



सत्यमेव जयते

भारत सरकार
Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1346

Date: 07.11.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 21.10.2024 to 27.10.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 06.11.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/

दिनांक: 07.11.2024

प्रति: संलग्न सूची के अनुसार

विषय: 21.10.2024 से 27.10.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 06.11.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 21-10-2024 to 27-10-2024

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	13.62756	7.16517	6.46239	
BSPHCL	118.22029	391.86104		273.64075
JBVNL	158.89692	277.93484		119.03792
DVC	217.81808	131.79938	86.01870	
GRIDCO	80.20662	390.92264		310.71602
SIKKIM	23.85931	23.86571		0.00640
WBSETCL	80.19397	402.30182		322.10785
HVDC SASARAM	0.16073	0.11547	0.04526	
HVDC ALIPURDUAR	0.11964	1.07509		0.95545
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
THEP	0.01691	31.48738		31.47047
BARH-I	77.70471	53.62283	24.08188	
JORETHANG HEP	0.02266	4.84190		4.81924
NKSTPP	21.39472	6.68600	14.70872	
FSTPP - I & II	70.65881	32.28304	38.37577	
FSTPP-III	14.68928	11.44757	3.24171	
KHSTPP-I	134.59854	13.22890	121.36964	
KHSTPP-II	106.55919	18.78883	87.77036	
TSTPP	22.46025	14.34111	8.11914	
BARH-II	47.27122	31.25517	16.01605	
MTPS-II	8.70935	13.49342		4.78407
BRBCL	18.19121	17.79577	0.39544	
TEESTA				
RANGIT	0.44454	1.91450		1.46996
MPL	11.45859	44.36625		32.90766
NPGC	36.72222	49.05856		12.33634
DARLIPALI	23.40491	17.06991	6.33500	
CHUZACHEN	0.12056	2.44866		2.32810
RONGNICHU HEP	0.18112	14.88371		14.70259
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	299.11405	3.80128	295.31277	
APNRL	26.28757	6.15522	20.13235	
GMRKEL	5.47229	2.87097	2.60132	
JITPL	6.01884	10.89424		4.87540
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East	4166.17207		4166.17207	
East-North	4686.75393	1080.90213	3605.85180	
East-South	6907.12550		6907.12550	
East-West		14479.77185		14479.77185
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	115.44650	17.67995	97.76655	
NVVN_BHUTAN	4.73893	83.59643		78.85750
NVVN-BD	3.60163	21.93629		18.33466
NVVN-NEPAL	55.99034	70.70967		14.71933
INFIRM GENERATORS				
BARH_U#3_INFIRM	17.94004		17.94004	
NKSTPP_U3_INFIRM	16.96750		16.96750	
RE GENERATORS				
TALCHER SOLAR	4.18788	1.12483	3.06305	
Total	17603.52898	17785.49753	15545.87301	15727.84156

Payable To The Pool (A) :	15545.87301
Receivable From The Pool (B) :	15727.84156
ER Deviation & AS Pool Balance (A-B) :	-181.96855

(All figures in Rs. Lakhs)

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2024-10-21	APNRL	11693.6	11694.036	0	0.436	87358	93313
2024-10-21	NVVN-BD	-22482.463	-22416.509	0	65.954	0	221896
2024-10-21	BARH-II	27486.37	27294.4	0	-191.97	950695	395319
2024-10-21	BARH-I	22664.718	23175.608	0	510.89	481177	1583425
2024-10-21	BARH_U#3_INFIRM	0	-78.408	0	-78.408	277131	0
2024-10-21	BSPHCL	-118988.143	-116541.783	0	-2446.359	1179081	8704598
2024-10-21	BRBCL	12761.423	12800.873	0	39.45	224606	332704
2024-10-21	CHUZACHEN	1244.4	1269.792	0	25.392	1441	42023
2024-10-21	DARLIPALI	36095.725	36217.199	0	121.474	101891	285705
2024-10-21	DIKCHU	0	0	0	0	0	0
2024-10-21	DVC	39808.148	39750.958	0	57.19	2523143	2257065
2024-10-21	NR	-89830.608	-89185.857	0	-644.75	18833279	23413460
2024-10-21	NER	1244.27	-12196.896	0	13441.166	52357313	0
2024-10-21	SR	-8707.433	-39231.353	0	30523.921	123549847	0
2024-10-21	WR	-59535.253	-15399.664	0	-44135.588	0	166573617
2024-10-21	EAST CENTRAL RAILWAY	-187.133	-147.824	0	-39.309	89046	168310
2024-10-21	FSTPP - I & II	27080.895	27003.243	0	-77.652	823043	539943
2024-10-21	FSTPP-III	8763.138	8778.793	0	15.656	212669	253801
2024-10-21	GMRKEL	15763.818	15738.4	0	-25.418	122232	53691
2024-10-21	HVDC ALIPURDUAR	-25.41	-20.192	0	-5.218	0	18029
2024-10-21	HVDC SASARAM	-20.7	-19.921	0	-0.779	904	2842
2024-10-21	IBEUL	2571.24	583.636	0	-1987.604	8629577	0
2024-10-21	JBVNL	-32388.658	-32718.835	0	330.177	3361806	866208
2024-10-21	JITPL	27154.185	27212.8	0	58.615	53428	208283
2024-10-21	JORETHANG HEP	1846.25	1861.216	0	14.966	9	65515
2024-10-21	KHSTPP-I	15083.738	14556.302	0	-527.435	1895578	186879
2024-10-21	KHSTPP-II	31398.098	31181.328	0	-216.769	1261077	480742
2024-10-21	MPL	19077.16	19455.236	0	378.076	282331	1236796
2024-10-21	MTPS-II	7870.693	7852.328	0	-18.365	176701	139391
2024-10-21	NEA-Bihar	2341.92	2510.136	0	168.216	587083	551132
2024-10-21	NVVN-NEPAL	5566.89	5795.054	0	228.164	1142281	1144091
2024-10-21	NVVN_BHUTAN	21587.5	21873.041	0	285.541	58977	1160012
2024-10-21	NKSTPP_U1_INFIRM	14779.978	14761.459	0	-18.519	137756	107621
2024-10-21	NPGC	39640.573	39759.163	0	118.591	537873	868069
2024-10-21	NKSTPP_U3_INFIRM	0	-66.805	0	-66.805	251974	0
2024-10-21	GRIDCO	-42728.255	-40929.955	0	-1798.3	1188713	6375230

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-21	RANGIT	1385.34	1388.975	0	3.635	9125	15326
2024-10-21	RONGNICHU HEP	1183.06	1255.36	0	72.3	1737	277495
2024-10-21	SIKIM	-1559.808	-1569.462	0	9.655	388570	288172
2024-10-21	TALCHER SOLAR	32.72	24.384	0	-8.336	85740	1297
2024-10-21	TUL	0	0	0	0	0	0
2024-10-21	TEESTA	0	0	0	0	0	0
2024-10-21	THEP	1581	1690.784	0	109.784	0	487279
2024-10-21	TSTPP	19699.558	19616.187	0	-83.371	471612	288170
2024-10-21	VAE_ER	0	0	0	0	0	0
2024-10-21	WBSETCL	-41656.598	-39479.649	0	-2176.949	535529	8365225
2024-10-22	APNRL	11489.138	11477.236	0	-11.901	106219	78298
2024-10-22	NVVN-BD	-22481.278	-22410.327	0	70.95	454	234218
2024-10-22	BARH-II	26248.768	26018.234	0	-230.534	879817	254673
2024-10-22	BARH-I	25753.403	25592.548	0	-160.854	1355308	863228
2024-10-22	BARH_U#3_INFIRM	0	-34.128	0	-34.128	138807	0
2024-10-22	BSPHCL	-117861.573	-115661.868	0	-2199.705	276583	8043889
2024-10-22	BRBCL	14001.975	14021.236	0	19.261	189814	252072
2024-10-22	CHUZACHEN	1083	1106.4	0	23.4	1099	36459
2024-10-22	DARLIPALI	34429.205	34518.267	0	89.062	132639	234803
2024-10-22	DIKCHU	0	0	0	0	0	0
2024-10-22	DVC	40933.09	40849.392	0	83.698	3100963	2393611
2024-10-22	NR	-89964.595	-92330.919	0	2366.324	39389451	28933734
2024-10-22	NER	-356.298	-14231.822	0	13875.525	55033164	0
2024-10-22	SR	-11643.095	-40498.455	0	28855.36	111442413	0
2024-10-22	WR	-61463.113	-18459.386	0	-43003.726	0	162137238
2024-10-22	EAST CENTRAL RAILWAY	-136.715	-121.408	0	-15.307	195272	131056
2024-10-22	FSTPP - I & II	29220.438	29047.14	0	-173.297	1002622	442261
2024-10-22	FSTPP-III	9490.575	9431.477	0	-59.098	293042	115098
2024-10-22	GMRKEL	15550.628	15544.363	0	-6.264	69451	58617
2024-10-22	HVDC ALIPURDUAR	-25.445	-19.186	0	-6.259	30	21243
2024-10-22	HVDC SASARAM	-20.018	-19.92	0	-0.098	2544	1532
2024-10-22	IBEUL	5276.723	4973.454	0	-303.268	1828881	84312
2024-10-22	JBVNL	-31222.69	-30058.692	0	-1163.998	578038	4656261
2024-10-22	JITPL	27116.408	27169.382	0	52.974	41552	170453
2024-10-22	JORETHANG HEP	1674.5	1691.648	0	17.148	49	73204
2024-10-22	KHSTPP-I	15108.145	14686.583	0	-421.562	1480112	188171

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2024-10-22	KHSTPP-II	29591.45	29473.659	0	-117.791	737538	386542
2024-10-22	MPL	20408.948	20594.254	0	185.307	105198	641836
2024-10-22	MTPS-II	7467.33	7461.702	0	-5.628	138771	133253
2024-10-22	NEA-Bihar	2341.92	2287.807	0	-54.113	696414	406610
2024-10-22	NVVN-NEPAL	5085.64	5229.891	0	144.251	1224139	931405
2024-10-22	NVVN_BHUTAN	19712.54	20033.23	0	320.69	28784	1244680
2024-10-22	NKSTPP_U1_INFIRM	13934.62	13894.829	0	-39.791	142801	73753
2024-10-22	NPGC	38513.465	38674.691	0	161.226	307020	750081
2024-10-22	NKSTPP_U3_INFIRM	0	-86.975	0	-86.975	368237	0
2024-10-22	GRIDCO	-38092.185	-36283.045	0	-1809.14	1089675	5753903
2024-10-22	RANGIT	1385.34	1392.126	0	6.786	6481	19407
2024-10-22	RONGNICHU HEP	1172.81	1240.32	0	67.51	1229	250895
2024-10-22	SIKKIM	-1641.995	-1549.967	0	-92.028	174174	494721
2024-10-22	TALCHER SOLAR	33.46	36.064	0	2.604	17935	42169
2024-10-22	TUL	0	0	0	0	0	0
2024-10-22	TEESTA	0	0	0	0	0	0
2024-10-22	THEP	1506.25	1615.456	0	109.206	165	470828
2024-10-22	TSTPP	19390.13	19446.809	0	56.679	200989	293071
2024-10-22	VAE_ER	0	0	0	0	0	0
2024-10-22	WBSETCL	-41937.44	-40590.959	0	-1346.481	669209	5822995
2024-10-23	APNRL	11693.6	11015.418	0	-678.182	1864052	36087
2024-10-23	NVVN-BD	-22198.265	-22121.236	0	77.029	50452	301825
2024-10-23	BARH-II	26404.65	26130.447	0	-274.203	949522	236526
2024-10-23	BARH-I	25989.658	25581.224	0	-408.433	1745721	552266
2024-10-23	BARH_U#3_INFIRM	0	-28.872	0	-28.872	106152	0
2024-10-23	BSPHCL	-117458.31	-116320.493	0	-1137.817	1098291	5643838
2024-10-23	BRBCL	14122.525	14102.691	0	-19.834	248966	174727
2024-10-23	CHUZACHEN	1061	1084.896	0	23.896	780	31481
2024-10-23	DARLIPALI	35970.593	36013.964	0	43.372	136470	192754
2024-10-23	DIKCHU	0	0	0	0	0	0
2024-10-23	DVC	41571.21	41079.981	0	-491.229	4283398	2079792
2024-10-23	NR	-86798.923	-91158.279	0	-4359.357	48029809	23379469
2024-10-23	NER	18.015	-13852.203	0	-13870.218	60543089	0
2024-10-23	SR	-12313.288	-36768.832	0	-24455.545	108075974	0
2024-10-23	WR	-67693.91	-23554.269	0	-44139.641	0	193687939
2024-10-23	EAST CENTRAL RAILWAY	-146.125	-132.336	0	-13.789	170644	144031

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-23	FSTPP - I & II	30715.78	30257.903	0	-457.877	1826230	329344
2024-10-23	FSTPP-III	9710.403	9649.697	0	-60.706	264345	73949
2024-10-23	GMRKEL	15244.163	15239.273	0	-4.89	43086	34266
2024-10-23	HVDC ALIPURDUAR	-25.48	-20.061	0	-5.419	42	17114
2024-10-23	HVDC SASARAM	-18.058	-20.099	0	2.042	9176	199
2024-10-23	IBEUL	7022.793	6045.091	0	-977.702	4769882	105060
2024-10-23	JBVNL	-27706.355	-24999.528	0	-2706.827	426652	9755955
2024-10-23	JITPL	27153.703	27194.982	0	41.279	88830	175451
2024-10-23	JORETHANG HEP	1580.13	1602.048	0	21.918	877	82821
2024-10-23	KHSTPP-I	14251.708	13526.138	0	-725.569	2317912	246066
2024-10-23	KHSTPP-II	25441.653	24706.197	0	-735.456	2333398	388346
2024-10-23	MPL	20578.81	20664.254	0	85.444	183137	442210
2024-10-23	MTPS-II	7483.25	7468.28	0	-14.97	210396	178472
2024-10-23	NEA-Bihar	2341.92	1777.932	0	-563.988	2569942	95963
2024-10-23	NVVN-NEPAL	4799.39	4967.054	0	167.664	1504765	1131881
2024-10-23	NVVN_BHUTAN	16998.46	17338.158	0	339.698	200771	1349532
2024-10-23	NKSTPP_U1_INFIRM	14016.525	13984.619	0	-31.906	188028	135979
2024-10-23	NPGC	39065.53	39088.02	0	22.49	596579	579454
2024-10-23	NKSTPP_U3_INFIRM	0	-71.383	0	-71.383	252756	0
2024-10-23	GRIDCO	-37507.735	-35890.829	0	-1616.906	1944904	5430680
2024-10-23	RANGIT	1385.34	1397.378	0	12.038	5844	27543
2024-10-23	RONGNICHU HEP	1094.06	1149.76	0	55.7	2410	214524
2024-10-23	SIKKIM	-1328.953	-1342.457	0	13.504	856081	346211
2024-10-23	TALCHER SOLAR	30.44	31.438	0	0.998	40870	44491
2024-10-23	TUL	0	0	0	0	0	0
2024-10-23	TEESTA	0	0	0	0	0	0
2024-10-23	THEP	1468.97	1572.64	0	103.67	165	441455
2024-10-23	TSTPP	19817.07	19630.766	0	-186.304	460770	156802
2024-10-23	VAE_ER	0	0	0	0	0	0
2024-10-23	WBSETCL	-43003.175	-40652.501	0	-2350.674	553472	6694347
2024-10-24	APNRL	10789.008	10781.164	0	-7.844	145164	124352
2024-10-24	NVVN-BD	-22273.603	-22152.727	0	120.875	1262	342003
2024-10-24	BARH-II	26532.345	26342.425	0	-189.92	790003	269691
2024-10-24	BARH-I	25607.66	25541.481	0	-66.179	975602	568532
2024-10-24	BARH_U#3_INFIRM	0	-23.616	0	-23.616	84303	0
2024-10-24	BSPHCL	-111204.283	-108437.171	0	-2767.112	756074	5601446

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2024-10-24	BRBCL	13893.518	13915.273	0	21.755	206899	251501
2024-10-24	CHUZACHEN	1066.5	1089.696	0	23.196	1877	33279
2024-10-24	DARLIPALI	34492.01	34599.866	0	107.856	152978	316601
2024-10-24	DIKCHU	0	0	0	0	0	0
2024-10-24	DVC	42241.57	41726.829	0	514.741	3622131	1405012
2024-10-24	NR	-89017.17	-113663.764	0	24646.594	96765671	2157671
2024-10-24	NER	3033.665	-9509.166	0	12542.831	45542896	0
2024-10-24	SR	-15779.743	-39796.597	0	24016.854	84469129	0
2024-10-24	WR	-103027.763	-45177.664	0	-57850.098	0	209281430
2024-10-24	EAST CENTRAL RAILWAY	-146.995	-121.792	0	-25.203	88461	136138
2024-10-24	FSTPP - I & II	29010.698	29021.585	0	10.888	444008	485497
2024-10-24	FSTPP-III	9424.19	9460.087	0	35.897	118444	198844
2024-10-24	GMRKEL	15350.708	15340.436	0	-10.271	52679	37996
2024-10-24	HVDC ALIPURDUJAR	-25.473	-19.203	0	-6.27	66	18291
2024-10-24	HVDC SASARAM	-20.16	-19.981	0	-0.179	1608	1170
2024-10-24	IBEUL	7083.915	4632.364	0	-2451.551	10591858	0
2024-10-24	JBVNL	-26348.108	-24957.22	0	-1390.888	823235	3708905
2024-10-24	JITPL	27092.66	27119.2	0	26.54	83223	140667
2024-10-24	JORETHANG HEP	1530.75	1546.56	0	15.81	873	66386
2024-10-24	KHSTPP-I	15226.473	14623.26	0	-603.212	1947504	121378
2024-10-24	KHSTPP-II	29734.045	29194.028	0	-540.017	1741026	109316
2024-10-24	MPL	20505.71	20634.436	0	128.726	121124	501633
2024-10-24	MTPS-II	7460.17	7478.892	0	18.722	118148	170676
2024-10-24	NEA-Bihar	2341.92	1838.794	0	-503.126	2442935	258846
2024-10-24	NVVN-NEPAL	4939.39	5039.636	0	100.246	512688	662392
2024-10-24	NVVN_BHUTAN	16961.39	17377.107	0	415.717	12801	1477145
2024-10-24	NKSTPP_U1_INFIRM	13993.453	13885.017	0	-108.435	280406	74045
2024-10-24	NPGC	38604.275	38698.61	0	94.335	474041	689635
2024-10-24	NKSTPP_U3_INFIRM	0	-60.036	0	-60.036	221160	0
2024-10-24	GRIDCO	-25087.628	-23368.519	0	-1719.109	1040838	5342249
2024-10-24	RANGIT	1391.34	1398.695	0	7.355	6839	20187
2024-10-24	RONGNICHU HEP	1086.56	1142.4	0	55.84	2858	192240
2024-10-24	SIKKIM	-1416.488	-1342.839	0	-73.648	157380	356215
2024-10-24	TALCHER SOLAR	14.438	12.336	0	-2.101	40668	19715
2024-10-24	TUL	0	0	0	0	0	0
2024-10-24	TEESTA	0	0	0	0	0	0

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2024-10-24	THEP	1405.6	1509.472	0	103.872	466	422141
2024-10-24	TSTPP	20394.94	20220.651	0	-174.289	399471	79555
2024-10-24	VAE_ER		0	0		0	0
2024-10-24	WBSETCL	-22810.215	-20009.304	0	-2800.911	242351	7083370
2024-10-25	APNRL	10836.05	10815.927	0	-20.123	140503	89641
2024-10-25	NVVN-BD	-20178.923	-20141.891	0	37.032	223895	188088
2024-10-25	BARH-II	26195.175	26196.5	0	1.325	423843	449960
2024-10-25	BARH-I	25467.79	25397.82	0	-69.97	888985	562376
2024-10-25	BARH_U#3_INFIRM	0	-101.448	0	-101.448	353525	0
2024-10-25	BSPHCL	-94104.025	-92847.963	0	-1256.062	2865436	5041755
2024-10-25	BRBCL	13635.698	13673.6	0	37.902	236543	314295
2024-10-25	CHUZACHEN	1039	1061.664	0	22.664	2082	33456
2024-10-25	DARLIPALI	34139.558	34161.029	0	21.472	165920	194370
2024-10-25	DIKCHU	0	0	0	0	0	0
2024-10-25	DVC	43245.75	43023.391	0	222.359	2214719	1617064
2024-10-25	NR	-91951.34	-124246.469	0	32295.129	132502971	5530803
2024-10-25	NER	4857.7	-8685.903	0	13543.603	49295136	0
2024-10-25	SR	-15413.063	-38840.517	0	23427.454	88193003	0
2024-10-25	WR	-139349.023	-68623.963	0	-70725.059	0	260965186
2024-10-25	EAST CENTRAL RAILWAY	-123.138	-181.52	0	58.383	277671	43022
2024-10-25	FSTPP - I & II	28927.263	28761.235	0	-166.027	848507	291860
2024-10-25	FSTPP-III	9186.763	9153.346	0	-33.416	225400	111969
2024-10-25	GMIRKEL	15173.88	15157.745	0	-16.135	64951	37475
2024-10-25	HVDC ALIPURDUAR	-25.46	-16.349	0	-9.111	144	21763
2024-10-25	HVDC SASARAM	-20.16	-19.298	0	-0.862	414	2020
2024-10-25	IBEUL	5614.255	5194.691	0	-419.564	1956916	46538
2024-10-25	JBVNL	-24168.58	-21514.384	0	-2654.196	102827	6265262
2024-10-25	JITPL	27054.535	27083.782	0	29.247	62483	130576
2024-10-25	JORETHANG HEP	1498.5	1513.056	0	14.556	172	60270
2024-10-25	KHSTPP-I	15213.408	14499.956	0	-713.451	2212333	68220
2024-10-25	KHSTPP-II	29359.245	28988.965	0	-370.28	1310632	270269
2024-10-25	MPL	20234.24	20322.436	0	88.196	161876	376521
2024-10-25	MTPS-II	7371.83	7462.86	0	91.03	66311	279088
2024-10-25	NEA-Bihar	2341.92	1765.433	0	-576.487	2062172	23345
2024-10-25	NVVN-NEPAL	6154.39	6523.709	0	369.319	144331	1163200
2024-10-25	NVVN_BHUTAN	16673.16	16876.764	0	203.604	94498	731579

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Day-wise schedule, actual and Deviation charge statement

From 21-10-2024 to 27-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-25	NKSTPP_U1_INFIRM	13835.828	13813.099	0	-22.729	119821	80750
2024-10-25	NPGC	38901.748	39016.704	0	114.957	477253	769461
2024-10-25	NKSTPP_U3_INFIRM	0	-70.917	0	-70.917	230433	0
2024-10-25	GRIDCO	-21766.288	-20200.338	0	-1565.95	969973	4625687
2024-10-25	RANGIT	1385.34	1399.956	0	14.616	5856	31215
2024-10-25	RONGNICHU HEP	1056.56	1102.4	0	45.84	2043	174397
2024-10-25	SIKKIM	-1499.255	-1434.247	0	-65.008	247236	423860
2024-10-25	TALCHER SOLAR	15.57	7.485	0	-8.085	80127	3938
2024-10-25	TUL	0	0	0	0	0	0
2024-10-25	TEESTA	0	0	0	0	0	0
2024-10-25	THEP	1376.75	1475.328	0	98.578	896	409553
2024-10-25	TSTPP	20427.115	20271.537	0	-155.578	360531	82064
2024-10-25	VAE_ER	0	0	0	0	0	0
2024-10-25	WBSETCL	-10614.36	-10522.444	0	-91.916	3620823	3163274
2024-10-26	APNRL	10913.543	10880.145	0	-33.397	174337	83865
2024-10-26	NVVN-BD	-22276.46	-22198.545	0	77.915	83664	375409
2024-10-26	BARH-II	26252.068	26297.956	0	45.889	432534	575774
2024-10-26	BARH-I	25761.398	25509.639	0	-251.758	1299521	522356
2024-10-26	BARH_U#3_INFIRM	0	-119.232	0	-119.232	404703	0
2024-10-26	BSPHCL	-88712.095	-88478.747	0	-233.348	3531781	3259077
2024-10-26	BRBCL	13294.725	13279.054	0	-15.671	316434	247391
2024-10-26	CHUZACHEN	1009.25	1031.232	0	21.982	1709	34295
2024-10-26	DARLIPALI	34229.715	34386.945	0	157.23	207406	404655
2024-10-26	DIKCHU	0	0	0	0	0	0
2024-10-26	DVC	46826.575	46442.691	0	-383.884	3204048	1952665
2024-10-26	NR	-91160.753	-108563.288	0	-17402.536	75900276	7943709
2024-10-26	NER	4369.613	-17317.184	0	-21686.797	81772362	0
2024-10-26	SR	-14374.468	-38519.679	0	-24145.212	91620646	0
2024-10-26	WR	-118337.613	-52178.264	0	-66159.349	0	247240050
2024-10-26	EAST CENTRAL RAILWAY	-123.59	-179.168	0	55.578	311953	30187
2024-10-26	FSTPP - I & II	27875.703	27726.342	0	-149.361	1194794	637261
2024-10-26	FSTPP-III	9153.785	9156.676	0	2.891	212286	218103
2024-10-26	GMIRKEL	15179.96	15144.218	0	-35.742	103328	42013
2024-10-26	HVDC ALIPURDUAR	-18	-20.572	0	2.572	11683	0
2024-10-26	HVDC SASARAM	-20.16	-19.634	0	-0.526	928	1791
2024-10-26	IBEUL	5677.525	5584.582	0	-92.943	789426	130843

ERPC, Kolkata

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From 21-10-2024 to 27-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-26	JBVNL	-22519.963	-22833.843	0	313.88	5174752	1781761
2024-10-26	JITPL	27083.195	27112.945	0	29.75	75327	136604
2024-10-26	JORETHANG HEP	1435.5	1450.432	0	14.932	0	64716
2024-10-26	KHSTPP-I	15197.248	14641.026	0	-556.221	1966663	268588
2024-10-26	KHSTPP-II	29770.495	29232.474	0	-538.021	1594692	67577
2024-10-26	MPL	20418.733	20631.163	0	212.431	106406	682828
2024-10-26	MTPS-II	7516.78	7562.834	0	46.054	95169	210746
2024-10-26	NEA-Bihar	2341.92	1879.099	0	-462.821	1997161	257832
2024-10-26	NVVN-NEPAL	7390.64	7776.436	0	385.796	229030	1319659
2024-10-26	NVVN_BHUTAN	18629.83	19019.294	0	389.464	49594	1310457
2024-10-26	NKSTPP_U1_INFIRM	11620.963	11214.648	0	-406.315	859895	58046
2024-10-26	NPGC	38720.793	38805.667	0	84.875	599827	742695
2024-10-26	NKSTPP_U3_INFIRM	0	-78.757	0	-78.757	249980	0
2024-10-26	GRIDCO	-29596.325	-27668.702	0	-1927.623	946644	6250777
2024-10-26	RANGIT	1385.34	1405.145	0	19.805	4613	43846
2024-10-26	RONGNICHU HEP	1041.56	1096.64	0	55.08	3832	211487
2024-10-26	SIKKIM	-1537.378	-1430.791	0	-106.587	100047	325751
2024-10-26	TALCHER SOLAR	11.088	3.684	0	-7.403	69490	60
2024-10-26	TUL	0	0	0	0	0	0
2024-10-26	TEESTA	0	0	0	0	0	0
2024-10-26	THEP	1324.875	1434.912	0	110.037	0	480494
2024-10-26	TSTPP	19852.953	19924.181	0	71.228	175369	302720
2024-10-26	VAE ER	0	0	0	0	0	0
2024-10-26	WBSETCL	-33986.105	-32740.459	0	-1245.646	1776613	4917089
2024-10-27	APNRL	9744.763	9744.145	0	-0.617	111124	109966
2024-10-27	NVVN-BD	-22277.623	-22092.145	0	185.477	436	530191
2024-10-27	BARH-II	26002.573	26250.477	0	247.904	300710	943574
2024-10-27	BARH-I	25344.67	25245.963	0	-98.707	1024157	710101
2024-10-27	BARH_U#3_INFIRM	0	-168.84	0	-168.84	429383	0
2024-10-27	BSPHCL	-91866.118	-91288.762	0	-577.355	2114783	2891501
2024-10-27	BRBCL	13600.973	13554.691	0	-46.282	395858	206887
2024-10-27	CHUZACHEN	931.25	953.185	0	21.935	3067	33872
2024-10-27	DARLIPALI	18557.558	17561.978	0	-995.579	1443187	78102
2024-10-27	DIKCHU	0	0	0	0	0	0
2024-10-27	DVC	41328.03	40902.666	0	-425.364	2833406	1474730
2024-10-27	NR	-84709.525	-95016.663	0	-10307.138	57253937	16731368

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 21-10-2024 to 27-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-10-27	NER	1737.74	-20397.525	0	21135.265	72073247	0
2024-10-27	SR	-13251.873	-39179.347	0	25927.474	83361537	0
2024-10-27	WR	-92339.865	-29973.735	0	-62366.13	0	208091724
2024-10-27	EAST CENTRAL RAILWAY	-122.67	-149.904	0	27.234	229710	63774
2024-10-27	FSTPP - I & II	28649.098	28539.879	0	-109.219	926677	502139
2024-10-27	FSTPP-III	9344.613	9356.957	0	12.345	142742	172992
2024-10-27	GMRKEL	15103.825	15064.873	0	-38.952	91503	23039
2024-10-27	HVDC ALIPURDUAR	-25.44	-21.578	0	-3.862	0	11070
2024-10-27	HVDC SASARAM	-20.16	-19.444	0	-0.716	499	1993
2024-10-27	IBEUL	7357.3	6956.8	0	-400.5	1344865	13375
2024-10-27	JBVNL	-22852.985	-24057.542	0	1204.557	5422382	759132
2024-10-27	JITPL	27047.058	27019.345	0	-27.712	197040	127391
2024-10-27	JORETHANG HEP	1385.75	1402.944	0	17.194	287	71278
2024-10-27	KHSTPP-I	15024.888	14570.373	0	-454.515	1639753	243589
2024-10-27	KHSTPP-II	29425.11	28901.574	0	-523.536	1677556	176091
2024-10-27	MPL	20218.093	20346.8	0	128.707	185786	554801
2024-10-27	MTPS-II	7326.68	7394.09	0	67.41	65440	237716
2024-10-27	NEA-Bihar	2341.92	2164.838	0	-177.082	1188944	174266
2024-10-27	NVVN-NEPAL	5916.89	6004.073	0	87.183	841801	718339
2024-10-27	NVVN_BHUTAN	15115.15	15441.057	0	325.907	28467	1086238
2024-10-27	NKSTPP_U1_INFIRM	12361.18	12211.424	0	-149.756	410765	138406
2024-10-27	NPGC	38311.945	38270.568	0	-41.377	679628	506462
2024-10-27	NKSTPP_U3_INFIRM	0	-52.588	0	-52.588	122210	0
2024-10-27	GRIDCO	-32460.338	-30658.113	0	-1802.225	839914	5313738
2024-10-27	RANGIT	1387.59	1401.942	0	14.352	5696	33926
2024-10-27	RONGNICHU HEP	946.56	989.76	0	43.2	4003	167333
2024-10-27	SIKKIM	-1212.55	-1257.44	0	44.89	462443	151641
2024-10-27	TALCHER SOLAR	20.113	11.529	0	-8.584	83958	813
2024-10-27	TUL	0	0	0	0	0	0
2024-10-27	TEESTA	0	0	0	0	0	0
2024-10-27	THEP	1294.788	1395.872	0	101.085	0	436989
2024-10-27	TSTPP	19907.235	19936.326	0	29.091	177283	231730
2024-10-27	VAE_ER		0	0		0	0
2024-10-27	WBSETCL	-33326.24	-31792.809	0	-1533.431	621399	4183882

SUMMARY OF WEEKLY DEVIATION CHARGES : 21-10-2024 to 27-10-2024

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 21-10-2024 to 27-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77159.7	76408.072	0	-751.628	2628757	615522
Week total	NVVN-BD	-154168.613	-153533.38	0	635.232	360163	2193629
Week total	BARH-II	185121.948	184530.439	0	-591.509	4727122	3125517
Week total	BARH-I	176589.295	176044.283	0	-545.012	7770471	5362283
Week total	BARH_U#3_INFIRM	0	-554.544	0	-554.544	1794004	0
Week total	BSPHCL	-740194.545	-729576.787	0	-10617.758	11822029	39186104
Week total	BRBCL	95310.835	95347.417	0	36.582	1819121	1779577
Week total	CHUZACHEN	7434.4	7596.865	0	162.465	12056	244866
Week total	DARLIPALI	227914.363	227459.249	0	-455.114	2340491	1706991
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	295954.373	293775.907	0	-2178.465	21781808	13179938
Week total	NR	-623432.913	-714165.239	0	90732.327	468675393	108090213
Week total	NER	14904.705	-96190.698	0	-111095.403	416617207	0
Week total	SR	-91482.96	-272834.78	0	-181351.82	690712550	0
Week total	WR	-641746.538	-253366.945	0	-388379.593	0	1447977185
Week total	EAST CENTRAL RAILWAY	-986.365	-1033.952	0	47.587	1362756	716517
Week total	FSTPP - I & II	201479.873	200357.327	0	-1122.545	7065881	3228304
Week total	FSTPP-III	65073.465	64987.034	0	-86.431	1468928	1144757
Week total	GMRKEL	107366.98	107229.308	0	-137.672	547229	287097
Week total	HVDC ALIPURDUAR	-170.708	-137.141	0	-33.567	11964	107509
Week total	HVDC SASARAM	-139.415	-138.297	0	-1.118	16073	11547
Week total	IBEUL	40603.75	33970.618	0	-6633.132	29911405	380128
Week total	JBVNL	-187207.338	-181140.042	0	-6067.296	15889692	27793484
Week total	JITPL	189701.743	189912.434	0	210.692	601884	1089424
Week total	JORETHANG HEP	10951.38	11067.904	0	116.524	2266	484190
Week total	KHSTPP-I	105105.605	101103.639	0	-4001.966	13459854	1322890
Week total	KHSTPP-II	204720.095	201678.225	0	-3041.87	10655919	1878883
Week total	MPL	141441.693	142648.58	0	1206.888	1145859	4436625
Week total	MTPS-II	52496.733	52680.986	0	184.254	870935	1349342
Week total	NEA-Bihar	16393.44	14224.039	0	-2169.401	11544650	1767995
Week total	NVVN-NEPAL	39853.23	41335.854	0	1482.624	5599034	7070967
Week total	NVVN_BHUTAN	125678.03	127958.652	0	2280.622	473893	8359643
Week total	NKSTPP_U1_INFIRM	94542.545	93765.094	0	-771.451	2139472	668600

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 21-10-2024 to 27-10-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NPGC	271758.328	272313.424	0	555.097	3672222	4905856
Week total	NKSTPP_U3_INFIRM	0	-487.459	0	-487.459	1696750	0
Week total	GRIDCO	-227238.753	-214999.5	0	-12239.253	8020662	39092264
Week total	RANGIT	9705.63	9784.217	0	78.587	44454	191450
Week total	RONGNICHU HEP	7581.17	7976.64	0	395.47	18112	1488371
Week total	SIKKIM	-10196.425	-9927.203	0	-269.222	2385931	2386571
Week total	TALCHER SOLAR	157.828	126.92	0	-30.907	418788	112483
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	9958.233	10694.464	0	736.232	1691	3148738
Week total	TSTPP	139489	139046.457	0	-442.543	2246025	1434111
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-227334.133	-215788.124	0	-11546.008	8019397	40230182

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 21-10-2024 to 27-10-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1217.670000	1313.820000	-96.150000	-251432	1265745	1014313
2	BARH-I	1443.550000	1111.610000	331.940000	959970	1277580	2237550
3	BRBCL	205.840000	280.130000	-74.290000	-223836	75854	-147982
4	Darlipali_NTPC	706.370000	362.190000	344.180000	459136	357283	816419
5	FSTPP I & II	545.540000	890.310000	-344.770000	-1113262	222337	-890925
6	FSTPP-III	427.770000	342.020000	85.750000	268912	325381	594293
7	KHSTPP-II	77.010000	628.920000	-551.910000	-1446004	352480	-1093524
8	MPL	632.770000	744.920000	-112.150000	-324001	688845	364844
9	MTPS-II	112.930000	656.960000	-544.030000	-1357355	384945	-972410
10	North Karanpura STPS	365.750000	295.070000	70.680000	121640	321004	442644
11	NPGC	538.990000	1413.790000	-874.800000	-2351462	595857	-1755605
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	134.800000	4398.260000	-4263.460000	-7516480	1646647	-5869833
	Total	6408.99	12438	-6029.01	-12774174	7513958	-5260216

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 21-10-2024 to 27-10-2024

SRAS Provider	21-Oct-24	22-Oct-24	23-Oct-24	24-Oct-24	25-Oct-24	26-Oct-24	27-Oct-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	107.60	111.30	111.60	135.70	173.90	124.60	155.00
BARH-I	172.30	242.90	185.50	142.00	170.20	157.50	143.20
BRBCL	-3.50	81.10	38.30	11.80	0.00	0.00	0.00
Darlipali_NTPC	75.90	87.00	63.50	61.00	69.20	61.40	62.00
FSTPP I & II	26.70	58.90	-10.60	25.50	82.30	57.30	46.40
FSTPP-III	118.70	77.50	62.00	73.10	67.50	134.90	108.30
KHSTPP-II	105.70	156.00	13.40	102.10	111.00	100.20	160.30
MPL	137.20	116.50	120.20	107.60	105.50	110.00	105.30
MTPS-II	101.10	103.30	110.20	103.60	101.60	102.40	113.50
North Karanpura STPS	120.80	68.90	132.10	111.40	83.60	116.80	116.00
NPGC	77.10	68.50	61.00	50.40	54.80	67.40	76.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	60.40	57.20	81.90	95.00	90.60	81.70	86.60

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 21-10-2024 to 27-10-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	880.87	2533815	2421.70	5699459	-3165644
2	BARH-I	1033.59	3288064	1356.00	3529397	-241333
3	BRBCL	1350.94	4477420	852.92	2312863	2164557
4	Darlipali_NTPC	0.00	0	7382.32	8863210	-8863210
5	FSTPP I & II	5928.99	21059171	2690.09	7817656	13241515
6	FSTPP-III	1573.28	5427169	752.28	2123228	3303941
7	KHSTPP-I	254.65	785427	1573.06	3969762	-3184335
8	KHSTPP-II	1062.00	3060677	985.77	2324446	736231
9	MPL	586.07	1862456	2461.62	6400452	-4537996
10	MTPS-II	155.51	426804	767.83	1724162	-1297358
11	North Karanpura STPS	0.00	0	2860.79	4431074	-4431074
12	NPGC	443.05	1309995	2221.76	5374876	-4064881
13	TSTPP-I	0.00	0	4783.63	7590178	-7590178
	TOTAL	13268.95	44230998	31109.77	62160763	-17929765

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 21-10-2024 to 27-10-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 21-10-2024 to 27-10-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 21-10-2024 to 27-10-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	2262.73	0	5917026	-5917026
2	BARH-I	0.00	2224.13	0	6432170	-6432170
3	BRBCL	0.00	14652.44	0	44147802	-44147802
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	16738.35	556.70	54048124	1797568	52250556
6	FSTPP-III	5884.47	845.73	18453682	2652194	15801488
7	KHSTPP-I	0.00	4265.56	0	11960623	-11960623
8	KHSTPP-II	0.00	10060.63	0	26358844	-26358844
9	MPL	0.00	13479.62	0	38942622	-38942622
10	MTPS-II	0.00	1074.45	0	2680747	-2680747
11	North Karanpura STPS	0.00	965.55	0	1661707	-1661707
12	NPGC	0.00	2964.74	0	7969221	-7969221
13	TSTPP-I	0.00	2107.98	0	3716364	-3716364
	TOTAL	22622.82	55460.26	72501806	154236888	-81735082

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 21-10-2024 to 27-11-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	1014313	-3165644	0	-5917026	-8068357
2	BARH-I	2237550	-241332	0	-6432170	-4435952
3	BRBCL	-147982	2164557	0	-44147802	-42131227
4	Darlipali_NTPC	816419	-8863210	0	0	-8046791
5	FSTPP I & II	-890925	13241515	0	52250556	64601146
6	FSTPP-III	594293	3303941	0	15801488	19699722
7	KHSTPP-I	0	-3184335	0	-11960623	-15144958
8	KHSTPP-II	-1093524	736231	0	-26358844	-26716137
9	MPL	364844	-4537996	0	-38942622	-43115774
10	MTPS-II	-972410	-1297358	0	-2680747	-4950515
11	North Karanpura STPS	442644	-4431074	0	-1661707	-5650137
12	NPGC	-1755605	-4064880	0	-7969221	-13789706
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5869833	-7590178	0	-3716364	-17176375
15	VSCUC	0	0	0	0	0
TOTAL		-5260216	-17929763	0	-81735082	-104925061

* (+) means payable from the Deviation and Ancillary Service Pool Account

/ (-) means receivable by 'Regional Deviation and Ancillary Service Pool Account'

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt. Avg ACP of DAM of all PXs have taken from NI DC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) In firm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of ODUI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of ODUI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Generating Stations with drawl schedule will be treated as General Seller.
- x) Generating Station with Sch=I, DSM payable for drawal/Reference Charge Rate and DSM receivable for Injection@0
- xi) A new entry NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xii) BARRILUF3_JNFEROM generation has commenced from 30/04/24.
- xiii) Bihar DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xiv) Bihar DSM account has been started w.e.f. 26/04/2024.
- xv) NCHC account has been started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvi) North Karapara STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.

SUPERINTENDING ENGINEER