



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1628

Date: 26.12.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 09.12.2024 to 15.12.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 20.12.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/

दिनांक: 26.12.2024

प्रति: संलग्न सूची के अनुसार

विषय: 09.12.2024 से 15.12.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 20.12.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेस्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 09-12-2024 to 15-12-2024
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	13.66926	7.39389	6.27537	
BSPHCL	316.49175	188.14715	128.34460	
JBVNL	290.10364	197.52533	92.57831	
DVC	273.90914	168.89328	105.01586	
GRIDCO	205.75794	299.26865		93.51071
SIKKIM	69.22682	13.99376	55.23306	
WBSETCL	40.53644	359.58328		319.04684
HVDC SASARAM	0.00131	0.63745		0.63614
HVDC ALIPURDUAR	0.24044	0.11630	0.12414	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	79.91761	77.80244	2.11517	
NKSTPP	20.15382	19.76730	0.38652	
THEP	1.33548	13.60126		12.26578
JORETHANG HEP	0.43753	2.60976		2.17223
FSTPP - I & II	89.23642	38.12290	51.11352	
FSTPP-III	28.52901	22.83708	5.69193	
KHSTPP-I	58.70524	40.49570	18.20954	
KHSTPP-II	94.16450	20.90578	73.25872	
TSTPP	25.42269	20.02698	5.39571	
BARH-II	45.53189	50.94261		5.41072
MTPS-II	5.42816	10.42837		5.00021
BRBCL	39.08453	28.66934	10.41519	
TEESTA				
RANGIT	1.77061	2.02231		0.25170
MPL	8.20957	25.47116		17.26159
NPGC	36.28452	52.47729		16.19277
DARLIPALI	28.33137	20.38477	7.94660	
CHUZACHEN	0.29274	0.41949		0.12675
RONGNICHU HEP	1.77815	1.35320	0.42495	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	164.05702	11.34892	152.70810	
APNRL	6.11745	4.87794	1.23951	
GMRKEL	5.05506	5.25237		0.19731
JIPL	6.80881	14.05215		7.24334
OTHER GENERATORS				
DIKCHU	0.19703	4.01985		3.82282
INTER-REGIONAL				
East-North East		4923.54853		4923.54853
East-North	6287.35854	53.43623	6233.92231	
East-South	13901.63947		13901.63947	
East-West		16141.68764		16141.68764
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar				
NVVN_BHUTAN	14.26175	41.88278		27.62103
NVVN-BD	3.57344	9.03339		5.45995
NVVN-NEPAL	152.76625	18.63849	134.12776	
INFIRM GENERATORS				
BARH_U#3_INFIRM	24.38238		24.38238	
NKSTPP_U3_INFIRM	23.60060		23.60060	
RE GENERATORS				
TALCHER SOLAR	2.14459	4.36447		2.21988
Total	22366.51297	22916.03959	21034.14932	21583.67594

Payable To The Pool (A) :	21034.14932
Receivable From The Pool (B) :	21583.67594
ER Deviation & AS Pool Balance (A-B) :	-549.52662

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-09	APNRL	10009.813	10000	0	-9.813	106348	73412
2024-12-09	NVVN-BD	-10340.088	-10376.727	0	-36.64	114919	6918
2024-12-09	BARH-II	25293.855	25244.927	0	-48.928	691053	621331
2024-12-09	BARH-I	24241.895	24075.93	0	-165.965	1331031	721946
2024-12-09	BARH_U#3_INFIRM	0	-73.512	0	-73.512	261212	0
2024-12-09	BSPHCL	-73987.748	-73830.228	0	157.519	4965055	2497073
2024-12-09	BRBCL	16821.76	16875.127	0	53.367	336247	491499
2024-12-09	CHUZACHEN	384.45	394.176	0	9.726	3759	12940
2024-12-09	DARLIPALI	24118.523	22410.855	0	-1707.668	2354512	309071
2024-12-09	DIKCHU	474.9	492.727	0	17.827	220	76684
2024-12-09	DVC	32313.388	32183.475	0	-129.912	2763443	2770475
2024-12-09	NR	-71782.588	-89108.62	0	-17326.033	68983944	1906231
2024-12-09	NER	-5559.883	11812.295	0	17372.177	0	68022523
2024-12-09	SR	-16912.708	-75380.057	0	-58467.35	217308709	0
2024-12-09	WR	-90156.393	-25951.495	0	64204.898	0	240664147
2024-12-09	EAST CENTRAL RAILWAY	-167.96	-151.84	0	16.12	95429	171068
2024-12-09	FSTPP - I & II	22988.903	22072.858	0	-916.044	3615816	459238
2024-12-09	FSTPP-III	8675.893	8693.941	0	18.049	148110	196951
2024-12-09	GMRKEL	14628	14625.018	0	-2.982	78498	68363
2024-12-09	HVDC ALIPUDUAR	-11.52	-12.455	0	-0.935	4940	444
2024-12-09	HVDC SASARAM	-20.4	-17.713	0	2.687	10	8513
2024-12-09	IBEUL	6984.87	7011.418	0	26.548	83214	126159
2024-12-09	JBVNL	-26725.73	-25357.962	0	1367.768	1505969	4820701
2024-12-09	JITPL	26524.875	26574.4	0	49.525	123128	187526
2024-12-09	JORETHANG HEP	595.02	604.32	0	9.3	5536	38656
2024-12-09	KHSTPP-I	14631.168	14607.752	0	-23.416	765800	522112
2024-12-09	KHSTPP-II	19093.2	18518.645	0	-574.555	1774023	154882
2024-12-09	MPL	9391.895	9460.036	0	68.141	122253	335156
2024-12-09	MTPS-II	3572.123	3620.014	0	47.892	60894	166995
2024-12-09	NEA-Bihar	0	0	0	0	0	0
2024-12-09	NVVN-NEPAL	-1302.665	-1659.127	0	-356.462	1793482	28436
2024-12-09	NVVN_BHUTAN	-4968.238	-4778.169	0	190.069	223897	480782
2024-12-09	NKSTPP_U1_INFIRM	27789.613	27609.5	0	-180.113	486985	161582
2024-12-09	NPGC	24435.263	24587.891	0	152.628	231948	661757
2024-12-09	NKSTPP_U2_INFIRM	0	-101.682	0	-101.682	371995	0
2024-12-09	GRIDCO	-12258.765	-11465.316	0	793.449	4508447	3274205
2024-12-09	RANGIT	652.465	661.36	0	8.895	25261	32898

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-09	RONGNICHU HEP	374.92	376.32	0	1.4	17753	18021
2024-12-09	SIKKIM	-1768.388	-1825.595	0	-57.207	970766	167247
2024-12-09	TALCHER SOLAR	21.67	16.498	0	-5.172	99582	33505
2024-12-09	TUL	0	0	0	0	0	0
2024-12-09	TEESTA	0	0	0	0	0	0
2024-12-09	THEP	591.2	638.96	0	47.76	12710	196491
2024-12-09	TSTPP	20235.95	20302.386	0	66.436	185287	313471
2024-12-09	VAE_ER		0	0		0	0
2024-12-09	WBSETCL	-18867.783	-16793.205	0	2074.577	618081	4500690
2024-12-10	APNRL	10250.5	10241.309	0	-9.191	81233	58106
2024-12-10	NVVN-BD	-10342.94	-10352.945	0	-10.005	89232	36319
2024-12-10	BARH-II	25123.745	24900.888	0	-222.857	1030408	480393
2024-12-10	BARH-I	24229.203	24381.768	0	152.566	870582	1241224
2024-12-10	BARH_U#3_INFIRM	0	-60.984	0	-60.984	218213	0
2024-12-10	BSPHCL	-74772.108	-73716.745	0	1055.362	3306640	4282275
2024-12-10	BRBCL	17762.568	17684.436	0	-78.131	639323	420208
2024-12-10	CHUZACHEN	383.65	392.16	0	8.51	3759	5418
2024-12-10	DARLIPALI	35631.81	35830.622	0	198.812	38372	284658
2024-12-10	DIKCHU	497.595	513.364	0	15.769	2621	70823
2024-12-10	DVC	35394.81	35379.416	0	-15.394	2832622	2618195
2024-12-10	NR	-71731.638	-91746.902	0	-20015.265	85936377	212875
2024-12-10	NER	-5765.028	10913.775	0	16678.802	0	69822258
2024-12-10	SR	-19807.488	-72430.403	0	-52622.915	206692526	0
2024-12-10	WR	-98566.85	-41736.603	0	56830.247	0	224787810
2024-12-10	EAST CENTRAL RAILWAY	-170.163	-157.04	0	13.123	159663	129808
2024-12-10	FSTPP - I & II	24933.545	24926.924	0	-6.621	646233	625655
2024-12-10	FSTPP-III	9085.568	9073.149	0	-12.419	193475	153309
2024-12-10	GMRKEL	14762.718	14765.309	0	2.591	53375	62585
2024-12-10	HVDC ALIPURDUAR	-11.52	-12.633	0	-1.113	6192	674
2024-12-10	HVDC SASARAM	-20.4	-17.341	0	3.059	0	10644
2024-12-10	IBEUL	7411.245	7471.709	0	60.464	47416	210583
2024-12-10	JBVNL	-27017.033	-26077.244	0	939.789	2147433	3439891
2024-12-10	JITPL	26885.853	26942.4	0	56.547	60467	186037
2024-12-10	JORETHANG HEP	595.27	602.624	0	7.354	6180	34586
2024-12-10	KHSTPP-I	14568.905	14478.18	0	-90.725	924865	630596
2024-12-10	KHSTPP-II	18846.3	18904.333	0	58.033	375778	482461
2024-12-10	MPL	9580.568	9657.527	0	76.96	120161	350862

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-10	MTPS-II	3544.133	3580.924	0	36.792	76515	155708
2024-12-10	NEA-Bihar	0	0	0	0	0	0
2024-12-10	NVVN-NEPAL	-1433.178	-1700.873	0	-267.695	1979320	277601
2024-12-10	NVVN_BHUTAN	-5480.843	-5306.038	0	174.804	210897	481468
2024-12-10	NKSTPP_U1_INFIRM	29660.1	29742.618	0	82.518	168575	329129
2024-12-10	NPGC	24115.618	23807.891	0	-307.727	1838988	612905
2024-12-10	NKSTPP_U2_INFIRM	0	-106.218	0	-106.218	376478	0
2024-12-10	GRIDCO	-14458.833	-12773.004	0	1685.828	2610844	4496721
2024-12-10	RANGIT	652.465	657.604	0	5.139	23894	28727
2024-12-10	RONGNICHU HEP	367.42	368.64	0	1.22	18193	20385
2024-12-10	SIKKIM	-1822.395	-1885.297	0	-62.902	921522	157637
2024-12-10	TALCHER SOLAR	25.31	28.312	0	3.002	29307	54319
2024-12-10	TUL	0	0	0	0	0	0
2024-12-10	TEESTA	0	0	0	0	0	0
2024-12-10	THEP	595.3	645.184	0	49.884	25357	221688
2024-12-10	TSTPP	20175.473	20196.463	0	20.991	312482	330505
2024-12-10	VAE_ER		0	0		0	0
2024-12-10	WBSETCL	-23308.663	-21645.662	0	1663	755613	5600489
2024-12-11	APNRL	10247.95	10241.673	0	-6.277	88677	72964
2024-12-11	NVVN-BD	-10537	-10515.345	0	21.655	44169	152023
2024-12-11	BARH-II	25618.595	25721.647	0	103.052	519214	807484
2024-12-11	BARH-I	24403.503	24213.819	0	-189.683	1339526	701012
2024-12-11	BARH_U#3_INFIRM	0	-41.976	0	-41.976	165195	0
2024-12-11	BSPHCL	-75129.303	-74610.88	0	518.423	3988102	2985559
2024-12-11	BRBCL	17827.633	17690.836	0	-136.796	749608	350799
2024-12-11	CHUZACHEN	384	390.912	0	6.912	3930	6348
2024-12-11	DARLIPALI	36043.49	36149.339	0	105.849	60350	189425
2024-12-11	DIKCHU	331.73	342.909	0	11.179	1742	57733
2024-12-11	DVC	39634.433	39846.735	0	212.302	2571231	4460258
2024-12-11	NR	-72389.895	-89669.347	0	-17279.452	72310164	1271484
2024-12-11	NER	-6386.765	11515.892	0	17902.657	0	74518556
2024-12-11	SR	-15565.06	-63702.098	0	-48137.038	188702956	0
2024-12-11	WR	-97621.76	-51171.703	0	46450.057	0	184939974
2024-12-11	EAST CENTRAL RAILWAY	-164.005	-166.144	0	-2.139	218717	147843
2024-12-11	FSTPP - I & II	24730.82	24599.002	0	-131.818	1007709	548657
2024-12-11	FSTPP-III	6619.065	6248.052	0	-371.013	1639590	296018
2024-12-11	GMRKEL	14520.315	14511.127	0	-9.188	95813	68865

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-11	HVDC ALIPURDUAR	-11.815	-12.652	0	-0.837	6006	1292
2024-12-11	HVDC SASARAM	-20.4	-17.204	0	3.196	0	11143
2024-12-11	IBEUL	5749.83	4695.854	0	-1053.976	3934854	123845
2024-12-11	JBVNL	-28584.14	-28509.231	0	74.909	7544954	2659582
2024-12-11	JITPL	26851.31	26902.109	0	50.799	74972	194295
2024-12-11	JORETHANG HEP	561.02	572.704	0	11.684	6076	55470
2024-12-11	KHSTPP-I	14785.443	14576.389	0	-209.054	957012	335715
2024-12-11	KHSTPP-II	19334.545	18774.336	0	-560.209	1644778	161619
2024-12-11	MPL	9660.233	9759.564	0	99.331	72809	362344
2024-12-11	MTPS-II	3612.23	3637.338	0	25.108	73314	138236
2024-12-11	NEA-Bihar	0	0	0	0	0	0
2024-12-11	NVVN-NEPAL	-1441.125	-1784.509	0	-343.384	2385276	194357
2024-12-11	NVVN_BHUTAN	-5875.055	-5739.144	0	135.911	328901	526822
2024-12-11	NKSTPP_U1_INFIRM	29751.56	29664.411	0	-87.149	367337	226485
2024-12-11	NPGC	24579.453	24755.345	0	175.893	295068	776588
2024-12-11	NKSTPP_U2_INFIRM	0	-92.484	0	-92.484	356653	0
2024-12-11	GRIDCO	-16038.823	-14090.705	0	1948.118	2310284	5298503
2024-12-11	RANGIT	652.465	655.466	0	3.001	24133	26658
2024-12-11	RONGNICHU HEP	357.42	358.08	0	0.66	16071	10486
2024-12-11	SIKKIM	-1879.595	-1993.987	0	-114.392	1226188	162228
2024-12-11	TALCHER SOLAR	28.348	30.499	0	2.151	16922	37038
2024-12-11	TUL	0	0	0	0	0	0
2024-12-11	TEESTA	0	0	0	0	0	0
2024-12-11	THEP	574.15	623.936	0	49.786	12527	210819
2024-12-11	TSTPP	21387.35	21294.494	0	-92.856	334383	161823
2024-12-11	VAE_ER		0	0		0	0
2024-12-11	WBSETCL	-22120.213	-20130.418	0	1989.794	701447	6095641
2024-12-12	APNRL	10172.313	10157.091	0	-15.222	100230	61662
2024-12-12	NVVN-BD	-11127.383	-11114.182	0	13.201	55719	70121
2024-12-12	BARH-II	26357.365	26192.341	0	-165.024	812478	437981
2024-12-12	BARH-I	25049.485	24772.224	0	-277.261	1422969	646081
2024-12-12	BARH_U#3_INFIRM	0	-37.656	0	-37.656	150903	0
2024-12-12	BSPHCL	-75402.795	-75465.991	0	-63.196	6339022	1824483
2024-12-12	BRBCL	17832.378	17637.818	0	-194.559	890564	276516
2024-12-12	CHUZACHEN	366.5	375.053	0	8.553	3162	4738
2024-12-12	DARLIPALI	35992.22	36162.029	0	169.809	57040	261246
2024-12-12	DIKCHU	379.12	388.364	0	9.244	3275	47844

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-12	DVC	41431.405	41421.418	0	-9.987	2356606	3043102
2024-12-12	NR	-71810.705	-94604.606	0	-22793.901	101522048	87939
2024-12-12	NER	-6417.783	10790.06	0	17207.843	0	76357465
2024-12-12	SR	-13314.283	-64349.729	0	-51035.446	214387954	0
2024-12-12	WR	-113451.24	-55524.514	0	57926.726	0	242714039
2024-12-12	EAST CENTRAL RAILWAY	-152.205	-161.632	0	-9.427	143628	73598
2024-12-12	FSTPP - I & II	25231.65	24941.615	0	-290.035	1374152	430502
2024-12-12	FSTPP-III	9238.615	9216.457	0	-22.158	452001	327721
2024-12-12	GMRKEL	14550.318	14546.545	0	-3.772	84520	69854
2024-12-12	HVDC ALIPURDUAR	-11.52	-12.643	0	-1.123	4213	132
2024-12-12	HVDC SASARAM	-20.4	-17.543	0	2.857	24	9673
2024-12-12	IBEUL	7543.93	7462.909	0	-81.021	461254	79449
2024-12-12	JBVNL	-30179.028	-29364.279	0	814.749	2160041	3824067
2024-12-12	JITPL	26831.048	26903.709	0	72.661	25730	165205
2024-12-12	JORETHANG HEP	584.02	592.128	0	8.108	7053	35792
2024-12-12	KHSTPP-I	15253.75	14981.644	0	-272.106	1314290	516700
2024-12-12	KHSTPP-II	19936.743	19272.386	0	-664.356	2051203	358279
2024-12-12	MPL	9694.16	9738.364	0	44.204	128676	250188
2024-12-12	MTPS-II	3717.185	3742.216	0	25.031	60667	125376
2024-12-12	NEA-Bihar	0	0	0	0	0	0
2024-12-12	NVVN-NEPAL	-1706.91	-2155.491	0	-448.581	3154428	116349
2024-12-12	NVVN_BHUTAN	-6464.348	-6243.706	0	220.641	231685	601991
2024-12-12	NKSTPP_U1_INFIRM	29517.873	29459.005	0	-58.868	239211	155141
2024-12-12	NPGC	25664.493	25738.472	0	73.98	404010	588923
2024-12-12	NKSTPP_U2_INFIRM	0	-89.66	0	-89.66	344237	0
2024-12-12	GRIDCO	-17770.35	-14797.057	0	2973.293	767571	5466233
2024-12-12	RANGIT	630.465	629.773	0	-0.692	32930	27839
2024-12-12	RONGNICHU HEP	358.67	354.88	0	-3.79	29159	7944
2024-12-12	SIKKIM	-1934.625	-1922.732	0	11.893	929702	363331
2024-12-12	TALCHER SOLAR	28.633	35.28	0	6.648	14933	75323
2024-12-12	TUL	0	0	0	0	0	0
2024-12-12	TEESTA	0	0	0	0	0	0
2024-12-12	THEP	569.8	615.232	0	45.432	34393	188333
2024-12-12	TSTPP	20548.195	20415.386	0	-132.809	424577	210556
2024-12-12	VAE_ER		0	0		0	0
2024-12-12	WBSETCL	-17855.628	-15727.597	0	2128.031	106584	5620110
2024-12-13	APNRL	10172.95	10171.927	0	-1.023	69352	68107

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-13	NVVN-BD	-11775.413	-11735.491	0	39.922	32960	183274
2024-12-13	BARH-II	25202.135	25272.278	0	70.143	517033	736917
2024-12-13	BARH-I	23711.62	23856.956	0	145.336	1008820	1318234
2024-12-13	BARH_U#3_INFIRM	0	-54.144	0	-54.144	213360	0
2024-12-13	BSPHCL	-77478.718	-77718.59	0	-239.872	5703398	1800030
2024-12-13	BRBCL	17562.535	17614.036	0	51.501	314700	468074
2024-12-13	CHUZACHEN	366.5	372.096	0	5.596	6669	5133
2024-12-13	DARLIPALI	34744.35	34952.962	0	208.612	112651	375254
2024-12-13	DIKCHU	402.815	416.182	0	13.367	2235	58048
2024-12-13	DVC	41718.22	41447.927	0	-270.293	3354083	2439817
2024-12-13	NR	-71033.615	-95390.955	0	-24357.34	95646995	1267777
2024-12-13	NER	-7647.913	9805.548	0	17453.461	0	68981403
2024-12-13	SR	-14458.098	-69125.126	0	-54667.028	204417843	0
2024-12-13	WR	-112300.435	-46468.692	0	65831.743	0	242191012
2024-12-13	EAST CENTRAL RAILWAY	-158.225	-150.016	0	8.209	176713	118313
2024-12-13	FSTPP - I & II	24702.69	24764.608	0	61.918	524529	659031
2024-12-13	FSTPP-III	9014.435	9146.628	0	132.193	116595	447072
2024-12-13	GMRKEL	14684.025	14680.8	0	-3.225	68041	59617
2024-12-13	HVDC ALIPURDUAR	-11.858	-11.267	0	0.591	1138	2634
2024-12-13	HVDC SASARAM	-20.4	-17.446	0	2.954	31	9156
2024-12-13	IBEUL	6312	5492.582	0	-819.418	3267705	359082
2024-12-13	JBVNL	-27367.043	-26969.889	0	397.154	2890072	3160230
2024-12-13	JITPL	26745.92	26791.563	0	45.643	76415	163099
2024-12-13	JORETHANG HEP	541.045	549.76	0	8.715	6812	40609
2024-12-13	KHSTPP-I	14615.773	14601.245	0	-14.528	620689	559080
2024-12-13	KHSTPP-II	17936.375	17473.547	0	-462.828	1596830	249240
2024-12-13	MPL	9566.523	9661.345	0	94.823	99600	390516
2024-12-13	MTPS-II	3588.403	3590.288	0	1.886	97993	101126
2024-12-13	NEA-Bihar	0	0	0	0	0	0
2024-12-13	NVVN-NEPAL	-1730.29	-1931.345	0	-201.055	2137623	516325
2024-12-13	NVVN_BHUTAN	-5540.235	-5360.393	0	179.842	258760	549261
2024-12-13	NKSTPP_U1_INFIRM	27505.848	27584.458	0	78.61	299198	467464
2024-12-13	NPGC	24571.98	24698.509	0	126.529	240649	611524
2024-12-13	NKSTPP_U2_INFIRM	0	-79.804	0	-79.804	308704	0
2024-12-13	GRIDCO	-13936.605	-11520.028	0	2416.577	2433003	4373301
2024-12-13	RANGIT	602.84	608.596	0	5.756	22667	29266
2024-12-13	RONGNICHU HEP	347.46	347.2	0	-0.26	16754	11303

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 09-12-2024 to 15-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-13	SIKKIM	-1887.49	-1937.999	0	-50.509	786534	168788
2024-12-13	TALCHER SOLAR	30.663	37.537	0	6.875	15631	77779
2024-12-13	TUL	0	0	0	0	0	0
2024-12-13	TEESTA	0	0	0	0	0	0
2024-12-13	THEP	560.9	609.024	0	48.124	15185	194786
2024-12-13	TSTPP	19370.365	19284.692	0	-85.673	476374	313145
2024-12-13	VAE_ER		0	0		0	0
2024-12-13	WBSETCL	-12370.683	-10609.103	0	1761.58	473606	4367135
2024-12-14	APNRL	10278.688	10277.018	0	-1.669	72632	68735
2024-12-14	NVVN-BD	-11688.28	-11614.691	0	73.589	1673	245898
2024-12-14	BARH-II	25144.145	25319.051	0	174.906	481962	1024407
2024-12-14	BARH-I	23697.503	23886.698	0	189.195	905760	1400094
2024-12-14	BARH_U#3_INFIRM	0	-186.84	0	-186.84	710990	0
2024-12-14	BSPHCL	-77687.998	-77387.73	0	300.268	5432542	3082705
2024-12-14	BRBCL	17176.483	17166.909	0	-9.574	510003	465399
2024-12-14	CHUZACHEN	363.5	370.627	0	7.127	4357	4524
2024-12-14	DARLIPALI	36024.42	36239.578	0	215.158	74362	349437
2024-12-14	DIKCHU	402.815	418.182	0	15.367	1820	70162
2024-12-14	DVC	44149.76	43454.986	0	-694.774	4245179	1426775
2024-12-14	NR	-71889.578	-102935.44	0	-31045.863	127783077	0
2024-12-14	NER	-6498.285	10882.512	0	17380.797	0	72784904
2024-12-14	SR	-11553.985	-59287.808	0	-47733.823	194474683	0
2024-12-14	WR	-110649.778	-46210.48	0	64439.297	0	260494003
2024-12-14	EAST CENTRAL RAILWAY	-141.33	-145.856	0	-4.526	178414	75307
2024-12-14	FSTPP - I & II	19709.225	19719.137	0	9.912	697465	680621
2024-12-14	FSTPP-III	8841.825	8919.626	0	77.801	139751	362684
2024-12-14	GMRKEL	14598.555	14605.963	0	7.408	75276	94667
2024-12-14	HVDC ALIPURDUAR	-11.885	-11.053	0	0.832	1089	2977
2024-12-14	HVDC SASARAM	-20.4	-17.78	0	2.62	50	8725
2024-12-14	IBEUL	4724.493	3847.418	0	-877.074	3427457	141153
2024-12-14	JBVNL	-26073.63	-27363.526	0	-1289.896	9079187	1036104
2024-12-14	JITPL	26629.508	26699.2	0	69.692	155492	274567
2024-12-14	JORETHANG HEP	543.64	550.592	0	6.952	5803	30998
2024-12-14	KHSTPP-I	14660.765	14737.769	0	77.004	543186	743902
2024-12-14	KHSTPP-II	18880.668	18567.03	0	-313.637	1108008	240888
2024-12-14	MPL	9547.968	9654.691	0	106.723	105231	416246
2024-12-14	MTPS-II	3587.178	3615.516	0	28.339	99180	166357

ERPC, Kolkata

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From 09-12-2024 to 15-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-14	NEA-Bihar	0	0	0	0	0	0
2024-12-14	NVVN-NEPAL	-1203.295	-1372.073	0	-168.778	1521710	279382
2024-12-14	NVVN_BHUTAN	-5974.103	-5663.205	0	310.898	102959	653137
2024-12-14	NKSTPP_U1_INFIRM	27805.518	27911.544	0	106.026	170380	389335
2024-12-14	NPGC	24378.703	24546.763	0	168.061	208483	712603
2024-12-14	NKSTPP_U2_INFIRM	0	-88.89	0	-88.89	318976	0
2024-12-14	GRIDCO	-16102.253	-14197.375	0	1904.877	3459290	4087747
2024-12-14	RANGIT	622.465	626.57	0	4.105	25450	27845
2024-12-14	RONGNICHU HEP	335	330.88	0	-4.12	65534	44714
2024-12-14	SIKKIM	-1742.713	-1838.046	0	-95.334	1442372	227899
2024-12-14	TALCHER SOLAR	30.495	38.232	0	7.737	16313	86238
2024-12-14	TUL	0	0	0	0	0	0
2024-12-14	TEESTA	0	0	0	0	0	0
2024-12-14	THEP	555.6	601.088	0	45.488	17573	196218
2024-12-14	TSTPP	19522.978	19456.725	0	-66.252	478435	349600
2024-12-14	VAE_ER		0	0		0	0
2024-12-14	WBSETCL	-11921.35	-9719.264	0	2202.086	334418	5821556
2024-12-15	APNRL	9366.575	9361.818	0	-4.757	93273	84809
2024-12-15	NVVN-BD	-11732.31	-11648.582	0	83.728	18671	208785
2024-12-15	BARH-II	22931.36	23096.657	0	165.297	501042	985748
2024-12-15	BARH-I	21688.095	21960.98	0	272.885	1113073	1751652
2024-12-15	BARH_U#3_INFIRM	0	-233.928	0	-233.928	718366	0
2024-12-15	BSPHCL	-79367.573	-78860.539	0	507.034	1914415	2342589
2024-12-15	BRBCL	15660.57	15616.145	0	-44.425	468008	394440
2024-12-15	CHUZACHEN	343	346.762	0	3.762	3637	2848
2024-12-15	DARLIPALI	35986.86	36079.178	0	92.318	135851	269385
2024-12-15	DIKCHU	379.12	385.364	0	6.244	7790	20691
2024-12-15	DVC	33717.045	31303.867	0	-2413.178	9267751	130706
2024-12-15	NR	-62555.668	-84594.564	0	-22038.896	76553250	597316
2024-12-15	NER	-5502.93	12521.152	0	18024.082	0	61867745
2024-12-15	SR	-4031.68	-51673.884	0	-47642.204	164179277	0
2024-12-15	WR	-99099.885	-36206.895	0	62892.99	0	218377779
2024-12-15	EAST CENTRAL RAILWAY	-93.353	-177.776	0	-84.424	394362	23451
2024-12-15	FSTPP - I & II	14463.258	14251.439	0	-211.819	1057737	408586
2024-12-15	FSTPP-III	8121.283	8235.106	0	113.824	163377	499953
2024-12-15	GMRKEL	13932.595	13954.182	0	21.587	49982	101286
2024-12-15	HVDC ALIPURDUAR	-11.85	-10.571	0	1.279	466	3477

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 09-12-2024 to 15-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-15	HVDC SASARAM	-20.4	-17.944	0	2.456	16	5891
2024-12-15	IBEUL	5521.118	4116.364	0	-1404.754	5183801	94620
2024-12-15	JBVNL	-26096.88	-26618.993	0	-522.113	3682709	811958
2024-12-15	JITPL	26792.295	26853.672	0	61.377	164677	234485
2024-12-15	JORETHANG HEP	544.01	551.584	0	7.574	6293	24866
2024-12-15	KHSTPP-I	13324.588	13332.249	0	7.662	744682	741466
2024-12-15	KHSTPP-II	17311.868	17152.447	0	-159.421	865830	443208
2024-12-15	MPL	8573.538	8659.964	0	86.426	172227	441806
2024-12-15	MTPS-II	3274.673	3342.238	0	67.566	74252	189039
2024-12-15	NEA-Bihar	0	0	0	0	0	0
2024-12-15	NVVN-NEPAL	-2179.448	-2433.673	0	-254.225	2304786	451400
2024-12-15	NVVN_BHUTAN	-6578.18	-6194.088	0	384.092	69076	894816
2024-12-15	NKSTPP_U1_INFIRM	29652.363	29611.658	0	-40.704	283696	247594
2024-12-15	NPGC	22346.483	22645.636	0	299.154	409306	1283428
2024-12-15	NKSTPP_U2_INFIRM	0	-92.204	0	-92.204	283017	0
2024-12-15	GRIDCO	-25072.193	-24522.374	0	549.818	4486354	2930155
2024-12-15	RANGIT	612.465	619.308	0	6.843	22727	28998
2024-12-15	RONGNICHU HEP	335	340.48	0	5.48	14351	22466
2024-12-15	SIKKIM	-1499.865	-1611.178	0	-111.313	645599	152246
2024-12-15	TALCHER SOLAR	34.15	39.706	0	5.556	21771	72245
2024-12-15	TUL	0	0	0	0	0	0
2024-12-15	TEESTA	0	0	0	0	0	0
2024-12-15	THEP	548.1	592.32	0	44.22	15803	151792
2024-12-15	TSTPP	20879.498	20859.491	0	-20.006	330731	323599
2024-12-15	VAE_ER		0	0		0	0
2024-12-15	WBSETCL	-8660.335	-6656.809	0	2003.526	1063895	3952707

SUMMARY OF WEEKLY DEVIATION CHARGES : 09-12-2024 to 15-12-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	70498.788	70450.836	0	-47.952	611745	487794
Week total	NVVN-BD	-77543.413	-77357.963	0	185.45	357344	903339
Week total	BARH-II	175671.2	175747.788	0	76.588	4553189	5094261
Week total	BARH-I	167021.303	167148.376	0	127.073	7991761	7780244
Week total	BARH_U#3_INFIRM	0	-689.04	0	-689.04	2438238	0
Week total	BSPHCL	-533826.24	-531590.703	0	2235.537	31649175	18814715

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 09-12-2024 to 15-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BRBCL	120643.925	120285.308	0	-358.617	3908453	2866934
Week total	CHUZACHEN	2591.6	2641.786	0	50.186	29274	41949
Week total	DARLIPALI	238541.673	237824.564	0	-717.109	2833137	2038477
Week total	DIKCHU	2868.095	2957.091	0	88.996	19703	401985
Week total	DVC	268359.06	265037.823	0	-3321.237	27390914	16889328
Week total	NR	-493193.685	-648050.435	0	-154856.75	628735854	5343623
Week total	NER	-43778.585	78241.234	0	122019.819	0	492354853
Week total	SR	-95643.3	-455949.105	0	-360305.805	1390163947	0
Week total	WR	-721846.34	-303270.381	0	418575.959	0	1614168764
Week total	EAST CENTRAL RAILWAY	-1047.24	-1110.304	0	-63.064	1366926	739389
Week total	FSTPP - I & II	156760.09	155275.583	0	-1484.507	8923642	3812290
Week total	FSTPP-III	59596.683	59532.96	0	-63.722	2852901	2283708
Week total	GMRKEL	101676.525	101688.944	0	12.419	505506	525237
Week total	HVDC ALIPURDUAR	-81.968	-83.274	0	-1.307	24044	11630
Week total	HVDC SASARAM	-142.8	-122.97	0	19.83	131	63745
Week total	IBEUL	44247.485	40098.254	0	-4149.231	16405702	1134892
Week total	JBVNL	-192043.483	-190261.123	0	1782.36	29010364	19752533
Week total	JITPL	187260.808	187667.053	0	406.245	680881	1405215
Week total	JORETHANG HEP	3964.025	4023.712	0	59.687	43753	260976
Week total	KHSTPP-I	101840.39	101315.228	0	-525.162	5870524	4049570
Week total	KHSTPP-II	131339.698	128662.725	0	-2676.972	9416450	2090578
Week total	MPL	66014.883	66591.49	0	576.608	820957	2547116
Week total	MTPS-II	24895.923	25128.534	0	232.612	542816	1042837
Week total	NEA-Bihar	0	0	0	0	0	0
Week total	NVVN-NEPAL	-10996.91	-13037.091	0	-2040.181	15276625	1863849
Week total	NVVN_BHUTAN	-40881	-39284.743	0	1596.257	1426175	4188278
Week total	NKSTPP_U1_INFIRM	201682.873	201583.193	0	-99.679	2015382	1976730
Week total	NPGC	170091.99	170780.507	0	688.517	3628452	5247729
Week total	NKSTPP_U2_INFIRM	0	-650.941	0	-650.941	2360060	0
Week total	GRIDCO	-115637.82	-103365.859	0	12271.961	20575794	29926865
Week total	RANGIT	4425.63	4458.677	0	33.047	177061	202231
Week total	RONGNICHU HEP	2475.89	2476.48	0	0.59	177815	135320
Week total	SIKKIM	-12535.07	-13014.834	0	-479.764	6922682	1399376
Week total	TALCHER SOLAR	199.268	226.064	0	26.797	214459	436447
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3995.05	4325.744	0	330.694	133548	1360126

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 09-12-2024 to 15-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TSTPP	142119.808	141809.638	0	-310.169	2542269	2002698
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-115104.653	-101282.058	0	13822.594	4053644	35958328

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 09-12-2024 to 15-12-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	890.280000	1172.120000	-281.840000	-737012	917038	180026
2	BARH-I	1716.540000	1199.890000	516.650000	1494152	1261584	2755736
3	BRBCL	709.190000	398.910000	310.280000	969625	192422	1162047
4	Darlipali_NTPC	600.460000	483.560000	116.900000	138293	257678	395971
5	FSTPP I & II	868.020000	749.120000	118.900000	399385	336549	735934
6	FSTPP-III	849.270000	407.480000	441.790000	1438026	617514	2055540
7	KHSTPP-II	64.400000	30.950000	33.450000	85565	38240	123805
8	MPL	657.940000	652.240000	5.700000	16547	655090	671637
9	MTPS-II	32.180000	352.050000	-319.870000	-830063	192115	-637948
10	North Karanpura STPS	1952.750000	398.710000	1554.040000	2758421	954274	3712695
11	NPGC	815.240000	1414.250000	-599.010000	-1687411	806990	-880421
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	167.900000	4682.090000	-4514.190000	-8089428	2111695	-5977733
	Total	9324.17	11941.37	-2617.2	-4043900	8341189	4297289

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 09-12-2024 to 15-12-2024

SRAS Provider	09-Dec-24	10-Dec-24	11-Dec-24	12-Dec-24	13-Dec-24	14-Dec-24	15-Dec-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	155.40	107.70	121.40	93.00	63.60	114.50	82.70
BARH-I	115.20	96.10	112.80	56.60	69.60	58.50	112.60
BRBCL	30.10	20.00	16.70	66.40	33.90	51.10	69.20
Darlipali_NTPC	107.60	51.10	50.00	33.40	46.20	61.70	60.70
FSTPP I & II	87.40	52.30	0.00	41.80	73.50	63.60	56.20
FSTPP-III	79.10	115.10	140.20	104.30	109.50	132.20	150.50
KHSTPP-II	98.90	0.00	77.90	0.00	100.00	0.00	92.00
MPL	115.30	119.60	133.50	124.90	119.90	119.80	129.90
MTPS-II	107.50	112.60	107.90	100.50	111.40	96.60	105.90
North Karanpura STPS	86.90	75.30	56.20	95.60	93.00	95.60	92.80
NPGC	63.60	72.30	81.60	72.90	75.70	84.30	86.70
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	98.20	85.90	83.50	85.00	109.90	98.40	83.70

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 09-12-2024 to 15-12-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	128.03	368264	4233.94	9964566	-9596302
2	BARH-I	54.28	172683	9270.56	24129414	-23956731
3	BRBCL	183.81	631830	5628.36	15829756	-15197926
4	Darlipali_NTPC	0.00	0	1732.93	1845053	-1845053
5	FSTPP I & II	623.31	2303059	3165.67	9570122	-7267063
6	FSTPP-III	242.12	866911	1478.90	4332423	-3465512
7	KHSTPP-I	0.00	0	5437.82	13399876	-13399876
8	KHSTPP-II	26.33	74094	6588.54	15168125	-15094031
9	MPL	181.06	578163	3093.76	8083054	-7504891
10	MTPS-II	19.96	56983	777.82	1816593	-1759610
11	North Karanpura STPS	0.00	0	2872.18	4588308	-4588308
12	NPGC	117.47	364012	6234.44	15806169	-15442157
13	TSTPP-I	0.00	0	4505.74	7266849	-7266849
	TOTAL	1576.37	5415999	55020.66	131800308	-126384309

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 09-12-2024 to 15-12-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 09-12-2024 to 15-12-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 09-12-2024 to 15-12-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	3388.53	0	8860999	-8860999
2	BARH-I	0.00	2638.25	0	7629805	-7629805
3	BRBCL	0.00	16900.24	0	52813254	-52813254
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	20553.56	321.68	69039391	1080523	67958868
6	FSTPP-III	6146.54	346.53	20006996	1127955	18879041
7	KHSTPP-I	0.00	3961.63	0	10846929	-10846929
8	KHSTPP-II	0.00	5131.65	0	13126761	-13126761
9	MPL	0.00	5559.66	0	16139700	-16139700
10	MTPS-II	0.00	416.22	0	1080078	-1080078
11	North Karanpura STPS	0.00	812.58	0	1442325	-1442325
12	NPGC	0.00	1211.47	0	3412711	-3412711
13	TSTPP-I	0.00	989.56	0	1773296	-1773296
	TOTAL	26700.1	41678	89046387	119334336	-30287949

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 09-12-2024 to 15-12-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	180026	-9596302	0	-8860999	-18277275
2	BARH-I	2755736	-23956731	0	-7629805	-28830800
3	BRBCL	1162047	-15197926	0	-52813254	-66849133
4	Darlipali_NTPC	395971	-1845053	0	0	-1449082
5	FSTPP I & II	735934	-7267063	0	67958868	61427739
6	FSTPP-III	2055540	-3465512	0	18879041	17469069
7	KHSTPP-I	0	-13399876	0	-10846929	-24246805
8	KHSTPP-II	123805	-15094031	0	-13126761	-28096987
9	MPL	671637	-7504891	0	-16139700	-22972954
10	MTPS-II	-637948	-1759610	0	-1080078	-3477636
11	North Karanpura STPS	3712695	-4588308	0	-1442325	-2317938
12	NPGC	-880421	-15442157	0	-3412711	-19735289
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5977733	-7266849	0	-1773296	-15017878
15	VSCUC	0	0	0	0	0
	TOTAL	4297289	-126384309	0	-30287949	-152374969

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Scheduling of infirm power of Unit - 1 of JSW Energy (Utkal) Limited has commenced from 26th November 2024.

SUPERINTENDING ENGINEER