



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/1767

Date: 14.01.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 30.12.2024 to 05.01.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC dated 17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 10.01.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/

दिनांक: 14.01.2025

प्रति: संलग्न सूची के अनुसार

विषय: 30.12.2024 से 05.01.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 10.01.2025 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comm & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comm), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comm), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comm), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comm), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comm), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comm.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comm.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगरीह, लोअर नोंगरा, लाप्तांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 30-12-2024 to 05-01-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	16.64919	10.42362	6.22557	
BSPHCL	436.73838	592.05734		155.31896
JBVNL	411.21603	130.17746	281.03857	
DVC	248.26902	170.92558	77.34344	
GRIDCO	167.74214	460.43173		292.68959
SIKKIM	50.43465	22.53997	27.89468	
WBSETCL	131.53091	334.45723		202.92632
HVDC SASARAM	0.08542	0.86346		0.77804
HVDC ALIPURDUAR	0.53282	0.17546	0.35736	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	145.25873	31.07748	114.18125	
NKSTPP	20.85077	15.84068	5.01009	
THEP	0.75338	10.78567		10.03229
JORETHANG HEP	0.62855	2.04772		1.41917
FSTPP - I & II	62.18118	51.65986	10.52132	
FSTPP-III				
KHSTPP-I	80.71777	24.44979	56.26798	
KHSTPP-II	63.92046	34.93749	28.98297	
TSTPP	21.64280	13.09974	8.54306	
BARH-II	167.25980	48.24722	119.01258	
MTPS-II	26.97360	16.88074	10.09286	
BRBCL	38.30255	21.71594	16.58661	
TEESTA				
RANGIT	0.89717	1.65705		0.75988
MPL	43.88681	13.78237	30.10444	
NPGC	56.88271	38.34540	18.53731	
DARLIPALI	10.54462	15.28746		4.74284
CHUZACHEN	0.46832	0.22369	0.24463	
RONGNICHU HEP	1.14102	1.14571		0.00469
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	376.89270	4.34638	372.54632	
APNRL	10.78767	3.04973	7.73794	
GMRKEL	4.60870	2.84260	1.76610	
JIPL	18.03315	11.34804	6.68511	
OTHER GENERATORS				
DIKCHU	1.49300	3.45870		1.96570
INTER-REGIONAL				
East-North East		5625.92723		5625.92723
East-North	3672.08421	2273.42740	1398.65681	
East-South	17621.51618		17621.51618	
East-West		15237.50509		15237.50509
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	73.39159	9.99618	63.39541	
NVVN_BHUTAN	26.21922	44.61070		18.39148
NVVN-BD	83.68625	45.67423	38.01202	
NVVN-NEPAL	214.17671	6.37121	207.80550	
INFIRM GENERATORS				
BARH_U#3_INFIRM	35.93000		35.93000	
NKSTPP_U3_INFIRM	26.27445		26.27445	
RE GENERATORS				
TALCHER SOLAR	3.45662	0.82209	2.63453	
Total	24374.05925	25332.61544	20593.90509	21552.46128

Payable To The Pool (A) :	20593.90509
Receivable From The Pool (B) :	21552.46128
ER Deviation & AS Pool Balance (A-B) :	-958.55619

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-30	APNRL	10629.963	10591.345	0	-38.617	146932	47857
2024-12-30	NVVN-BD	-21073.978	-21031.345	0	42.632	180371	324342
2024-12-30	BARH-II	25626.063	25459.686	0	-166.377	879600	462397
2024-12-30	BARH-I	12156.31	11686.609	0	-469.701	1787206	447867
2024-12-30	BARH_U#3_INFIRM	0	-165.24	0	-165.24	830056	0
2024-12-30	BSPHCL	-83420.108	-84482.148	0	-1062.041	21711903	2742263
2024-12-30	BRBCL	17826.563	17721.527	0	-105.035	479025	165149
2024-12-30	CHUZACHEN	302	310.176	0	8.176	4272	5196
2024-12-30	DARLIPALI	17919.25	17945.978	0	26.728	50187	86442
2024-12-30	DIKCHU	308.035	315.909	0	7.874	4118	44266
2024-12-30	DVC	42155.67	42110.532	0	-45.138	3010776	2685364
2024-12-30	NR	-80373.195	-62213.289	0	18159.906	3121081	108871249
2024-12-30	NER	-6947.318	10230.494	0	17177.811	0	93475708
2024-12-30	SR	-1971.8	-71735.91	0	-69764.11	368339032	0
2024-12-30	WR	-49344.33	715.979	0	50060.309	0	253170154
2024-12-30	EAST CENTRAL RAILWAY	-171.483	-153.296	0	18.187	247609	209047
2024-12-30	FSTPP - I & II	24010.408	23711.236	0	-299.171	1442347	462084
2024-12-30	FSTPP-III	0	0	0	0	0	0
2024-12-30	GMRKEL	15802.275	15788.145	0	-14.13	50833	28716
2024-12-30	HVDC ALIPURDUAR	-11.433	-10.871	0	0.561	2731	4351
2024-12-30	HVDC SASARAM	-18.518	-16.449	0	2.068	2503	12649
2024-12-30	IBEUL	5024.065	1924.145	0	-3099.92	14741719	0
2024-12-30	JBVNL	-26108.423	-26969.296	0	-860.873	8606431	1010538
2024-12-30	JIPL	26818.66	26869.091	0	50.431	78814	186861
2024-12-30	JORETHANG HEP	434.25	438.464	0	4.214	14439	27002
2024-12-30	KHSTPP-I	13871.888	13463.511	0	-408.376	1405823	280956
2024-12-30	KHSTPP-II	29032.73	28778.662	0	-254.068	1236150	648424
2024-12-30	MPL	9663.713	9658.291	0	-5.422	198499	202536
2024-12-30	MTPS-II	5358.5	5241.592	0	-116.908	568845	111466
2024-12-30	NEA-Bihar	-1830	-1895.342	0	-65.342	687880	297216
2024-12-30	NVVN-NEPAL	-1644.143	-2255.782	0	-611.639	5031454	85209
2024-12-30	NVVN_BHUTAN	-6468.678	-6129.319	0	339.358	331162	721941
2024-12-30	NKSTPP_U1_INFIRM	27941.48	27903.113	0	-38.367	328082	296708
2024-12-30	NPGC	12178.333	12189.273	0	10.94	369823	420319
2024-12-30	NKSTPP_U2_INFIRM	0	-88.095	0	-88.095	407020	0
2024-12-30	GRIDCO	-29929.203	-29771.499	0	157.704	7663569	3890294
2024-12-30	RANGIT	518.56	519.776	0	1.216	21296	9334

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-30	RONGNICHU HEP	285.5	285.76	0	0.26	15995	15294
2024-12-30	SIKKIM	-1881.333	-1891.983	0	-10.65	1554287	367315
2024-12-30	TALCHER SOLAR	34.198	32.246	0	-1.952	30144	11816
2024-12-30	TUL	0	0	0	0	0	0
2024-12-30	TEESTA	0	0	0	0	0	0
2024-12-30	THEP	457.35	501.696	0	44.346	6798	188819
2024-12-30	TSTPP	21341.913	21327.423	0	-14.49	242624	238292
2024-12-30	VAE_ER		0	0		0	0
2024-12-30	WBSETCL	-10925.813	-10492.543	0	433.27	8189086	3823016
2024-12-31	APNRL	10638	10596.145	0	-41.855	144316	37924
2024-12-31	NVVN-BD	-21050.775	-21047.2	0	3.575	159886	167461
2024-12-31	BARH-II	25633.005	25421.483	0	-211.522	1064303	512863
2024-12-31	BARH-I	7872.58	7096.47	0	-776.11	2828952	457684
2024-12-31	BARH_U#3_INFIRM	0	-242.208	0	-242.208	1149383	0
2024-12-31	BSPHCL	-87589.91	-83893.54	0	3696.37	4593993	8229660
2024-12-31	BRBCL	18325.368	18354.545	0	29.178	291710	312726
2024-12-31	CHUZACHEN	302	306.528	0	4.528	5773	1697
2024-12-31	DARLIPALI	17982.17	17927.749	0	-54.421	106302	50328
2024-12-31	DIKCHU	308.035	316.636	0	8.601	249	43464
2024-12-31	DVC	41340.793	41220.097	0	-120.695	3285630	2403315
2024-12-31	NR	-80979.615	-69842.548	0	11137.067	12649274	80122245
2024-12-31	NER	-7346.353	9441.098	0	16787.451	0	86629453
2024-12-31	SR	133.808	-58522.189	0	-58655.996	295921025	0
2024-12-31	WR	-60212.24	-21330.67	0	38881.57	0	184332292
2024-12-31	EAST CENTRAL RAILWAY	-174.578	-153.888	0	20.69	112084	159777
2024-12-31	FSTPP - I & II	21830.138	22411.745	0	581.608	1931358	1070957
2024-12-31	FSTPP-III	0	0	0	0	0	0
2024-12-31	GMRKEL	15798.575	15780.291	0	-18.284	53781	25158
2024-12-31	HVDC ALIPURDUAR	-11.338	-11.531	0	-0.194	3599	2162
2024-12-31	HVDC SASARAM	-20.4	-16.088	0	4.312	123	15561
2024-12-31	IBEUL	5323.765	4858.255	0	-465.51	4215711	279063
2024-12-31	JBVNL	-26847.715	-28318.095	0	-1470.38	10551221	755058
2024-12-31	JIPL	26858.235	26926.182	0	67.947	35007	176011
2024-12-31	JORETHANG HEP	439.25	445.568	0	6.318	6135	31146
2024-12-31	KHSTPP-I	15283.375	14790.13	0	-493.245	1789853	295413
2024-12-31	KHSTPP-II	29284.89	29040.104	0	-244.786	1091711	336273
2024-12-31	MPL	9932.993	9905.818	0	-27.174	254783	172199

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2024-12-31	MTPS-II	6741.62	6420.384	0	-321.236	1218744	302666
2024-12-31	NEA-Bihar	-1830	-1951.898	0	-121.898	937786	141281
2024-12-31	NVVN-NEPAL	-1797.883	-2301.673	0	-503.79	3081361	28883
2024-12-31	NVVN_BHUTAN	-5525.625	-5237.685	0	287.94	128227	660784
2024-12-31	NKSTPP_U1_INFIRM	29724.19	29580.132	0	-144.058	361405	135820
2024-12-31	NPGC	17756.933	17799.273	0	42.34	438521	508944
2024-12-31	NKSTPP_U2_INFIRM	0	-85.551	0	-85.551	395934	0
2024-12-31	GRIDCO	-25951.003	-23915.149	0	2035.854	2993536	5551029
2024-12-31	RANGIT	430.56	447.812	0	17.252	25527	32054
2024-12-31	RONGNICHU HEP	285.5	285.44	0	-0.06	18510	16883
2024-12-31	SIKKIM	-1818.29	-1858.448	0	-40.158	842942	164848
2024-12-31	TALCHER SOLAR	31.815	24.025	0	-7.79	92758	6496
2024-12-31	TUL	0	0	0	0	0	0
2024-12-31	TEESTA	0	0	0	0	0	0
2024-12-31	THEP	468.7	507.744	0	39.044	8796	146709
2024-12-31	TSTPP	21454.17	21413.406	0	-40.764	289693	222519
2024-12-31	VAE_ER		0	0		0	0
2024-12-31	WBSETCL	-7938.03	-6305.229	0	1632.801	539173	4955834
2025-01-01	APNRL	10317.85	10270.618	0	-47.232	170643	37658
2025-01-01	NVVN-BD	-19359.1	-19419.491	0	-60.391	857686	514055
2025-01-01	BARH-II	23676.955	23799.814	0	122.859	764504	1191907
2025-01-01	BARH-I	12237.855	12481.556	0	243.701	446561	780910
2025-01-01	BARH_U#3_INFIRM	0	-177.624	0	-177.624	757272	0
2025-01-01	BSPHCL	-92397.645	-87310.371	0	5087.274	1605531	8972851
2025-01-01	BRBCL	16592.45	16681.236	0	88.786	327269	579279
2025-01-01	CHUZACHEN	302	306.912	0	4.912	6284	2029
2025-01-01	DARLIPALI	31554.71	31261.969	0	-292.741	573993	251126
2025-01-01	DIKCHU	284.34	291.091	0	6.751	801	24066
2025-01-01	DVC	38086.57	37389.166	0	-697.404	4385439	1715340
2025-01-01	NR	-74659.523	-83931.235	0	-9271.713	52869844	6759255
2025-01-01	NER	-6406.443	11741.832	0	18148.275	0	71201946
2025-01-01	SR	3402.67	-51739.959	0	-55142.629	213421888	0
2025-01-01	WR	-74691.988	-26083.101	0	48608.887	0	196570722
2025-01-01	EAST CENTRAL RAILWAY	-148.68	-176.416	0	-27.736	287103	67782
2025-01-01	FSTPP - I & II	20470.635	20596.873	0	126.238	464990	894096
2025-01-01	FSTPP-III	0	0	0	0	0	0
2025-01-01	GMRKEL	15493.828	15467.854	0	-25.973	67518	22642

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-01	HVDC ALIPURDUAR	-11.52	-11.558	0	-0.038	1880	1418
2025-01-01	HVDC SASARAM	-20.4	-16.32	0	4.08	66	11928
2025-01-01	IBEUL	3582.54	2173.6	0	-1408.94	4991478	23590
2025-01-01	JBVNL	-28111.865	-28079.159	0	32.706	3160818	3059300
2025-01-01	JIPL	26771.028	26817.236	0	46.209	74572	154020
2025-01-01	JORETHANG HEP	419	425.664	0	6.664	6853	28909
2025-01-01	KHSTPP-I	13932.648	13687.785	0	-244.862	1218622	446336
2025-01-01	KHSTPP-II	27148.933	27001.221	0	-147.712	1115036	679306
2025-01-01	MPL	9039.798	9041.636	0	1.839	210899	212909
2025-01-01	MTPS-II	6194.248	6420.812	0	226.565	180752	315963
2025-01-01	NEA-Bihar	-1550.85	-1689.547	0	-138.697	655045	76484
2025-01-01	NVVN-NEPAL	-1955.225	-2533.236	0	-578.011	2558774	97654
2025-01-01	NVVN_BHUTAN	-3764.19	-3585.205	0	178.985	374407	632508
2025-01-01	NKSTPP_U1_INFIRM	29579.345	29513.924	0	-65.421	298938	217657
2025-01-01	NPGC	23425.423	23493.709	0	68.286	554282	744569
2025-01-01	NKSTPP_U2_INFIRM	0	-85.015	0	-85.015	341754	0
2025-01-01	GRIDCO	-27416.403	-23265.969	0	4150.434	941339	7538848
2025-01-01	RANGIT	474.56	496.291	0	21.731	1790	36739
2025-01-01	RONGNICHU HEP	285.5	286.4	0	0.9	15282	16295
2025-01-01	SIKKIM	-1799.92	-1566.339	0	233.581	72275	792068
2025-01-01	TALCHER SOLAR	33.75	27.471	0	-6.279	91053	19723
2025-01-01	TUL	0	0	0	0	0	0
2025-01-01	TEESTA	0	0	0	0	0	0
2025-01-01	THEP	455.4	494.412	0	39.012	9194	147842
2025-01-01	TSTPP	20432.153	20357.424	0	-74.729	355931	231000
2025-01-01	VAE_ER		0	0		0	0
2025-01-01	WBSETCL	-5974.59	-4390.991	0	1583.599	1607217	4590190
2025-01-02	APNRL	10133.538	10110.473	0	-23.065	134830	72564
2025-01-02	NVVN-BD	-19377.278	-19273.891	0	103.387	1601710	770036
2025-01-02	BARH-II	25286.763	25406.358	0	119.596	721192	1129986
2025-01-02	BARH-I	12910.573	13007.199	0	96.627	567821	635213
2025-01-02	BARH_U#3_INFIRM	0	-72.576	0	-72.576	294814	0
2025-01-02	BSPHCL	-86536.95	-83864.062	0	2672.888	6497224	7473527
2025-01-02	BRBCL	16616.338	16384.945	0	-231.392	1125870	365435
2025-01-02	CHUZACHEN	281	284.256	0	3.256	7609	1777
2025-01-02	DARLIPALI	35923.14	36089.454	0	166.314	28759	220976
2025-01-02	DIKCHU	284.34	259.727	0	-24.613	139560	37593

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-02	DVC	37262.82	36755.019	0	-507.801	3844573	1979032
2025-01-02	NR	-71746.68	-87242.566	0	-15495.886	74068679	8383065
2025-01-02	NER	-6356.92	10867.058	0	17223.978	0	76370204
2025-01-02	SR	-1359.645	-58568.399	0	-57208.754	242816009	0
2025-01-02	WR	-84002.568	-27757.428	0	56245.14	0	238859664
2025-01-02	EAST CENTRAL RAILWAY	-138.935	-120.96	0	17.975	144424	203159
2025-01-02	FSTPP - I & II	21751.313	21809.636	0	58.324	616895	806643
2025-01-02	FSTPP-III	0	0	0	0	0	0
2025-01-02	GMRKEL	15117.075	15056.873	0	-60.202	138528	34743
2025-01-02	HVDC ALIPURDUAR	-11.763	-11.603	0	0.159	2333	2357
2025-01-02	HVDC SASARAM	-20.4	-16.231	0	4.169	18	14064
2025-01-02	IBEUL	2199.445	63.491	0	-2135.954	9162862	0
2025-01-02	JBVNL	-27353.015	-26646.362	0	706.653	2857111	3451340
2025-01-02	JIPL	26424.348	26434.4	0	10.052	207715	214370
2025-01-02	JORETHANG HEP	401.5	407.648	0	6.148	6866	29712
2025-01-02	KHSTPP-I	14802.908	14641.19	0	-161.718	898682	391258
2025-01-02	KHSTPP-II	29124.575	28989.943	0	-134.632	847262	418117
2025-01-02	MPL	9562.34	9600.8	0	38.46	164547	267896
2025-01-02	MTPS-II	7269.28	7312.204	0	42.924	127377	230945
2025-01-02	NEA-Bihar	-1772.2	-1972.798	0	-200.598	1030051	60843
2025-01-02	NVVN-NEPAL	-1919.165	-2186.618	0	-267.453	1522174	112672
2025-01-02	NVVN_BHUTAN	-5034.678	-4809.058	0	225.619	273340	712624
2025-01-02	NKSTPP_U1_INFIRM	28260.498	28220.674	0	-39.823	267491	212960
2025-01-02	NPGC	24888.453	24938.4	0	49.947	364926	460330
2025-01-02	NKSTPP_U2_INFIRM	0	-80.129	0	-80.129	325522	0
2025-01-02	GRIDCO	-22557.415	-19819.472	0	2737.943	922986	7045797
2025-01-02	RANGIT	458.31	476.123	0	17.813	3323	27049
2025-01-02	RONGNICHU HEP	270.5	272.32	0	1.82	14188	20256
2025-01-02	SIKKIM	-1870.34	-1825.106	0	45.234	655037	391443
2025-01-02	TALCHER SOLAR	32.65	35.926	0	3.276	8373	38879
2025-01-02	TUL	0	0	0	0	0	0
2025-01-02	TEESTA	0	0	0	0	0	0
2025-01-02	THEP	449.8	483.733	0	33.933	27421	150709
2025-01-02	TSTPP	19956.1	19966.417	0	10.317	206084	233829
2025-01-02	VAE_ER		0	0		0	0
2025-01-02	WBSETCL	-9500.133	-7466.025	0	2034.108	230798	6476164
2025-01-03	APNRL	10428.688	10398.618	0	-30.069	142138	60793

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From 30-12-2024 to 05-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-03	NVVN-BD	-17999.255	-17901.382	0	97.873	2244789	1145368
2025-01-03	BARH-II	25387.733	25320.222	0	-67.511	928929	791151
2025-01-03	BARH-I	12626.715	12543.749	0	-82.966	849787	543356
2025-01-03	BARH_U#3_INFIRM	0	-49.68	0	-49.68	192760	0
2025-01-03	BSPHCL	-93605.743	-88109.977	0	5495.765	440486	11720412
2025-01-03	BRBCL	17544.805	17464.218	0	-80.587	596902	324732
2025-01-03	CHUZACHEN	281	286.272	0	5.272	6286	1591
2025-01-03	DARLIPALI	35992.53	36182.79	0	190.26	51778	271308
2025-01-03	DIKCHU	308.035	317.455	0	9.42	3045	55136
2025-01-03	DVC	38880.288	38498.865	0	-381.423	3402378	2432040
2025-01-03	NR	-73476.628	-94521.948	0	-21045.32	106125361	646599
2025-01-03	NER	-6891.293	10220.287	0	17111.58	0	82737850
2025-01-03	SR	-1515.44	-50314.729	0	-48799.289	227654580	0
2025-01-03	WR	-91337.525	-37483.671	0	53853.854	0	251133706
2025-01-03	EAST CENTRAL RAILWAY	-155.715	-128.048	0	27.667	184120	162653
2025-01-03	FSTPP - I & II	22335.483	22483.418	0	147.935	372823	872224
2025-01-03	FSTPP-III	0	0	0	0	0	0
2025-01-03	GMRKEL	15800.425	15796.8	0	-3.625	50868	47001
2025-01-03	HVDC ALIPURDUAR	-11.635	-11.287	0	0.348	2365	2719
2025-01-03	HVDC SASARAM	-20.4	-16.153	0	4.247	58	15523
2025-01-03	IBEUL	5612.115	5283.127	0	-328.988	1774155	28724
2025-01-03	JBVNL	-27651.268	-27442.61	0	208.657	6472881	2618070
2025-01-03	JIPL	26934.638	26983.927	0	49.29	40467	154166
2025-01-03	JORETHANG HEP	413.075	416.576	0	3.501	12701	24394
2025-01-03	KHSTPP-I	15011.743	14944.344	0	-67.398	833342	506715
2025-01-03	KHSTPP-II	29546.483	29403.999	0	-142.484	882796	389820
2025-01-03	MPL	9594.32	9618.945	0	24.625	197427	289268
2025-01-03	MTPS-II	7370.508	7441.484	0	70.977	144876	331248
2025-01-03	NEA-Bihar	-1550.85	-1958.059	0	-407.209	1548330	128058
2025-01-03	NVVN-NEPAL	-1838.295	-2213.091	0	-374.796	2044656	127739
2025-01-03	NVVN_BHUTAN	-4748.28	-4609.486	0	138.794	560810	621774
2025-01-03	NKSTPP_U1_INFIRM	29679.738	29717.707	0	37.97	198774	301427
2025-01-03	NPGC	25152.393	25261.2	0	108.807	342319	651731
2025-01-03	NKSTPP_U2_INFIRM	0	-85.999	0	-85.999	330666	0
2025-01-03	GRIDCO	-22489.43	-20919.397	0	1570.033	2822156	6722390
2025-01-03	RANGIT	492.935	504.252	0	11.317	1934	17021
2025-01-03	RONGNICHU HEP	270.5	270.4	0	-0.1	19742	15216

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From 30-12-2024 to 05-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-03	SIKKIM	-1902.035	-1988.347	0	-86.312	1127551	131993
2025-01-03	TALCHER SOLAR	36.603	29.682	0	-6.921	71884	1233
2025-01-03	TUL	0	0	0	0	0	0
2025-01-03	TEESTA	0	0	0	0	0	0
2025-01-03	THEP	453.4	492.664	0	39.264	7234	158040
2025-01-03	TSTPP	21525.36	21432.627	0	-92.733	378122	196574
2025-01-03	VAE_ER		0	0		0	0
2025-01-03	WBSETCL	-7588.085	-6974.832	0	613.253	1943348	3737191
2025-01-04	APNRL	10779.325	10729.818	0	-49.507	160229	16765
2025-01-04	NVVN-BD	-18673.963	-18569.745	0	104.217	1890563	1157305
2025-01-04	BARH-II	22525.198	20468.653	0	-2056.545	6833912	709296
2025-01-04	BARH-I	11511.068	10083.728	0	-1427.339	4505699	242718
2025-01-04	BARH_U#3_INFIRM	0	-51.545	0	-51.545	233838	0
2025-01-04	BSPHCL	-91175.383	-84793.818	0	6381.564	249137	15079204
2025-01-04	BRBCL	14185.305	14041.891	0	-143.414	574755	110467
2025-01-04	CHUZACHEN	281	279.264	0	-1.736	12506	2132
2025-01-04	DARLIPALI	34949.29	35243.617	0	294.327	61361	415629
2025-01-04	DIKCHU	355.425	371.182	0	15.757	1416	99658
2025-01-04	DVC	38840.745	38721.255	0	-119.49	3594143	3760593
2025-01-04	NR	-71854.27	-90121.445	0	-18267.175	91831684	1752300
2025-01-04	NER	-6355.998	10401.714	0	16757.711	0	85099973
2025-01-04	SR	-3019.845	-51162.537	0	-48142.692	227463228	0
2025-01-04	WR	-77538	-27726.881	0	49811.119	0	231220150
2025-01-04	EAST CENTRAL RAILWAY	-140.15	-129.824	0	10.326	366782	185548
2025-01-04	FSTPP - I & II	23810.025	23876.254	0	66.229	478281	695191
2025-01-04	FSTPP-III	0	0	0	0	0	0
2025-01-04	GMRKEL	15807.825	15817.963	0	10.138	48121	70527
2025-01-04	HVDC ALIPURDUAR	-10.25	-10.536	0	-0.286	4638	4539
2025-01-04	HVDC SASARAM	-20.4	-16.405	0	3.995	0	16213
2025-01-04	IBEUL	5834.75	5481.382	0	-353.368	2249115	6598
2025-01-04	JBVNL	-26891.76	-27328.384	0	-436.624	5813182	1385679
2025-01-04	JIPL	26959.58	26650.472	0	-309.108	1256684	95197
2025-01-04	JORETHANG HEP	464.5	470.848	0	6.348	6770	32661
2025-01-04	KHSTPP-I	15583.45	15221.19	0	-362.26	1307268	182352
2025-01-04	KHSTPP-II	30729.698	30643.82	0	-85.877	807888	518656
2025-01-04	MPL	10032.448	9999.382	0	-33.066	227947	138758
2025-01-04	MTPS-II	7515.613	7542.518	0	26.906	188875	255102

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From 30-12-2024 to 05-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-04	NEA-Bihar	-1550.153	-1716.185	0	-166.032	1479489	105703
2025-01-04	NVVN-NEPAL	-1499.81	-2085.091	0	-585.281	3608484	98149
2025-01-04	NVVN_BHUTAN	-5864.978	-5780.838	0	84.139	723147	653078
2025-01-04	NKSTPP_U1_INFIRM	29615.64	29680.345	0	64.705	148219	297369
2025-01-04	NPGC	26076.163	26153.891	0	77.728	507438	713599
2025-01-04	NKSTPP_U2_INFIRM	0	-104.818	0	-104.818	451886	0
2025-01-04	GRIDCO	-33381.625	-30799.508	0	2582.117	677802	9381545
2025-01-04	RANGIT	478.56	490.666	0	12.106	1789	15457
2025-01-04	RONGNICHU HEP	255.5	256.32	0	0.82	15471	17153
2025-01-04	SIKKIM	-1783.16	-1807.496	0	-24.336	642195	205269
2025-01-04	TALCHER SOLAR	33.88	32.341	0	-1.539	17406	3018
2025-01-04	TUL	0	0	0	0	0	0
2025-01-04	TEESTA	0	0	0	0	0	0
2025-01-04	THEP	432.75	469.533	0	36.783	7849	149889
2025-01-04	TSTPP	21648.5	21562.751	0	-85.749	318053	146698
2025-01-04	VAE_ER		0	0		0	0
2025-01-04	WBSETCL	-6825.688	-5385.487	0	1440.2	341763	6586659
2025-01-05	APNRL	10164.025	10108.145	0	-55.88	179680	31412
2025-01-05	NVVN-BD	-19495.428	-19527.127	0	-31.7	1433620	488856
2025-01-05	BARH-II	9348.343	7895.243	0	-1453.099	5533541	27121
2025-01-05	BARH-I	345.003	-894.636	0	-1239.639	3539847	0
2025-01-05	BARH_U#3_INFIRM	0	-38.534	0	-38.534	134877	0
2025-01-05	BSPHCL	-89385.168	-87551.673	0	1833.495	8575564	4987819
2025-01-05	BRBCL	17951.338	17902.327	0	-49.01	434725	313806
2025-01-05	CHUZACHEN	281	292.992	0	11.992	4101	7947
2025-01-05	DARLIPALI	35960.58	35978.722	0	18.142	182082	232936
2025-01-05	DIKCHU	236.95	247.818	0	10.868	110	41686
2025-01-05	DVC	37855.713	37458.124	0	-397.589	3303962	2116873
2025-01-05	NR	-67857.89	-69891.7	0	-2033.81	26542500	20808025
2025-01-05	NER	-6206.813	11295.401	0	17502.213	0	67077590
2025-01-05	SR	1254.16	-48966.829	0	-50220.989	186535855	0
2025-01-05	WR	-63529.428	-17409.077	0	46120.351	0	168463820
2025-01-05	EAST CENTRAL RAILWAY	-118.185	-180.784	0	-62.599	322796	54397
2025-01-05	FSTPP - I & II	23295.135	23123.709	0	-171.426	911423	364792
2025-01-05	FSTPP-III	0	0	0	0	0	0
2025-01-05	GMRKEL	15277.875	15277.673	0	-0.202	51221	55473
2025-01-05	HVDC ALIPURDUAR	0	-9.853	0	-9.853	35737	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-05	HVDC SASARAM	-14.695	-16.184	0	-1.489	5773	408
2025-01-05	IBEUL	5587.755	5489.527	0	-98.228	554230	96664
2025-01-05	JBVNL	-26483.11	-27062.487	0	-579.377	3659960	737761
2025-01-05	JIPL	25352.975	25385.745	0	32.77	110055	154180
2025-01-05	JORETHANG HEP	395.75	402.624	0	6.874	9090	30949
2025-01-05	KHSTPP-I	11391.41	11288.822	0	-102.588	618186	341950
2025-01-05	KHSTPP-II	31370.148	31415.503	0	45.355	411204	503154
2025-01-05	MPL	7924.74	6871.309	0	-1053.431	3134578	94671
2025-01-05	MTPS-II	7992.325	7937.53	0	-54.795	267891	140684
2025-01-05	NEA-Bihar	-1515.9	-1704.11	0	-188.21	1000578	190035
2025-01-05	NVVN-NEPAL	-1895.045	-2752.218	0	-857.173	3570769	86816
2025-01-05	NVVN_BHUTAN	-4511.115	-4319.481	0	191.634	230830	458361
2025-01-05	NKSTPP_U1_INFIRM	29609.15	29386.225	0	-222.925	482168	122127
2025-01-05	NPGC	19749.585	18664.363	0	-1085.222	3110963	335048
2025-01-05	NKSTPP_U2_INFIRM	0	-110.044	0	-110.044	374664	0
2025-01-05	GRIDCO	-34428.368	-31679.6	0	2748.767	752826	5913270
2025-01-05	RANGIT	488.06	490.171	0	2.111	34058	28052
2025-01-05	RONGNICHU HEP	255.5	256.64	0	1.14	14914	13474
2025-01-05	SIKKIM	-1604.063	-1549.027	0	55.036	149177	201061
2025-01-05	TALCHER SOLAR	33.88	30.35	0	-3.53	34045	1043
2025-01-05	TUL	0	0	0	0	0	0
2025-01-05	TEESTA	0	0	0	0	0	0
2025-01-05	THEP	438.45	472.829	0	34.379	8047	136558
2025-01-05	TSTPP	21478.93	21279.152	0	-199.778	373773	41062
2025-01-05	VAE_ER		0	0		0	0
2025-01-05	WBSETCL	638.81	1915.467	0	1276.657	301704	3276669

SUMMARY OF WEEKLY DEVIATION CHARGES : 30-12-2024 to 05-01-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	73091.388	72805.163	0	-286.225	1078767	304973
Week total	NVVN-BD	-137029.775	-136770.18	0	259.595	8368625	4567423
Week total	BARH-II	157484.058	153771.457	0	-3712.6	16725980	4824722
Week total	BARH-I	69660.103	66004.675	0	-3655.428	14525873	3107748
Week total	BARH_U#3_INFIRM	0	-797.407	0	-797.407	3593000	0
Week total	BSPHCL	-624110.905	-600005.59	0	24105.315	43673838	59205734

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 30-12-2024 to 05-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BRBCL	119042.165	118550.69	0	-491.475	3830255	2171594
Week total	CHUZACHEN	2030	2066.4	0	36.4	46832	22369
Week total	DARLIPALI	210281.67	210630.279	0	348.609	1054462	1528746
Week total	DIKCHU	2085.16	2119.818	0	34.658	149300	345870
Week total	DVC	274422.598	272153.057	0	-2269.54	24826902	17092558
Week total	NR	-520947.8	-557764.732	0	-36816.932	367208421	227342740
Week total	NER	-46511.135	74197.883	0	120709.018	0	562592723
Week total	SR	-3076.093	-391010.551	0	-387934.459	1762151618	0
Week total	WR	-500656.078	-157074.848	0	343581.229	0	1523750509
Week total	EAST CENTRAL RAILWAY	-1047.725	-1043.216	0	4.509	1664919	1042362
Week total	FSTPP - I & II	157503.135	158012.871	0	509.736	6218118	5165986
Week total	FSTPP-III	0	0	0	0	0	0
Week total	GMRKEL	109097.878	108985.599	0	-112.279	460870	284260
Week total	HVDC ALIPURDUAR	-67.938	-77.24	0	-9.303	53282	17546
Week total	HVDC SASARAM	-135.213	-113.831	0	21.381	8542	86346
Week total	IBEUL	33164.435	25273.527	0	-7890.908	37689270	434638
Week total	JBVNL	-189447.155	-191846.393	0	-2399.238	41121603	13017746
Week total	JIPL	186119.463	186067.053	0	-52.41	1803315	1134804
Week total	JORETHANG HEP	2967.325	3007.392	0	40.067	62855	204772
Week total	KHSTPP-I	99877.42	98036.973	0	-1840.447	8071777	2444979
Week total	KHSTPP-II	206237.455	205273.251	0	-964.204	6392046	3493749
Week total	MPL	65750.35	64696.181	0	-1054.169	4388681	1378237
Week total	MTPS-II	48442.093	48316.524	0	-125.569	2697360	1688074
Week total	NEA-Bihar	-11599.953	-12887.94	0	-1287.988	7339159	999618
Week total	NVVN-NEPAL	-12549.565	-16327.709	0	-3778.144	21417671	637121
Week total	NVVN_BHUTAN	-35917.543	-34471.073	0	1446.469	2621922	4461070
Week total	NKSTPP_U1_INFIRM	204410.04	204002.12	0	-407.92	2085077	1584068
Week total	NPGC	149227.28	148500.108	0	-727.172	5688271	3834540
Week total	NKSTPP_U2_INFIRM	0	-639.65	0	-639.65	2627445	0
Week total	GRIDCO	-196153.445	-180170.594	0	15982.851	16774214	46043173
Week total	RANGIT	3341.545	3425.092	0	83.547	89717	165705
Week total	RONGNICHU HEP	1908.5	1913.28	0	4.78	114102	114571
Week total	SIKKIM	-12659.14	-12486.745	0	172.395	5043465	2253997
Week total	TALCHER SOLAR	236.775	212.04	0	-24.735	345662	82209
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3155.85	3422.61	0	266.76	75338	1078567

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From 30-12-2024 to 05-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TSTPP	147837.125	147339.2	0	-497.925	2164280	1309974
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-48113.528	-39099.64	0	9013.888	13153091	33445723

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 30-12-2024 to 05-01-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	891.160000	1434.850000	-543.690000	-1575614	1086094	-489520
2	BARH-I	2716.080000	88.070000	2628.010000	7518737	316237	7834974
3	BRBCL	653.420000	1154.070000	-500.650000	-1470409	491006	-979403
4	Darlipali_NTPC	237.680000	580.510000	-342.830000	-379856	330459	-49397
5	FSTPP I & II	870.840000	1527.260000	-656.420000	-2111047	626569	-1484478
6	FSTPP-III	0.000000	0.000000	0.000000	0	0	0
7	KHSTPP-II	0.030000	1.600000	-1.570000	-3952	501	-3451
8	MPL	561.490000	754.940000	-193.450000	-551333	658215	106882
9	MTPS-II	48.550000	426.750000	-378.200000	-1034755	230015	-804740
10	North Karanpura STPS	1011.520000	670.320000	341.200000	638385	623348	1261733
11	NPGC	963.540000	1486.760000	-523.220000	-1375545	951758	-423787
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	42.050000	5658.630000	-5616.580000	-10031212	2280272	-7750940
	Total	7996.36	13783.76	-5787.4	-10376601	7594474	-2782127

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 30-12-2024 to 05-01-2025

SRAS Provider	30-Dec-24	31-Dec-24	01-Jan-25	02-Jan-25	03-Jan-25	04-Jan-25	05-Jan-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	98.10	87.70	149.30	171.90	135.60	78.40	0.00
BARH-I	58.90	100.00	47.60	28.40	28.60	33.10	0.00
BRBCL	78.80	73.30	70.60	38.80	32.70	65.20	92.80
Darlipali_NTPC	74.60	90.80	96.30	77.10	60.90	78.70	161.00
FSTPP I & II	42.90	68.20	47.60	60.80	74.20	75.60	70.70
FSTPP-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KHSTPP-II	0.00	0.00	74.40	92.00	0.00	0.00	0.00
MPL	129.40	124.60	129.90	124.60	124.90	121.10	120.00
MTPS-II	66.50	87.90	100.00	110.00	107.30	107.20	98.80
North Karanpura STPS	93.00	79.50	87.60	93.10	70.20	64.70	65.20
NPGC	81.20	81.40	87.00	93.30	83.30	70.20	88.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	89.50	83.00	79.90	85.00	84.00	81.00	93.40

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 30-12-2024 to 05-01-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	139.96	446164	837.02	2183109	-1736945
2	BARH-I	0.00	0	3241.31	8346037	-8346037
3	BRBCL	0.00	0	5655.77	14949903	-14949903
4	Darlipali_NTPC	0.00	0	57.00	56840	-56840
5	FSTPP I & II	83.98	297079	3986.14	11537491	-11240412
6	FSTPP-III	0.00	0	0.00	0	0
7	KHSTPP-I	0.00	0	5701.85	13829843	-13829843
8	KHSTPP-II	52.87	146381	10059.75	22788352	-22641971
9	MPL	0.00	0	3500.37	8978436	-8978436
10	MTPS-II	19.96	60079	283.33	697678	-637599
11	North Karanpura STPS	0.00	0	599.21	1009006	-1009006
12	NPGC	0.00	0	9899.73	23423751	-23423751
13	TSTPP-I	0.00	0	2365.28	3801947	-3801947
	TOTAL	296.77	949703	46186.76	111602393	-110652690

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 30-12-2024 to 05-01-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 30-12-2024 to 05-01-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 30-12-2024 to 05-01-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	2152.24	0	6237177	-6237177
2	BARH-I	0.00	1787.11	0	5112915	-5112915
3	BRBCL	0.00	14177.37	0	41638928	-41638928
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	11107.74	1474.04	35722476	4740497	30981979
6	FSTPP-III	0.00	0.00	0	0	0
7	KHSTPP-I	0.00	3745.76	0	10094823	-10094823
8	KHSTPP-II	0.00	7175.82	0	18061539	-18061539
9	MPL	0.00	5328.62	0	15186560	-15186560
10	MTPS-II	0.00	866.68	0	2371230	-2371230
11	North Karanpura STPS	0.00	53.02	0	99205	-99205
12	NPGC	0.00	1176.16	0	3092125	-3092125
13	TSTPP-I	0.00	416.58	0	744016	-744016
	TOTAL	11107.74	38353.4	35722476	107379015	-71656539

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 30-12-2024 to 05-01-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-489520	-1736945	0	-6237177	-8463642
2	BARH-I	7834974	-8346037	0	-5112915	-5623978
3	BRBCL	-979403	-14949903	0	-41638928	-57568234
4	Darlipali_NTPC	-49397	-56840	0	0	-106237
5	FSTPP I & II	-1484478	-11240412	0	30981979	18257089
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	0	-13829843	0	-10094823	-23924666
8	KHSTPP-II	-3451	-22641971	0	-18061539	-40706961
9	MPL	106882	-8978436	0	-15186560	-24058114
10	MTPS-II	-804740	-637599	0	-2371230	-3813569
11	North Karanpura STPS	1261733	-1009006	0	-99205	153522
12	NPGC	-423787	-23423751	0	-3092125	-26939663
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-7750940	-3801947	0	-744016	-12296903
15	VSCUC	0	0	0	0	0
	TOTAL	-2782127	-110652690	0	-71656539	-185091356

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- 1) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- 2) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- 3) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- 4) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- 5) The Reference Charge Rate of general seller which does not have contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- 6) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- 7) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- 8) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- 9) Beneficiaries with injection schedule will be treated as Buyer.
- 10) Generating Stations with drawl schedule will be treated as General Seller.
- 11) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- 12) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- 13) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- 14) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- 15) SCUC account has been started w.e.f. 26.04.2024.
- 16) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- 17) Scheduling of infirm power of Unit - 1 of JSW Energy (Utkal) Limited has commenced from 26th November 2024.
- 18) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.**

SUPERINTENDING ENGINEER