



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

सं./No. ERPC/COM-I/REA/2024-25/1304

दिनांक / Date: 04.11.2024

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of October 2024.

विषय: अक्टूबर 2024 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखांकन (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of October 2024 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.11.2024.

कृपया अक्टूबर 2024 के महीने के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति और भारत सरकार, वित्त मंत्रालय, राजस्व विभाग की अधिसूचना संख्या 14/2022-सीटी दिनांक 05 जुलाई 2022 के अनुसार इनपुट टैक्स क्रेडिट का दावा करने के लिए उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयला, मिश्रित ईंधन को छोड़कर ईंधन का उपयोग करने वाले) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें। CGST नियम 2017 के नियम 89 में राजस्व विभाग के परिपत्र संख्या 175/07/2022-GST दिनांक 06.07.2022 के GST विंग और निर्यात के कारण अप्रयुक्त ITC की वापसी के लिए संशोधन किया गया है। डेटा की अंतिम किस्त 01.11.2024 को ERLDC से प्राप्त हुई है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार

Yours faithfully, / भवदीय

(P.K. De/ पी.के. दे)
SE, Commercial/ अधीक्षण अभियंता (वाणिज्यिक)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवाजन-III, बिजली विभाग, गोवा सरकार, कर्टि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टर्लाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

Note:

1. For the month of September 2024, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
2. As per the Clause (5) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance. The same has not been taken in to account as the data is not yet received from NLDC.
3. Share Allocation of CGS of ER and Bhutan HPS upon allocation of Power to Bihar from Farakka-I&II and reinstatement of 100 MW of power allocated to Odisha w.e.f. 00:00 hrs. of 01.07.2024.
4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 21.07.2024 due to LTA Revision.
5. Share Allocation of CGS of ER and Bhutan HPS upon allocation of 177 MW of Power to Kerala from Barh-I and Barh-II w.e.f. 00:00 hrs. of 01.10.2024.

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2024-25	Apr-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-24	00:00 - 00:01 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Aug-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Sep-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Oct-24	18:00 - 22:00 Hrs.	18:15 - 21:15 Hrs. & 22:00 - 23:00 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Nov-24			
	Dec-24			
	Jan-25			
	Feb-25			
	Mar-25			

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		1496.50		471.25		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1000.33	1024.26	1447.97	1432.61	470.13	470.94	733.23	733.03	1318.25	1313.43	759.61	758.68
5	Plant Availability Factor for Month - PAFM (%) :	80.835	82.768	96.757	95.730	99.763	99.935	95.922	95.896	93.245	92.904	81.286	81.185
6	Cumulative DC up to the preceeding month (%) :	88.014	87.924	81.651	82.160	95.829	95.278	87.543	87.860	87.753	88.211	83.580	83.718
7	Cumulative DC including the current month --PAFY (%) :	86.974	87.177	83.839	84.125	96.399	95.952	88.757	89.024	88.548	88.891	83.248	83.351
8	Total Schdled Generation for the current month (MWH) :	124557.640	618243.290	178218.483	738419.457	57951.413	246053.883	90868.865	406963.750	163462.813	742914.970	94192.250	442277.110
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	124542.540	598383.248	170691.430	677475.334	57131.978	233049.050	90449.840	395721.258	162938.975	719615.928	93322.750	411899.990
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	791214.006	3712853.406	861102.529	3656042.213	320571.785	1321513.499	481315.245	2186613.676	900485.139	4081706.339	533315.734	2490914.828
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	915756.546	4311236.653	1031793.959	4333517.547	377703.762	1554562.549	571765.085	2582334.934	1063424.114	4801322.267	626638.484	2902814.818
12	Plant Load Factor for the current month (%) :	81.171	80.579	96.040	79.586	99.172	84.215	95.868	85.870	93.245	84.757	81.286	76.335
13	Cumulative Plant Load Factor including the current month (%) :	87.099	83.865	83.438	71.067	95.982	80.619	88.488	80.736	88.492	81.112	78.835	75.140
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	900405.000	4502025.000	1088853.400	5444267.000	342881.500	1714407.500	556177.440	2780887.200	1028644.500	5143222.500	679942.200	3399711.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-13082.590	-409.973	51395.927	-209.910	7307.143	-51.138	-20500.035	0.000	-35695.568	0.000	-16070.755
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	0.078	-50.063	9491.875	89060.450	2149.018	14471.325	324.390	5029.273	899.463	-72.503	37.800	807.680
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	790901.413	3797629.743	856124.937	3468545.655	319635.465	1279312.122	480526.610	2254531.747	900100.861	4248930.888	532950.254	2569008.014
18	Cumulative Scheduled Generation to be considered for incentive upto current month	915443.876	4409145.643	1017734.464	4005564.612	374828.335	1490582.705	570703.197	2665723.767	1062140.374	5004314.885	626235.204	2996171.079
19	Cumulative Energy eligible for incentive including current month (MWH) :	15038.876	0.000	0.000	0.000	31946.835	0.000	14525.757	0.000	33495.874	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	20928.913	0.000	0.000	0.000	26423.715	0.000	4916.930	0.000	20465.611	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	-5890.038	0.000	0.000	0.000	5523.120	0.000	9608.828	0.000	13030.263	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-5736.875	155.153	47230.647	25.068	7035.843	0.000	-11956.905	0.000	-26489.198	0.000	-5495.563

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1320.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	5.75000		9.00000		9.00000		6.25000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1500.00		1866.15		1244.10	
4	Average DC for the month (ex-bus) in MW:	1244.10	1244.10	700.31	693.45	354.90	354.90	1413.06	1417.62	1866.15	1866.15	1025.98	1021.90
5	Plant Availability Factor for Month - PAFM (%):	100.000	100.000	76.957	76.203	100.000	100.000	94.204	94.508	100.000	100.000	82.468	82.140
6	Cumulative DC up to the preceeding month (%) :	93.739	94.649	91.335	91.288	92.111	91.805	77.307	77.304	94.953	94.786	67.429	67.934
7	Cumulative DC including the current month --PAFY (%) :	94.646	95.424	89.252	89.103	93.254	92.992	79.748	79.789	95.684	95.542	69.607	69.992
8	Total Schdled Generation for the current month (MWH) :	154186.935	682160.098	86547.174	369621.595	44007.600	200983.433	175219.500	864564.700	231261.600	1030060.605	126576.020	541684.014
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	154028.635	660145.233	85179.699	361213.473	43773.300	175389.555	175101.375	859955.883	230927.210	973882.038	126135.145	535145.692
10	Cumulative Schdled Ex-bus Generation upto the preceeding month (MWH) :	833143.476	3448401.012	599041.392	2641362.275	233504.387	1006047.194	850674.644	4165638.510	1286489.610	5524787.258	605357.163	2614265.102
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	987172.111	4108546.244	684221.091	3002575.748	277277.687	1181436.749	1025776.019	5025594.392	1517416.820	6498669.295	731492.308	3149410.794
12	Plant Load Factor for the current month (%) :	99.947	88.438	76.699	65.513	100.000	91.340	94.204	92.964	99.939	89.028	82.049	70.226
13	Cumulative Plant Load Factor including the current month (%) :	94.407	81.120	89.126	78.479	93.249	84.972	79.796	78.460	95.658	85.155	69.122	60.175
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	905207.160	4526035.800	662116.000	3310580.000	258225.240	1291126.200	1094528.000	5472640.000	1357810.740	6789053.700	905207.160	4526035.800
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-80.635	-14607.415	-151.798	-43305.820	0.000	-6851.253	0.000	-14232.575	-141.000	-35115.738	-363.823	-3413.396
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	797.858	37592.608	97.975	-7057.557	14.505	11655.240	5.698	1391.623	629.963	44030.750	1114.790	27800.728
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	829578.644	3293283.969	599152.312	2958698.086	233253.560	1018188.912	850541.682	4210613.493	1285461.397	5636266.493	604647.535	2604837.158
18	Cumulative Scheduled Generation to be considered for incentive upto current month	982890.056	3930444.009	684385.833	3370274.935	277012.355	1188774.480	1025637.359	5083410.328	1515899.645	6601233.518	730031.713	3115595.518
19	Cumulative Energy eligible for incentive including current month (MWH) :	77682.896	0.000	22269.833	59694.935	18787.115	0.000	0.000	0.000	158088.905	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceeding month (MWH) :	55499.624	0.000	32950.312	127688.086	12434.780	0.000	0.000	0.000	124342.867	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	22183.273	0.000	-10680.479	-67993.151	6352.335	0.000	0.000	0.000	33746.038	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-6428.645	0.000	-38127.265	0.000	-2621.723	0.000	0.000	0.000	-10120.620	-2.265	-5727.418

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.133295	5447.075000	25331.600000	30778.675000	5414.572500	19781.610000	25196.1825	189375.038326	169397.149036	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	1985.167500	9882.977500	11868.145000	1999.675000	9607.747500	11607.4225	75547.774859	74957.748961	0
ODISHA	1.100112	1000.120000	4993.445000	5993.565000	996.730000	4500.420000	5497.15	42536.382866	38628.501977	0
POWERGRID (PUSAULI)	0.119048	108.455000	541.977500	650.432500	108.447500	541.935000	650.3825	4161.926930	4161.762628	0
SIKKIM	0.022450	20.532500	102.460000	122.992500	20.485000	102.137500	122.6225	770.319349	815.407525	0
WEST BENGAL	6.831058	6210.837500	31045.982500	37256.820000	6123.670000	28077.450000	34201.12	238209.810770	222169.279995	0
ODISHA Solar	-	487.767500	2429.817500	2917.585000	486.115000	2139.320000	2625.435	18500.627473	16686.854536	0
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
WEST BENGAL Solar	-	837.592500	4186.900000	5024.492500	825.842500	3776.865000	4602.7075	32175.963460	30036.53968	0
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
ER Total	17.846132	16097.548	78515.160	94612.708	15975.538	68527.485	84503.023	601277.844	556853.244	-
SR :										
TAMILNADU	0.700000	636.440000	3181.350000	3817.790000	628.820000	2857.500000	3486.32	24454.339850	22615.787346	0
TELANGANA (NSM-II)	0.683571	621.630000	3107.530000	3729.160000	733.280000	2967.715000	3700.995	23873.038269	27154.437777	0
SR Total	1.383571	1258.070	6288.880	7546.950	1362.100	5825.215	7187.315	48327.378	49770.225	-
WR :										
GUJARAT	16.790000	15265.670000	76181.415000	91447.085000	15050.497500	64398.105000	79448.6025	585343.913545	545062.165585	0
WR Total	16.790000	15265.670	76181.415	91447.085	15050.498	64398.105	79448.603	585343.914	545062.166	-
NR :										
DELHI	6.070000	5519.092500	27588.032500	33107.125000	5518.900000	27067.312500	32586.2125	211580.360485	197498.318102	0
HARYANA	3.040000	2761.067500	13809.307500	16570.375000	2746.420000	13124.657500	15871.0775	106175.607920	96260.869561	0
JK&LADAKH	3.680000	3343.267500	16723.712500	20066.980000	3343.130000	16722.242500	20065.3725	128549.930640	124538.971309	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2761.352500	13814.142500	16575.495000	2844.902500	13506.812500	16351.715	106191.467920	102279.033663	0
UTTAR PRADESH	9.120000	8291.610000	41446.820000	49738.430000	8091.025000	34264.555000	42355.58	318585.003760	280483.764041	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	24.950000	22676.390	113382.015	136058.405	22544.378	104685.580	127229.958	871082.371	801060.957	-
NER :										
ARUNACHAL PRADESH	0.192147	174.510000	870.870000	1045.380000	174.507500	869.897500	1044.405	6708.964209	6707.109465	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	129.035000	645.030000	774.065000	129.030000	644.980000	774.01	4897.684696	4858.222362	0
NAGALAND	0.425332	386.702500	1932.950000	2319.652500	379.445000	1910.515000	2289.96	14857.022442	14773.299431	0
ASSAM	36.988333	33698.937500	168524.217500	202223.155000	33478.690000	158919.995000	192398.685	1295275.649865	1215754.826276	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	37.839821	34389.185	171973.068	206362.253	34161.673	162345.388	196507.06	1321739.321	1242093.458	-
NVVN POWER - A/C BPDB	1.190476	1082.437500	5410.725000	6493.162500	1082.402500	5410.247500	6492.65	41588.603403	41586.890395	0
SCED (DOWN)					0.000000	-3645.600000	-3645.6		-20875.8575	
SCED (UP)					324.390000	8674.872500	8999.2625		77125.1945	
VAE (DOWN)					-51.137500	-21848.610000	-21899.7475		-142970.8425	
VAE (UP)					0.000000	1348.575000	1348.575		4394.56	
Grand Total	100.000000	90769.300	451751.263	542520.563	90449.840	395721.258	486171.098	3469359.431	3154099.994	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	74.119977	32388.625000	139821.832500	172210.457500	32385.155000	116202.915000	148588.07	1156679.078521	1046842.905852	0
DVC	2.600000	1144.520000	5722.600000	6867.120000	1144.520000	5681.117500	6825.6375	44097.111175	43996.142484	0
JHARKHAND	4.129068	1816.600000	9083.000000	10899.600000	1816.600000	9018.747500	10835.3475	69756.571806	68476.093057	0
ODISHA	8.851534	3896.080000	19480.400000	23376.480000	3881.010000	18468.100000	22349.11	151601.301386	139997.31576	0
SIKKIM	0.523499	230.640000	1151.932500	1382.572500	230.520000	1144.210000	1374.73	8773.403526	8730.417458	0
WEST BENGAL	9.496631	4178.800000	20894.000000	25072.800000	4178.800000	19487.027500	23665.8275	160840.448007	152064.981785	0
ER Total	99.720709	43655.265	196153.765	239809.030	43636.605	170002.118	213638.723	1591747.914	1460107.856	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	122.760000	613.800000	736.560000	122.190000	583.450000	705.64	4730.620151	5678.986273	0
SR Total	0.279291	122.760	613.800	736.560	122.190	583.450	705.64	4730.620	5678.986	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-617.292500	-617.2925		-5537.375	
SCED (UP)					14.505000	12272.532500	12287.0375		59300.96125	
VAE (DOWN)					0.000000	-7302.400000	-7302.4		-63001.0675	
VAE (UP)					0.000000	451.147500	451.1475		2165.0825	
Grand Total	100.000000	43778.025	196767.565	240545.590	43773.300	175389.555	219162.855	1596478.535	1458714.444	-



EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	8672.847500	39953.817500	48626.665000	8486.290000	30555.192500	39041.4825	383324.412992	338025.05617	0
RLY BIHAR	10.989000	9542.730000	47244.132500	56786.862500	9541.427500	47185.327500	56726.755	457647.855573	457562.587336	0
RLY BIHAR ISTS	2.198000	1908.502500	9448.987500	11357.490000	813.147500	3851.962500	4665.11	91029.303849	32714.760423	44660.14784865
RLY DVC	12.088000	10497.005000	51970.362500	62467.367500	10075.725000	49379.885000	59455.61	501664.010178	421552.06348	4862.3451713
ER Total	35.275000	30621.085	148617.300	179238.385	28916.590	130972.368	159888.958	1433665.583	1249854.467	-
SR :										
KARNATAKA_RLY	6.593000	5725.562500	28347.062500	34072.625000	5587.942500	27705.940000	33293.8825	274633.222367	272245.510801	0
SR Total	6.593000	5725.563	28347.063	34072.625	5587.943	27705.940	33293.883	274633.222	272245.511	-
WR :										
RLY MADHYA PRADESH	22.967000	19944.305000	98743.670000	118687.975000	19637.925000	97612.155000	117250.08	956703.513413	952850.682466	0
RLY MAHA RASHTRA	8.791000	7634.080000	37796.302500	45430.382500	7948.786809	39990.482210	47939.269019	403865.116500	472382.000735	0
WR Total	31.758000	27578.385	136539.973	164118.358	27586.712	137602.637	165189.349	1360568.630	1425232.683	-
NR :										
DELHI	2.198000	1908.647500	9449.442500	11358.090000	1893.107500	9382.697500	11275.805	91511.692309	89173.565119	0
HARYANA	6.044000	5248.522500	25985.272500	31233.795000	5199.055000	25753.530000	30952.585	251751.544038	249956.38403	0
PUNJAB	5.495000	4771.415000	23621.905000	28393.320000	4911.780000	23550.470000	28462.25	190672.548877	192552.575591	0
RAJASTHAN	1.099000	954.240000	4724.872500	5679.112500	953.457500	4724.577500	5678.035	45778.814763	45704.636822	0
RLY UTTAR PRADESH(ISTS Points)	2.747000	2385.622500	11811.180000	14196.802500	2350.152500	11169.582500	13519.735	114425.656163	112140.966249	0
UTTAR PRADESH	8.242000	7143.502500	35423.597500	42567.100000	7834.724582	40714.964399	48549.688981	343302.199975	417726.415723	0
NR Total	25.825000	22411.950	111016.270	133428.220	23142.277	115295.822	138438.099	1037442.456	1107254.544	-
NER :										
ASSAM	0.549000	235.640000	1632.610000	1868.250000	0.000000	0.082500	0.0825	9580.285525	73.622606	8069.62009025
NER Total	0.549000	235.640	1632.610	1868.250	0.000	0.083	0.083	9580.286	73.623	-
SCED (DOWN)					-109.280000	-9853.472500	-9962.7525		-66954.859631	
SCED (UP)					207.255383	2795.915891	3003.171274		17803.899352	
VAE (DOWN)					-151.815000	-46466.712500	-46618.5275		-328904.689149	
VAE (UP)					0.017500	3160.892500	3160.91		10191.72	
Grand Total	100.000000	86572.623	426153.215	512725.838	85179.699	361213.473	446393.172	4115890.177	3686796.898	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	60.722878	77108.287500	380845.430000	457953.717500	75935.105000	292381.645000	368316.75	2894388.411636	2461842.068756	0
JHARKHAND	6.535070	8313.700000	41403.492500	49717.192500	8313.007500	40667.750000	48980.7575	290814.931427	284038.048139	0
ODISHA	12.160853	15471.680000	77036.115000	92507.795000	15164.590000	63053.887500	78218.4775	551011.396506	459890.667302	8469.0197281
SIKKIM	0.992770	1134.717500	6082.310000	7217.027500	1106.667500	5338.077500	6444.745	43346.966463	40181.875035	0
WEST BENGAL	1.110929	1413.350000	7038.607500	8451.957500	1372.417500	5858.687500	7231.105	48771.152708	41190.992528	264.4872738
ER Total	81.522500	103441.735	512405.955	615847.690	101891.788	407300.048	509191.835	3828332.859	3287143.652	-
SR :										
KSEB	6.060000	7709.545000	38394.620000	46104.165000	7708.902500	38385.697500	46094.6	46104.150000	46094.58	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	6.060000	7709.545	38394.620	46104.165	7708.903	38385.698	46094.6	46104.150	46094.58	-
WR :										
GUJARAT	12.417500	15797.990000	78675.982500	94473.972500	15783.487500	65072.615000	80856.1025	554682.856021	512389.028939	0
WR Total	12.417500	15797.990	78675.983	94473.973	15783.488	65072.615	80856.103	554682.856	512389.029	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					-214.045000	-3294.410000	-3508.455		-20360.5525	
SCED (UP)					1328.835000	31095.137500	32423.9725		219447.3583	
VAE (DOWN)					-401.322500	-10845.947500	-11247.27		-181622.31	
VAE (UP)					37.500000	7432.551875	7470.051875		17811.374375	
Grand Total	100.000000	126949.270	629476.558	756425.828	126135.145	535145.692	661280.837	4429119.865	3880903.131	-



EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

North Karanpura STPS (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	56300.640000	270830.237500	327130.877500	56293.837500	263759.077500	320052.915	2369875.472666	2298611.234815	0
JHARKHAND	26.888520	33353.092500	170754.237500	204107.330000	33349.007500	170674.847500	204023.855	1487801.667506	1474634.143194	0
ODISHA	21.833514	27082.395000	138651.035000	165733.430000	27079.087500	137107.535000	164186.6225	1220745.965364	1206339.556301	0
SIKKIM	0.037416	46.167500	236.145000	282.312500	46.132500	235.652500	281.785	2036.112770	2032.424796	0
WEST BENGAL	6.268426	7775.345000	39806.755000	47582.100000	7774.397500	39738.787500	47513.185	346061.580036	342972.086711	0
ER Total	100.000000	124557.640	620278.410	744836.050	124542.463	611515.900	736058.363	5426520.798	5324589.446	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1337.170000	-1337.17		-14094.295	
SCED (UP)					0.077500	1287.107500	1287.185		36748.845	
VAE (DOWN)					0.000000	-13082.590000	-13082.59		-121090.05	
VAE (UP)					0.000000	0.000000	0		839.18	
Grand Total	100.000000	124557.640	620278.410	744836.050	124542.540	598383.248	722925.788	5426520.798	5226993.126	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	82.806576	191608.310000	938462.785000	1130071.095000	191411.992500	797413.450000	988825.4425	7383465.458299	6715048.544961	0
JHARKHAND	1.714894	3968.000000	19840.000000	23808.000000	3968.000000	19699.600000	23667.6	156111.892452	154099.376067	0
ODISHA	0.788781	1825.280000	9109.617500	10934.897500	1815.350000	8406.567500	10221.9175	79446.244585	71410.208584	0
SIKKIM	0.184430	426.360000	2130.025000	2556.385000	420.590000	2065.840000	2486.43	16697.363896	16452.291706	0
WEST BENGAL	0.545679	1262.320000	6311.600000	7573.920000	1241.960000	5717.412500	6959.3725	49233.016721	45498.355348	0
ER Total	86.040360	199090.270	975854.028	1174944.298	198857.893	833302.870	1032160.763	7684953.976	7002508.777	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	5896.200000	29424.835000	35321.035000	5799.697500	24943.750000	30743.4475	232789.071392	216789.886493	0
WR Total	2.547748	5896.200	29424.835	35321.035	5799.698	24943.750	30743.448	232789.071	216789.886	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	26408.280000	132041.400000	158449.680000	25780.657500	106720.405000	132501.0625	1045286.243132	897834.562452	0
NR Total	11.411892	26408.280	132041.400	158449.680	25780.658	106720.405	132501.063	1045286.243	897834.562	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-4236.750000	-4236.75		-52704.2451	
SCED (UP)					629.962500	48267.500000	48897.4625		310937.3619	
VAE (DOWN)					-141.000000	-38481.550000	-38622.55		-377899.0058	
VAE (UP)					0.000000	3365.812500	3365.8125		18618.8409	
Grand Total	100.000000	231394.750	1137320.263	1368715.013	230927.210	973882.038	1204809.248	8963029.290	8016086.178	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	19.446341	11171.577500	52466.402500	63637.980000	10888.770000	37469.630000	48358.4	409884.773046	334205.364026	14196.6930631
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	11.341053	6612.065000	32961.607500	39573.672500	6609.732500	30947.360000	37557.0925	262510.691868	249027.479249	0
ODISHA	18.120648	10563.220000	52850.687500	63413.907500	10187.555000	39134.847500	49322.4025	419681.216324	324995.198515	31733.8353604
SIKKIM	0.030624	17.320000	86.740000	104.060000	17.307500	86.615000	103.9225	692.606029	692.089172	0
WEST BENGAL	36.838148	21475.287500	107561.550000	129036.837500	19297.122500	70911.325000	90208.4475	855843.192447	658998.667237	68468.04634295
ODISHA Solar	-	309.260000	1526.142500	1835.402500	297.910000	1007.390000	1305.3	12150.044190	9381.243159	946.2944025
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	535.645000	2682.840000	3218.485000	474.260000	1558.627500	2032.8875	21359.161537	15870.661684	2284.62562245
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	87.225684	50684.375	250135.970	300820.345	47772.658	181115.795	228888.453	1982121.685	1593170.703	-
SR :										
TELANGANA (NSM-II)	0.733930	428.022500	2143.800000	2571.822500	416.315000	1552.510000	1968.825	16982.513141	16814.604769	0
SR Total	0.733930	428.023	2143.800	2571.823	416.315	1552.510	1968.825	16982.513	16814.605	-
WR :										
GUJARAT	11.948474	6965.855000	34825.007500	41790.862500	6950.720000	28335.847500	35286.5675	277581.944199	253297.329916	0
WR Total	11.948474	6965.855	34825.008	41790.863	6950.720	28335.848	35286.568	277581.944	253297.33	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	53.197500	266.430000	319.627500	53.177500	266.430000	319.6075	2129.790316	2128.440298	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	53.198	266.430	319.628	53.178	266.430	319.608	2129.790	2128.44	-
SCED (DOWN)					-3.480000	-3333.787500	-3337.2675		-17843.148	
SCED (UP)					2152.497500	17805.112500	19957.61		117057.932401	
VAE (DOWN)					-234.977500	-7766.857500	-8001.835		-99906.3655	
VAE (UP)					25.067500	15074.000000	15099.0675		67546.8525	
Grand Total	100.000000	58131.450	287371.208	345502.658	57131.978	233049.050	290181.028	2278815.933	1932266.349	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	25.631944	45273.525000	211497.642500	256771.167500	44288.960000	149102.007500	193390.9675	1016837.835611	788831.973485	75480.18678435
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	13393.380000	65564.092500	78957.472500	13393.065000	55579.962500	68973.0275	477354.258617	423387.640794	0
ODISHA	1.207938	2168.145000	10647.827500	12815.972500	2094.852500	7286.157500	9381.01	85616.010421	66878.113078	5895.49577985
SIKKIM	4.837150	6153.170000	38794.985000	44948.155000	5550.090000	24606.550000	30156.64	298169.650988	254201.277649	0
WEST BENGAL	32.765652	58831.205000	291033.775000	349864.980000	46570.412500	99155.912500	145726.325	2116571.517635	1269828.599625	529257.19036475
ODISHA Solar	-	994.520000	4854.122500	5848.642500	960.905000	3167.180000	4128.085	35261.887055	27285.935484	2686.66851275
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	1649.820000	8161.847500	9811.667500	1283.042500	2125.917500	3408.96	59391.859347	33568.431992	16914.64845295
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	73.374837	128463.765	630554.293	759018.058	114141.328	341023.688	455165.015	4089203.020	2863981.972	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	523463.111238	539587.652991	0
TAMILNADU	1.290000	2316.740000	11460.662500	13777.402500	2263.525000	9483.905000	11747.43	83307.846950	73541.212941	0
TELANGANA (NSM-II)	0.751558	1348.640000	6671.685000	8020.325000	1570.055000	6197.435000	7767.49	48346.031751	56406.167386	0
SR Total	2.041558	3665.380	18132.348	21797.728	3833.580	15681.340	19514.92	655116.990	669535.033	-
WR :										
GUJARAT	15.950000	28638.175000	141547.597500	170185.772500	28601.772500	113463.295000	142065.0675	1030341.169889	947989.837551	0
WR Total	15.950000	28638.175	141547.598	170185.773	28601.773	113463.295	142065.068	1030341.170	947989.838	-
NR :										
DELHI	1.390000	2471.290000	12339.145000	14810.435000	2450.397500	12379.487500	14829.885	89752.335873	81141.433759	0
HARYANA	0.690000	1239.342500	6130.932500	7370.275000	1195.602500	5571.332500	6766.935	44591.944415	39093.688308	0
JK&LADAKH	0.850000	1525.087500	7550.207500	9075.295000	1525.050000	7550.060000	9075.11	54929.441091	53209.065407	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3733.895000	18471.390000	22205.285000	3563.315000	13495.930000	17059.245	134405.106788	159730.264975	0
NR Total	5.010000	8969.615	44491.675	53461.290	8734.365	38996.810	47731.175	323678.828	333174.452	-
NER :										
ARUNACHAL PRADESH	0.191917	344.310000	1700.357500	2044.667500	344.302500	1698.757500	2043.06	12393.713825	12390.257577	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	254.365000	1258.470000	1512.835000	254.360000	1258.442500	1512.8025	9127.311546	8962.397035	0
NAGALAND	0.429803	771.490000	3816.422500	4587.912500	731.642500	3757.792500	4489.435	27771.942693	27547.945728	0
ASSAM	2.455737	4573.720000	22631.867500	27205.587500	4407.885000	18366.947500	22774.8325	164597.467508	139534.767214	373.08016780001
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	5943.885	29407.118	35351.003	5738.190	25081.940	30820.13	213890.436	188435.368	-
NVVN POWER - A/C BPDB	0.312500	560.305000	2771.940000	3332.245000	560.292500	2771.885000	3332.1775	20183.465857	20182.459148	0
SCED (DOWN)					-160.057500	-3424.705000	-3584.7625		-36051.9675	
SCED (UP)					9651.932500	92485.155000	102137.0875		368876.390016	
VAE (DOWN)					-565.125000	-13410.865000	-13975.99		-203914.9176	
VAE (UP)					155.152500	64806.791500	64961.944		213102.925175	
Grand Total	100.000000	176241.125	866904.970	1043146.095	170691.430	677475.334	848166.764	6332413.909	5365311.552	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

TSTPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	40.389942	37240.775000	164675.437500	201916.212500	37220.090000	152080.545000	189300.635	1520954.491697	1376641.246577	0
DVC	0.200000	188.445000	941.092500	1129.537500	188.340000	927.235000	1115.575	8002.136250	7638.606646	0
JHARKHAND	6.668151	6280.712500	31364.660000	37645.372500	6277.332500	31222.867500	37500.2	265948.361688	250875.594751	0
ODISHA	32.883368	30973.165000	154600.485000	185573.650000	30956.515000	150758.895000	181715.41	1315968.538469	1229632.372513	0
SIKKIM	0.022108	20.415000	102.037500	122.452500	20.407500	101.382500	121.79	869.297362	833.217359	0
WEST BENGAL	9.959474	9381.215000	46848.052500	56229.267500	9376.175000	46490.975000	55867.15	397700.442401	377412.849575	0
ODISHA Solar	-	512.847500	2560.837500	3073.685000	512.572500	2504.000000	3016.5725	21731.379145	20484.68703	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	865.675000	4323.130000	5188.805000	865.210000	4290.170000	5155.38	36745.838327	34863.267909	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	91.586342	85463.250	405415.733	490878.983	85416.643	388376.070	473792.713	3567920.485	3298381.842	-
SR :										
TAMILNADU	0.850000	800.467500	3997.317500	4797.785000	787.552500	3713.587500	4501.14	33983.404064	30850.68902	0
TELANGANA (NSM-II)	0.712870	671.850000	3355.350000	4027.200000	675.350000	4064.650000	4740	28495.764513	36388.403084	0
SR Total	1.562870	1472.318	7352.668	8824.985	1462.903	7778.238	9241.14	62479.169	67239.092	-
WR :										
GUJARAT	2.400000	2260.735000	11172.875000	13433.610000	2259.520000	10219.080000	12478.6	95687.420000	87498.079169	0
WR Total	2.400000	2260.735	11172.875	13433.610	2259.520	10219.080	12478.6	95687.420	87498.079	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	0.000000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	185.550000	925.822500	1111.372500	185.452500	921.322500	1106.775	7874.119613	7536.251362	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	133.685000	667.690000	801.375000	133.625000	664.660000	798.285	5560.511653	5238.898278	0
NAGALAND	0.424823	400.252500	1999.022500	2399.275000	388.445000	1969.922500	2358.3675	16984.214142	16179.164267	0
ASSAM	2.095419	2059.582500	10288.105000	12347.687500	2026.200000	10209.702500	12235.9025	87453.462673	83251.435231	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	2779.070	13880.640	16659.710	2733.723	13765.608	16499.33	117872.308	112205.749	-
NVFN POWER - A/C BPDB	1.500000	1412.927500	7055.990000	8468.917500	1412.162500	7024.070000	8436.2325	59642.814375	57081.570497	0
SCED (DOWN)					0.000000	-2224.627500	-2224.6275		-19636.1475	
SCED (UP)					37.800000	3032.307500	3070.1075		20649.3995	
VAE (DOWN)					0.000000	-16179.430000	-16179.43		-96657.95	
VAE (UP)					0.000000	108.675000	108.675		2691.7175	
Grand Total	100.000000	93388.300	444877.905	538266.205	93322.750	411899.990	505222.74	3903602.196	3529453.353	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.244483	6938.410000	34127.682500	41066.092500	6938.127500	30603.915000	37542.0425	261336.774156	246371.116435	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1112.180000	5540.740000	6652.920000	1112.135000	5506.767500	6618.9025	43185.086965	45584.098042	0
ODISHA	2.811321	4596.012500	22819.610000	27415.622500	4572.907500	21143.810000	25716.7175	185127.048596	170663.324337	0
SIKKIM	0.015536	25.505000	127.162500	152.667500	25.485000	126.892500	152.3775	990.169057	1358.024662	0
WEST BENGAL	0.526682	861.415000	4291.330000	5152.745000	853.935000	3986.165000	4840.1	33441.346069	31732.701244	0
ODISHA Solar	-	932.125000	4597.317500	5529.442500	928.345000	4125.127500	5053.4725	36074.475341	32997.869634	0
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1501.995000	7482.535000	8984.530000	1488.945000	6921.540000	8410.485	59279.419554	55757.339482	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768110	15967.643	78986.378	94954.020	15919.880	72414.218	88334.098	619434.320	584464.474	-
SR :										
TELANGANA (NSM-II)	0.763112	1247.507500	6214.735000	7462.242500	1398.227500	6803.990000	8202.2175	49163.095563	63905.646554	0
SR Total	0.763112	1247.508	6214.735	7462.243	1398.228	6803.990	8202.218	49163.096	63905.647	-
WR :										
CHHATTISGARH	2.000000	3269.730000	16288.885000	19558.615000	3244.137500	15256.920000	18501.0575	129008.648750	112846.893168	0
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	539.820000	2689.535000	3229.355000	539.802500	2667.217500	3207.02	21289.287743	21248.017462	0
GUJARAT	9.730000	15904.072500	78863.935000	94768.007500	15707.432500	67597.677500	83305.11	625676.932868	585961.468324	0
MADHYA PRADESH	4.930000	8058.080000	40143.070000	48201.150000	7923.495000	37678.610000	45602.105	317996.063868	303571.257502	0
MAHARASHTRA	9.870000	16133.942500	80375.065000	96509.007500	16133.282500	76724.282500	92857.565	636590.536382	632383.384129	0
WR Total	26.860000	43905.645	218360.490	262266.135	43548.150	199924.708	243472.858	1730561.470	1656011.021	-
NR :										
CHANDIGARH	0.200000	326.330000	1625.710000	1952.040000	326.317500	1625.560000	1951.8775	12882.181625	12868.524051	0
DELHI	10.490000	17147.080000	85421.952500	102569.032500	17152.357500	84740.445000	101892.8025	675536.179793	631091.792728	0
HARYANA	4.580000	7486.590000	37296.672500	44783.262500	7398.870000	35580.690000	42979.56	295384.913837	271337.241477	0
HIMACHAL PRADESH	1.530000	2500.940000	12458.990000	14959.930000	2443.405000	12012.437500	14455.8425	91253.533993	85798.927359	0
JK&LADAKH	5.560000	9082.602500	45278.280000	54360.882500	9082.210000	45273.912500	54356.1225	358627.455925	343267.926639	0
PUNJAB	8.020000	13110.455000	65312.577500	78423.032500	12982.347500	62792.582500	75774.93	517315.042287	494783.985747	0
RAJASTHAN	7.110000	11614.957500	57890.380000	69505.337500	11516.985000	56919.667500	68436.6525	458594.003207	441982.871035	0
UTTAR PRADESH	16.730000	27347.292500	136236.772500	163584.065000	26759.495000	116022.322500	142781.8175	1079125.363493	973089.396282	0
UTTARAKHAND	1.870000	3052.862500	14526.707500	17579.570000	2934.337500	10149.592500	13083.93	118806.223882	105819.206713	0
NR Total	56.090000	91669.110	456048.043	547717.153	90596.325	425117.210	515713.535	3607524.898	3360039.872	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093533	8472.782500	42226.192500	50698.975000	8397.440000	40266.777500	48664.2175	334456.409493	316035.082817	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	8472.783	42226.193	50698.975	8397.440	40266.778	48664.218	334456.409	316035.083	-
NVVN POWER - A/C BPDB	1.333333	2179.575000	10858.137500	13037.712500	2179.490000	10857.095000	13036.585	86007.041531	85999.071512	0
SCED (DOWN)					0.000000	-5389.210000	-5389.21		-42056.7171	
SCED (UP)					899.462500	5316.707500	6216.17		113193.9645	
VAE (DOWN)					0.000000	-38336.392500	-38336.3925		-280530.79125	
VAE (UP)					0.000000	2640.825000	2640.825		7684.665	
Grand Total	100.000000	163442.263	812693.975	976136.238	162938.975	719615.928	882554.903	6427147.234	5864746.288	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	87.332335	134726.000000	664486.290000	799212.290000	133885.107500	545505.215000	679390.3225	5513507.918110	4563626.888053	122854.8423405
JHARKHAND	1.551996	2393.200000	11846.275000	14239.475000	2393.200000	9141.040000	11534.24	92030.593752	75310.291641	2915.7130482
ODISHA	1.736694	2678.400000	13378.745000	16057.145000	2664.582500	12254.410000	14918.9925	116681.405508	97251.689299	1927.5053828
POWERGRID (ALIPURDUAR)	0.113636	142.875000	816.915000	959.790000	137.680000	688.880000	826.56	5651.024918	4308.062383	495.3087973
SIKKIM	0.035441	54.540000	272.577500	327.117500	54.540000	271.832500	326.3725	2122.495540	2124.323027	0
WEST BENGAL	1.201445	1853.800000	9269.000000	11122.800000	1803.685000	8053.997500	9857.6825	72042.770938	60987.817359	248.5379383
ER Total	91.971547	141848.815	700069.803	841918.618	140938.795	575915.375	716854.17	5802036.209	4803609.072	-
SR :										
KSEB	7.350000	11339.800000	56699.000000	68038.800000	11339.800000	56699.000000	68038.8	68038.800000	68038.8	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	1046.560000	5232.800000	6279.360000	1032.817500	4545.665000	5578.4825	41275.003727	41686.150217	0
SR Total	8.028453	12386.360	61931.800	74318.160	12372.618	61244.665	73617.283	109313.804	109724.95	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-3379.777500	-3379.7775		-22179.48	
SCED (UP)					797.857500	40972.385000	41770.2425		393990.3125	
VAE (DOWN)					-80.635000	-18105.545000	-18186.18		-211285.0715	
VAE (UP)					0.000000	3498.130000	3498.13		21858.5295	
Grand Total	100.000000	154235.175	762001.603	916236.778	154028.635	660145.233	814173.868	5911350.012	5095718.312	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER-2024(NA)

Dartipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.213533	35406.342500	177563.205000	212969.547500	35396.497500	174228.897500	209625.395	1234466.304381	1214402.359592	0
JHARKHAND	9.464319	16582.825000	83181.392500	99764.217500	16580.097500	83176.240000	99756.3375	582431.176767	578511.747739	0
ODISHA	51.817623	90795.200000	455439.795000	546234.995000	90780.357500	454242.602500	545022.96	3201053.710555	3187368.848245	0
SIKKIM	0.782092	1370.240000	6863.272500	8233.512500	1290.307500	6104.315000	7394.6225	46901.112870	44170.724507	0
WEST BENGAL	16.847433	29519.800000	148074.902500	177594.702500	29514.960000	147839.485000	177354.445	1037757.605764	1032322.943763	0
ER Total	99.125000	173674.408	871122.568	1044796.975	173562.220	865591.540	1039153.76	6102609.910	6056776.624	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1533.692500	7510.757500	9044.450000	1533.457500	7205.295000	8738.7525	53207.049689	52270.947099	0
WR Total	0.875000	1533.693	7510.758	9044.450	1533.458	7205.295	8738.753	53207.050	52270.947	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-39.017500	-39.0175		-681.7325	
SCED (UP)					5.697500	1430.640000	1436.3375		19147.731226	
VAE (DOWN)					0.000000	-14232.575000	-14232.575		-76143.2925	
VAE (UP)					0.000000	0.000000	0		0.0175	
Grand Total	100.000000	175208.100	878633.325	1053841.425	175101.375	859955.883	1035057.258	6155816.960	6051370.295	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2024

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) for October 2024 :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	42569.020
8	Free Energy (ex-bus) of the month (MWH) :	5108.282
9	Saleable Energy (ex-bus) of the month (MWH):	37460.738
10	Cumulative Schedule Energy up to preceding month (MWH) :	183750.523
11	Cumulative Schedule Energy including current month (MWH) :	226319.543
12	Plant Availability Factor (PAFM) achieved during the month (%) :	100.00

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	38.372124	16332.770
JHARKHAND	12.358520	5263.570
DVC	10.000000	4256.170
ODISHA	1.833514	778.310
WEST BENGAL	24.068426	10246.360
SIKKIM	1.367416	583.558
SUB-TOTAL*	88.000000	37460.738
SIKKIM (Free Energy to Home State (FEHS))	12.000000	5108.282
TOTAL	100.000000	42569.020

* Saleable Energy of the hydro generator.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2024

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) for October 2024 :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	0.00
8	Free Energy (ex-bus) of the month :	0.000
9	Saleable Energy (ex-bus) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	0.00

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
SUB-TOTAL*	88.000000	0.000
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
TOTAL	100.000000	0.000

* Saleable Energy of the hydro generator.

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF OCTOBER-2024

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	NBPDCI (54%) MWH
BARH-I	60.722878	27.933	32.79	368316.75	1,69,425.71	1,98,891.05
Darlipali_NTPC	20.213533	9.298	10.915	209625.395	96,427.68	1,13,197.71
North Karanpura STPS	44.972124	20.687	24.285	320052.915	1,47,224.34	1,72,828.57
NPGC	82.806576	38.091	44.716	988825.4425	4,54,859.70	5,33,965.74
FSTPP I & II	25.631944	11.791	13.841	193390.9675	88,959.85	1,04,431.12
FSTPP-III	19.446341	8.945	10.501	48358.4	22,244.86	26,113.54
KHSTPP-I	6.133295	2.821	3.312	25196.1825	11,590.24	13,605.94
KHSTPP-II	4.244483	1.952	2.292	37542.0425	17,269.34	20,272.70
TSTPP-I	40.389942	18.579	21.811	189300.635	87,078.29	1,02,222.34
BARH	87.332335	40.173	47.159	679390.3225	3,12,519.55	3,66,870.77
BRBCL	10	4.6	5.4	39041.4825	17,959.08	21,082.40
MTPS-II	74.119977	34.095	40.025	148588.07	68,350.51	80,237.56

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER 2024**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Oct-24
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1600 MW (3X200+2X500)
6. Connection point, State and region	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	193.390968
JHARKHAND	68.973028
ODISHA	9.381010
SIKKIM	30.156640
WEST BENGAL	145.726325
WEST BENGAL Solar	3.408960
ODISHA Solar	4.128085
TAMILNADU	11.747430
TELANGANA (NSM-II)	7.767490
GUJARAT	142.065068
DELHI	14.829885
HARYANA	6.766935
JK&LADAKH	9.075110
UTTAR PRADESH	17.059245
ARUNACHAL PRADESH	2.043060
MIZORAM	1.512803
NAGALAND	4.489435
ASSAM	22.774833
SCED (DOWN)	-3.584763
SCED (UP)	102.137088
VAE (DOWN)	-13.975990
VAE (UP)	64.961944
Subtotal Domestic Sale (A)	844.834587
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	3.332178
Subtotal Export (B)	3.332178
Total Scheduled Energy of Generating Station (C=A+B)	848.166764

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER 2024**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Oct-24
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	25.196183
JHARKHAND	11.607423
ODISHA	5.497150
POWERGRID (PUSAULI)	0.650383
SIKKIM	0.122623
WEST BENGAL	34.201120
WEST_BENGAL Solar	4.602708
ODISHA Solar	2.625435
TAMILNADU	3.486320
TELANGANA (NSM-II)	3.700995
GUJARAT	79.448603
DELHI	32.586213
HARYANA	15.871078
JK&LADAKH	20.065373
RAJASTHAN	16.351715
UTTAR PRADESH	42.355580
ARUNACHAL PRADESH	1.044405
MIZORAM	0.774010
NAGALAND	2.289960
ASSAM	192.398685
SCED (DOWN)	-3.645600
SCED (UP)	8.999263
VAE (DOWN)	-21.899748
VAE (UP)	1.348575
Subtotal Domestic Sale (A)	479.678448
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.492650
Subtotal Export (B)	6.492650
Total Scheduled Energy of Generating Station (C=A+B)	486.171098

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER 2024**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Oct-24
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	37.542043
JHARKHAND	6.618903
ODISHA	25.716718
SIKKIM	0.152378
WEST BENGAL	4.840100
ODISHA SOLAR	5.053473
WEST BENGAL SOLAR	8.410485
TELANGANA (NSM-II)	8.202218
CHHATTISGARH	18.501058
DADRA & NAGAR HAVELI & DAMAN & DIU	3.207020
GUJARAT	83.305110
MADHYA PRADESH	45.602105
MAHARASHTRA	92.857565
CHANDIGARH	1.951878
DELHI	101.892803
HARYANA	42.979560
HIMACHAL PRADESH	14.455843
JK&LADAKH	54.356123
PUNJAB	75.774930
RAJASTHAN	68.436653
UTTAR PRADESH	142.781818
UTTARAKHAND	13.083930
ASSAM	48.664218
SCED (DOWN)	-5.389210
SCED (UP)	6.216170
VAE (DOWN)	-38.336393
VAE (UP)	2.640825
Subtotal Domestic Sale (A)	869.518318
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	13.036585
Subtotal Export (B)	13.036585
Total Scheduled Energy of Generating Station (C=A+B)	882.554903

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER 2024**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Oct-24
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1000 MW (2X500)
6. Connection point, State and region	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	189.300635
DVC	1.115575
JHARKHAND	37.500200
ODISHA	181.715410
SIKKIM	0.121790
ODISHA Solar	3.016573
WEST BENGAL	55.867150
WEST_BENGAL Solar	5.155380
TAMILNADU	4.501140
TELANGANA (NSM-II)	4.740000
GUJARAT	12.478600
ARUNACHAL PRADESH	1.106775
MIZORAM	0.798285
NAGALAND	2.358368
ASSAM	12.235903
SCED (DOWN)	-2.224628
SCED (UP)	3.070108
VAE (DOWN)	-16.179430
VAE (UP)	0.108675
Subtotal Domestic Sale (A)	496.786508
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	8.436233
Subtotal Export (B)	8.436233
Total Scheduled Energy of Generating Station (C=A+B)	505.222740

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.