.92	825.92	0	46	3356	150681
2024-11-03	SIKKIM	-1136.275	-946.95	0	189.325	998	484670
2024-11-03	TALCHER SOLAR	32.318	29.913	0	-2.405	38193	15503
2024-11-03	TUL	0	0	0	0	0	0
2024-11-03	TEESTA	0	0	0	0	0	0
2024-11-03	THEP	1152.96	1248	0	95.04	116	413434
2024-11-03	TSTPP	19353.26	19286.99	0	-66.27	329067	205883
2024-11-03	VAE_ER		0	0		0	0
2024-11-03	WBSETCL	-41525.955	-39197.583	0	2328.372	352791	4938706

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-10-2024 to 03-11-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	63397.29	63386.327	0	-10.963	764297	732552
Week total	NVVN-BD	-154661.425	-154430.835	0	230.59	3801847	2360941
Week total	BARH-II	191263.58	190561.637	0	-701.943	4446420	2763466
Week total	BARH-I	133419.688	131822.132	0	-1597.555	13542175	4657902
Week total	BARH_U#3_INFIRM	0	-1091.664	0	-1091.664	3356823	0
Week total	BSPHCL	-766516.145	-770693.968	0	-4177.823	45771010	16849467
Week total	BRBCL	119582.958	119394.035	0	-188.922	3760845	3155938

ERPC, Kolkata

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From 28-10-2024 to 03-11-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	CHUZACHEN	6112.05	6258.078	0	146.028	57327	208466
Week total	DARLIPALI	226149.365	226728.975	0	579.61	1049775	1796832
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	270013.78	269160.839	0	-852.941	18558189	15851299
Week total	NR	-507417.505	-487137.76	0	20279.745	159056304	292366017
Week total	NER	17166.32	-138934.225	0	-156100.545	578488146	0
Week total	SR	-83636.495	-339281.492	0	-255644.997	950444877	0
Week total	WR	-482156.015	-92637.051	0	389518.964	0	1380887421
Week total	EAST CENTRAL RAILWAY	-1118.623	-1043.328	0	75.295	1085193	898450
Week total	FSTPP - I & II	195575.803	194282.068	0	-1293.734	7978056	3430025
Week total	FSTPP-III	65333.513	65259.82	0	-73.692	1376686	1127989
Week total	GMRKEL	68864.58	68608.436	0	-256.144	627428	161115
Week total	HVDC ALIPURDUAR	-185.538	-144.387	0	41.151	248	121322
Week total	HVDC SASARAM	-134.698	-139.89	0	-5.193	32963	9452
Week total	IBEUL	33167.783	31513.236	0	-1654.546	6744861	426476
Week total	JBVNL	-201268.015	-194651.528	0	6616.487	15821413	26553110
Week total	JITPL	183880.018	183988.871	0	108.853	1759051	1657342
Week total	JORETHANG HEP	9021	9126.528	0	105.528	2739	432239
Week total	KHSTPP-I	103518.655	99722.732	0	-3795.923	13638747	1951017
Week total	KHSTPP-II	215688.365	213692.724	0	-1995.641	8598767	2894789
Week total	MPL	151559.633	152582.762	0	1023.13	1365140	4426462
Week total	MTPS-II	54530.743	54494.888	0	-35.855	931781	850335
Week total	NEA-Bihar	9367.68	7543.699	0	-1823.981	9159938	832776
Week total	NVVN-NEPAL	48213.408	50033.236	0	1819.828	8253519	7826464
Week total	NVVN_BHUTAN	82107.315	84619.819	0	2512.504	461294	9017300
Week total	NKSTPP_U1_INFIRM	180230.01	180098.572	0	-131.438	1775806	1521889
Week total	NPGC	276877.97	273873.488	0	-3004.482	15998540	4622907
Week total	NKSTPP_U3_INFIRM	0	-645.337	0	-645.337	2018818	0
Week total	GRIDCO	-294691.298	-283880.062	0	10811.235	13940209	34521102
Week total	RANGIT	9338.13	9306.415	0	-31.715	279196	142685
Week total	RONGNICHU HEP	6472.76	6905.92	0	433.16	20714	1295118
Week total	SIKKIM	-9309.055	-7927.234	0	1381.821	567911	4406473
Week total	TALCHER SOLAR	206.685	205.85	0	-0.835	282751	247384
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	8635.66	9275.648	0	639.988	1888	2739740
Week total	TSTPP	139477.56	139242.054	0	-235.506	1833496	1418919

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-340807.083	-330351.037	0	10456.045	7340553	33801819

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 28-10-2024 to 03-11-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	721.450000	1815.630000	-1094.180000	-2861281	1268540	-1592741
2	BARH-I	685.700000	993.790000	-308.090000	-890996	778482	-112514
3	BRBCL	0.000000	0.000000	0.000000	0	0	0
4	Darlipali_NTPC	588.120000	245.390000	342.730000	457202	244200	701402
5	FSTPP I & II	626.950000	1077.010000	-450.060000	-1453244	326196	-1127048
6	FSTPP-III	439.700000	350.240000	89.460000	280547	338130	618677
7	KHSTPP-II	65.950000	2046.880000	-1980.930000	-5190037	1056415	-4133622
8	MPL	792.800000	747.200000	45.600000	131738	689761	821499
9	MTPS-II	99.160000	606.900000	-507.740000	-1266811	341350	-925461
10	North Karanpura STPS	416.220000	433.370000	-17.150000	-29515	397451	367936
11	NPGC	479.620000	1540.440000	-1060.820000	-2851484	616326	-2235158
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	201.320000	4456.860000	-4255.540000	-7502517	1987865	-5514652
	Total	5116.99	14313.71	-9196.72	-21176398	8044716	-13131682

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 28-10-2024 to 03-11-2024

SRAS Provider	28-Oct-24	29-Oct-24	30-Oct-24	31-Oct-24	01-Nov-24	02-Nov-24	03-Nov-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	141.20	107.10	118.80	108.70	153.50	123.80	137.50
BARH-I	119.60	203.30	96.50	147.60	88.40	94.70	184.20
BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Darlipali_NTPC	69.50	65.20	58.40	77.10	64.70	73.00	55.20
FSTPP I & II	77.60	15.50	31.20	40.60	29.70	76.00	67.90
FSTPP-III	91.10	77.70	74.00	93.10	114.00	87.80	125.10
KHSTPP-II	130.80	147.90	124.90	132.20	114.90	104.20	176.40
MPL	78.80	93.00	75.20	160.30	71.60	95.40	127.50
MTPS-II	93.80	97.20	101.00	110.60	109.00	100.10	104.00
North Karanpura STPS	0.00	43.40	84.80	102.70	102.70	107.60	109.50
NPGC	60.00	60.90	72.90	80.00	66.40	68.60	52.90
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	83.90	82.20	115.60	90.10	89.00	96.90	84.50

Eastern Regional Power Committee

Shortfall/Emergency Condition
 TRAS Account For Week : 28-10-2024 to 03-11-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	897.17	2111490	-2111490
2	BARH-I	2361.17	7511354	1971.07	5130307	2381047
3	BRBCL	2247.95	7450389	674.60	1829320	5621069
4	Darlipali_NTPC	0.00	0	8902.60	10688459	-10688459
5	FSTPP I & II	4012.49	14251972	642.33	1866682	12385290
6	FSTPP-III	1158.61	3996750	328.22	926375	3070375
7	KHSTPP-I	447.59	1380554	1399.04	3530617	-2150063
8	KHSTPP-II	287.85	829584	1064.46	2510003	-1680419
9	MPL	0.00	0	1217.93	3166727	-3166727
10	MTPS-II	0.00	0	152.80	343118	-343118
11	North Karanpura STPS	0.00	0	2038.98	3158180	-3158180
12	NPGC	429.15	1268896	2290.39	5540899	-4272003
13	TSTPP-I	0.00	0	1530.74	2428817	-2428817
	TOTAL	10944.81	36689499	23110.33	43230994	-6541495

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
 TRAS Account For Week : 28-10-2024 to 03-11-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 28-10-2024 to 03-11-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 28-10-2024 to 03-11-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	544.45	0	1423743	-1423743
2	BARH-I	23.12	1716.53	66870	4964205	-4897335
3	BRBCL	0.00	13802.47	0	41586835	-41586835
4	Darlipali_NTPC	0.00	3.52	0	4699	-4699
5	FSTPP I & II	11398.25	2306.64	36804941	7448124	29356817
6	FSTPP-III	3569.62	1319.22	11194336	4137066	7057270
7	KHSTPP-I	0.00	1399.39	0	3923890	-3923890
8	KHSTPP-II	0.00	2563.17	0	6715492	-6715492
9	MPL	0.00	358.85	0	1036710	-1036710
10	MTPS-II	0.00	184.67	0	460752	-460752
11	North Karanpura STPS	0.00	1742.58	0	2998972	-2998972
12	NPGC	0.00	503.31	0	1352904	-1352904
13	TSTPP-I	0.00	952.12	0	1678592	-1678592
	TOTAL	14990.99	27396.92	48066147	77731984	-29665837

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 28-10-2024 to 03-11-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable (+)/Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)
1	BARH	-1592741	-2111490	0	-1423743	-5127974
2	BARH-I	-112514	2381046	0	-4897335	-2628803
3	BRBCL	0	5621069	0	-41586835	-35965766
4	Darlipali_NTPC	701402	-10688459	0	-4699	-9991756
5	FSTPP I & II	-1127048	12385290	0	29356817	40615059
6	FSTPP-III	618677	3070374	0	7057270	10746321
7	KHSTPP-I	0	-2150063	0	-3923890	-6073953
8	KHSTPP-II	-4133622	-1680419	0	-6715492	-12529533
9	MPL	821499	-3166727	0	-1036710	-3381938
10	MTPS-II	-925461	-343118	0	-460752	-1729331
11	North Karanpura STPS	367936	-3158180	0	-2998972	-5789216
12	NPGC	-2235158	-4272003	0	-1352904	-7860065
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5514652	-2428817	0	-1678592	-9622061
15	VSCUC	0	0	0	0	0
	TOTAL	-13131682	-6541497	0	-29665837	-49339016

Notes :

(+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

(-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.

SUPERINTENDING ENGINEER