



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1582

Date: 13.12.2024

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 25.11.2024 to 01.12.2024.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 13.12.2024.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

P.K. De, (Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1582

दिनांक: 13.12.2024

प्रति: संलग्न सूची के अनुसार

विषय: 25.11.2024 से 01.12.2024 की अवधि के लिए डीएसएम, एसआरएएस, टीआरएएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 13.12.2024 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

पी.के. दे, (अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 25-11-2024 to 01-12-2024

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges		
	Payable	Receivable	Payable	Receivable	
A	B	C	D	E	
BENEFICIARIES OF EASTERN REGION					
EAST CENTRAL RAILWAY	15.58274	8.1286	7.45414		
BSPHCL	526.53909	101.04662	425.49247		
JBVNL	156.08102	235.1837		79.10268	
DVC	223.52199	206.08702	17.43497		
GRIDCO	100.63531	413.60264		312.96733	
SIKKIM	37.66799	17.86899	19.799		
WBSETCL	42.68017	370.28559		327.60542	
HVDC SASARAM	0.1759	0.92664		0.75074	
HVDC ALIPURDUAR	0.00338	0.5128		0.50942	
GENERATORS (TARIFF UNDER SEC 62 OR 63)					
BARH-I	67.73532	84.4646		16.72928	
NKSTPP	33.99929	15.18274	18.81655		
THEP	0.46398	17.87051		17.40653	
JORETHANG HEP	0.31659	3.36918		3.05259	
FSTPP - I & II	66.35062	38.41966	27.93096		
FSTPP-III	18.28824	19.60096		1.31272	
KHSTPP-I	92.66642	26.02929	66.63713		
KHSTPP-II	48.64157	26.62879	22.01278		
TSTPP	29.82804	12.82203	17.00601		
BARH-II	74.78291	21.48476	53.29815		
MTPS-II	5.91333	7.81262		1.89929	
BRBCL	31.46462	35.28475		3.82013	
TEESTA					
RANGIT	1.68293	1.7235		0.04057	
MPL	21.78388	15.40275	6.38113		
NPGC	59.36057	66.88018		7.51961	
DARLIPALI	3.16546	24.28269		21.11723	
CHUZACHEN	0.35264	0.91681		0.56417	
RONGNICHU HEP	0.8577	2.79857		1.94087	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)					
TUL					

IBEUL_Infirm	2.88875	0.64081	2.24794		
IBEUL	33.22474	33.33045		0.10571	
APNRL	8.83744	5.59259	3.24485		
GMRKEL	4.82506	3.55534	1.26972		
JIPL	4.33927	19.30327		14.964	
OTHER GENERATORS					
DIKCHU	4.33592	3.35656	0.97936		
INTER-REGIONAL					
East-North East	4414.67929		4414.67929		
East-North	3013.96953	868.75047	2145.21906		
East-South	14374.35701		14374.35701		
East-West		20279.42044		20279.42044	
INTER-NATIONAL					
NEA-Bihar	6.75277		6.75277		
NVVN_BHUTAN	18.17932	37.16141		18.98209	
NVVN-BD	16.13104	22.25447		6.12343	
NVVN-NEPAL	54.51905	18.05589	36.46316		
INFIRM GENERATORS					
BARH_U#3_INFIRM	34.54754		34.54754		
NKSTPP_U3_INFIRM	22.2855		22.2855		
RE GENERATORS					
TALCHER SOLAR	6.48923	0.51781	5.97142		
Total	23680.90316	23066.5565	21730.28091	21115.93425	

Payable To The Pool (A) :	21730.28091
Receivable From The Pool (B) :	21115.93425
ER Deviation & AS Pool Balance (A-B) :	614.34666

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2024-11-25	APNRL	10126.138	10114.909	0	-11.228	99778	74109	
2024-11-25	NVVN-BD	-22179.935	-22133.454	0	46.481	38178	223729	
2024-11-25	BARH-II	13510.403	13520.334	0	9.931	276097	308019	
2024-11-25	BARH-I	25484.573	25625.974	0	141.402	973905	965143	
2024-11-25	BARH_U#3_INFIRM	0	-225.072	0	-225.072	850588	0	
2024-11-25	BSPHCL	-69754.52	-71181.02	0	-1426.5	9088676	1071551	
2024-11-25	BRBCL	18657.18	18732.8	0	75.62	358829	581631	
2024-11-25	CHUZACHEN	495	504.864	0	9.864	6490	19622	
2024-11-25	DARLIPALI	36066.58	36325.089	0	258.509	27491	349974	
2024-11-25	DIKCHU	600	606.545	0	6.545	13605	16280	
2024-11-25	DVC	48823.115	48925.923	0	102.808	4172314	2755313	
2024-11-25	NR	-82569.56	-95870.302	0	-13300.742	55515666	10036494	
2024-11-25	NER	-1221.043	-15857.266	0	-14636.223	62430591	0	
2024-11-25	SR	-113.625	-55645.573	0	-55531.948	229742840	0	
2024-11-25	WR	-130235.438	-50815.361	0	79420.077	0	320823443	
2024-11-25	EAST CENTRAL RAILWAY	-149.47	-122.768	0	26.702	85099	154920	
2024-11-25	FSTPP - I & II	29544.12	29493.771	0	-50.349	558042	360252	
2024-11-25	FSTPP-III	9486.045	9548.846	0	62.801	212842	381492	
2024-11-25	GMRKEL	14691.11	14695.054	0	3.944	40598	47741	
2024-11-25	HVDC ALIPURDUAR	-16.32	-14.828	0	1.492	227	5526	
2024-11-25	HVDC SASARAM	-20.4	-19.012	0	1.388	39	5015	
2024-11-25	IBEUL	6720.78	6850.254	0	129.474	214149	359285	
2024-11-25	JBVNL	-24774.64	-23731.089	0	1043.551	3204343	3271341	
2024-11-25	JIPL	26688.59	26805.2	0	116.61	98275	291015	
2024-11-25	JORETHANG HEP	747.985	761.152	0	13.167	3993	59973	
2024-11-25	KHSTPP-I	15690.72	15337.336	0	-353.384	1311766	232482	
2024-11-25	KHSTPP-II	20494.788	20495.089	0	0.301	390536	349708	
2024-11-25	MPL	10064.545	10170.618	0	106.073	51939	349644	
2024-11-25	MTPS-II	3814.168	3832.444	0	18.277	55225	101950	
2024-11-25	NEA-Bihar	0	-21.772	0	-21.772	101649	0	
2024-11-25	NVVN-NEPAL	2585.25	2626.255	0	41.005	722172	244900	
2024-11-25	NVVN_BHUTAN	-1395.513	-1227.262	0	168.25	67407	423010	
2024-11-25	NKSTPP_U1_INFIRM	29963.15	29807.379	0	-155.771	446961	176658	
2024-11-25	NPGC	39223.173	39095.781	0	-127.391	905542	451289	
2024-11-25	NKSTPP_U3_INFIRM	0	-89.488	0	-89.488	317693	0	
2024-11-25	GRIDCO	-30310.683	-28140.829	0	2169.853	914336	6965631	
2024-11-25	RANGIT	874.465	877.193	0	2.728	26021	20823	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2024-11-25	RONGNICHU HEP	474.92	490.24	0	15.32	11249	58232	
2024-11-25	SIKKIM	-1670.298	-1672.326	0	-2.029	699699	272773	
2024-11-25	TALCHER SOLAR	38.535	31.325	0	-7.21	67817	355	
2024-11-25	TUL	0	0	0	0	0	0	
2024-11-25	TEESTA	0	0	0	0	0	0	
2024-11-25	THEP	721.95	786.592	0	64.642	6347	278576	
2024-11-25	TSTPP	21770.56	21741.811	0	-28.749	220530	171952	
2024-11-25	VAE_ER		0	0		0	0	
2024-11-25	WBSETCL	-16183.97	-14670.61	0	1513.36	930399	4486312	
2024-11-26	APNRL	10263.695	10270.4	0	6.705	88106	104022	
2024-11-26	NVVN-BD	-22126.285	-22049.018	0	77.267	2364	363237	
2024-11-26	BARH-II	14573.345	14559.123	0	-14.222	365084	363786	
2024-11-26	BARH-I	27232.61	27168.357	0	-64.253	1021237	793570	
2024-11-26	BARH_U#3_INFIRM	0	-51.48	0	-51.48	181272	0	
2024-11-26	BSPHCL	-70924.44	-71443.725	0	-519.285	6555471	1184463	
2024-11-26	BRBCL	19075.95	19218.182	0	142.232	302535	793750	
2024-11-26	CHUZACHEN	544.5	557.856	0	13.356	5468	22061	
2024-11-26	DARLIPALI	36100.15	36430.903	0	330.753	20699	429853	
2024-11-26	DIKCHU	504.22	521.182	0	16.962	66532	87062	
2024-11-26	DVC	45817.818	45825.216	0	7.399	3428553	4704241	
2024-11-26	NR	-79801.795	-89744.257	0	-9942.462	46901279	15699681	
2024-11-26	NER	-2701.21	-17412.122	0	-14710.912	69125902	0	
2024-11-26	SR	-2114.42	-55483.673	0	-53369.253	244108323	0	
2024-11-26	WR	-135649.998	-61758.258	0	73891.739	0	329652085	
2024-11-26	EAST CENTRAL RAILWAY	-134.783	-154.048	0	-19.266	341468	135852	
2024-11-26	FSTPP - I & II	30469.09	30405.153	0	-63.937	833649	584542	
2024-11-26	FSTPP-III	9791.765	9841.574	0	49.809	197211	327243	
2024-11-26	GMRKEL	15531.025	15536.945	0	5.92	42508	54337	
2024-11-26	HVDC ALIPURDUAR	-16.32	-14.639	0	1.681	42	6877	
2024-11-26	HVDC SASARAM	-19.665	-19.018	0	0.647	2650	6150	
2024-11-26	IBEUL	7525.335	7681.297386	0	155.962386	297	441649	
2024-11-26	IBEUL_Infirm	249.6	232.01162	0	-17.58838	112532	21668	
2024-11-26	JBVNL	-24708.635	-24950.941	0	-242.306	5246547	1282316	
2024-11-26	JIPL	26963.528	27034.909	0	71.381	43311	221031	
2024-11-26	JORETHANG HEP	725.985	738.752	0	12.767	3636	58701	
2024-11-26	KHSTPP-I	16182.945	15626.32	0	-556.625	1948882	311286	
2024-11-26	KHSTPP-II	19306.28	18567.158	0	-739.122	2175265	291879	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2024-11-26	MPL	10534.828	10634.109	0	99.281	85657	386443	
2024-11-26	MTPS-II	4090	4117.346	0	27.346	48542	119264	
2024-11-26	NEA-Bihar	0	-20.038	0	-20.038	105183	0	
2024-11-26	NVVN-NEPAL	2023.323	2131.636	0	108.314	428027	250639	
2024-11-26	NVVN_BHUTAN	-1489.945	-1281.304	0	208.641	195495	581333	
2024-11-26	NKSTPP_U1_INFIRM	29501.81	29522.547	0	20.737	227136	257682	
2024-11-26	NPGC	41146.863	41336.181	0	189.319	495862	1032750	
2024-11-26	NKSTPP_U3_INFIRM	0	-82.184	0	-82.184	297028	0	
2024-11-26	GRIDCO	-20631.328	-19209.603	0	1421.725	2650023	5863725	
2024-11-26	RANGIT	822.465	823.036	0	0.571	27481	22110	
2024-11-26	RONGNICHU HEP	469.92	482.88	0	12.96	11290	52256	
2024-11-26	SIKKIM	-1779.418	-1782.352	0	-2.935	793366	220225	
2024-11-26	TALCHER SOLAR	37.418	34.819	0	-2.598	36958	12649	
2024-11-26	TUL	0	0	0	0	0	0	
2024-11-26	TEESTA	0	0	0	0	0	0	
2024-11-26	THEP	708.75	771.04	0	62.29	5826	266725	
2024-11-26	TSTPP	21174.17	21007.838	0	-166.332	503930	173496	
2024-11-26	VAE_ER		0	0		0	0	
2024-11-26	WBSETCL	-20227.748	-19324.814	0	902.933	2058031	3694652	
2024-11-27	APNRL	10326.138	10312.654	0	-13.483	112747	79614	
2024-11-27	NVVN-BD	-22101.7	-22023.272	0	78.428	340	283848	
2024-11-27	BARH-II	14659.935	14532.158	0	-127.777	468846	149094	
2024-11-27	BARH-I	26758.765	26584.174	0	-174.591	928746	401759	
2024-11-27	BARH_U#3_INFIRM	0	-31.824	0	-31.824	124622	0	
2024-11-27	BSPHCL	-71835.898	-72370.49	0	-534.592	7876492	1564812	
2024-11-27	BRBCL	18251.833	18296.873	0	45.04	414312	543175	
2024-11-27	CHUZACHEN	492.5	502.56	0	10.06	5126	15129	
2024-11-27	DARLIPALI	36027.66	36218.149	0	190.489	30160	265023	
2024-11-27	DIKCHU	568.68	579.727	0	11.047	12213	48218	
2024-11-27	DVC	43555.99	43269.148	0	-286.842	3864538	2170631	
2024-11-27	NR	-76489.298	-92217.217	0	-15727.919	60197367	3122109	
2024-11-27	NER	-3378.75	-18204.825	0	-14826.075	62738566	0	
2024-11-27	SR	-2319.853	-51154.619	0	-48834.766	202805634	0	
2024-11-27	WR	-128043.078	-54437.593	0	73605.485	0	301369026	
2024-11-27	EAST CENTRAL RAILWAY	-164.238	-133.808	0	30.43	128256	158676	
2024-11-27	FSTPP - I & II	29523.608	29443.398	0	-80.21	660144	385735	
2024-11-27	FSTPP-III	9300.11	9311.257	0	11.147	182180	206258	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2024-11-27	GMRKEL	15385.805	15367.854	0	-17.951	95427	61355	
2024-11-27	HVDC ALIPURDUAR	-16.32	-14.499	0	1.821	8	6263	
2024-11-27	HVDC SASARAM	-15.36	-12.181	0	3.179	6648	16461	
2024-11-27	IBEUL	7373.92	7681.752	0	307.832	0	688659	
2024-11-27	IBEUL_Infirm	249.6	260.138831	0	10.538831	56544	32368	
2024-11-27	JBVNL	-24691.555	-24277.169	0	414.386	2465375	2719324	
2024-11-27	JIPL	26989.353	27061.309	0	71.956	36703	196074	
2024-11-27	JORETHANG HEP	702.295	713.184	0	10.889	5243	49240	
2024-11-27	KHSTPP-I	12421.155	12185.826	0	-235.329	910149	218469	
2024-11-27	KHSTPP-II	18247.46	18179.374	0	-68.086	594290	366105	
2024-11-27	MPL	10150.768	10176.182	0	25.414	154069	231925	
2024-11-27	MTPS-II	4188.778	4180.004	0	-8.774	87623	69349	
2024-11-27	NEA-Bihar	0	-23.248	0	-23.248	108213	0	
2024-11-27	NVVN-NEPAL	1898.138	1856.436	0	-41.701	1019055	365720	
2024-11-27	NVVN_BHUTAN	-1883.945	-1685.251	0	198.694	204269	501373	
2024-11-27	NKSTPP_U1_INFIRM	29523.94	29452.747	0	-71.193	345006	225410	
2024-11-27	NPGC	40630.4	40685.2	0	54.8	924133	1033403	
2024-11-27	NKSTPP_U3_INFIRM	0	-87.22	0	-87.22	335074	0	
2024-11-27	GRIDCO	-15881.675	-13700.444	0	2181.231	1058190	5241518	
2024-11-27	RANGIT	782.465	784.753	0	2.288	22816	23741	
2024-11-27	RONGNICHU HEP	448.67	457.92	0	9.25	10959	43982	
2024-11-27	SIKKIM	-1732.445	-1692.315	0	40.13	597719	320295	
2024-11-27	TALCHER SOLAR	38.033	30.823	0	-7.21	74490	3658	
2024-11-27	TUL	0	0	0	0	0	0	
2024-11-27	TEESTA	0	0	0	0	0	0	
2024-11-27	THEP	663.868	722.816	0	58.949	7884	255629	
2024-11-27	TSTPP	21528.73	21425.934	0	-102.796	286725	105167	
2024-11-27	VAE_ER		0	0		0	0	
2024-11-27	WBSETCL	-23128.493	-21739.234	0	1389.258	344879	4847407	
2024-11-28	APNRL	10315.55	10307.418	0	-8.132	108557	88963	
2024-11-28	NVVN-BD	-22208.4	-22141.963	0	66.437	2634	226159	
2024-11-28	BARH-II	12401.5	12158.289	0	-243.211	802985	193721	
2024-11-28	BARH-I	23448.205	23719.405	0	271.2	1058479	1707110	
2024-11-28	BARH_U#3_INFIRM	0	-87.912	0	-87.912	377744	0	
2024-11-28	BSPHCL	-71386.493	-72067.331	0	-680.838	7667734	1670081	
2024-11-28	BRBCL	17122.713	17107.054	0	-15.658	520004	506056	
2024-11-28	CHUZACHEN	502.5	513.216	0	10.716	7015	13526	

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2024-11-28	DARLIPALI	36054.4	36294.423	0	240.023	45356	339725	
2024-11-28	DIKCHU	568.68	518.909	0	-49.771	236002	38814	
2024-11-28	DVC	42881.62	42796.09	0	-85.53	2799184	2572985	
2024-11-28	NR	-80326.608	-86314.667	0	-5988.059	31760006	12175085	
2024-11-28	NER	-2543.993	-17929.881	0	-15385.889	64820314	0	
2024-11-28	SR	1283.518	-48122.382	0	-49405.9	211486737	0	
2024-11-28	WR	-125428.74	-49547.026	0	75881.714	0	315972924	
2024-11-28	EAST CENTRAL RAILWAY	-123.583	-151.76	0	-28.178	254769	88087	
2024-11-28	FSTPP - I & II	25093.295	24203.853	0	-889.442	3641127	489173	
2024-11-28	FSTPP-III	8767.668	8750.219	0	-17.448	276226	226261	
2024-11-28	GMRKEL	15246.325	15214.254	0	-32.071	94841	40178	
2024-11-28	HVDC ALIPURDUAR	-16.32	-14.177	0	2.143	8	7336	
2024-11-28	HVDC SASARAM	-18.87	-7.447	0	11.423	82	35005	
2024-11-28	IBEUL	7432	7887.76487	0	455.76487	4136	1081451	
2024-11-28	IBEUL_Infirm	52	38.562321	0	-13.437679	46542	1313	
2024-11-28	JBVNL	-25184.048	-24708.278	0	475.769	2774455	2605315	
2024-11-28	JIPL	27093.715	27175.636	0	81.921	18142	210207	
2024-11-28	JORETHANG HEP	713.485	724.992	0	11.507	3958	49606	
2024-11-28	KHSTPP-I	13301.78	13085.495	0	-216.285	1151420	527367	
2024-11-28	KHSTPP-II	18533.17	18570.299	0	37.129	509990	548595	
2024-11-28	MPL	9303.52	9365.309	0	61.789	195377	394097	
2024-11-28	MTPS-II	3555.29	3553.534	0	-1.756	123320	126001	
2024-11-28	NEA-Bihar	0	-19.451	0	-19.451	90633	0	
2024-11-28	NVVN-NEPAL	1615.435	1557.309	0	-58.126	798671	203834	
2024-11-28	NVVN_BHUTAN	-1679.82	-1485.422	0	194.398	140892	510250	
2024-11-28	NKSTPP_U1_INFIRM	29444.123	29225.206	0	-218.916	629952	185376	
2024-11-28	NPGC	35635.26	35905.418	0	270.158	619687	1383059	
2024-11-28	NKSTPP_U3_INFIRM	0	-82.989	0	-82.989	307794	0	
2024-11-28	GRIDCO	-15353.89	-13134.934	0	2218.956	799910	5078326	
2024-11-28	RANGIT	780.84	787.186	0	6.346	21043	28543	
2024-11-28	RONGNICHU HEP	437.42	447.36	0	9.94	10885	42028	
2024-11-28	SIKKIM	-1722.088	-1711.631	0	10.456	675613	230294	
2024-11-28	TALCHER SOLAR	37.66	32.099	0	-5.561	58390	4031	
2024-11-28	TUL	0	0	0	0	0	0	
2024-11-28	TEESTA	0	0	0	0	0	0	
2024-11-28	THEP	689.85	750.368	0	60.518	5378	252821	
2024-11-28	TSTPP	21184.15	21100.158	0	-83.992	326087	178842	

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Day-wise schedule, actual and Deviation charge statement

From 25-11-2024 to 01-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2024-11-28	VAE_ER		0	0		0	0	
2024-11-28	WBSETCL	-19820.248	-17809.429	0	2010.818	229036	6281350	
2024-11-29	APNRL	10444.375	10398.473	0	-45.902	178430	56365	
2024-11-29	NVVN-BD	-20290.898	-20234.182	0	56.716	133327	467623	
2024-11-29	BARH-II	13190.633	12869.633	0	-321	1019607	194579	
2024-11-29	BARH-I	24293.325	24256.076	0	-37.249	1566159	1299578	
2024-11-29	BARH_U#3_INFIRM	0	-201.6	0	-201.6	748561	0	
2024-11-29	BSPHCL	-75500.083	-76330.004	0	-829.922	9383370	1171694	
2024-11-29	BRBCL	18274.36	18282.473	0	8.113	429505	456343	
2024-11-29	CHUZACHEN	417.5	425.856	0	8.356	4101	10552	
2024-11-29	DARLIPALI	36030.89	36354.259	0	323.369	23687	418879	
2024-11-29	DIKCHU	639.765	656.636	0	16.871	2549	56856	
2024-11-29	DVC	48859.358	49457.068	0	597.711	1479678	4669953	
2024-11-29	NR	-80279.703	-86564.421	0	-6284.719	35025055	19365200	
2024-11-29	NER	-3441.095	-18385.145	0	-14944.05	66402718	0	
2024-11-29	SR	-794.708	-50484.2	0	-49689.493	224018173	0	
2024-11-29	WR	-109440.455	-42881.017	0	66559.438	0	286045521	
2024-11-29	EAST CENTRAL RAILWAY	-150.933	-181.2	0	-30.268	267813	98935	
2024-11-29	FSTPP - I & II	26151.298	26313.827	0	162.53	260671	831458	
2024-11-29	FSTPP-III	9415.45	9359.627	0	-55.823	529765	225334	
2024-11-29	GMRKEL	15155.7	15137.382	0	-18.318	83069	52581	
2024-11-29	HVDC ALIPURDUAR	-16.32	-13.605	0	2.715	11	10096	
2024-11-29	HVDC SASARAM	-20.4	-14.236	0	6.164	31	20550	
2024-11-29	IBEUL	6743	6846.693596	0	103.693596	1064473	312239	
2024-11-29	IBEUL_Infirm	104	93.524515	0	-10.475485	73258	8733	
2024-11-29	JBVNL	-28444.51	-27197.551	0	1246.959	1164013	4488174	
2024-11-29	JIPL	26725.08	26853.072	0	127.992	77557	339028	
2024-11-29	JORETHANG HEP	680.115	689.472	0	9.357	4607	43659	
2024-11-29	KHSTPP-I	15690.093	15473.964	0	-216.128	1032792	391715	
2024-11-29	KHSTPP-II	20227.753	20127.479	0	-100.274	494307	212825	
2024-11-29	MPL	3760.31	3622.109	0	-138.201	651859	178167	
2024-11-29	MTPS-II	3747.223	3774.53	0	27.308	86492	162741	
2024-11-29	NEA-Bihar	0	-21.125	0	-21.125	101235	0	
2024-11-29	NVVN-NEPAL	1872.913	1910.255	0	37.342	570426	330467	
2024-11-29	NVVN_BHUTAN	-2513.013	-2356.246	0	156.766	793922	635402	
2024-11-29	NKSTPP_U1_INFIRM	29340.87	29214.224	0	-126.646	545018	311815	
2024-11-29	NPGC	39333.725	39264.545	0	-69.18	973400	761978	

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Day-wise schedule, actual and Deviation charge statement

From 25-11-2024 to 01-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2024-11-29	NKSTPP_U3_INFIRM	0	-84.116	0	-84.116	309858	0	
2024-11-29	GRIDCO	-23820.21	-21454.825	0	2365.385	1107720	6309808	
2024-11-29	RANGIT	788.34	792.046	0	3.706	24386	26682	
2024-11-29	RONGNICHU HEP	439.92	449.28	0	9.36	11122	40579	
2024-11-29	SIKKIM	-1690.603	-1659.781	0	30.821	493892	280531	
2024-11-29	TALCHER SOLAR	30.835	17.843	0	-12.992	147102	7536	
2024-11-29	TUL	0	0	0	0	0	0	
2024-11-29	TEESTA	0	0	0	0	0	0	
2024-11-29	THEP	670.95	731.648	0	60.698	5644	258245	
2024-11-29	TSTPP	20593.635	20550.261	0	-43.374	299692	230471	
2024-11-29	VAE_ER		0	0		0	0	
2024-11-29	WBSETCL	-21883.353	-19733.397	0	2149.956	117918	6568905	
2024-11-30	APNRL	10143.818	10118.836	0	-24.981	129431	67478	
2024-11-30	NVVN-BD	-19925.908	-20170.691	0	-244.783	1384151	452450	
2024-11-30	BARH-II	12649.958	12235.398	0	-414.56	1225355	152738	
2024-11-30	BARH-I	23190.653	23617.848	0	427.196	580393	1624737	
2024-11-30	BARH_U#3_INFIRM	0	-175.392	0	-175.392	708133	0	
2024-11-30	BSPHCL	-77411.31	-77992.234	0	-580.924	4956554	1482274	
2024-11-30	BRBCL	17270.888	17193.745	0	-77.142	550567	293208	
2024-11-30	CHUZACHEN	494.5	503.904	0	9.404	3284	5237	
2024-11-30	DARLIPALI	36007.09	36198.293	0	191.203	64985	290018	
2024-11-30	DIKCHU	639.765	634.909	0	-4.856	97189	39817	
2024-11-30	DVC	45151.35	44770.201	0	-381.149	3825039	2027209	
2024-11-30	NR	-75932.025	-75572.106	0	359.919	16880821	25569308	
2024-11-30	NER	-4614.493	-20308.417	0	-15693.925	65691275	0	
2024-11-30	SR	4168.745	-45832.455	0	-50001.2	215747623	0	
2024-11-30	WR	-98538.185	-33436.331	0	65101.854	0	269550074	
2024-11-30	EAST CENTRAL RAILWAY	-133.475	-173.968	0	-40.493	275133	61515	
2024-11-30	FSTPP - I & II	24470.628	24504.019	0	33.391	380534	500645	
2024-11-30	FSTPP-III	8810.955	8841.181	0	30.226	225202	322206	
2024-11-30	GMRKEL	14781.95	14778.254	0	-3.696	58692	52991	
2024-11-30	HVDC ALIPURDUAR	-16.32	-13.786	0	2.534	16	8346	
2024-11-30	HVDC SASARAM	-19.595	-17.547	0	2.048	1744	8718	
2024-11-30	IBEUL	6808.145	6760.727	0	-47.418	467208	282702	
2024-11-30	IBEUL_Infirm	0	0	0	0	0	0	
2024-11-30	JBVNL	-27205.018	-25457.464	0	1747.554	164069	5908117	
2024-11-30	JIPL	26781.505	26962.4	0	180.895	133874	470865	

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From 25-11-2024 to 01-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2024-11-30	JORETHANG HEP	637.675	644.96	0	7.285	6232	35628	
2024-11-30	KHSTPP-I	14235.68	13551.703	0	-683.977	2317831	392485	
2024-11-30	KHSTPP-II	18907.94	18960.153	0	52.213	343902	410287	
2024-11-30	MPL	0	-165.491	0	-165.491	480420	0	
2024-11-30	MTPS-II	3661.925	3650.786	0	-11.139	110142	82421	
2024-11-30	NEA-Bihar	0	-20.05	0	-20.05	92299	0	
2024-11-30	NVVN-NEPAL	2050	2323.927	0	273.927	802269	258392	
2024-11-30	NVVN_BHUTAN	-3046.225	-2910.237	0	135.988	276666	595135	
2024-11-30	NKSTPP_U1_INFIRM	30001.39	29642.218	0	-359.172	719643	92385	
2024-11-30	NPGC	36686.165	36585.272	0	-100.893	1189043	723225	
2024-11-30	NKSTPP_U3_INFIRM	0	-90.801	0	-90.801	352823	0	
2024-11-30	GRIDCO	-28520.463	-26502.57	0	2017.892	2664459	5603669	
2024-11-30	RANGIT	716.34	723.054	0	6.714	18454	25870	
2024-11-30	RONGNICHU HEP	391.17	393.6	0	2.43	16562	17328	
2024-11-30	SIKKIM	-1663.293	-1650.696	0	12.597	354906	218425	
2024-11-30	TALCHER SOLAR	18.66	12.876	0	-5.784	86544	23553	
2024-11-30	TUL	0	0	0	0	0	0	
2024-11-30	TEESTA	0	0	0	0	0	0	
2024-11-30	THEP	655.8	715.6	0	59.8	5055	247866	
2024-11-30	TSTPP	20972.093	20914.852	0	-57.24	261398	165098	
2024-11-30	VAE_ER		0	0		0	0	
2024-11-30	WBSETCL	-20379.895	-18373.107	0	2006.788	373891	5713999	
2024-12-01	APNRL	8875.888	8845.018	0	-30.869	166694	88707	
2024-12-01	NVVN-BD	-10928.693	-10874.327	0	54.365	52110	208400	
2024-12-01	BARH-II	21619.423	21383.432	0	-235.991	3320318	786539	
2024-12-01	BARH-I	22740.573	23235.596	0	495.024	644613	1654563	
2024-12-01	BARH_U#3_INFIRM	0	-146.592	0	-146.592	463834	0	
2024-12-01	BSPHCL	-75654.488	-76238.85	0	-584.363	7125612	1959787	
2024-12-01	BRBCL	16021.588	15940.218	0	-81.369	570709	354311	
2024-12-01	CHUZACHEN	441	447.744	0	6.744	3780	5554	
2024-12-01	DARLIPALI	35965.343	36152.214	0	186.871	104169	334798	
2024-12-01	DIKCHU	473.9	486.909	0	13.009	5503	48609	
2024-12-01	DVC	38023.25	37664.413	0	-358.837	2782893	1708371	
2024-12-01	NR	-69348.583	-84444.39	0	-15095.807	55116759	907171	
2024-12-01	NER	-4192.473	-19211.329	0	-15018.857	50258561	0	
2024-12-01	SR	-5639.353	-38193.564	0	-32554.212	109526372	0	
2024-12-01	WR	-100245.083	-41311.829	0	58933.254	0	204528970	

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 25-11-2024 to 01-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-01	EAST CENTRAL RAILWAY	-151.685	-149.296	0	2.389	205737	114874
2024-12-01	FSTPP - I & II	20312.953	20424.07	0	111.118	300896	690162
2024-12-01	FSTPP-III	8223.795	8243.057	0	19.262	205399	271302
2024-12-01	GMRKEL	14411.55	14398.909	0	-12.641	67371	46351
2024-12-01	HVDC ALIPURDUAR	-16.32	-13.695	0	2.625	27	6835
2024-12-01	HVDC SASARAM	-16.158	-17.973	0	-1.815	6395	764
2024-12-01	IBEUL	7221.695	6794.545	0	-427.15	1572211	167061
2024-12-01	IBEUL_Infirm	0	0	0	0	0	0
2024-12-01	JBVNL	-24482.343	-23059.086	0	1423.256	589298	3243782
2024-12-01	JIPL	26880.405	26964.654	0	84.249	26065	202107
2024-12-01	JORETHANG HEP	672.27	681.184	0	8.914	3989	40110
2024-12-01	KHSTPP-I	10892.968	10883.67	0	-9.297	593801	529126
2024-12-01	KHSTPP-II	17853.38	17919.507	0	66.127	355866	483479
2024-12-01	MPL	0	-192.582	0	-192.582	559065	0
2024-12-01	MTPS-II	3389.728	3402.336	0	12.609	79989	119536
2024-12-01	NEA-Bihar	0	-21.104	0	-21.104	76064	0
2024-12-01	NVVN-NEPAL	1237.18	1068.364	0	-168.816	1111286	151637
2024-12-01	NVVN_BHUTAN	-3388.355	-3218.685	0	169.67	139281	469638
2024-12-01	NKSTPP_U1_INFIRM	28391.745	28252.686	0	-139.059	486213	268948
2024-12-01	NPGC	34048.218	34250.727	0	202.509	828391	1302314
2024-12-01	NKSTPP_U3_INFIRM	0	-97.741	0	-97.741	308280	0
2024-12-01	GRIDCO	-29895.493	-27131.135	0	2764.357	868893	6297587
2024-12-01	RANGIT	727.84	733.41	0	5.57	28093	24582
2024-12-01	RONGNICHU HEP	404.92	415.04	0	10.12	13702	25452
2024-12-01	SIKKIM	-1417.35	-1367.753	0	49.597	151603	244356
2024-12-01	TALCHER SOLAR	23.92	7.772	0	-16.148	177621	0
2024-12-01	TUL	0	0	0	0	0	0
2024-12-01	TEESTA	0	0	0	0	0	0
2024-12-01	THEP	655.8	713.088	0	57.288	10264	227188
2024-12-01	TSTPP	18618.845	18184.603	0	-434.242	1084442	257177
2024-12-01	VAE_ER		0	0		0	0
2024-12-01	WBSETCL	-8605.85	-6043.402	0	2562.448	213863	5435935

SUMMARY OF WEEKLY DEVIATION CHARGES : 25-11-2024 to 01-12-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	70495.6	70367.708	0	-127.892	883744	559259

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From 25-11-2024 to 01-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NVVN-BD	-139761.818	-139626.908	0	134.91	1613104	2225447
Week total	BARH-II	102605.195	101258.366	0	-1346.829	7478291	2148476
Week total	BARH-I	173148.703	174207.431	0	1058.728	6773532	8446460
Week total	BARH_U#3_INFIRM	0	-919.872	0	-919.872	3454754	0
Week total	BSPHCL	-512467.23	-517623.654	0	-5156.424	52653909	10104662
Week total	BRBCL	124674.51	124771.344	0	96.834	3146462	3528475
Week total	CHUZACHEN	3387.5	3456	0	68.5	35264	91681
Week total	DARLIPALI	252252.113	253973.329	0	1721.216	316546	2428269
Week total	DIKCHU	3995.01	4004.818	0	9.808	433592	335656
Week total	DVC	313112.5	312708.061	0	-404.439	22352199	20608702
Week total	NR	-544747.57	-610727.36	0	-65979.79	301396953	86875047
Week total	NER	-22093.055	-127308.985	0	-105215.93	441467929	0
Week total	SR	-5529.695	-344916.466	0	-339386.771	1437435701	0
Week total	WR	-827580.975	-334187.415	0	493393.56	0	2027942044
Week total	EAST CENTRAL RAILWAY	-1008.165	-1066.848	0	-58.683	1558274	812860
Week total	FSTPP - I & II	185564.99	184788.09	0	-776.9	6635062	3841966
Week total	FSTPP-III	63795.788	63895.762	0	99.974	1828824	1960096
Week total	GMRKEL	105203.465	105128.653	0	-74.812	482506	355534
Week total	HVDC ALIPURDUAR	-114.24	-99.229	0	15.011	338	51280
Week total	HVDC SASARAM	-130.448	-107.415	0	23.033	17590	92664
Week total	IBEUL	49824.875	50503.03385	0	678.158852	3322474	3333045
Week total	JBVNL	-179490.748	-173381.578	0	6109.169	15608102	23518370
Week total	JIPL	188122.175	188857.18	0	735.005	433927	1930327
Week total	JORETHANG HEP	4879.81	4953.696	0	73.886	31659	336918
Week total	KHSTPP-I	98415.34	96144.313	0	-2271.027	9266642	2602929
Week total	KHSTPP-II	133570.77	132819.059	0	-751.711	4864157	2662879
Week total	MPL	43813.97	43610.254	0	-203.716	2178388	1540275
Week total	MTPS-II	26447.11	26510.98	0	63.87	591333	781262
Week total	NEA-Bihar	0	-146.788	0	-146.788	675277	0
Week total	NVVN-NEPAL	13282.238	13474.182	0	191.944	5451905	1805589
Week total	NVVN_BHUTAN	-15396.815	-14164.408	0	1232.407	1817932	3716141
Week total	NKSTPP_U1_INFIRM	206167.028	205117.008	0	-1050.02	3399929	1518274
Week total	NPGC	266703.803	267123.125	0	419.322	5936057	6688018
Week total	NKSTPP_U3_INFIRM	0	-614.537	0	-614.537	2228550	0
Week total	GRIDCO	-164413.74	-149274.341	0	15139.399	10063531	41360264
Week total	RANGIT	5492.755	5520.677	0	27.922	168293	172350
Week total	RONGNICHU HEP	3066.94	3136.32	0	69.38	85770	279857

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	SIKKIM	-11675.493	-11536.855	0	138.637	3766799	1786899		
Week total	TALCHER SOLAR	225.06	167.558	0	-57.502	648923	51781		
Week total	TUL	0	0	0	0	0	0		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	4766.968	5191.152	0	424.185	46398	1787051		
Week total	TSTPP	145842.183	144925.458	0	-916.725	2982804	1282203		
Week total	VAE_ER		0	0		0	0		
Week total	WBSETCL	-130229.555	-117693.993	0	12535.562	4268017	37028559		
Week total	IBEUL_Infirm	655.2	624.237287	0	-30.962713	288875	64081		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 25-11-2024 to 01-12-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	351.470000	684.860000	-333.390000	-871815	389022	-482793
2	BARH-I	1428.620000	1076.390000	352.230000	1018649	1252505	2271154
3	BRBCL	487.360000	627.020000	-139.660000	-436438	107951	-328487
4	Darlipali_NTPC	677.330000	382.090000	295.240000	349269	199490	548759
5	FSTPP I & II	645.600000	1173.240000	-527.640000	-1772343	202350	-1569993
6	FSTPP-III	471.830000	512.550000	-40.720000	-132544	457511	324967
7	KHSTPP-II	37.280000	16.350000	20.930000	53539	15280	68819
8	MPL	352.060000	439.000000	-86.940000	-252387	395530	143143
9	MTPS-II	20.190000	372.510000	-352.320000	-914270	196350	-717920
10	North Karanpura STPS	1963.490000	240.180000	1723.310000	3058875	707436	3766311
11	NPGC	959.890000	1963.860000	-1003.970000	-2828183	997701	-1830482
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	57.000000	4817.060000	-4760.060000	-8530028	2109291	-6420737
	Total	7452.12	12305.11	-4852.99	-11257676	7030417	-4227259

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 25-11-2024 to 01-12-2024

SRAS Provider	25-Nov-24	26-Nov-24	27-Nov-24	28-Nov-24	29-Nov-24	30-Nov-24	01-Dec-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	115.20	94.00	74.00	140.40	107.50	104.80	52.40
BARH-I	130.40	243.20	118.80	114.00	118.10	227.00	217.70
BRBCL	10.90	38.40	18.00	62.50	19.20	40.50	22.10
Darlipali_NTPC	56.90	64.60	40.40	53.80	41.50	51.20	51.10
FSTPP I & II	13.70	36.90	58.40	45.00	8.10	48.90	58.80
FSTPP-III	126.60	86.30	105.50	95.20	61.10	98.50	107.40
KHSTPP-II	74.50	0.00	0.00	81.10	100.00	74.00	5.70
MPL	124.40	123.70	123.30	125.30	99.80	100.00	100.00
MTPS-II	106.60	102.60	95.70	97.10	106.70	105.20	104.70
North Karanpura STPS	78.90	71.70	48.80	71.50	59.00	86.50	93.00
NPGC	68.80	82.70	66.10	80.00	70.90	71.20	90.80
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	79.40	89.70	89.70	99.20	94.30	93.40	150.30

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 25-11-2024 to 01-12-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	569.17	1637210	1118.31	2631931	-994721
2	BARH-I	569.99	1813236	2774.59	7221709	-5408473
3	BRBCL	465.30	1599469	2982.73	8388925	-6789456
4	Darlipali_NTPC	0.00	0	43.13	45918	-45918
5	FSTPP I & II	984.20	3636521	1544.27	4668483	-1031962
6	FSTPP-III	368.36	1318895	891.78	2612470	-1293575
7	KHSTPP-I	71.36	214907	2649.02	6527709	-6312802
8	KHSTPP-II	476.64	1341170	3496.37	8049337	-6708167
9	MPL	358.28	1144096	626.31	1636367	-492271
10	MTPS-II	159.70	455871	278.76	651032	-195161
11	North Karanpura STPS	0.00	0	39.10	62454	-62454
12	NPGC	816.87	2531235	3333.79	8452158	-5920923
13	TSTPP-I	0.00	0	869.81	1402826	-1402826
	TOTAL	4839.87	15692610	20647.97	52351319	-36658709

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 25-11-2024 to 01-12-2024

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 25-11-2024 to 01-12-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 25-11-2024 to 01-12-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	2286.63	0	5979544	-5979544
2	BARH-I	0.00	5499.80	0	15905407	-15905407
3	BRBCL	0.00	15943.35	0	49822961	-49822961
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	22077.15	10.90	74157147	36596	74120551
6	FSTPP-III	4570.93	676.32	14878385	2201413	12676972
7	KHSTPP-I	0.00	5016.87	0	13736190	-13736190
8	KHSTPP-II	0.00	5926.06	0	15158868	-15158868
9	MPL	0.00	2761.74	0	8017338	-8017338
10	MTPS-II	0.00	576.02	0	1494765	-1494765
11	North Karanpura STPS	0.00	16.87	0	29944	-29944
12	NPGC	0.00	2114.82	0	5957448	-5957448
13	TSTPP-I	0.00	90.74	0	162611	-162611
	TOTAL	26648.08	40920.12	89035532	118503085	-29467553

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 25-11-2024 to 01-12-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-482793	-994721	0	-5979544	-7457058
2	BARH-I	2271154	-5408473	0	-15905407	-19042726
3	BRBCL	-328487	-6789456	0	-49822961	-56940904
4	Darlipali_NTPC	548759	-45918	0	0	502841
5	FSTPP I & II	-1569993	-1031962	0	74120551	71518596
6	FSTPP-III	324967	-1293575	0	12676972	11708364
7	KHSTPP-I	0	-6312802	0	-13736190	-20048992
8	KHSTPP-II	68819	-6708167	0	-15158868	-21798216
9	MPL	143143	-492271	0	-8017338	-8366466
10	MTPS-II	-717920	-195161	0	-1494765	-2407846
11	North Karanpura STPS	3766311	-62454	0	-29944	3673913
12	NPGC	-1830482	-5920923	0	-5957448	-13708853
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-6420737	-1402826	0	-162611	-7986174
15	VSCUC	0	0	0	0	0
	TOTAL	-4227259	-36658709	0	-29467553	-70353521

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Scheduling of infirm power of Unit - 1 of JSW Energy (Utkal) Limited has commenced from 26th November 2024.

SUPERINTENDING ENGINEER