



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

**NO: ERPC/COMMERCIAL/DSM-24/1662**

**Date: 01.01.2025**

To

**As per list enclosed**

**Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 16.12.2024 to 22.12.2024.**

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

***The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 27.12.2024.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully,

**(Superintending Engineer, Commercial)**



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/DSM-24/

दिनांक: 01.01.2025

प्रति: संलग्न सूची के अनुसार

**विषय: 16.12.2024 से 22.12.2024 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।**

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

*विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 16.12.2024 को प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

## **List of Addressee**

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO,4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account  
for the period 16-12-2024 to 22-12-2024  
AS PER DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	24.30192	14.95779	9.34413	
BSPHCL	437.33090	351.99725	85.33365	
JBVNL	357.31979	256.75286	100.56693	
DVC	444.57194	172.37642	272.19552	
GRIDCO	241.90197	412.22312		170.32115
SIKKIM	87.75435	21.71021	66.04414	
WBSETCL	84.38812	419.20235		334.81423
HVDC SASARAM	0.00127	0.86588		0.86461
HVDC ALIPURDUAR	0.42199	0.41039	0.01160	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	65.61922	52.79097	12.82825	
NKSTPP	17.80899	17.82332		0.01433
THEP	0.87054	13.21770		12.34716
JORETHANG HEP	0.52770	2.40667		1.87897
FSTPP - I & II	121.27403	28.70951	92.56452	
FSTPP-III	17.90776	22.03179		4.12403
KHSTPP-I	106.72253	13.85910	92.86343	
KHSTPP-II	54.82337	17.82283	37.00054	
TSTPP	16.62857	13.57730	3.05127	
BARH-II	36.43544	58.18699		21.75155
MTPS-II	12.56042	5.02208	7.53834	
BRBCL	35.43359	22.28890	13.14469	
TEESTA				
RANGIT	1.61780	1.83270		0.21490
MPL	23.72680	12.75502	10.97178	
NPGC	56.34854	74.88012		18.53158
DARLIPALI	4.11969	19.54590		15.42621
CHUZACHEN	0.46332	0.49222		0.02890
RONGNICHU HEP	1.08365	1.31754		0.23389
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
IBEUL	9.62955	12.76160		3.13205
APNRL	6.27466	3.83454	2.44012	
GMRKEL	3.53011	3.60051		0.07040
JIPL	12.92212	13.73751		0.81539
<b>OTHER GENERATORS</b>				
DIKCHU	0.51667	5.75225		5.23558
<b>INTER-REGIONAL</b>				
East-North East	14.66033	5598.59656		5583.93623
East-North	7503.98332	837.30569	6666.67763	
East-South	22793.66902		22793.66902	
East-West	4.46747	23717.08879		23712.62132
<b>INTER-NATIONAL</b>				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	5.01711	9.75430		4.73719
NVVN_BHUTAN	24.99529	54.83057		29.83528
NVVN-BD	12.42905	34.96368		22.53463
NVVN-NEPAL	422.56141	33.25513	389.30628	
<b>INFIRM GENERATORS</b>				
BARH_U#3_INFIRM	53.33524		53.33524	
NKSTPP_U3_INFIRM	27.29321		27.29321	
<b>RE GENERATORS</b>				
TALCHER SOLAR	4.27099	2.28230	1.98869	
<b>Total</b>	<b>33151.51976</b>	<b>32356.82036</b>	<b>30738.16898</b>	<b>29943.46958</b>

Payable To The Pool (A) :	30738.16898
Receivable From The Pool (B) :	29943.46958
ER Deviation & AS Pool Balance (A-B) :	794.69940

(All figures in Rs. Lakhs)

## ERPC, Kolkata

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From 16-12-2024 to 22-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-16	APNRL	10035.45	10023.709	0	-11.741	97544	64950
2024-12-16	NVVN-BD	-12707.018	-12597.527	0	109.49	40026	404017
2024-12-16	BARH-II	26261.97	26424.856	0	162.886	432481	999297
2024-12-16	BARH-I	13498.638	13105.747	0	-392.891	1700002	530963
2024-12-16	BARH_U#3_INFIRM	0	-68.112	0	-68.112	262841	0
2024-12-16	BSPHCL	-78035.148	-78339.925	0	-304.777	5215700	1358409
2024-12-16	BRBCL	18228.475	18269.018	0	40.543	359859	496001
2024-12-16	CHUZACHEN	343	351.677	0	8.677	3332	6360
2024-12-16	DARLIPALI	36064.8	36169.452	0	104.652	61302	192762
2024-12-16	DIKCHU	379.12	395.909	0	16.789	2716	105210
2024-12-16	DVC	39873.975	38507.888	0	-1366.087	5821787	1424385
2024-12-16	NR	-66959.148	-92284.89	0	-25325.742	113565027	258533
2024-12-16	NER	-4150.52	13343.376	0	17493.896	0	79090741
2024-12-16	SR	-12381.62	-49854.332	0	-37472.712	152116141	0
2024-12-16	WR	-95334.738	-45983.013	0	49351.724	446747	196903221
2024-12-16	EAST CENTRAL RAILWAY	-324.113	-206.032	0	118.081	95233	468621
2024-12-16	FSTPP - I & II	16365.3	16227.919	0	-137.381	807735	372859
2024-12-16	FSTPP-III	9258.125	9410.408	0	152.283	152574	557924
2024-12-16	GMRKEL	14712.78	14733.382	0	20.602	45582	83052
2024-12-16	HVDC ALIPDUAR	-11.52	-10.085	0	1.435	231	5419
2024-12-16	HVDC SASARAM	-20.4	-18.02	0	2.38	0	8752
2024-12-16	IBEUL	7002.945	7002.836	0	-0.109	302155	168450
2024-12-16	JBVNL	-26028.095	-26680.704	0	-652.609	6065354	625342
2024-12-16	JIPL	26758.475	26920.982	0	162.507	24788	356503
2024-12-16	JORETHANG HEP	532.26	540.16	0	7.9	5156	31707
2024-12-16	KHSTPP-I	15253.328	15054.44	0	-198.888	1191759	461676
2024-12-16	KHSTPP-II	20080.74	19870.733	0	-210.007	772210	175137
2024-12-16	MPL	9970.818	10039.891	0	69.073	167440	362426
2024-12-16	MTPS-II	3678.76	3693.428	0	14.668	95233	136691
2024-12-16	NEA-Bihar	0	0	0	0	0	0
2024-12-16	NVVN-NEPAL	-2272.898	-2912	0	-639.102	6170726	403438
2024-12-16	NVVN_BHUTAN	-6400.83	-6132.638	0	268.192	277914	639715
2024-12-16	NKSTPP_U1_INFIRM	28980.903	28975.488	0	-5.414	321314	358175
2024-12-16	NPGC	25679.668	25923.491	0	243.823	286197	955047
2024-12-16	NKSTPP_U2_INFIRM	0	-87.234	0	-87.234	342945	0
2024-12-16	GRIDCO	-28537.33	-27093.384	0	1443.946	2601910	4840534
2024-12-16	RANGIT	564.59	574.883	0	10.293	25587	30680

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From 16-12-2024 to 22-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-16	RONGNICHU HEP	335	340.48	0	5.48	16418	36773
2024-12-16	SIKKIM	-1611.88	-1852.527	0	-240.647	2259479	55162
2024-12-16	TALCHER SOLAR	33.183	37.487	0	4.304	18339	58237
2024-12-16	TUL	0	0	0	0	0	0
2024-12-16	TEESTA	0	0	0	0	0	0
2024-12-16	THEP	544.3	588.736	0	44.436	11406	185094
2024-12-16	TSTPP	20309.875	20281.179	0	-28.696	327417	280070
2024-12-16	VAE_ER		0	0		0	0
2024-12-16	WBSETCL	-9386.94	-7827.936	0	1559.004	537746	5642679
2024-12-17	APNRL	10734.425	10708.654	0	-25.771	106107	40521
2024-12-17	NVVN-BD	-20647.998	-20580.145	0	67.852	85078	438942
2024-12-17	BARH-II	25623.7	25445.643	0	-178.057	1066328	649010
2024-12-17	BARH-I	18229.43	17998.982	0	-230.448	1000519	335109
2024-12-17	BARH_U#3_INFIRM	0	-78.48	0	-78.48	294555	0
2024-12-17	BSPHCL	-83654.295	-83951.461	0	-297.166	5250199	2557173
2024-12-17	BRBCL	17973.028	17891.2	0	-81.828	506845	304199
2024-12-17	CHUZACHEN	343	352.33	0	9.33	3400	6820
2024-12-17	DARLIPALI	35977.62	35990.637	0	13.017	118050	148480
2024-12-17	DIKCHU	402.815	410.727	0	7.912	25162	56813
2024-12-17	DVC	41539.67	41441.868	0	-97.802	4273406	3250670
2024-12-17	NR	-69533.53	-87562.048	0	-18028.518	118650120	4078122
2024-12-17	NER	-4718.855	12952.674	0	17671.529	0	116953410
2024-12-17	SR	-7989.745	-63071.003	0	-55081.258	363617497	0
2024-12-17	WR	-101350.128	-40350.712	0	60999.415	0	377774179
2024-12-17	EAST CENTRAL RAILWAY	-140.575	-167.456	0	-26.881	352128	110149
2024-12-17	FSTPP - I & II	16289.693	16080.177	0	-209.516	802961	162137
2024-12-17	FSTPP-III	9248.613	9322.768	0	74.156	210230	431058
2024-12-17	GMRKEL	15453.43	15434.909	0	-18.521	67136	39401
2024-12-17	HVDC ALIPURDUAR	-11.52	-9.815	0	1.705	27	8414
2024-12-17	HVDC SASARAM	-20.4	-18.27	0	2.13	40	10794
2024-12-17	IBEUL	6983.605	6980.509	0	-3.096	264095	136528
2024-12-17	JBVNL	-27368.385	-27597.52	0	-229.135	6160270	2069192
2024-12-17	JIPL	26897.41	26987.927	0	90.517	35517	213886
2024-12-17	JORETHANG HEP	497.485	504.608	0	7.123	5647	30435
2024-12-17	KHSTPP-I	15311.003	15123.539	0	-187.464	921379	333246
2024-12-17	KHSTPP-II	19764.133	19751.524	0	-12.608	539982	456572
2024-12-17	MPL	9970.455	9963.891	0	-6.564	223794	219273



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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-17	MTPS-II	3627.18	3598.87	0	-28.31	143764	81378
2024-12-17	NEA-Bihar	0	0	0	0	0	0
2024-12-17	NVVN-NEPAL	-2709.84	-3261.091	0	-551.251	7039108	526364
2024-12-17	NVVN_BHUTAN	-6462.345	-6154.914	0	307.431	218014	759176
2024-12-17	NKSTPP_U1_INFIRM	29696.21	29541.659	0	-154.551	364084	113465
2024-12-17	NPGC	25554.005	25654.472	0	100.467	395127	647546
2024-12-17	NKSTPP_U2_INFIRM	0	-88.533	0	-88.533	360072	0
2024-12-17	GRIDCO	-18816.338	-17004.435	0	1811.902	1559849	7017994
2024-12-17	RANGIT	567.84	576.6	0	8.76	20708	24606
2024-12-17	RONGNICHU HEP	335	337.28	0	2.28	14623	17294
2024-12-17	SIKKIM	-1610.663	-1780.771	0	-170.109	2310005	223991
2024-12-17	TALCHER SOLAR	34.26	34.819	0	0.559	38425	38916
2024-12-17	TUL	0	0	0	0	0	0
2024-12-17	TEESTA	0	0	0	0	0	0
2024-12-17	THEP	533.325	578.688	0	45.363	12161	172485
2024-12-17	TSTPP	20846.29	20731.229	0	-115.061	302720	124278
2024-12-17	VAE_ER		0	0		0	0
2024-12-17	WBSETCL	-8325.045	-7301.789	0	1023.256	701968	5114073
2024-12-18	APNRL	10959.425	10949.818	0	-9.607	71260	44751
2024-12-18	NVVN-BD	-20500.095	-20417.963	0	82.132	359383	759216
2024-12-18	BARH-II	13807.088	13957.425	0	150.338	403056	826979
2024-12-18	BARH-I	25977.953	26411.883	0	433.931	730890	959862
2024-12-18	BARH_U#3_INFIRM	0	-212.4	0	-212.4	971692	0
2024-12-18	BSPHCL	-79340.565	-80672.582	0	-1332.017	17509633	1044300
2024-12-18	BRBCL	19313.97	19361.309	0	47.339	290709	433582
2024-12-18	CHUZACHEN	302	306.653	0	4.653	13809	6625
2024-12-18	DARLIPALI	36048.71	36189.95	0	141.24	53521	216155
2024-12-18	DIKCHU	355.425	368.545	0	13.12	3032	90068
2024-12-18	DVC	42483.843	42305.479	0	-178.364	7280117	4306293
2024-12-18	NR	-67799.59	-76749.482	0	-8949.892	63981848	41619275
2024-12-18	NER	-4402.018	12871.618	0	17273.635	0	108753130
2024-12-18	SR	-8626.715	-64501.745	0	-55875.03	334036940	0
2024-12-18	WR	-84980.345	-35731.585	0	49248.76	0	268405206
2024-12-18	EAST CENTRAL RAILWAY	-173.823	-182.992	0	-9.17	487878	170354
2024-12-18	FSTPP - I & II	16965.153	16401.908	0	-563.244	2558217	435053
2024-12-18	FSTPP-III	9992.728	10030.273	0	37.546	263797	375465
2024-12-18	GMRKEL	15027.18	15041.963	0	14.783	29705	57423

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-18	HVDC ALIPURDUAR	-6.6	-9.37	0	-2.77	38531	3456
2024-12-18	HVDC SASARAM	-20.4	-18.375	0	2.025	11	10616
2024-12-18	IBEUL	7430.2	7473.454	0	43.254	100524	195902
2024-12-18	JBVNL	-28018.338	-27544.838	0	473.499	5121105	4268915
2024-12-18	JIPL	26946.49	27004.072	0	57.582	56397	206426
2024-12-18	JORETHANG HEP	511.25	519.456	0	8.206	5616	39905
2024-12-18	KHSTPP-I	16097.32	15721.823	0	-375.497	1115415	71672
2024-12-18	KHSTPP-II	20393.325	20320.219	0	-73.106	479792	277570
2024-12-18	MPL	9593.34	9601.091	0	7.751	241063	259346
2024-12-18	MTPS-II	3757.595	3743.456	0	-14.139	158031	121599
2024-12-18	NEA-Bihar	0	0	0	0	0	0
2024-12-18	NVVN-NEPAL	-2752.585	-3537.236	0	-784.651	7357128	289996
2024-12-18	NVVN_BHUTAN	-6505.963	-6293.581	0	212.381	362164	826525
2024-12-18	NKSTPP_U1_INFIRM	29623.9	29640.417	0	16.517	237627	299904
2024-12-18	NPGC	17128.403	16063.963	0	-1064.439	4089895	542248
2024-12-18	NKSTPP_U2_INFIRM	0	-97.836	0	-97.836	446082	0
2024-12-18	GRIDCO	-15585.813	-14800.191	0	785.622	8011593	5005598
2024-12-18	RANGIT	582.84	588.095	0	5.255	21204	23946
2024-12-18	RONGNICHU HEP	315.5	317.12	0	1.62	15808	16490
2024-12-18	SIKKIM	-1834.835	-1927.005	0	-92.17	1870411	288104
2024-12-18	TALCHER SOLAR	34.765	35.855	0	1.09	27269	37353
2024-12-18	TUL	0	0	0	0	0	0
2024-12-18	TEESTA	0	0	0	0	0	0
2024-12-18	THEP	529	575.872	0	46.872	11517	195300
2024-12-18	TSTPP	10172.933	10254.502	0	81.57	73485	221057
2024-12-18	VAE_ER		0	0		0	0
2024-12-18	WBSETCL	-9687.583	-8282.212	0	1405.371	3335604	5950317
2024-12-19	APNRL	10856.875	10838.327	0	-18.548	96975	52317
2024-12-19	NVVN-BD	-20512.43	-20454.182	0	58.248	161178	402071
2024-12-19	BARH-II	13511.578	13636.851	0	125.273	299428	679004
2024-12-19	BARH-I	27046.385	26842.184	0	-204.201	1010823	420497
2024-12-19	BARH_U#3_INFIRM	0	-225.144	0	-225.144	1125205	0
2024-12-19	BSPHCL	-79214.6	-78777.212	0	437.388	5765137	3071427
2024-12-19	BRBCL	19122.723	19030.982	0	-91.741	534373	271712
2024-12-19	CHUZACHEN	351.5	354.701	0	3.201	14701	6834
2024-12-19	DARLIPALI	35979.64	36176.379	0	196.739	67393	290316
2024-12-19	DIKCHU	355.425	367.636	0	12.211	2735	66665

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2024-12-19	DVC	45974.868	45826.193	0	-148.675	3485368	3579813
2024-12-19	NR	-68480.475	-89122.364	0	-20641.889	111583711	10851893
2024-12-19	NER	-3854.093	12962.324	0	16816.416	0	103876775
2024-12-19	SR	-5079.698	-59022.276	0	-53942.578	341788404	0
2024-12-19	WR	-104891.108	-49246.172	0	55644.935	0	327939428
2024-12-19	EAST CENTRAL RAILWAY	-201.795	-172.544	0	29.251	267696	240526
2024-12-19	FSTPP - I & II	26722.743	26464.03	0	-258.712	1392888	557235
2024-12-19	FSTPP-III	9837.143	9831.933	0	-5.209	251760	217655
2024-12-19	GMRKEL	15029.08	15014.473	0	-14.607	59620	37082
2024-12-19	HVDC ALIPURDUAR	-11.543	-9.619	0	1.923	194	9430
2024-12-19	HVDC SASARAM	-20.4	-18.469	0	1.931	53	10610
2024-12-19	IBEUL	7411.245	7441.891	0	30.646	54564	158196
2024-12-19	JBVNL	-27995.245	-26147.715	0	1847.53	1792020	7025583
2024-12-19	JIPL	26957.72	26977.163	0	19.443	120062	135533
2024-12-19	JORETHANG HEP	503.9	510.272	0	6.372	8924	32628
2024-12-19	KHSTPP-I	15984.925	15341.454	0	-643.471	1823346	84746
2024-12-19	KHSTPP-II	20582.433	20178.912	0	-403.52	1169230	169181
2024-12-19	MPL	0	-212.473	0	-212.473	605547	0
2024-12-19	MTPS-II	3857.628	3795.32	0	-62.308	232541	64763
2024-12-19	NEA-Bihar	0	0	0	0	0	0
2024-12-19	NVVN-NEPAL	-3118.655	-3579.345	0	-460.69	7447616	501705
2024-12-19	NVVN_BHUTAN	-6843.913	-6563.529	0	280.384	495268	804940
2024-12-19	NKSTPP_U1_INFIRM	29613.8	29522.942	0	-90.858	309380	167553
2024-12-19	NPGC	26536.435	26605.527	0	69.092	379415	567768
2024-12-19	NKSTPP_U2_INFIRM	0	-87.815	0	-87.815	405382	0
2024-12-19	GRIDCO	-15881.485	-14562.008	0	1319.477	4885746	5648240
2024-12-19	RANGIT	562.84	569.483	0	6.643	22549	25006
2024-12-19	RONGNICHU HEP	315.5	315.84	0	0.34	15105	9887
2024-12-19	SIKKIM	-1751.978	-1736.305	0	15.672	786327	453405
2024-12-19	TALCHER SOLAR	29.735	25.277	0	-4.458	84683	30734
2024-12-19	TUL	0	0	0	0	0	0
2024-12-19	TEESTA	0	0	0	0	0	0
2024-12-19	THEP	519.55	562.4	0	42.85	12862	181837
2024-12-19	TSTPP	10716.45	10671.007	0	-45.443	194393	117277
2024-12-19	VAE_ER		0	0		0	0
2024-12-19	WBSETCL	-6544.043	-4501.909	0	2042.134	278731	6817518
2024-12-20	APNRL	10856.875	10852.8	0	-4.075	70856	61586

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 16-12-2024 to 22-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-20	NVVN-BD	-18972.603	-18917.091	0	55.512	393056	685066
2024-12-20	BARH-II	12910.505	13115.713	0	205.208	150366	661229
2024-12-20	BARH-I	25866.515	25919.981	0	53.466	1024831	1062037
2024-12-20	BARH_U#3_INFIRM	0	-174.24	0	-174.24	780186	0
2024-12-20	BSPHCL	-82210.4	-81042.474	0	1167.926	7412439	6272516
2024-12-20	BRBCL	18876.005	18855.054	0	-20.951	308372	228457
2024-12-20	CHUZACHEN	351.5	358.291	0	6.791	3657	7359
2024-12-20	DARLIPALI	36013.06	36340.659	0	327.599	31358	404430
2024-12-20	DIKCHU	355.425	364.727	0	9.302	15644	89604
2024-12-20	DVC	46471.223	44777.461	0	-1693.762	10845603	1339929
2024-12-20	NR	-69085.685	-81998.576	0	-12912.891	73181271	23344691
2024-12-20	NER	-2494.725	7224.911	0	9719.636	445793	42021230
2024-12-20	SR	-10235.698	-77609.35	0	-67373.653	375894260	0
2024-12-20	WR	-103136.01	-34502.16	0	68633.85	0	377285780
2024-12-20	EAST CENTRAL RAILWAY	-162.97	-180.896	0	-17.926	466183	169061
2024-12-20	FSTPP - I & II	26214.205	26130.529	0	-83.676	966915	635911
2024-12-20	FSTPP-III	9752.795	9749.216	0	-3.579	197918	175536
2024-12-20	GMRKEL	15112.24	15116.363	0	4.123	40855	51790
2024-12-20	HVDC ALIPURDUAR	-11.563	-10.123	0	1.44	95	7280
2024-12-20	HVDC SASARAM	-20.4	-17.311	0	3.089	0	14786
2024-12-20	IBEUL	6841.59	6926.473	0	84.883	91890	208285
2024-12-20	JBVNL	-28294.37	-26356.374	0	1937.996	5789313	5705690
2024-12-20	JIPL	26426.96	26489.091	0	62.131	98329	240402
2024-12-20	JORETHANG HEP	507.925	513.824	0	5.899	11856	34756
2024-12-20	KHSTPP-I	15548.735	15054.225	0	-494.51	1491513	68158
2024-12-20	KHSTPP-II	20069.448	19928.064	0	-141.383	684662	261609
2024-12-20	MPL	0.58	-204.582	0	-205.162	620857	0
2024-12-20	MTPS-II	3728.598	3661.424	0	-67.174	215950	29701
2024-12-20	NEA-Bihar	0	0	0	0	0	0
2024-12-20	NVVN-NEPAL	-3354.745	-3864.655	0	-509.91	5843173	597261
2024-12-20	NVVN_BHUTAN	-7124.508	-6899.408	0	225.099	738541	819651
2024-12-20	NKSTPP_U1_INFIRM	28937.883	29023.633	0	85.75	209771	399061
2024-12-20	NPGC	25100.943	26071.2	0	970.257	44353	2450087
2024-12-20	NKSTPP_U2_INFIRM	0	-100.797	0	-100.797	455924	0
2024-12-20	GRIDCO	-19216.08	-16707.646	0	2508.434	1436661	7544503
2024-12-20	RANGIT	562.84	573.444	0	10.604	22473	31431
2024-12-20	RONGNICHU HEP	315.5	316.8	0	1.3	16753	15851

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 16-12-2024 to 22-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-20	SIKKIM	-1954.635	-1904.449	0	50.186	340883	344104
2024-12-20	TALCHER SOLAR	24.805	9.838	0	-14.967	163049	0
2024-12-20	TUL	0	0	0	0	0	0
2024-12-20	TEESTA	0	0	0	0	0	0
2024-12-20	THEP	519.9	562.272	0	42.372	15338	185416
2024-12-20	TSTPP	20109.418	20146.101	0	36.683	209007	270860
2024-12-20	VAE_ER		0	0		0	0
2024-12-20	WBSETCL	-3695.648	-2267.222	0	1428.426	1546000	5862283
2024-12-21	APNRL	10908.15	10902.4	0	-5.75	75993	63897
2024-12-21	NVVN-BD	-20226.74	-20152.218	0	74.522	80981	605230
2024-12-21	BARH-II	25548.97	26285.268	0	736.298	575656	987120
2024-12-21	BARH-I	26044.613	26273.139	0	228.526	539460	1095124
2024-12-21	BARH_U#3_INFIRM	0	-240.48	0	-240.48	1082193	0
2024-12-21	BSPHCL	-83053.828	-79880.527	0	3173.3	258922	12504816
2024-12-21	BRBCL	19267.143	19269.454	0	2.312	307744	294622
2024-12-21	CHUZACHEN	328	335.76	0	7.76	3691	8351
2024-12-21	DARLIPALI	36056.96	36307.674	0	250.714	42464	335982
2024-12-21	DIKCHU	355.423	370.364	0	14.941	0	96918
2024-12-21	DVC	44743.315	43460.749	0	-1282.566	9262295	1569439
2024-12-21	NR	-72935.338	-95180.741	0	-22245.404	126491459	3578055
2024-12-21	NER	-2335.35	7156.473	0	9491.823	1020240	47769984
2024-12-21	SR	-12832	-82331.066	0	-69499.066	470152010	0
2024-12-21	WR	-114789.183	-37804.883	0	76984.299	0	523214314
2024-12-21	EAST CENTRAL RAILWAY	-176.033	-172.64	0	3.393	343586	291340
2024-12-21	FSTPP - I & II	19958.815	18682.028	0	-1276.787	4642699	373565
2024-12-21	FSTPP-III	9954.478	9857.135	0	-97.342	477813	138722
2024-12-21	GMRKEL	15802.88	15791.563	0	-11.317	56895	38291
2024-12-21	HVDC ALIPURDUAR	-11.538	-10.886	0	0.652	2034	3685
2024-12-21	HVDC SASARAM	-20.4	-17.023	0	3.377	0	18355
2024-12-21	IBEUL	7123.76	7169.673	0	45.913	80421	163128
2024-12-21	JBVNL	-26918.453	-26466.395	0	452.058	5058081	4323958
2024-12-21	JIPL	26941.865	26874.618	0	-67.247	393199	110991
2024-12-21	JORETHANG HEP	496.5	503.2	0	6.7	7980	34126
2024-12-21	KHSTPP-I	16148.848	15359.304	0	-789.543	2390994	101694
2024-12-21	KHSTPP-II	20393.335	20182.735	0	-210.6	774053	194432
2024-12-21	MPL	7425.66	7383.091	0	-42.569	378882	181179
2024-12-21	MTPS-II	3804.76	3762.058	0	-42.702	149830	31120

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 16-12-2024 to 22-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-21	NEA-Bihar	-1200	-1207.55	0	-7.55	326301	418449
2024-12-21	NVVN-NEPAL	-2971.885	-3172.436	0	-200.551	3805515	583969
2024-12-21	NVVN_BHUTAN	-7488.793	-7200.643	0	288.149	319633	1036955
2024-12-21	NKSTPP_U1_INFIRM	29632.66	29682.838	0	50.178	154879	262308
2024-12-21	NPGC	26262.575	26873.236	0	610.661	86424	1576950
2024-12-21	NKSTPP_U2_INFIRM	0	-86.366	0	-86.366	397894	0
2024-12-21	GRIDCO	-16121.62	-14349.585	0	1772.035	3618069	5835298
2024-12-21	RANGIT	562.84	566.375	0	3.535	26400	22517
2024-12-21	RONGNICHU HEP	315.5	317.12	0	1.62	15290	17669
2024-12-21	SIKKIM	-1908.793	-1901.297	0	7.495	1146566	361214
2024-12-21	TALCHER SOLAR	12.283	8.784	0	-3.499	55970	19444
2024-12-21	TUL	0	0	0	0	0	0
2024-12-21	TEESTA	0	0	0	0	0	0
2024-12-21	THEP	507.1	553.824	0	46.724	11353	201837
2024-12-21	TSTPP	21588.163	21630.737	0	42.574	174507	252908
2024-12-21	VAE_ER		0	0		0	0
2024-12-21	WBSETCL	-1329.375	465.01	0	1794.385	1424126	7775846
2024-12-22	APNRL	10266.575	10245.018	0	-21.557	108730	55432
2024-12-22	NVVN-BD	-20676.505	-20632.873	0	43.632	123204	201826
2024-12-22	BARH-II	27417.808	27496.254	0	78.446	716229	1016061
2024-12-22	BARH-I	26837.663	26947.925	0	110.262	555396	875504
2024-12-22	BARH_U#3_INFIRM	0	-237.888	0	-237.888	816851	0
2024-12-22	BSPHCL	-83306.655	-80120.635	0	3186.02	2321061	8391084
2024-12-22	BRBCL	16788.253	16429.6	0	-358.653	1235457	200317
2024-12-22	CHUZACHEN	328	333.494	0	5.494	3742	6873
2024-12-22	DARLIPALI	36026.8	36303.998	0	277.198	37881	366465
2024-12-22	DIKCHU	355.425	371.091	0	15.666	2378	69947
2024-12-22	DVC	40279.738	39974.085	0	-305.653	3488618	1767113
2024-12-22	NR	-69181.155	-103232.499	0	-34051.344	142944895	0
2024-12-22	NER	-734.79	13732.666	0	14467.456	0	61394384
2024-12-22	SR	-9029.05	-66941.11	0	-57912.06	241761650	0
2024-12-22	WR	-123113.295	-52139.418	0	70973.877	0	300186752
2024-12-22	EAST CENTRAL RAILWAY	-164.598	-249.312	0	-84.715	417487	45728
2024-12-22	FSTPP - I & II	16983.19	16821.287	0	-161.903	955988	334190
2024-12-22	FSTPP-III	9443.015	9841.912	0	398.897	236683	306819
2024-12-22	GMRKEL	15806.68	15804.654	0	-2.026	53218	53012
2024-12-22	HVDC ALIPURDUAR	-11.888	-11.254	0	0.633	1087	3354

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 16-12-2024 to 22-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-22	HVDC SASARAM	-20.4	-16.701	0	3.699	23	12675
2024-12-22	IBEUL	7080.52	7150.836	0	70.316	69306	245670
2024-12-22	JBVNL	-25365.965	-26069.159	0	-703.194	5745835	1656607
2024-12-22	JIPL	26960.1	26816.582	0	-143.518	563920	110010
2024-12-22	JORETHANG HEP	493.075	500.864	0	7.789	7590	37110
2024-12-22	KHSTPP-I	16126.085	15620.858	0	-505.227	1737847	264717
2024-12-22	KHSTPP-II	21189.55	20864.047	0	-325.503	1062408	247782
2024-12-22	MPL	11471.51	11507.345	0	35.835	135095	253278
2024-12-22	MTPS-II	3936.983	3855.424	0	-81.559	260693	36956
2024-12-22	NEA-Bihar	-1425	-1286.124	0	138.876	175411	556981
2024-12-22	NVVN-NEPAL	-3263.015	-3834.545	0	-571.53	4592875	422779
2024-12-22	NVVN_BHUTAN	-7113.185	-6855.894	0	257.291	87995	596095
2024-12-22	NKSTPP_U1_INFIRM	29715.99	29706.323	0	-9.667	183844	181866
2024-12-22	NPGC	26960.1	27091.527	0	131.427	353444	748367
2024-12-22	NKSTPP_U2_INFIRM	0	-93.051	0	-93.051	321023	0
2024-12-22	GRIDCO	-19733.05	-18046.588	0	1686.462	2076369	5330145
2024-12-22	RANGIT	562.84	567.136	0	4.296	22860	25083
2024-12-22	RONGNICHU HEP	315.5	320.32	0	4.82	14368	17788
2024-12-22	SIKKIM	-1685.87	-1564.61	0	121.26	61764	445041
2024-12-22	TALCHER SOLAR	35.653	36.628	0	0.975	39365	43546
2024-12-22	TUL	0	0	0	0	0	0
2024-12-22	TEESTA	0	0	0	0	0	0
2024-12-22	THEP	516.35	561.312	0	44.962	12418	199802
2024-12-22	TSTPP	21651.11	21478.802	0	-172.308	381328	91280
2024-12-22	VAE_ER		0	0		0	0
2024-12-22	WBSETCL	4801.198	6464.54	0	1663.343	614636	4757518

#### SUMMARY OF WEEKLY DEVIATION CHARGES : 16-12-2024 to 22-12-2024

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	74617.775	74520.727	0	-97.048	627466	383454
Week total	NVVN-BD	-134243.388	-133751.999	0	491.389	1242905	3496368
Week total	BARH-II	145081.618	146362.01	0	1280.393	3643544	5818699
Week total	BARH-I	163501.195	163499.84	0	-1.355	6561922	5279097
Week total	BARH_U#3_INFIRM	0	-1236.744	0	-1236.744	5333524	0
Week total	BSPHCL	-568815.49	-562784.816	0	6030.674	43733090	35199725

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 16-12-2024 to 22-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BRBCL	129569.595	129106.617	0	-462.978	3543359	2228890
Week total	CHUZACHEN	2347	2392.906	0	45.906	46332	49222
Week total	DARLIPALI	252167.59	253478.748	0	1311.158	411969	1954590
Week total	DIKCHU	2559.058	2649	0	89.942	51667	575225
Week total	DVC	301366.63	296293.722	0	-5072.908	44457194	17237642
Week total	NR	-483974.92	-626130.6	0	-142155.68	750398332	83730569
Week total	NER	-22690.35	80244.042	0	102934.392	1466033	559859656
Week total	SR	-66174.525	-463330.882	0	-397156.357	2279366902	0
Week total	WR	-727594.805	-295757.944	0	431836.861	446747	2371708879
Week total	EAST CENTRAL RAILWAY	-1343.905	-1331.872	0	12.033	2430192	1495779
Week total	FSTPP - I & II	139499.098	136807.878	0	-2691.219	12127403	2870951
Week total	FSTPP-III	67486.895	68043.647	0	556.752	1790776	2203179
Week total	GMRKEL	106944.27	106937.308	0	-6.962	353011	360051
Week total	HVDC ALIPURDUAR	-76.17	-71.152	0	5.018	42199	41039
Week total	HVDC SASARAM	-142.8	-124.168	0	18.632	127	86588
Week total	IBEUL	49873.865	50145.672	0	271.807	962955	1276160
Week total	JBVNL	-189988.85	-186862.705	0	3126.145	35731979	25675286
Week total	JIPL	187889.02	188070.434	0	181.414	1292212	1373751
Week total	JORETHANG HEP	3542.395	3592.384	0	49.989	52770	240667
Week total	KHSTPP-I	110470.243	107275.643	0	-3194.6	10672253	1385910
Week total	KHSTPP-II	142472.963	141096.234	0	-1376.728	5482337	1782283
Week total	MPL	48432.363	48078.254	0	-354.108	2372680	1275502
Week total	MTPS-II	26391.503	26109.98	0	-281.523	1256042	502208
Week total	NEA-Bihar	-2625	-2493.674	0	131.326	501711	975430
Week total	NVVN-NEPAL	-20443.623	-24161.309	0	-3717.686	42256141	3325513
Week total	NVVN_BHUTAN	-47939.535	-46100.608	0	1838.927	2499529	5483057
Week total	NKSTPP_U1_INFIRM	206201.345	206093.301	0	-108.044	1780899	1782332
Week total	NPGC	173222.128	174283.416	0	1061.289	5634854	7488012
Week total	NKSTPP_U2_INFIRM	0	-641.631	0	-641.631	2729321	0
Week total	GRIDCO	-133891.715	-122563.836	0	11327.879	24190197	41222312
Week total	RANGIT	3966.63	4016.015	0	49.385	161780	183270
Week total	RONGNICHU HEP	2247.5	2264.96	0	17.46	108365	131754
Week total	SIKKIM	-12358.653	-12666.964	0	-308.312	8775435	2171021
Week total	TALCHER SOLAR	204.683	188.687	0	-15.995	427099	228230
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3669.525	3983.104	0	313.579	87054	1321770



## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 16-12-2024 to 22-12-2024

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TSTPP	125394.238	125193.556	0	-200.681	1662857	1357730
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-34167.435	-23251.517	0	10915.918	8438812	41920235

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 16-12-2024 to 22-12-2024

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	716.470000	913.560000	-197.090000	-571167	691470	<b>120303</b>
2	BARH-I	1077.450000	898.100000	179.350000	513120	864281	<b>1377401</b>
3	BRBCL	766.510000	731.010000	35.500000	104264	216017	<b>320281</b>
4	Darlipali_NTPC	602.960000	435.370000	167.590000	185690	190272	<b>375962</b>
5	FSTPP I & II	511.960000	696.520000	-184.560000	-593545	165025	<b>-428520</b>
6	FSTPP-III	1023.000000	739.390000	283.610000	890252	856464	<b>1746716</b>
7	KHSTPP-II	123.100000	25.710000	97.390000	245131	67607	<b>312738</b>
8	MPL	260.510000	390.500000	-129.990000	-370472	325505	<b>-44967</b>
9	MTPS-II	32.180000	352.050000	-319.870000	-875164	129942	<b>-745222</b>
10	North Karanpura STPS	811.870000	666.230000	145.640000	272492	503565	<b>776057</b>
11	NPGC	619.080000	2882.430000	-2263.350000	-5950347	739523	<b>-5210824</b>
12	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
13	TSTPP-I	43.270000	4600.860000	-4557.590000	-8139856	1892866	<b>-6246990</b>
	<b>Total</b>	<b>6588.36</b>	<b>13331.73</b>	<b>-6743.37</b>	<b>-14289602</b>	<b>6642537</b>	<b>-7647065</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 16-12-2024 to 22-12-2024

SRAS Provider	16-Dec-24	17-Dec-24	18-Dec-24	19-Dec-24	20-Dec-24	21-Dec-24	22-Dec-24
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	103.50	81.10	67.60	103.50	62.20	79.30	150.80
BARH-I	91.60	139.30	91.60	106.60	38.50	95.20	118.70
BRBCL	42.90	47.80	50.50	49.20	47.00	58.90	73.00
Darlipali_NTPC	73.10	57.00	58.30	55.00	48.30	48.70	35.30
FSTPP I & II	74.20	44.70	52.60	46.20	40.20	65.60	12.50
FSTPP-III	138.10	142.00	143.40	117.40	96.80	105.60	90.40
KHSTPP-II	99.00	0.00	0.00	74.40	0.00	0.00	100.00
MPL	122.10	122.80	133.10	0.00	100.00	100.00	103.90
MTPS-II	65.00	74.80	70.20	109.70	116.50	46.60	80.20
North Karanpura STPS	86.90	65.20	70.10	63.40	78.60	70.60	65.70
NPGC	70.10	74.60	84.40	78.70	11.80	20.80	79.90
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	84.80	89.90	97.50	78.60	83.50	77.50	84.60

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 16-12-2024 to 22-12-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	840.34	2678820	497.49	1297547	1381273
2	BARH-I	0.00	0	2412.31	6211457	-6211457
3	BRBCL	556.81	1798894	2175.29	5749931	-3951037
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	740.62	2620026	2342.22	6779329	-4159303
6	FSTPP-III	387.66	1338560	825.60	2332410	-993850
7	KHSTPP-I	82.82	245512	2278.43	5526332	-5280820
8	KHSTPP-II	614.54	1701463	2666.94	6041425	-4339962
9	MPL	10.59	33200	762.99	1957076	-1923876
10	MTPS-II	201.84	607443	108.84	268001	339442
11	North Karanpura STPS	0.00	0	1031.82	1737473	-1737473
12	NPGC	336.06	971837	4379.05	10361264	-9389427
13	TSTPP-I	0.00	0	3103.11	4987935	-4987935
	<b>TOTAL</b>	<b>3771.28</b>	<b>11995755</b>	<b>22584.09</b>	<b>53250180</b>	<b>-41254425</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
TRAS Account For Week : 16-12-2024 to 22-12-2024

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 16-12-2024 to 22-12-2024 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**Eastern Regional Power Committee, Kolkata**

Regional SCUC Account For Week : 16-12-2024 to 22-12-2024

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	3148.39	0	9124027	-9124027
2	BARH-I	0.00	1462.17	0	4183276	-4183276
3	BRBCL	0.00	13043.60	0	38309061	-38309061
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	9672.83	121.29	31107805	390061	30717744
6	FSTPP-III	2314.49	671.19	7265176	2106873	5158303
7	KHSTPP-I	0.00	3470.46	0	9352890	-9352890
8	KHSTPP-II	0.00	3965.68	0	9981610	-9981610
9	MPL	0.00	2013.83	0	5739423	-5739423
10	MTPS-II	0.00	489.98	0	1340585	-1340585
11	North Karanpura STPS	0.00	30.85	0	57711	-57711
12	NPGC	0.00	1299.20	0	3415603	-3415603
13	TSTPP-I	0.00	0.00	0	0	0
	<b>TOTAL</b>	<b>11987.32</b>	<b>29716.64</b>	<b>38372981</b>	<b>84001120</b>	<b>-45628139</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**Eastern Regional Power Committee, Kolkata**

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 16-12-2024 to 22-12-2024

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	120303	1381273	0	-9124027	-7622451
2	BARH-I	1377401	-6211457	0	-4183276	-9017332
3	BRBCL	320281	-3951037	0	-38309061	-41939817
4	Darlipali_NTPC	375962	0	0	0	375962
5	FSTPP I & II	-428520	-4159303	0	30717744	26129921
6	FSTPP-III	1746716	-993850	0	5158303	5911169
7	KHSTPP-I	0	-5280820	0	-9352890	-14633710
8	KHSTPP-II	312738	-4339962	0	-9981610	-14008834
9	MPL	-44967	-1923876	0	-5739423	-7708266
10	MTPS-II	-745222	339442	0	-1340585	-1746365
11	North Karanpura STPS	776057	-1737473	0	-57711	-1019127
12	NPGC	-5210824	-9389427	0	-3415603	-18015854
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-6246990	-4987935	0	0	-11234925
15	VSCUC	0	0	0	0	0
	<b>TOTAL</b>	<b>-7647065</b>	<b>-41254425</b>	<b>0</b>	<b>-45628139</b>	<b>-94529629</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH\_U#3\_INFIRM generation has commenced from 30.04.24.
- xiiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Scheduling of infirm power of Unit - 1 of JSW Energy (Utkal) Limited has commenced from 26th November 2024.

**SUPERINTENDING ENGINEER**