



सत्यमेव जयते

भारत सरकार
Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/ 1615

Date: 20.12.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 02.12.2024 to 08.12.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 16.12.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

D. L. S.
20.12.24
for (Superintending Engineer, Commercial)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 02-12-2024 to 08-12-2024
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	13.16235	7.09483	6.06752	
BSPHCL	521.64977	129.06774	392.58203	
JBVNL	198.16832	195.32384	2.84448	
DVC	195.82193	191.33758	4.48435	
GRIDCO	215.77950	324.49030		108.71080
SIKKIM	60.09764	15.83276	44.26488	
WBSETCL	19.93302	398.15212		378.21910
HVDC SASARAM	0.00493	0.45698		0.45205
HVDC ALIPURDUAR	0.16030	0.54762		0.38732
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	79.68332	71.32015	8.36317	
NKSTPP	23.32275	18.50912	4.81363	
THEP	0.91049	15.46446		14.55397
JORETHANG HEP	0.46123	2.57480		2.11357
FSTPP - I & II	77.75647	40.61888	37.13759	
FSTPP-III	10.33261	18.40686		8.07425
KHSTPP-I	61.56673	37.64188	23.92485	
KHSTPP-II	70.85745	25.71334	45.14411	
TSTPP	27.52922	18.90077	8.62845	
BARH-II	53.01450	46.81485	6.19965	
MTPS-II	5.53662	7.76102		2.22440
BRBCL	32.11152	33.19491		1.08339
TEESTA				
RANGIT	1.50888	2.08352		0.57464
MPL	11.21139	26.88546		15.67407
NPGC	56.00047	66.13821		10.13774
DARLIPALI	6.60271	15.06997		8.46726
CHUZACHEN	0.89454	0.66557	0.22897	
RONGNICHU HEP	1.38880	1.73780		0.34900
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	88.30856	11.79158	76.51698	
IBEUL_Infirm				
APNRL	11.37245	6.13088	5.24157	
GMRKEL				
JIPL	13.22205	14.92979		1.70774
OTHER GENERATORS				
DIKCHU	6.49960	3.37274	3.12686	
INTER-REGIONAL				
East-North East	492.27416	3735.02206		3242.74790
East-North	8519.60438	92.81666	8426.78772	
East-South	10192.17795		10192.17795	
East-West		15992.41995		15992.41995

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
INTER-NATIONAL				
NEA-Bihar				
NVVN_BHUTAN	25.16178	32.74263		7.58085
NVVN-BD	2.62366	13.90357		11.27991
NVVN-NEPAL	88.49503	11.54269	76.95234	
INFIRM GENERATORS				
BARH_U#3_INFIRM	31.58572		31.58572	
NKSTPP_U3_INFIRM	25.33664		25.33664	
RE GENERATORS				
TALCHER SOLAR	5.52274	1.10641	4.41633	
Total	21247.65218	21627.58430	19426.82579	19806.75791

Payable To The Pool (A) :	19426.82579
Receivable From The Pool (B) :	19806.75791
ER Deviation & AS Pool Balance (A-B) :	-379.93212

(All figures in Rs. Lakhs)

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 02-12-2024 to 08-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-02	APNRL	10038.638	9990.909	0	-47.729	179046	56915
2024-12-02	NVVN-BD	-10666.265	-10614.036	0	52.229	1461	127532
2024-12-02	BARH-II	23784.435	23483.289	0	-301.146	1207387	429108
2024-12-02	BARH-I	23093.72	22950.874	0	-142.846	1502695	1145047
2024-12-02	BARH_U#3_INFIRM	0	-196.2	0	-196.2	766029	0
2024-12-02	BSPHCL	-72675.593	-74014.162	0	-1338.569	8687599	1674554
2024-12-02	BRBCL	16236.723	16187.418	0	-49.304	500310	389991
2024-12-02	CHUZACHEN	439.2	444.192	0	4.992	3616	4759
2024-12-02	DARLIPALI	35191.705	35380.137	0	188.432	95614	313111
2024-12-02	DIKCHU	426.51	435.455	0	8.945	4567	21910
2024-12-02	DVC	38206.335	37360.017	0	-846.318	3772029	610713
2024-12-02	NR	-75177.493	-90893.633	0	-15716.14	73487476	4768866
2024-12-02	NER	-4959.485	-16430.147	0	-11470.662	49227416	10615497
2024-12-02	SR	-9410.37	-44722.046	0	-35311.676	130535944	0
2024-12-02	WR	-103447.365	-38889.537	0	64557.828	0	250425029
2024-12-02	EAST CENTRAL RAILWAY	-179.89	-136.784	0	43.106	92896	134487
2024-12-02	FSTPP - I & II	20762.208	20789.468	0	27.261	401271	501600
2024-12-02	FSTPP-III	8454.503	8456.132	0	1.629	185989	202764
2024-12-02	GMRKEL	14330.62	14325.454	0	-5.166	0	0
2024-12-02	HVDC ALIPDUAR	-20.565	-12.685	0	7.88	108	18114
2024-12-02	HVDC SASARAM	-20.16	-17.663	0	2.497	31	5941
2024-12-02	IBEUL	6736.325	6507.491	0	-228.834	1248529	155937
2024-12-02	IBEUL_Infirm	0	6507.491	0	6507.491	0	0
2024-12-02	JBVNL	-25238.395	-23043.605	0	2194.79	221196	4457336
2024-12-02	JITPL	26629.553	26618.472	0	-11.08	229106	144236
2024-12-02	JORETHANG HEP	665.595	676.416	0	10.821	5587	33561
2024-12-02	KHSTPP-I	13521.928	13751.434	0	229.506	738742	863031
2024-12-02	KHSTPP-II	17795.84	17753.634	0	-42.206	582038	391408
2024-12-02	MPL	7736.6	7673.854	0	-62.746	476625	291154
2024-12-02	MTPS-II	3406.378	3402.68	0	-3.698	103773	98435
2024-12-02	NEA-Bihar	0	0	0	0	0	0
2024-12-02	NVVN-NEPAL	624.785	307.273	0	-317.512	1577064	102486
2024-12-02	NVVN_BHUTAN	-3390.55	-3290.975	0	99.575	439358	356672
2024-12-02	NKSTPP_U1_INFIRM	27704.483	27441.699	0	-262.783	634842	204840
2024-12-02	NPGC	34207.5	34430.436	0	222.936	705793	1322776
2024-12-02	NKSTPP_U2_INFIRM	0	-79.954	0	-79.954	300677	0
2024-12-02	GRIDCO	-29018.453	-28093.997	0	924.455	2768772	3307360

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-02	RANGIT	742.84	751.978	0	9.138	16498	27226
2024-12-02	RONGNICHU HEP	407.42	413.12	0	5.7	16012	28138
2024-12-02	SIKKIM	-1709.368	-1657.482	0	51.886	364688	295976
2024-12-02	TALCHER SOLAR	22.893	12.02	0	-10.873	135796	14085
2024-12-02	TUL	0	0	0	0	0	0
2024-12-02	TEESTA	0	0	0	0	0	0
2024-12-02	THEP	652.05	705.6	0	53.55	8292	190051
2024-12-02	TSTPP	18101.803	18226.026	0	124.223	189170	399275
2024-12-02	VAE_ER		0	0		0	0
2024-12-02	WBSETCL	-12475.448	-10501.137	0	1974.31	91198	4106992
2024-12-03	APNRL	9571.05	9535.127	0	-35.923	178509	88005
2024-12-03	NVVN-BD	-10331.04	-10338.545	0	-7.505	156996	149555
2024-12-03	BARH-II	24526.675	24498.091	0	-28.584	633585	590410
2024-12-03	BARH-I	23938.638	23750.345	0	-188.292	1598581	791483
2024-12-03	BARH_U#3_INFIRM	0	-158.328	0	-158.328	613076	0
2024-12-03	BSPHCL	-75122.733	-74081.704	0	1041.029	3221860	3178538
2024-12-03	BRBCL	16641.975	16531.491	0	-110.484	682032	375314
2024-12-03	CHUZACHEN	436.85	442.848	0	5.998	3588	8203
2024-12-03	DARLIPALI	35899.593	35950.761	0	51.169	119846	195111
2024-12-03	DIKCHU	426.51	434.091	0	7.581	4164	21227
2024-12-03	DVC	36848.703	37043.961	0	195.259	2970849	2255295
2024-12-03	NR	-74429.23	-116254.957	0	-41825.727	168034212	0
2024-12-03	NER	-5000.685	11993.217	0	16993.902	0	66654184
2024-12-03	SR	-11232.22	-49173.682	0	-37941.462	139887746	0
2024-12-03	WR	-108179.563	-45203.804	0	62975.758	0	243178806
2024-12-03	EAST CENTRAL RAILWAY	-172.303	-148.448	0	23.855	136824	98273
2024-12-03	FSTPP - I & II	20450.358	20142.315	0	-308.042	1806709	701925
2024-12-03	FSTPP-III	8435.5	8457.83	0	22.33	211299	287496
2024-12-03	GMRKEL	14501.165	14493.382	0	-7.783	0	0
2024-12-03	HVDC ALIPURDUAR	-20.825	-10.658	0	10.167	71	25043
2024-12-03	HVDC SASARAM	-20.16	-17.611	0	2.549	15	6665
2024-12-03	IBEUL	6856.715	6923.273	0	66.558	64104	198877
2024-12-03	IBEUL_Infirm	0	6923.273	0	6923.273	0	0
2024-12-03	JBVNL	-24967.748	-23930.227	0	1037.521	959151	2785197
2024-12-03	JITPL	26937.225	26847.127	0	-90.098	369721	117253
2024-12-03	JORETHANG HEP	628.27	636.544	0	8.274	4680	31232
2024-12-03	KHSTPP-I	14255.475	14205.899	0	-49.576	857663	625307

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2024-12-03	KHSTPP-II	18570.245	18593.357	0	23.112	357425	408700
2024-12-03	MPL	11100.305	11144.291	0	43.986	108527	243759
2024-12-03	MTPS-II	3465.6	3462.512	0	-3.088	81268	75362
2024-12-03	NEA-Bihar	0	0	0	0	0	0
2024-12-03	NVVN-NEPAL	-86.34	-306.182	0	-219.842	1402153	119587
2024-12-03	NVVN_BHUTAN	-3667.293	-3393.22	0	274.073	134876	621085
2024-12-03	NKSTPP_U1_INFIRM	28276.103	28173.751	0	-102.351	366383	201996
2024-12-03	NPGC	35654.005	35603.672	0	-50.333	1199581	958390
2024-12-03	NKSTPP_U2_INFIRM	0	-91.679	0	-91.679	318939	0
2024-12-03	GRIDCO	-29195.86	-28214.361	0	981.499	1688477	3977400
2024-12-03	RANGIT	712.465	721.217	0	8.752	17520	27663
2024-12-03	RONGNICHU HEP	407.42	414.4	0	6.98	13344	32005
2024-12-03	SIKKIM	-1715.103	-1743.305	0	-28.203	548706	168343
2024-12-03	TALCHER SOLAR	25.473	25.046	0	-0.426	57744	39909
2024-12-03	TUL	0	0	0	0	0	0
2024-12-03	TEESTA	0	0	0	0	0	0
2024-12-03	THEP	646.35	699.904	0	53.554	11106	200541
2024-12-03	TSTPP	19148.328	18980.599	0	-167.729	503828	213815
2024-12-03	VAE_ER		0	0		0	0
2024-12-03	WBSETCL	-13706.148	-10933.696	0	2772.452	21758	5490477
2024-12-04	APNRL	10138	10113.818	0	-24.182	159291	91477
2024-12-04	NVVN-BD	-10200.67	-10145.818	0	54.852	19913	212261
2024-12-04	BARH-II	24986.885	25068.488	0	81.603	674969	933089
2024-12-04	BARH-I	23580.013	23899.84	0	319.827	919764	1661686
2024-12-04	BARH_U#3_INFIRM	0	-46.728	0	-46.728	149197	0
2024-12-04	BSPHCL	-78421.75	-78701.564	0	-279.814	4705982	1720514
2024-12-04	BRBCL	17251.243	17234.618	0	-16.624	358261	327097
2024-12-04	CHUZACHEN	439	444.48	0	5.48	5304	13230
2024-12-04	DARLIPALI	18803.22	18798.676	0	-4.544	177733	175945
2024-12-04	DIKCHU	450.205	464.818	0	14.613	1835	56088
2024-12-04	DVC	41320.128	41977.246	0	657.119	2317972	3538153
2024-12-04	NR	-78317.085	-101319.671	0	-23002.586	103196990	2397852
2024-12-04	NER	-5322.97	6842.994	0	12165.964	0	46369744
2024-12-04	SR	-13372.868	-45470.919	0	-32098.051	118454829	0
2024-12-04	WR	-90237.57	-38362.689	0	51874.881	0	203538228
2024-12-04	EAST CENTRAL RAILWAY	-147.768	-158.912	0	-11.145	160893	107599
2024-12-04	FSTPP - I & II	22822.833	22640.383	0	-182.45	1082134	374903

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2024-12-04	FSTPP-III	8867.413	8931.944	0	64.532	118238	269373
2024-12-04	GMRKEL	14594.37	14602.254	0	7.884	0	0
2024-12-04	HVDC ALIPURDUAR	-11.793	-10.433	0	1.36	1167	4497
2024-12-04	HVDC SASARAM	-20.16	-17.462	0	2.698	26	8597
2024-12-04	IBEUL	5488.458	4014.618	0	-1473.839	5887118	201235
2024-12-04	IBEUL_Infirm	0	4014.618	0	4014.618	0	0
2024-12-04	JBVNL	-26183.19	-26492.989	0	-309.799	3159285	998186
2024-12-04	JITPL	26583.023	26600.727	0	17.705	277521	259804
2024-12-04	JORETHANG HEP	650.675	659.232	0	8.557	6632	42552
2024-12-04	KHSTPP-I	14429.173	14316.974	0	-112.198	898593	537890
2024-12-04	KHSTPP-II	18757.005	18634.468	0	-122.537	928826	573588
2024-12-04	MPL	9346.88	9450.073	0	103.193	125421	440824
2024-12-04	MTPS-II	3600.455	3624.51	0	24.055	63227	131191
2024-12-04	NEA-Bihar	0	0	0	0	0	0
2024-12-04	NVVN-NEPAL	-488.713	-664.509	0	-175.797	1483479	112924
2024-12-04	NVVN_BHUTAN	-3888.665	-3724.414	0	164.251	113970	418155
2024-12-04	NKSTPP_U1_INFIRM	27955.333	27988.412	0	33.08	341080	397520
2024-12-04	NPGC	36420.195	36335.018	0	-85.177	1063260	746531
2024-12-04	NKSTPP_U2_INFIRM	0	-95.722	0	-95.722	321278	0
2024-12-04	GRIDCO	-28953.94	-28280.418	0	673.522	4474082	4212908
2024-12-04	RANGIT	712.465	718.96	0	6.495	23525	30044
2024-12-04	RONGNICHU HEP	394.92	402.24	0	7.32	13833	30693
2024-12-04	SIKKIM	-1737.47	-1845.419	0	-107.949	1013657	85409
2024-12-04	TALCHER SOLAR	33.115	33.24	0	0.125	24283	25447
2024-12-04	TUL	0	0	0	0	0	0
2024-12-04	TEESTA	0	0	0	0	0	0
2024-12-04	THEP	624.9	681.536	0	56.636	10004	244743
2024-12-04	TSTPP	19717.728	19684.792	0	-32.936	346040	286846
2024-12-04	VAE_ER		0	0		0	0
2024-12-04	WBSETCL	-14953.108	-13002.754	0	1950.354	670412	4486919
2024-12-05	APNRL	10274.225	10235.854	0	-38.371	184215	82580
2024-12-05	NVVN-BD	-10743.308	-10684.873	0	58.435	18994	265359
2024-12-05	BARH-II	26077.443	26058.145	0	-19.297	872014	821473
2024-12-05	BARH-I	24742.393	24918.094	0	175.702	798206	1285812
2024-12-05	BARH_U#3_INFIRM	0	-37.44	0	-37.44	147186	0
2024-12-05	BSPHCL	-74260.575	-74725.421	0	-464.846	7271479	1323749
2024-12-05	BRBCL	18305.203	18344.218	0	39.016	297960	445363

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2024-12-05	CHUZACHEN	435	428.736	0	-6.264	27291	13893
2024-12-05	DARLIPALI	17860.07	17965.559	0	105.489	27088	149685
2024-12-05	DIKCHU	450.205	463.364	0	13.159	2898	64625
2024-12-05	DVC	44423.618	44687.361	0	263.744	2915928	3861792
2024-12-05	NR	-77218.35	-108434.395	0	-31216.045	139486821	423426
2024-12-05	NER	-5014.415	5485.615	0	10500.03	0	45883980
2024-12-05	SR	-15420.013	-41974.519	0	-26554.506	118573786	0
2024-12-05	WR	-103994.18	-51681.378	0	52312.802	0	226828467
2024-12-05	EAST CENTRAL RAILWAY	-136.915	-158.96	0	-22.045	262121	90755
2024-12-05	FSTPP - I & II	25550.478	25033.725	0	-516.753	3140384	745739
2024-12-05	FSTPP-III	9366.115	9414.675	0	48.56	111542	263950
2024-12-05	GMRKEL	14877.825	14858.473	0	-19.352	0	0
2024-12-05	HVDC ALIPURDUAR	-11.4	-10.558	0	0.842	1086	3788
2024-12-05	HVDC SASARAM	-20.16	-17.898	0	2.262	0	8619
2024-12-05	IBEUL	7581.84	7266.618	0	-315.222	1104222	115366
2024-12-05	IBEUL_Infirm	0	7266.618	0	7266.618	0	0
2024-12-05	JBVNL	-27135.673	-26471.391	0	664.281	2010315	3409487
2024-12-05	JITPL	27000.165	27065.6	0	65.435	28434	179948
2024-12-05	JORETHANG HEP	629.52	637.28	0	7.76	5318	36113
2024-12-05	KHSTPP-I	15271.033	15106.4	0	-164.632	932976	467379
2024-12-05	KHSTPP-II	19486.713	19166.874	0	-319.839	1312377	471720
2024-12-05	MPL	9986.773	10089.164	0	102.391	91055	400537
2024-12-05	MTPS-II	3694.468	3707.176	0	12.709	88951	120038
2024-12-05	NEA-Bihar	0	0	0	0	0	0
2024-12-05	NVVN-NEPAL	-798.6	-976.073	0	-177.473	1359090	148947
2024-12-05	NVVN_BHUTAN	-3917.68	-3780.261	0	137.419	100295	495087
2024-12-05	NKSTPP_U1_INFIRM	29751.79	29704.566	0	-47.224	284824	197193
2024-12-05	NPGC	37257.953	37257.818	0	-0.135	1156994	1149875
2024-12-05	NKSTPP_U2_INFIRM	0	-102.312	0	-102.312	406053	0
2024-12-05	GRIDCO	-28664.943	-28898.181	0	-233.239	6729374	4672179
2024-12-05	RANGIT	702.465	709.843	0	7.378	22809	32647
2024-12-05	RONGNICHU HEP	393.67	398.08	0	4.41	15508	23893
2024-12-05	SIKKIM	-1735.563	-1795.054	0	-59.492	935541	169760
2024-12-05	TALCHER SOLAR	33.998	32.811	0	-1.187	25724	14626
2024-12-05	TUL	0	0	0	0	0	0
2024-12-05	TEESTA	0	0	0	0	0	0
2024-12-05	THEP	630	684.864	0	54.864	17630	237368

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2024-12-05	TSTPP	19736.518	19735.893	0	-0.625	419049	423005
2024-12-05	VAE_ER		0	0		0	0
2024-12-05	WBSETCL	-16167.923	-14268.963	0	1898.96	758766	6578952
2024-12-06	APNRL	10810.205	10758.836	0	-51.369	217213	74859
2024-12-06	NVVN-BD	-11655.453	-11594.327	0	61.125	795	314498
2024-12-06	BARH-II	27910.67	27927.218	0	16.548	592254	683924
2024-12-06	BARH-I	27196.678	26964.403	0	-232.274	1098771	405253
2024-12-06	BARH_U#3_INFIRM	0	-41.04	0	-41.04	171939	0
2024-12-06	BSPHCL	-71869.095	-73301.495	0	-1432.4	17111489	1400429
2024-12-06	BRBCL	19595.535	19685.963	0	90.428	268988	524440
2024-12-06	CHUZACHEN	422.5	416.928	0	-5.572	29669	8148
2024-12-06	DARLIPALI	18565.23	18663.486	0	98.256	92514	215935
2024-12-06	DIKCHU	402.815	339.091	0	-63.724	633047	92137
2024-12-06	DVC	41837.228	42234.142	0	396.915	1529957	3949831
2024-12-06	NR	-76840.663	-113375.368	0	-36534.705	169037870	0
2024-12-06	NER	-5263.373	8554.842	0	13818.214	0	68033797
2024-12-06	SR	-12365.84	-43631.628	0	-31265.788	155294645	0
2024-12-06	WR	-106731.098	-52437.333	0	54293.765	0	254786616
2024-12-06	EAST CENTRAL RAILWAY	-146.44	-169.792	0	-23.352	264660	111939
2024-12-06	FSTPP - I & II	26716.283	26840.271	0	123.988	313098	692604
2024-12-06	FSTPP-III	9977.26	10011.874	0	34.614	104991	214242
2024-12-06	GMRKEL	15667.85	15676.873	0	9.023	0	0
2024-12-06	HVDC ALIPURDUAR	-11.52	-11.681	0	-0.161	4263	2260
2024-12-06	HVDC SASARAM	-20.41	-18.69	0	1.72	116	7760
2024-12-06	IBEUL	7581.84	7630.327	0	48.487	10869	194138
2024-12-06	IBEUL_Infirm	0	7630.327	0	7630.327	0	0
2024-12-06	JBVNL	-26070.528	-26023.584	0	46.944	7218686	3101998
2024-12-06	JITPL	27000.568	27059.345	0	58.778	70294	222122
2024-12-06	JORETHANG HEP	617.02	624.256	0	7.236	9665	38130
2024-12-06	KHSTPP-I	16384.5	16155.494	0	-229.006	1087257	348497
2024-12-06	KHSTPP-II	21475.173	21041.665	0	-433.507	1408041	186624
2024-12-06	MPL	10554.203	10672.073	0	117.87	71538	385261
2024-12-06	MTPS-II	3993.22	4011.72	0	18.5	68132	121439
2024-12-06	NEA-Bihar	0	0	0	0	0	0
2024-12-06	NVVN-NEPAL	-810.015	-893.818	0	-83.803	1334176	196152
2024-12-06	NVVN_BHUTAN	-4200.688	-4315.046	0	-114.358	1236464	331519
2024-12-06	NKSTPP_U1_INFIRM	29673.16	29673.144	0	-0.016	202134	212934

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2024-12-06	NPGC	27870.535	28020.545	0	150.01	449642	870932
2024-12-06	NKSTPP_U2_INFIRM	0	-97.29	0	-97.29	404336	0
2024-12-06	GRIDCO	-27270.903	-25506.602	0	1764.301	1081648	6967266
2024-12-06	RANGIT	692.84	698.542	0	5.702	24124	29578
2024-12-06	RONGNICHU HEP	381.17	378.88	0	-2.29	48362	22340
2024-12-06	SIKKIM	-1724.045	-1887.363	0	-163.318	2547497	260378
2024-12-06	TALCHER SOLAR	33.328	31.066	0	-2.261	36365	15220
2024-12-06	TUL	0	0	0	0	0	0
2024-12-06	TEESTA	0	0	0	0	0	0
2024-12-06	THEP	621.75	676.224	0	54.474	14638	235689
2024-12-06	TSTPP	20895.72	20644.88	0	-250.84	621394	154757
2024-12-06	VAE_ER		0	0		0	0
2024-12-06	WBSETCL	-18761.57	-16721.423	0	2040.147	204029	7323689
2024-12-07	APNRL	10866.21	10852.945	0	-13.265	114324	75973
2024-12-07	NVVN-BD	-11666.528	-11597.6	0	68.928	0	240372
2024-12-07	BARH-II	28372.488	28224.943	0	-147.544	862071	505238
2024-12-07	BARH-I	25915.545	25819.428	0	-96.117	886847	577513
2024-12-07	BARH_U#3_INFIRM	0	-168.408	0	-168.408	624992	0
2024-12-07	BSPHCL	-72452.383	-72754.624	0	-302.241	5877680	2187831
2024-12-07	BRBCL	18807.65	18795.927	0	-11.723	609524	538501
2024-12-07	CHUZACHEN	382.5	391.872	0	9.372	3930	6559
2024-12-07	DARLIPALI	35747.13	35886.512	0	139.382	60570	224035
2024-12-07	DIKCHU	450.22	463.182	0	12.962	1086	41472
2024-12-07	DVC	40646.373	40815.79	0	169.418	2291499	3307017
2024-12-07	NR	-77613.348	-107087.465	0	-29474.118	122537268	708037
2024-12-07	NER	-6760.305	10551.815	0	17312.12	0	72205623
2024-12-07	SR	-13114.658	-59332.1	0	-46217.443	195288143	0
2024-12-07	WR	-112669.148	-54630.065	0	58039.082	0	240617271
2024-12-07	EAST CENTRAL RAILWAY	-158.848	-170.656	0	-11.809	224009	88135
2024-12-07	FSTPP - I & II	25904.62	25875.189	0	-29.431	498978	408396
2024-12-07	FSTPP-III	9456.49	9522.229	0	65.739	95668	312028
2024-12-07	GMRKEL	15711.1	15672.073	0	-39.027	0	0
2024-12-07	HVDC ALIPURDUAR	-11.52	-12.46	0	-0.94	4975	638
2024-12-07	HVDC SASARAM	-20.16	-19.073	0	1.087	297	3866
2024-12-07	IBEUL	7581.84	7626.182	0	44.342	8590	173732
2024-12-07	IBEUL_Infirm	0	7626.182	0	7626.182	0	0
2024-12-07	JBVNL	-27286.343	-27291.231	0	-4.889	3478924	3261105

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 02-12-2024 to 08-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-07	JITPL	27014.63	27001.018	0	-13.612	204151	157239
2024-12-07	JORETHANG HEP	599.175	606.72	0	7.545	4965	35686
2024-12-07	KHSTPP-I	16226.5	16087.178	0	-139.322	882088	437716
2024-12-07	KHSTPP-II	21555.29	21218.753	0	-336.537	1207279	276344
2024-12-07	MPL	10436.693	10536.727	0	100.035	100877	399446
2024-12-07	MTPS-II	4051.383	4064.916	0	13.534	67147	103367
2024-12-07	NEA-Bihar	0	0	0	0	0	0
2024-12-07	NVVN-NEPAL	-383.655	-267.927	0	115.728	798419	311422
2024-12-07	NVVN_BHUTAN	-4090.623	-3891.658	0	198.964	248858	598547
2024-12-07	NKSTPP_U1_INFIRM	29808.04	29859.265	0	51.225	193466	296701
2024-12-07	NPGC	26618.31	26684.618	0	66.308	568329	753018
2024-12-07	NKSTPP_U2_INFIRM	0	-113.775	0	-113.775	417692	0
2024-12-07	GRIDCO	-27068.36	-25699.945	0	1368.415	1882146	5391092
2024-12-07	RANGIT	662.465	668.371	0	5.906	27280	32668
2024-12-07	RONGNICHU HEP	379.92	383.68	0	3.76	16531	20118
2024-12-07	SIKKIM	-1854.758	-1824.997	0	29.76	490498	314755
2024-12-07	TALCHER SOLAR	31.383	23.247	0	-8.136	84188	1352
2024-12-07	TUL	0	0	0	0	0	0
2024-12-07	TEESTA	0	0	0	0	0	0
2024-12-07	THEP	609.1	664	0	54.9	15424	225383
2024-12-07	TSTPP	21515.255	21380.237	0	-135.018	374291	133914
2024-12-07	VAE_ER		0	0		0	0
2024-12-07	WBSETCL	-21495.263	-19351.846	0	2143.416	117174	6386744
2024-12-08	APNRL	10122.95	10137.818	0	14.868	104646	143279
2024-12-08	NVVN-BD	-10755.358	-10745.091	0	10.267	64207	80780
2024-12-08	BARH-II	25138.458	25216.596	0	78.139	459170	718243
2024-12-08	BARH-I	23429.583	23466.666	0	37.083	1163468	1265222
2024-12-08	BARH_U#3_INFIRM	0	-217.008	0	-217.008	686154	0
2024-12-08	BSPHCL	-73172.755	-73701.737	0	-528.982	5288887	1421159
2024-12-08	BRBCL	16505.808	16566.036	0	60.229	494078	718785
2024-12-08	CHUZACHEN	434.5	440.064	0	5.564	16056	11766
2024-12-08	DARLIPALI	35968.62	36084.669	0	116.049	86906	233176
2024-12-08	DIKCHU	476.745	490.727	0	13.982	2361	39816
2024-12-08	DVC	32711.7	32111.561	0	-600.139	3783960	1610957
2024-12-08	NR	-70178.105	-91278.898	0	-21100.793	76179802	983485
2024-12-08	NER	-5824.538	12683.966	0	18508.504	0	63739380
2024-12-08	SR	-11644.75	-58544.661	0	-46899.911	161182702	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 02-12-2024 to 08-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-08	WR	-104891.763	-53151.339	0	51740.424	0	179867578
2024-12-08	EAST CENTRAL RAILWAY	-152.313	-166.672	0	-14.36	174831	78295
2024-12-08	FSTPP - I & II	23086.795	23110.849	0	24.054	533073	636720
2024-12-08	FSTPP-III	8449.428	8477.223	0	27.796	205533	290833
2024-12-08	GMRKEL	15471.1	15453.818	0	-17.282	0	0
2024-12-08	HVDC ALIPURDUAR	-11.515	-12.593	0	-1.078	4360	423
2024-12-08	HVDC SASARAM	-20.16	-18.677	0	1.483	10	4250
2024-12-08	IBEUL	7597	7540.145	0	-56.855	507425	139872
2024-12-08	IBEUL_infirm	0	7540.145	0	7540.145	0	0
2024-12-08	JBVNL	-27703.128	-27948.61	0	-245.483	2769276	1519074
2024-12-08	JITPL	26768.023	26889.309	0	121.286	142979	412377
2024-12-08	JORETHANG HEP	593.175	600.16	0	6.985	9276	40206
2024-12-08	KHSTPP-I	13907.133	13808.118	0	-99.015	759355	484366
2024-12-08	KHSTPP-II	19604.6	19206.87	0	-397.73	1289759	262952
2024-12-08	MPL	9033.605	9160.945	0	127.34	147098	527565
2024-12-08	MTPS-II	3639.223	3654.34	0	15.118	81163	126269
2024-12-08	NEA-Bihar	0	0	0	0	0	0
2024-12-08	NVVN-NEPAL	-291.893	-369.018	0	-77.126	895122	162751
2024-12-08	NVVN_BHUTAN	-4661.438	-4487.394	0	174.044	242356	453197
2024-12-08	NKSTPP_U1_INFIRM	28652.513	28661.405	0	8.892	309547	339728
2024-12-08	NPGC	23555.768	23667.382	0	111.614	456449	812300
2024-12-08	NKSTPP_U2_INFIRM	0	-115.042	0	-115.042	364689	0
2024-12-08	GRIDCO	-21080.698	-19444.376	0	1636.322	2953449	3920825
2024-12-08	RANGIT	633.09	642.433	0	9.343	19132	28525
2024-12-08	RONGNICHU HEP	383.67	388.48	0	4.81	15291	16593
2024-12-08	SIKKIM	-1538.24	-1470.766	0	67.474	109177	288654
2024-12-08	TALCHER SOLAR	20.398	4.509	0	-15.889	188174	0
2024-12-08	TUL	0	0	0	0	0	0
2024-12-08	TEESTA	0	0	0	0	0	0
2024-12-08	THEP	602.85	652.672	0	49.822	13954	212671
2024-12-08	TSTPP	20725.14	20703.357	0	-21.783	299151	278466
2024-12-08	VAE_ER		0	0		0	0
2024-12-08	WBSETCL	-15201.425	-12386.335	0	2815.09	129965	5441439

SUMMARY OF WEEKLY DEVIATION CHARGES : 02-12-2024 to 08-12-2024

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 02-12-2024 to 08-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	71821.278	71625.308	0	-195.969	1137245	613088
Week total	NVVN-BD	-76018.62	-75720.29	0	298.33	262366	1390357
Week total	BARH-II	180797.053	180476.771	0	-320.282	5301450	4681485
Week total	BARH-I	171896.568	171769.651	0	-126.917	7968332	7132015
Week total	BARH_U#3_INFIRM	0	-865.152	0	-865.152	3158572	0
Week total	BSPHCL	-517974.883	-521280.706	0	-3305.823	52164977	12906774
Week total	BRBCL	123344.135	123345.672	0	1.537	3211152	3319491
Week total	CHUZACHEN	2989.55	3009.12	0	19.57	89454	66557
Week total	DARLIPALI	198035.568	198729.801	0	694.233	660271	1506997
Week total	DIKCHU	3083.21	3090.727	0	7.517	649960	337274
Week total	DVC	275994.083	276230.08	0	235.997	19582193	19133758
Week total	NR	-529774.273	-728644.386	0	-198870.114	851960438	9281666
Week total	NER	-38145.77	39682.301	0	77828.071	49227416	373502206
Week total	SR	-86560.718	-342849.554	0	-256288.837	1019217795	0
Week total	WR	-730150.685	-334356.146	0	395794.539	0	1599241995
Week total	EAST CENTRAL RAILWAY	-1094.475	-1110.224	0	-15.749	1316235	709483
Week total	FSTPP - I & II	165293.573	164432.199	0	-861.373	7775647	4061888
Week total	FSTPP-III	63006.708	63271.907	0	265.2	1033261	1840686
Week total	GMRKEL	105154.03	105082.326	0	-71.704	0	0
Week total	HVDC ALIPURDUAR	-99.138	-81.067	0	18.07	16030	54762
Week total	HVDC SASARAM	-141.37	-127.074	0	14.296	493	45698
Week total	IBEUL	49424.018	47508.654	0	-1915.363	8830856	1179158
Week total	IBEUL_Infirm	0	47508.654	0	47508.654	0	0
Week total	JBVNL	-184585.003	-181201.636	0	3383.366	19816832	19532384
Week total	JITPL	187933.185	188081.598	0	148.413	1322205	1492979
Week total	JORETHANG HEP	4383.43	4440.608	0	57.178	46123	257480
Week total	KHSTPP-I	103995.74	103431.497	0	-564.243	6156673	3764188
Week total	KHSTPP-II	137244.865	135615.622	0	-1629.243	7085745	2571334
Week total	MPL	68195.058	68727.127	0	532.069	1121139	2688546
Week total	MTPS-II	25850.725	25927.854	0	77.129	553662	776102
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	-2234.43	-3170.255	0	-935.825	8849503	1154269
Week total	NVVN_BHUTAN	-27816.935	-26882.967	0	933.968	2516178	3274263
Week total	NKSTPP_U1_INFIRM	201821.42	201502.243	0	-319.177	2332275	1850912

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 02-12-2024 to 08-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NPGC	221584.265	221999.489	0	415.224	5600047	6613821
Week total	NKSTPP_U2_INFIRM	0	-695.772	0	-695.772	2533664	0
Week total	GRIDCO	-191253.155	-184137.881	0	7115.274	21577950	32449030
Week total	RANGIT	4858.63	4911.343	0	52.713	150888	208352
Week total	RONGNICHU HEP	2748.19	2778.88	0	30.69	138880	173780
Week total	SIKKIM	-12014.545	-12224.387	0	-209.842	6009764	1583276
Week total	TALCHER SOLAR	200.585	161.938	0	-38.647	552274	110641
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	4387	4764.8	0	377.8	91049	1546446
Week total	TSTPP	139840.49	139355.784	0	-484.706	2752922	1890077
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-112760.883	-97166.154	0	15594.729	1993302	39815212

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 02-12-2024 to 08-12-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	982.450000	1613.320000	-630.870000	-1649725	1171373	-478352
2	BARH-I	1621.410000	1062.000000	559.410000	1617814	1298271	2916085
3	BRBCL	465.640000	479.440000	-13.800000	-43125	160054	116929
4	Darlipali_NTPC	354.210000	398.930000	-44.720000	-52904	155714	102810
5	FSTPP I & II	857.720000	725.580000	132.140000	443858	267004	710862
6	FSTPP-III	590.640000	499.000000	91.640000	298288	454005	752293
7	KHSTPP-II	10.800000	69.960000	-59.160000	-151331	32086	-119245
8	MPL	487.820000	501.080000	-13.260000	-38494	494450	455956
9	MTPS-II	19.720000	336.430000	-316.710000	-821862	178075	-643787
10	North Karanpura STPS	2129.190000	350.560000	1778.630000	3157068	999719	4156787
11	NPGC	1020.060000	1838.420000	-818.360000	-2305320	1071484	-1233836
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	159.710000	3985.340000	-3825.630000	-6855529	1886466	-4969063
	Total	8699.37	11860.06	-3160.69	-6401262	8168701	1767439

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 02-12-2024 to 08-12-2024

SRAS Provider	02-Dec-24	03-Dec-24	04-Dec-24	05-Dec-24	06-Dec-24	07-Dec-24	08-Dec-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	111.60	131.40	96.70	106.80	88.40	90.80	92.80
BARH-I	150.10	126.50	69.30	100.80	103.80	136.00	124.30
BRBCL	26.50	33.90	40.50	60.90	43.10	0.00	62.40
Darlipali_NTPC	64.40	56.20	48.00	47.50	58.00	40.70	61.10
FSTPP I & II	42.70	74.70	57.90	45.80	51.50	45.90	54.00
FSTPP-III	109.10	116.50	71.40	109.60	72.90	65.30	92.90
KHSTPP-II	56.80	67.80	0.00	95.80	99.70	0.00	88.70
MPL	100.00	110.20	119.70	119.40	117.00	122.30	129.50
MTPS-II	102.40	102.30	106.10	100.30	105.80	98.20	105.90
North Karanpura STPS	86.70	105.10	93.40	38.90	62.00	79.60	97.90
NPGC	80.00	81.00	70.80	82.20	83.10	71.50	78.20
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	105.10	108.50	91.00	129.20	93.90	84.60	115.10

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 02-12-2024 to 08-12-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	78.45	225654	3964.86	9331298	-9105644
2	BARH-I	702.86	2235922	6214.95	16176259	-13940337
3	BRBCL	852.26	2929627	4535.96	12757395	-9827768
4	Darlipali_NTPC	0.00	0	918.49	977916	-977916
5	FSTPP I & II	1409.00	5206105	2631.63	7955673	-2749568
6	FSTPP-III	825.20	2954611	1130.02	3310379	-355768
7	KHSTPP-I	187.71	565330	5826.96	14358801	-13793471
8	KHSTPP-II	0.00	0	6152.76	14164873	-14164873
9	MPL	262.91	839543	1528.77	3994211	-3154668
10	MTPS-II	0.00	0	616.49	1439807	-1439807
11	North Karanpura STPS	0.00	0	2939.10	4695204	-4695204
12	NPGC	1119.02	3467492	6908.40	17514854	-14047362
13	TSTPP-I	0.00	0	2618.46	4223052	-4223052
	TOTAL	5437.41	18424284	45986.85	110899722	-92475438

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 02-12-2024 to 08-12-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 02-12-2024 to 08-12-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 02-12-2024 to 08-12-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	5795.49	0	15155200	-15155200
2	BARH-I	0.00	5477.29	0	15840315	-15840315
3	BRBCL	0.00	17881.84	0	55880758	-55880758
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	22798.15	716.34	76578977	2406186	74172791
6	FSTPP-III	6324.86	885.68	20587411	2882872	17704539
7	KHSTPP-I	0.00	5819.48	0	15933723	-15933723
8	KHSTPP-II	0.00	5913.29	0	15126202	-15126202
9	MPL	0.00	3852.36	0	11183387	-11183387
10	MTPS-II	0.00	536.84	0	1393106	-1393106
11	North Karanpura STPS	0.00	976.59	0	1733443	-1733443
12	NPGC	0.00	1816.99	0	5118461	-5118461
13	TSTPP-I	0.00	1191.70	0	2135531	-2135531
	TOTAL	29123.01	50863.89	97166388	144789184	-47622796

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 02-12-2024 to 08-12-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-478352	-9105644	0	-15155200	-24739196
2	BARH-I	2916085	-13940337	0	-15840315	-26864567
3	BRBCL	116929	-9827768	0	-55880758	-65591597
4	Darlipali_NTPC	102810	-977916	0	0	-875106
5	FSTPP I & II	710862	-2749568	0	74172791	72134085
6	FSTPP-III	752293	-355768	0	17704539	18101064
7	KHSTPP-I	0	-13793471	0	-15933723	-29727194
8	KHSTPP-II	-119245	-14164873	0	-15126202	-29410320
9	MPL	455956	-3154668	0	-11183387	-13882099
10	MTPS-II	-643787	-1439807	0	-1393106	-3476700
11	North Karanpura STPS	4156787	-4695204	0	-1733443	-2271860
12	NPGC	-1233836	-14047362	0	-5118461	-20399659
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-4969063	-4223052	0	-2135531	-11327646
15	VSCUC	0	0	0	0	0
	TOTAL	1767439	-92475438	0	-47622796	-138330795

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Scheduling of infirm power of Unit - 1 of JSW Energy (Utkal) Limited has commenced from 26th November 2024.

SUPERINTENDING ENGINEER