



भारत सरकार
Government Of India
विद्युत मंत्रालय
Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No-ERPC/Comm-I/Gen/Share/2024-25/ 1379

dated: 12.11.2024

To

Executive Director/ कार्यकारी निदेशक

Eastern Regional Load Dispatch Centre/ पूर्वी क्षेत्रीय भार प्रेषण केंद्र,
14, Golf Club Road, Tollygunje/14, गोल्फ क्लब रोड, टालीगंज,
Kolkata- 700 033/कोलकाता- 700 033.

Subject: Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon allocation of Power to Sikkim (50 MW) and Bihar (27 MW) from Central Sector Generating Station of Farakka-I&II w.e.f. 00:00 hrs. of 14.11.2024-reg.

विषय: फरक्का-I और II के केंद्रीय क्षेत्र उत्पादन स्टेशन से सिक्किम (50 मेगावाट) और बिहार (27 मेगावाट) को बिजली के आवंटन पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों का आवंटन 14.11.2024 के 00:00 बजे से प्रभावी -के संबंध में।

Ref:

1) Ministry of Power Letter No.22/54/2023-OM [270033] dated 12.11.2024.

Sir/महोदय,

With reference to the above, the percentage figures for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon allocation of Power to Sikkim (50 MW) and Bihar (27 MW) from relinquished share of Bihar from Central Sector Generating Station of Farakka-I&II is provided at **Annexure A**. The same shall be implemented w.e.f. 00:00 hrs. of 14.11.2024.

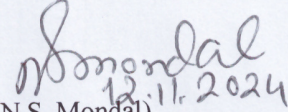
उपर्युक्त के संदर्भ में, फरक्का-I एवं II के केंद्रीय क्षेत्र उत्पादन स्टेशन से बिहार के छोड़े गए हिस्से से सिक्किम (50 मेगावाट) और बिहार (27 मेगावाट) को बिजली के आवंटन पर पूर्वी क्षेत्र के केंद्रीय उत्पादन स्टेशनों और भूटान एचपीएस की बिजली की अनुसूची के प्रतिशत आंकड़े अनुलग्नक ए में दिए गए हैं। इसे 14.11.2024 का 00:00 बजे से लागू किया जाएगा।

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

लाभार्थियों को सीज़न/विस्तार और वाणिज्यिक व्यवस्था में प्रवेश करने/आवंटित बिजली के साथ लॉक बनाए रखने की आवश्यकता होती है।

Encl: As above

भवदीय /Yours faithfully,


(N.S. Mondal)
12.11.2024

सदस्य सचिव /Member Secretary

Copy to:

1. Chief Engineer, SLDC, Bihar.
2. Chief Engineer, SLDC, Sikkim.
3. ED Commercial, NTPC
4. Chief Engineer, GM Division, CEA, New Delhi
5. General Manager (Commercial), NTPC, Patna
6. Executive Director, NLDC, New Delhi

वितरण सूची

1. मुख्य अभियंता, एसएलडीसी, बिहार।
2. मुख्य अभियंता, एसएलडीसी, सिक्किम।
3. ईडी वाणिज्यिक, एनटीपीसी
4. मुख्य अभियंता, जीएम डिवीजन, सीईए, नई दिल्ली
5. महाप्रबंधक (वाणिज्यिक), एनटीपीसी, पटना
6. कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS																	
Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Daripati STPS-I	North Karanpura	Rangpet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	1320	1980	390	1600	1320	60	510	270	60	1020	720
BIHAR	437.111	97.232	51.520	63.667	403.899	1152.787	801.542	1639.570	289.068	323.417	593.632	23.023	107.009	93.106	3.406	260.100	284.521
JHARKHAND	119.352	56.705	18.338	10.205	66.682	20.486	86.263	33.955	16.103	151.429	354.928	7.415	48.340	27.991	0.546	116.892	9.437
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000
ODISHA	19.327	90.603	9.241	42.170	328.834	22.924	160.523	15.618	34.521	829.082	288.202	1.100	114.360	39.454	0.611	43.350	77.736
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	184.191	57.381	7.900	99.595	15.859	14.664	10.804	37.037	269.559	82.743	14.441	128.767	76.365	25.425	390.150	204.009
West Bengal (Solar Power - Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	50.394	0.153	0.189	0.233	0.221	0.468	13.105	3.652	2.042	12.513	0.494	8.020	67.460	5.086	0.012	0.000	0.215
TELANGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	59.742	141.036	145.950	24.000	0.000	163.911	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D & NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	310.702	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVNV BPDB	5.000	0.000	10.000	20.000	15.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Common Pool for Expired PPA	0.000		0.000														
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	1320.000	1980.000	390.000	1600.000	1320.000	60.000	510.000	270.000	60.000	1020.000	720.000

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS																	
Station	Farakka-I&II	Farakka-III	Kahaigaon-I	Kahaigaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu
Installed capacity	1600	500	840	1500	1000	1320	1320	1980	390	1600	1320	60	510	270	60	1020	720
Power to be sold outside long term PPA	0.000	75.000	0.000														
BIHAR	329.360	55.400	0.000	0.000	343.500	1024.980	683.364	1552.498	264.030	161.280	458.700	16.890	54.876	68.229	0.000	260.100	225.648
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	67.320	19.998	12.090	125.440	333.300	6.432	39.984	24.003	0.000	116.892	0.000
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	139.326	0.000	30.030	800.000	264.000	0.000	105.009	34.992	0.000	43.350	67.176
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	66.000	13.680	122.298	73.278	25.002	390.150	196.704
SIKKIM	50.000	0.000	0.000	0.000	0.000	0.000	12.672	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA						97.020	79.992										
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJRAT	255.200	32.500	141.036	145.950	24.000	0.000	139.326	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	296.436	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVNV BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000000	850.000	1122.000	1122.000	1831.500	352.170	1360.000	1122.000	51.000	433.500	229.500	51.000	867.000	612.000

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1651.94 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
Total	100.000

1 Total Unallocated Pool Power	2232.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Powergrid & Bangladesh	50.00 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4 Specific allocation to NR region states from Tala HEP	153.00 MW
5 Specific allocation to Uttarakhand (station specific)	0.00 MW
6 Specific allocation to Tamil Nadu (station specific)	0.00 MW
7 Specific allocation to Gujarat (station specific)	32.69 MW
8 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9 Specific allocation to Assam (station specific)	155.94 MW
10 Specific allocation to Nagaland (station specific)	14.70 MW
11 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12 Specific allocation to Mizoram (station specific)	4.88 MW
13 Specific allocation to DVC (station specific)	8.00 MW
14 Balance Unallocated Pool for beneficiaries of the Region	1651.94 MW

Power to be sold outside long term PPA (as on 12.11.2024)

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

	Farakka-I & II
Installed capacity (MW)	1600
Power to be sold outside long term PPA (MW)	0.000

	Kahalgaon-I
Installed capacity (MW)	840
Power to be sold outside long term PPA (MW)	0.000



F. No- 22/54/2023-OM [270033]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi, the 12th November, 2024

To,
Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram,
New Delhi -110066

Subject: Allocation of power to Sikkim and Bihar from Central Generating Station – reg.

Sir,

Reference is invited to MoP order dated 03.11.2023 vide which 77 MW power has been allocated to the State of Sikkim from the relinquished share of Bihar in Farakka-I&II for the period of 1 year (w.e.f 10.11.2023 till 09.11.2024) (copy enclosed).

2. Keeping in view the request of Sikkim and Bihar, it has been decided to allocate power from Central Generating Station as per the following:

(i) 50 MW power from the relinquished share of Bihar from Farakka – I & II STPS to the State of Sikkim for a period of one year with immediate effect till 09.11.2025.

(ii) 27 MW of the relinquished share of Bihar from Farakka – I & II STPS to the State of Bihar with immediate effect till 30.06.2025.

3. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.

4. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,

(Hausuanthang Guite)
Under Secretary (OM)
Tel: 23062492

Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

could next page

2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunje, Kolkata, West Bengal 700033
3. PCM cum Secretary, Power Secretariat, Kazi Road, Gangtok, East Sikkim-737101
4. Principal Secretary, Energy Department, Government of Bihar, 8 Daroga Prasad Rai Path Patna 800001.
5. ED (Commercial), NTPC Limited, Core-3, Floor 7, 7, Institutional Area, Lodhi Road New Delhi- 110003


12/11/24



F. No- 22/54/2023-OM [270033]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi, the 3rd November, 2023

To,
Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram,
New Delhi -110066

Subject: Allocation of power to Sikkim from Central Generating Station –reg.

Sir,

Keeping in view the request of Sikkim, it has been decided to allocate 77 MW power to the State of Sikkim from the relinquished share of Bihar in Farakka-I&II for the period of 1 year (wef 10.11.2023 till 09.11.2024).

2. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned w.e.f. from 10.11.2023.

Yours faithfully,

(Hausuanthang Guite)
Under Secretary (OM)
Tel: 23062492

Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunje, Kolkata, West Bengal 700033
3. PCM cum Secretary, Power Secretariat, Kazi Road, Gangtok, East Sikkim-737101- It is requested that detailed action plan and expected timelines regarding revival of the units Teesta-III, Teesta-V and Dikchu HEP may be shared with Central Electricity Authority for review and adherence to the timelines.
4. ED (Commercial), NTPC Limited, Core-3, Floor 7, 7, Institutional Area, Lodhi Road New Delhi- 110003