



सत्यमेव जयते

भारत सरकार
Government Of India
विद्युत मंत्रालय
Ministry Of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/1797

Date: 22.01.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 06.01.2025 to 12.01.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 20.01.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-24/

दिनांक: 22.01.2025

प्रति: संलग्न सूची के अनुसार

विषय: 06.01.2025 से 12.01.2025 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 20.01.2025 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटोह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 06-01-2025 to 12-01-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	24.62176	10.12465	14.49711	
BSPHCL	233.06300	842.09926		609.03626
JBVNL	586.36294	160.19286	426.17008	
DVC	355.67050	253.25641	102.41409	
GRIDCO	312.46708	436.83544		124.36836
SIKKIM	117.44577	12.26717	105.17860	
WBSETCL	41.77554	454.82119		413.04565
HVDC SASARAM	0.22960	1.09651		0.86691
HVDC ALIPURDUAR	0.07605	0.96725		0.89120
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	143.02011	9.36247	133.65764	
NKSTPP	21.19112	15.25580	5.93532	
THEP	0.85895	8.10780		7.24885
JORETHANG HEP	0.59808	2.18347		1.58539
FSTPP - I & II	71.46341	43.23946	28.22395	
FSTPP-III	43.92894	4.62978	39.29916	
KHSTPP-I	73.95460	18.26006	55.69454	
KHSTPP-II	68.16576	44.43142	23.73434	
TSTPP	46.24974	13.82266	32.42708	
BARH-II	62.05809	46.24824	15.80985	
MTPS-II	13.69068	13.00163	0.68905	
BRBCL	23.77448	24.94847		1.17399
TEESTA				
RANGIT	0.79723	1.26736		0.47013
MPL	42.11492	13.28694	28.82798	
NPGC	34.20183	33.00778	1.19405	
DARLIPALI	8.81498	16.17792		7.36294
CHUZACHEN	0.37130	0.28606	0.08524	
RONGNICHU HEP	1.18823	1.20945		0.02122
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	40.99475	8.17265	32.82210	
APNRL	9.39601	2.96799	6.42802	
GMRKEL	4.47117	2.79162	1.67955	
JIPL	17.64403	8.69117	8.95286	
OTHER GENERATORS				
DIKCHU	1.92882	4.00834		2.07952
INTER-REGIONAL				
East-North East		6270.37793		6270.37793
East-North	2100.16715	3534.37402		1434.20687
East-South	19807.30373		19807.30373	
East-West	117.22789	12571.09421		12453.86632
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	95.41883	8.56280	86.85603	
NVVN_BHUTAN	13.96555	50.72116		36.75561
NVVN-BD	67.21201	42.66581	24.54620	
NVVN-NEPAL	279.36395	11.69900	267.66495	
INFIRM GENERATORS				
BARH_U#3_INFIRM	14.51630		14.51630	
NKSTPP_U3_INFIRM	37.00907		37.00907	
RE GENERATORS				
TALCHER SOLAR	3.40200	1.13063	2.27137	
Total	24938.17595	24997.64484	21303.88826	21363.35715

Payable To The Pool (A) :	21303.88826
Receivable From The Pool (B) :	21363.35715
ER Deviation & AS Pool Balance (A-B) :	-59.46889

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-06	APNRL	10881.875	10822.254	0	-59.621	184244	32008
2025-01-06	NVVN-BD	-19456.518	-19387.927	0	68.59	1557652	522440
2025-01-06	BARH-II	24836.503	24653.567	0	-182.936	1037834	588963
2025-01-06	BARH-I	0	-553.248	0	-553.248	1582843	0
2025-01-06	BARH_U#3_INFIRM	0	-38.246	0	-38.246	181624	0
2025-01-06	BSPHCL	-91380.543	-87181.18	0	4199.362	7248317	8250191
2025-01-06	BRBCL	17414.85	17463.709	0	48.859	407059	445535
2025-01-06	CHUZACHEN	281	290.88	0	9.88	4587	3323
2025-01-06	DARLIPALI	35844.82	35846.973	0	2.153	175472	187199
2025-01-06	DIKCHU	260.645	268.273	0	7.628	0	44201
2025-01-06	DVC	43423.723	43560.888	0	137.165	1888474	2575032
2025-01-06	NR	-62169.048	-58612.381	0	3556.667	24088949	50422033
2025-01-06	NER	-6757.973	5559.17	0	12317.143	0	68098416
2025-01-06	SR	-1937.363	-49641.434	0	-47704.071	258413710	0
2025-01-06	WR	-46213.835	-5073.415	0	41140.42	0	203741810
2025-01-06	EAST CENTRAL RAILWAY	-119.1	-165.344	0	-46.244	355516	40371
2025-01-06	FSTPP - I & II	20451.793	20991.2	0	539.407	850912	972557
2025-01-06	FSTPP-III	0	0	0	0	0	0
2025-01-06	GMRKEL	15116.37	15097.673	0	-18.697	53712	22955
2025-01-06	HVDC ALIPURDUAR	-32.64	-10.387	0	22.253	494	73572
2025-01-06	HVDC SASARAM	-15.028	-16.25	0	-1.222	6308	502
2025-01-06	IBEUL	6973.835	6748.8	0	-225.035	2641810	127373
2025-01-06	JBVNL	-27606.405	-27283.623	0	322.782	4598491	2069247
2025-01-06	JIPL	13272.02	13279.854	0	7.834	61216	68757
2025-01-06	JORETHANG HEP	401.75	407.744	0	5.994	7048	24676
2025-01-06	KHSTPP-I	10898.875	10834.368	0	-64.507	533170	303360
2025-01-06	KHSTPP-II	27932.665	27787.927	0	-144.738	878359	437569
2025-01-06	MPL	2.88	-300.036	0	-302.916	986874	0
2025-01-06	MTPS-II	7039.473	7003.646	0	-35.827	271585	194248
2025-01-06	NEA-Bihar	-1711.353	-1844.89	0	-133.537	870004	227361
2025-01-06	NVVN-NEPAL	-2194.713	-2748.873	0	-554.16	3127050	70424
2025-01-06	NVVN_BHUTAN	-4551.57	-4378.496	0	173.074	358280	643134
2025-01-06	NKSTPP_U1_INFIRM	28301.085	28160.409	0	-140.676	401842	171829
2025-01-06	NPGC	11811.035	11820.982	0	9.947	316620	363089
2025-01-06	NKSTPP_U2_INFIRM	0	-104.192	0	-104.192	511414	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-06	GRIDCO	-34097.095	-32134.972	0	1962.123	6295738	5939653
2025-01-06	RANGIT	463.06	476.812	0	13.752	3101	17050
2025-01-06	RONGNICHU HEP	255.5	258.24	0	2.74	18972	16805
2025-01-06	SIKKIM	-1780.248	-1924.179	0	-143.932	1369821	98458
2025-01-06	TALCHER SOLAR	33.88	25.812	0	-8.068	77412	0
2025-01-06	TUL	0	0	0	0	0	0
2025-01-06	TEESTA	0	0	0	0	0	0
2025-01-06	THEP	438.25	473.592	0	35.342	14010	147636
2025-01-06	TSTPP	19865.335	19727.804	0	-137.531	399615	176448
2025-01-06	VAE_ER		0	0		0	0
2025-01-06	WBSETCL	-4302.57	-3772.607	0	529.963	1377160	3058141
2025-01-07	APNRL	10771.288	10717.164	0	-54.124	171265	24985
2025-01-07	NVVN-BD	-19465.895	-19578.254	0	-112.359	4039743	932112
2025-01-07	BARH-II	24764.048	24509.731	0	-254.316	1142072	455838
2025-01-07	BARH-I	221.128	-716.908	0	-938.035	2800580	49903
2025-01-07	BARH_U#3_INFIRM	0	-45.151	0	-45.151	225185	0
2025-01-07	BSPHCL	-91834.52	-86344.405	0	5490.115	834753	11330580
2025-01-07	BRBCL	17575.235	17537.236	0	-37.999	362786	257900
2025-01-07	CHUZACHEN	281	289.056	0	8.056	4658	3888
2025-01-07	DARLIPALI	35947.2	35870.023	0	-77.177	341004	242420
2025-01-07	DIKCHU	260.645	265.909	0	5.264	7566	30902
2025-01-07	DVC	42873.475	41852.718	0	-1020.757	11021422	1770558
2025-01-07	NR	-62749.835	-62477.464	0	272.371	32322481	44925855
2025-01-07	NER	-8487.335	3761.127	0	12248.462	0	63083066
2025-01-07	SR	-2257.643	-46247.893	0	-43990.251	234148925	0
2025-01-07	WR	-42636.993	-4097.127	0	38539.866	0	197426023
2025-01-07	EAST CENTRAL RAILWAY	-122.688	-176.464	0	-53.777	486741	83362
2025-01-07	FSTPP - I & II	22762.248	22736.836	0	-25.411	759826	712425
2025-01-07	FSTPP-III	0	0	0	0	0	0
2025-01-07	GMRKEL	15805.975	15768.582	0	-37.393	81889	18750
2025-01-07	HVDC ALIPURDUAR	-11.788	-11.07	0	0.718	756	3428
2025-01-07	HVDC SASARAM	-15.33	-16.639	0	-1.309	6914	345
2025-01-07	IBEUL	7581.84	7484.945	0	-96.895	534374	27272
2025-01-07	JBVNL	-28057.338	-28589.717	0	-532.38	8684444	1854424
2025-01-07	JIPL	13242.8	13266.254	0	23.454	44261	99603

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-07	JORETHANG HEP	411.5	417.952	0	6.452	6505	32777
2025-01-07	KHSTPP-I	11043.005	10750.48	0	-292.525	1050471	296600
2025-01-07	KHSTPP-II	28146.838	28181.689	0	34.852	753733	813508
2025-01-07	MPL	2.88	-265.964	0	-268.844	887162	0
2025-01-07	MTPS-II	7140.523	7144.646	0	4.124	218771	239177
2025-01-07	NEA-Bihar	-1699.888	-1904.477	0	-204.589	1184371	46970
2025-01-07	NVVN-NEPAL	-2295.09	-3371.927	0	-1076.837	6302358	71513
2025-01-07	NVVN_BHUTAN	-5261.755	-4958.25	0	303.505	160336	811802
2025-01-07	NKSTPP_U1_INFIRM	29622.445	29474.29	0	-148.155	409269	151995
2025-01-07	NPGC	18003.373	17952.327	0	-51.045	522535	410270
2025-01-07	NKSTPP_U2_INFIRM	0	-105.382	0	-105.382	536942	0
2025-01-07	GRIDCO	-35474.68	-32592.323	0	2882.357	1413226	7886364
2025-01-07	RANGIT	443.56	431.897	0	-11.663	43681	14716
2025-01-07	RONGNICHU HEP	270.5	272.32	0	1.82	12753	18018
2025-01-07	SIKKIM	-1859.983	-1925.95	0	-65.967	1441587	274980
2025-01-07	TALCHER SOLAR	34.22	26.803	0	-7.417	71686	0
2025-01-07	TUL	0	0	0	0	0	0
2025-01-07	TEESTA	0	0	0	0	0	0
2025-01-07	THEP	429	465.489	0	36.489	6868	147647
2025-01-07	TSTPP	20949.198	20746.769	0	-202.428	559228	219586
2025-01-07	VAE_ER		0	0		0	0
2025-01-07	WBSETCL	-10923.5	-9428.007	0	1495.493	676910	5407538
2025-01-08	APNRL	10830.6	10788.073	0	-42.527	150088	29135
2025-01-08	NVVN-BD	-20902.525	-20888.945	0	13.58	150818	221340
2025-01-08	BARH-II	25670.15	25326.851	0	-343.299	1242625	317678
2025-01-08	BARH-I	10295.04	9539.613	0	-755.427	3513829	612919
2025-01-08	BARH_U#3_INFIRM	0	-56.318	0	-56.318	280286	0
2025-01-08	BSPHCL	-97017.618	-89897.253	0	7120.365	1145669	12492450
2025-01-08	BRBCL	17843.043	17805.163	0	-37.879	342243	245805
2025-01-08	CHUZACHEN	281	288.576	0	7.576	5675	2478
2025-01-08	DARLIPALI	35978.03	36080.619	0	102.589	81273	198561
2025-01-08	DIKCHU	284.34	290.273	0	5.933	4476	36737
2025-01-08	DVC	40488.025	40054.015	0	-434.01	6368756	2186756
2025-01-08	NR	-65111.905	-72096.41	0	-6984.505	45286749	29602151
2025-01-08	NER	-5407.803	12178.011	0	17585.813	0	94230067

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-08	SR	-2603.8	-54128.293	0	-51524.493	281470698	0
2025-01-08	WR	-63377.518	-20875.327	0	42502.19	215035	219977396
2025-01-08	EAST CENTRAL RAILWAY	-168.238	-185.904	0	-17.667	394419	91492
2025-01-08	FSTPP - I & II	23580.668	23284	0	-296.668	1400554	487434
2025-01-08	FSTPP-III	0	0	0	0	0	0
2025-01-08	GMRKEL	15590.363	15563.636	0	-26.726	79359	33949
2025-01-08	HVDC ALIPURDUAR	-11.52	-10.696	0	0.824	754	3449
2025-01-08	HVDC SASARAM	-15.36	-16.444	0	-1.084	6714	363
2025-01-08	IBEUL	7581.84	7574.109	0	-7.731	139157	116669
2025-01-08	JBVNL	-27470.948	-28063.71	0	-592.763	10201704	2723703
2025-01-08	JIPL	18952.125	18642.4	0	-309.725	1242220	172593
2025-01-08	JORETHANG HEP	495.75	504.064	0	8.314	4397	35185
2025-01-08	KHSTPP-I	11457.513	11137.075	0	-320.438	1140524	274154
2025-01-08	KHSTPP-II	29429.655	29171.543	0	-258.112	1313605	611385
2025-01-08	MPL	2186.88	1658.655	0	-528.225	1711073	40199
2025-01-08	MTPS-II	7393.57	7384.676	0	-8.894	214546	198867
2025-01-08	NEA-Bihar	-1708.628	-2000.585	0	-291.957	1712834	62170
2025-01-08	NVVN-NEPAL	-2574.55	-3132	0	-557.45	3845750	238198
2025-01-08	NVVN_BHUTAN	-5049.555	-4836.277	0	213.278	246797	631967
2025-01-08	NKSTPP_U1_INFIRM	29643.06	29503.273	0	-139.787	374166	133486
2025-01-08	NPGC	25151.528	25103.891	0	-47.637	530790	436626
2025-01-08	NKSTPP_U2_INFIRM	0	-109.928	0	-109.928	549168	0
2025-01-08	GRIDCO	-31345.585	-30131.213	0	1214.372	3860428	5180101
2025-01-08	RANGIT	581.56	597.112	0	15.552	3516	24091
2025-01-08	RONGNICHU HEP	316.25	317.76	0	1.51	15338	18728
2025-01-08	SIKKIM	-1836.08	-1815.691	0	20.389	818616	354878
2025-01-08	TALCHER SOLAR	34.363	41.85	0	7.487	9380	78744
2025-01-08	TUL	0	0	0	0	0	0
2025-01-08	TEESTA	0	0	0	0	0	0
2025-01-08	THEP	442.2	476.298	0	34.098	16185	140101
2025-01-08	TSTPP	21131.293	21038.994	0	-92.298	329175	162236
2025-01-08	VAE_ER		0	0		0	0
2025-01-08	WBSETCL	-11467.653	-10335.865	0	1131.787	434052	6130608
2025-01-09	APNRL	10651.138	10617.891	0	-33.247	127931	35214
2025-01-09	NVVN-BD	-20771.958	-20769.163	0	2.794	252655	417360

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2025-01-09	BARH-II	26400.893	26282.153	0	-118.74	690594	383566
2025-01-09	BARH-I	0	-741.312	0	-741.312	2120894	0
2025-01-09	BARH_U#3_INFIRM	0	-45.641	0	-45.641	235936	0
2025-01-09	BSPHCL	-94303.23	-88543.491	0	5759.739	3129922	10190996
2025-01-09	BRBCL	17528.353	17558.545	0	30.193	354000	432452
2025-01-09	CHUZACHEN	281	288.576	0	7.576	6512	2271
2025-01-09	DARLIPALI	35989.08	36004.045	0	14.965	108550	128506
2025-01-09	DIKCHU	331.73	339.455	0	7.725	4762	44918
2025-01-09	DVC	39715.7	39031.776	0	-683.924	5347868	1665234
2025-01-09	NR	-73961.643	-62856.78	0	11104.863	6416732	78808211
2025-01-09	NER	-5618.92	11742.994	0	17361.914	0	94547856
2025-01-09	SR	-2193.175	-57136.642	0	-54943.467	293368748	0
2025-01-09	WR	-56834.208	-21914.203	0	34920.004	1142279	170654751
2025-01-09	EAST CENTRAL RAILWAY	-155.828	-184.72	0	-28.893	333866	81011
2025-01-09	FSTPP - I & II	22727.205	22282.982	0	-444.223	1676113	300353
2025-01-09	FSTPP-III	0	0	0	0	0	0
2025-01-09	GMRKEL	15807.805	15796.654	0	-11.151	39480	21585
2025-01-09	HVDC ALIPURDUAR	-11.52	-11.906	0	-0.386	2827	787
2025-01-09	HVDC SASARAM	-15.36	-12.474	0	2.886	40	12536
2025-01-09	IBEUL	7581.6	7521.382	0	-60.218	341487	13397
2025-01-09	JBVNL	-25914.833	-28284.179	0	-2369.347	18994741	461483
2025-01-09	JIPL	27020.135	27025.527	0	5.392	95753	97251
2025-01-09	JORETHANG HEP	403.5	407.968	0	4.468	11704	23374
2025-01-09	KHSTPP-I	11110.075	10853.247	0	-256.828	1121390	430387
2025-01-09	KHSTPP-II	29404.405	29089.998	0	-314.407	1376807	585260
2025-01-09	MPL	11426.88	11475.818	0	48.938	103079	245864
2025-01-09	MTPS-II	7744.413	7722.91	0	-21.503	179650	121088
2025-01-09	NEA-Bihar	-1672.065	-1898.426	0	-226.361	1715462	94501
2025-01-09	NVVN-NEPAL	-2941.438	-3621.527	0	-680.09	3966826	32387
2025-01-09	NVVN_BHUTAN	-5088.063	-4885.786	0	202.276	166483	574675
2025-01-09	NKSTPP_U1_INFIRM	29683.44	29563.606	0	-119.834	341189	136057
2025-01-09	NPGC	24707.893	24722.072	0	14.18	565491	576690
2025-01-09	NKSTPP_U2_INFIRM	0	-94.115	0	-94.115	473673	0
2025-01-09	GRIDCO	-34037.48	-33070.12	0	967.36	3248400	5388959
2025-01-09	RANGIT	438.31	452.215	0	13.905	3535	23563

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2025-01-09	RONGNICHU HEP	270.5	269.44	0	-1.06	26307	16981
2025-01-09	SIKKIM	-1867.21	-2094.658	0	-227.448	1984031	29412
2025-01-09	TALCHER SOLAR	34.705	31.686	0	-3.019	33863	5315
2025-01-09	TUL	0	0	0	0	0	0
2025-01-09	TEESTA	0	0	0	0	0	0
2025-01-09	THEP	415.6	456.923	0	41.323	24938	138258
2025-01-09	TSTPP	14603.37	13787.243	0	-816.127	1658130	167102
2025-01-09	VAE_ER		0	0		0	0
2025-01-09	WBSETCL	-12408.088	-11517.555	0	890.533	697094	4146391
2025-01-10	APNRL	10932.513	10905.6	0	-26.913	114751	38450
2025-01-10	NVVN-BD	-19206.99	-19145.963	0	61.027	301154	1021823
2025-01-10	BARH-II	27335.583	27394.164	0	58.581	756482	995947
2025-01-10	BARH-I	0	-484.488	0	-484.488	1386120	0
2025-01-10	BARH_U#3_INFIRM	0	-47.894	0	-47.894	242986	0
2025-01-10	BSPHCL	-96754.615	-90117.545	0	6637.07	5219496	17728864
2025-01-10	BRBCL	19570.893	19596.436	0	25.544	253169	313800
2025-01-10	CHUZACHEN	281	290.976	0	9.976	6061	5646
2025-01-10	DARLIPALI	36058.43	36296.03	0	237.6	38739	316347
2025-01-10	DIKCHU	331.73	331.364	0	-0.366	172821	90140
2025-01-10	DVC	43269.905	43118.745	0	-151.16	7496031	4208576
2025-01-10	NR	-75400.34	-76223.645	0	-823.305	42973913	40555510
2025-01-10	NER	-4506.935	13528.166	0	18035.101	0	113935636
2025-01-10	SR	-2259.985	-55085.372	0	-52825.387	332885267	0
2025-01-10	WR	-48962.62	-17292.809	0	31669.811	0	178331792
2025-01-10	EAST CENTRAL RAILWAY	-169.47	-170.944	0	-1.474	507584	219584
2025-01-10	FSTPP - I & II	24300.18	24304.341	0	4.161	1003583	785680
2025-01-10	FSTPP-III	5307.465	4320.423	0	-987.042	3584014	35168
2025-01-10	GMRKEL	15812.45	15824.873	0	12.423	24751	50140
2025-01-10	HVDC ALIPURDUAR	-11.52	-11.38	0	0.14	1600	3548
2025-01-10	HVDC SASARAM	-15.36	-7.817	0	7.543	0	37302
2025-01-10	IBEUL	7581.6	7621.236	0	39.636	85928	224112
2025-01-10	JBVNL	-28147.028	-28962.82	0	-815.792	7686044	2235600
2025-01-10	JIPL	27033.19	27000.945	0	-32.245	192516	97631
2025-01-10	JORETHANG HEP	418.25	423.648	0	5.398	11818	34355
2025-01-10	KHSTPP-I	12177.153	11759.95	0	-417.202	1370842	160120

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 06-01-2025 to 12-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-10	KHSTPP-II	31240.618	31185.669	0	-54.948	467059	301755
2025-01-10	MPL	11329.04	11480.582	0	151.542	43679	488165
2025-01-10	MTPS-II	7798.91	7790.806	0	-8.104	159167	143450
2025-01-10	NEA-Bihar	-1678.87	-1877.206	0	-198.336	1715161	91923
2025-01-10	NVVN-NEPAL	-2880.62	-3583.345	0	-702.725	5417195	225739
2025-01-10	NVVN_BHUTAN	-3825.225	-3627.192	0	198.033	149457	827633
2025-01-10	NKSTPP_U1_INFIRM	29678.96	29745.467	0	66.507	150160	296466
2025-01-10	NPGC	26806.138	26919.272	0	113.135	311990	619583
2025-01-10	NKSTPP_U2_INFIRM	0	-95.431	0	-95.431	504411	0
2025-01-10	GRIDCO	-35183.71	-34030.8	0	1152.91	3980479	8989403
2025-01-10	RANGIT	462.935	467.743	0	4.808	16508	21362
2025-01-10	RONGNICHU HEP	270.5	272.32	0	1.82	15624	20069
2025-01-10	SIKKIM	-1854.705	-2082.306	0	-227.601	2782679	86681
2025-01-10	TALCHER SOLAR	34.718	30.924	0	-3.794	46190	7111
2025-01-10	TUL	0	0	0	0	0	0
2025-01-10	TEESTA	0	0	0	0	0	0
2025-01-10	THEP	425.25	464.006	0	38.756	7428	166538
2025-01-10	TSTPP	10585.77	10615.236	0	29.466	93881	150494
2025-01-10	VAE_ER		0	0		0	0
2025-01-10	WBSETCL	-24712.328	-22811.033	0	1901.295	160711	10539992
2025-01-11	APNRL	10856.238	10853.527	0	-2.71	81643	73512
2025-01-11	NVVN-BD	-19944.578	-19861.6	0	82.978	327678	789046
2025-01-11	BARH-II	28230.635	28415.758	0	185.123	511581	1145563
2025-01-11	BARH-I	0	-441.864	0	-441.864	1264173	0
2025-01-11	BARH_U#3_INFIRM	0	-35.712	0	-35.712	180367	0
2025-01-11	BSPHCL	-93554.268	-88444.759	0	5109.509	2474488	15564003
2025-01-11	BRBCL	19717.32	19779.2	0	61.88	236201	437262
2025-01-11	CHUZACHEN	263.75	273.792	0	10.042	5207	5437
2025-01-11	DARLIPALI	36152.91	36399.773	0	246.863	39071	337248
2025-01-11	DIKCHU	284.34	297.818	0	13.478	2111	116726
2025-01-11	DVC	42936.225	43601.623	0	665.398	2271857	7460729
2025-01-11	NR	-75074.715	-74366.849	0	707.866	26408243	62383487
2025-01-11	NER	-3795.638	14083.184	0	17878.821	0	112951707
2025-01-11	SR	-1542.655	-58293.082	0	-56750.427	352893911	0
2025-01-11	WR	-57389.78	-23760.432	0	33629.348	4442884	167181776

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From 06-01-2025 to 12-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-11	EAST CENTRAL RAILWAY	-172.383	-153.488	0	18.895	228415	270842
2025-01-11	FSTPP - I & II	17270.453	17224.039	0	-46.413	953508	650717
2025-01-11	FSTPP-III	10175.45	10087.669	0	-87.781	458248	132893
2025-01-11	GMRKEL	15558.3	15561.527	0	3.227	60829	72487
2025-01-11	HVDC ALIPURDUAR	-11.52	-10.801	0	0.719	829	5701
2025-01-11	HVDC SASARAM	-15.36	-5.589	0	9.771	0	48793
2025-01-11	IBEUL	7581.84	7603.273	0	21.433	158184	187401
2025-01-11	JBVNL	-28402.34	-28076.649	0	325.691	5606670	3596263
2025-01-11	JIPL	27004.05	27035.418	0	31.368	88492	160371
2025-01-11	JORETHANG HEP	396.5	402.368	0	5.868	10490	34983
2025-01-11	KHSTPP-I	12334.893	11919.205	0	-415.688	1352130	70929
2025-01-11	KHSTPP-II	30684.715	30457.166	0	-227.549	1575169	897359
2025-01-11	MPL	10624.503	10738.509	0	114.006	57654	397509
2025-01-11	MTPS-II	8326.77	8340.698	0	13.928	141704	175173
2025-01-11	NEA-Bihar	-1693.718	-1816.534	0	-122.816	1280100	287208
2025-01-11	NVVN-NEPAL	-2646.95	-3000.509	0	-353.559	2826947	423092
2025-01-11	NVVN_BHUTAN	-4451.705	-4202.929	0	248.776	203097	981156
2025-01-11	NKSTPP_U1_INFIRM	29658.26	29809.753	0	151.493	109426	432288
2025-01-11	NPGC	27449.133	27509.782	0	60.649	342519	505685
2025-01-11	NKSTPP_U2_INFIRM	0	-115.535	0	-115.535	630290	0
2025-01-11	GRIDCO	-35354.19	-35003.75	0	350.44	7354369	5191606
2025-01-11	RANGIT	432.435	440.106	0	7.671	5887	11775
2025-01-11	RONGNICHU HEP	255.5	257.92	0	2.42	13558	17019
2025-01-11	SIKKIM	-1719.038	-1929.566	0	-210.528	2707167	176339
2025-01-11	TALCHER SOLAR	35.053	29.017	0	-6.036	84511	12754
2025-01-11	TUL	0	0	0	0	0	0
2025-01-11	TEESTA	0	0	0	0	0	0
2025-01-11	THEP	450.25	462.528	0	12.278	7928	53443
2025-01-11	TSTPP	16270.04	15650.992	0	-619.048	1441107	335398
2025-01-11	VAE_ER		0	0		0	0
2025-01-11	WBSETCL	-23616.053	-21891.869	0	1724.184	778326	10189830
2025-01-12	APNRL	10215.3	10197.673	0	-17.627	109679	63495
2025-01-12	NVVN-BD	-20451.968	-20363.636	0	88.331	91501	362460
2025-01-12	BARH-II	27372.66	27305.502	0	-67.158	824621	737268
2025-01-12	BARH-I	1981.04	1740.904	0	-240.136	1633573	273426

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Day-wise schedule, actual and Deviation charge statement

From 06-01-2025 to 12-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-12	BARH_U#3_INFIRM	0	-24.624	0	-24.624	105247	0
2025-01-12	BSPHCL	-91631.92	-86980.442	0	4651.478	3253656	8652843
2025-01-12	BRBCL	18742.255	18717.963	0	-24.292	421991	362094
2025-01-12	CHUZACHEN	261.5	271.488	0	9.988	4431	5562
2025-01-12	DARLIPALI	36006.84	36090.825	0	83.985	97389	207511
2025-01-12	DIKCHU	236.95	244.182	0	7.232	1146	37211
2025-01-12	DVC	37826.443	38567.848	0	741.405	1172642	5458757
2025-01-12	NR	-69388.595	-67875.941	0	1512.654	32519648	46740154
2025-01-12	NER	-3833.745	13462.581	0	17296.326	0	80191045
2025-01-12	SR	-2552.563	-53228.923	0	-50676.36	227549114	0
2025-01-12	WR	-51014.703	-19934.466	0	31080.237	5922591	119795873
2025-01-12	EAST CENTRAL RAILWAY	-182.543	-157.808	0	24.735	155637	225803
2025-01-12	FSTPP - I & II	16200.368	16166.44	0	-33.928	501845	414781
2025-01-12	FSTPP-III	9457.475	9555.56	0	98.085	350632	294917
2025-01-12	GMRKEL	14430.678	14403.854	0	-26.823	107097	59296
2025-01-12	HVDC ALIPURDUAR	-11.783	-10.183	0	1.6	345	6239
2025-01-12	HVDC SASARAM	-15.36	-12.801	0	2.559	2983	9810
2025-01-12	IBEUL	7581.84	7584.145	0	2.305	198535	121041
2025-01-12	JBVNL	-28832.705	-28494.932	0	337.773	2864202	3078567
2025-01-12	JIPL	26981.063	27039.636	0	58.574	39944	172912
2025-01-12	JORETHANG HEP	433.25	440.768	0	7.518	7845	32998
2025-01-12	KHSTPP-I	11784.335	11594.094	0	-190.241	826934	290457
2025-01-12	KHSTPP-II	30474.483	30621.189	0	146.706	451844	796306
2025-01-12	MPL	10090.803	9991.454	0	-99.348	421971	156957
2025-01-12	MTPS-II	7890.498	7901.178	0	10.681	183644	228161
2025-01-12	NEA-Bihar	-1751.69	-1952.87	0	-201.18	1063952	46147
2025-01-12	NVVN-NEPAL	-3100.825	-3600	0	-499.175	2450271	108547
2025-01-12	NVVN_BHUTAN	-4476.35	-4262.726	0	213.624	112105	601750
2025-01-12	NKSTPP_U1_INFIRM	29679.483	29590.359	0	-89.123	333061	203459
2025-01-12	NPGC	26198.29	26019.6	0	-178.69	830237	388836
2025-01-12	NKSTPP_U2_INFIRM	0	-118.36	0	-118.36	495008	0
2025-01-12	GRIDCO	-39591.923	-38739.358	0	852.565	5094067	5107459
2025-01-12	RANGIT	448.56	457.15	0	8.59	3496	14178
2025-01-12	RONGNICHU HEP	255.5	256.64	0	1.14	16270	13325
2025-01-12	SIKKIM	-1635.865	-1659.582	0	-23.717	640676	205970

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 06-01-2025 to 12-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-12	TALCHER SOLAR	35.175	34.317	0	-0.858	17159	9140
2025-01-12	TUL	0	0	0	0	0	0
2025-01-12	TEESTA	0	0	0	0	0	0
2025-01-12	THEP	447.27	452.322	0	5.052	8538	17158
2025-01-12	TSTPP	10340.19	10349.15	0	8.96	143838	171002
2025-01-12	VAE_ER		0	0		0	0
2025-01-12	WBSETCL	-17702.845	-16048.185	0	1654.66	53300	6009619

SUMMARY OF WEEKLY DEVIATION CHARGES : 06-01-2025 to 12-01-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75138.95	74902.181	0	-236.769	939601	296799
Week total	NVVN-BD	-140200.43	-139995.489	0	204.941	6721201	4266581
Week total	BARH-II	184610.47	183887.724	0	-722.746	6205809	4624824
Week total	BARH-I	12497.208	8342.697	0	-4154.51	14302011	936247
Week total	BARH_U#3_INFIRM	0	-293.587	0	-293.587	1451630	0
Week total	BSPHCL	-656476.713	-617509.075	0	38967.637	23306300	84209926
Week total	BRBCL	128391.948	128458.253	0	66.306	2377448	2494847
Week total	CHUZACHEN	1930.25	1993.344	0	63.094	37130	28606
Week total	DARLIPALI	251977.31	252588.289	0	610.979	881498	1617792
Week total	DIKCHU	1990.38	2037.273	0	46.893	192882	400834
Week total	DVC	290533.495	289787.613	0	-745.882	35567050	25325641
Week total	NR	-483856.08	-474509.469	0	9346.611	210016715	353437402
Week total	NER	-38408.348	74315.233	0	112723.58	0	627037793
Week total	SR	-15347.183	-373761.639	0	-358414.457	1980730373	0
Week total	WR	-366429.655	-112947.778	0	253481.877	11722789	1257109421
Week total	EAST CENTRAL RAILWAY	-1090.248	-1194.672	0	-104.425	2462176	1012465
Week total	FSTPP - I & II	147292.913	146989.837	0	-303.075	7146341	4323946
Week total	FSTPP-III	24940.39	23963.652	0	-976.738	4392894	462978
Week total	GMRKEL	108121.94	108016.799	0	-105.141	447117	279162
Week total	HVDC ALIPURDUAR	-102.29	-76.423	0	25.867	7605	96725
Week total	HVDC SASARAM	-107.158	-88.012	0	19.145	22960	109651
Week total	IBEUL	52464.395	52137.89	0	-326.505	4099475	817265
Week total	JBVNL	-194431.595	-197755.63	0	-3324.035	58636294	16019286
Week total	JIPL	153505.383	153290.035	0	-215.348	1764403	869117

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 06-01-2025 to 12-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JORETHANG HEP	2960.5	3004.512	0	44.012	59808	218347
Week total	KHSTPP-I	80805.848	78848.418	0	-1957.43	7395460	1826006
Week total	KHSTPP-II	207313.378	206495.181	0	-818.197	6816576	4443142
Week total	MPL	45663.865	44779.018	0	-884.847	4211492	1328694
Week total	MTPS-II	53334.155	53288.56	0	-45.595	1369068	1300163
Week total	NEA-Bihar	-11916.21	-13294.987	0	-1378.777	9541883	856280
Week total	NVVN-NEPAL	-18634.185	-23058.182	0	-4423.997	27936395	1169900
Week total	NVVN_BHUTAN	-32704.223	-31151.656	0	1552.567	1396555	5072116
Week total	NKSTPP_U1_INFIRM	206266.733	205847.158	0	-419.575	2119112	1525580
Week total	NPGC	160127.388	160047.926	0	-79.462	3420183	3300778
Week total	NKSTPP_U2_INFIRM	0	-742.942	0	-742.942	3700907	0
Week total	GRIDCO	-245084.663	-235702.535	0	9382.127	31246708	43683544
Week total	RANGIT	3270.42	3323.034	0	52.614	79723	126736
Week total	RONGNICHU HEP	1894.25	1904.64	0	10.39	118823	120945
Week total	SIKKIM	-12553.128	-13431.932	0	-878.804	11744577	1226717
Week total	TALCHER SOLAR	242.113	220.408	0	-21.705	340200	113063
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3047.82	3251.159	0	203.339	85895	810780
Week total	TSTPP	113745.195	111916.189	0	-1829.006	4624974	1382266
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-105133.035	-95805.121	0	9327.914	4177554	45482119

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 06-01-2025 to 12-01-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	927.370000	1459.870000	-532.500000	-1543185	1160419	-382766
2	BARH-I	0.000000	3.420000	-3.420000	-9785	1710	-8075
3	BRBCL	665.090000	1225.140000	-560.050000	-1644867	644862	-1000005
4	Darlipali_NTPC	681.250000	646.940000	34.310000	38015	262777	300792
5	FSTPP I & II	887.800000	2190.080000	-1302.280000	-4188132	1114664	-3073468
6	FSTPP-III	264.070000	207.310000	56.760000	178170	235690	413860
7	KHSTPP-II	0.000000	83.390000	-83.390000	-209893	41695	-168198
8	MPL	240.790000	298.260000	-57.470000	-163790	263765	99975
9	MTPS-II	49.940000	170.260000	-120.320000	-329196	110100	-219096
10	North Karanpura STPS	759.850000	646.210000	113.640000	212620	450582	663202
11	NPGC	600.870000	1684.050000	-1083.180000	-2847680	874562	-1973118
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	65.000000	3822.730000	-3757.730000	-6711306	1625230	-5086076
	Total	5142.03	12437.66	-7295.63	-17219029	6786056	-10432973

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 06-01-2025 to 12-01-2025

SRAS Provider	06-Jan-25	07-Jan-25	08-Jan-25	09-Jan-25	10-Jan-25	11-Jan-25	12-Jan-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	99.80	95.60	84.50	125.60	117.40	104.20	106.00
BARH-I	0.00	100.00	100.00	0.00	0.00	0.00	100.00
BRBCL	73.20	86.70	82.80	76.50	58.80	80.40	74.30
Darlipali_NTPC	67.00	35.30	40.20	43.50	48.70	69.10	62.80
FSTPP I & II	80.10	87.40	60.50	75.10	81.00	37.40	76.70
FSTPP-III	0.00	0.00	0.00	0.00	118.40	164.60	134.80
KHSTPP-II	0.00	0.00	0.00	96.20	0.00	0.00	121.80
MPL	0.00	0.00	0.00	0.00	101.70	110.70	114.40
MTPS-II	100.70	101.00	99.10	0.00	0.00	0.00	0.00
North Karanpura STPS	93.60	79.60	64.80	54.20	48.70	58.20	82.20
NPGC	82.70	80.90	73.10	83.10	79.90	76.90	87.10
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	80.10	86.10	91.20	95.50	85.60	76.80	128.40

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 06-01-2025 to 12-01-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	3850.91	10043943	-10043943
2	BARH-I	0.00	0	1018.38	2622233	-2622233
3	BRBCL	0.00	0	7374.83	19493894	-19493894
4	Darlipali_NTPC	0.00	0	57.00	56840	-56840
5	FSTPP I & II	0.00	0	6502.99	18822262	-18822262
6	FSTPP-III	0.00	0	827.93	2338985	-2338985
7	KHSTPP-I	0.00	0	6253.37	15167555	-15167555
8	KHSTPP-II	0.00	0	15599.38	35337281	-35337281
9	MPL	0.47	1473	2202.91	5650451	-5648978
10	MTPS-II	0.00	0	1142.30	2812787	-2812787
11	North Karanpura STPS	0.00	0	1173.94	1976798	-1976798
12	NPGC	0.00	0	12687.46	30019805	-30019805
13	TSTPP-I	0.00	0	3056.33	4912737	-4912737
	TOTAL	0.47	1473	61747.73	149255571	-149254098

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 06-01-2025 to 12-01-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 06-01-2025 to 12-01-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 06-01-2025 to 12-01-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	1722.71	0	4992414	-4992414
2	BARH-I	0.00	110.06	0	314875	-314875
3	BRBCL	0.00	10250.16	0	30104713	-30104713
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	3252.15	1777.56	10458906	5716617	4742289
6	FSTPP-III	0.00	388.80	0	1220435	-1220435
7	KHSTPP-I	0.00	1128.99	0	3042635	-3042635
8	KHSTPP-II	0.00	1882.86	0	4739159	-4739159
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	0.00	1262.01	0	3452846	-3452846
11	North Karanpura STPS	0.00	47.76	0	89354	-89354
12	NPGC	0.00	1255.61	0	3300999	-3300999
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	3252.15	19826.52	10458906	56974047	-46515141

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 06-01-2025 to 12-01-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-382766	-10043943	0	-4992414	-15419123
2	BARH-I	-8075	-2622233	0	-314875	-2945183
3	BRBCL	-1000005	-19493894	0	-30104713	-50598612
4	Darlipali_NTPC	300792	-56840	0	0	243952
5	FSTPP I & II	-3073468	-18822262	0	4742289	-17153441
6	FSTPP-III	413860	-2338985	0	-1220435	-3145560
7	KHSTPP-I	0	-15167555	0	-3042635	-18210190
8	KHSTPP-II	-168198	-35337281	0	-4739159	-40244638
9	MPL	99975	-5648978	0	0	-5549003
10	MTPS-II	-219096	-2812787	0	-3452846	-6484729
11	North Karanpura STPS	663202	-1976798	0	-89354	-1402950
12	NPGC	-1973118	-30019805	0	-3300999	-35293922
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5086076	-4912737	0	0	-9998813
15	VSCUC	0	0	0	0	0
	TOTAL	-10432973	-149254098	0	-46515141	-206202212

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.