



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/1826

Date: 29.01.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 13.01.2025 to 19.01.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC dated 17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 29.01.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/

दिनांक: 29.01.2025

प्रति: संलग्न सूची के अनुसार

विषय: 13.01.2025 से 19.01.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 29.01.2025 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 13-01-2025 to 19-01-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	14.98967	10.04736	4.94231	
BSPHCL	163.00727	704.67490		541.66763
JBVNL	325.50513	255.04450	70.46063	
DVC	227.60238	259.38787		31.78549
GRIDCO	158.12258	529.75895		371.63637
SIKKIM	55.75168	23.36255	32.38913	
WBSETCL	30.68443	429.27109		398.58666
HVDC SASARAM	0.29297	0.30212		0.00915
HVDC ALIPURDUAR	0.09416	1.68441		1.59025
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	44.37477	43.34030	1.03447	
NKSTPP	9.33450	28.48821		19.15371
THEP	0.71551	2.72622		2.01071
JORETHANG HEP	0.73521	1.88066		1.14545
FSTPP - I & II	21.79305	29.39400		7.60095
FSTPP-III	17.40395	20.08429		2.68034
KHSTPP-I	34.70927	29.79290	4.91637	
KHSTPP-II	49.10037	42.25925	6.84112	
TSTPP	19.76918	14.65881	5.11037	
BARH-II	62.28254	50.80845	11.47409	
MTPS-II	11.83407	14.78355		2.94948
BRBCL	23.21683	22.31959	0.89724	
TEESTA				
RANGIT	0.44140	1.10210		0.66070
MPL	30.93361	35.38530		4.45169
NPGC	44.86135	38.11252	6.74883	
DARLIPALI	5.53484	17.60355		12.06871
CHUZACHEN	0.47210	0.38230	0.08980	
RONGNICHU HEP	1.09679	1.05723	0.03956	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	4.99459	30.45433		25.45974
APNRL	6.11645	2.33528	3.78117	
GMRKEL	3.58635	3.66913		0.08278
JIPL	5.74484	15.27327		9.52843
OTHER GENERATORS				
DIKCHU	0.44153	2.76628		2.32475
INTER-REGIONAL				
East-North East		6108.71553		6108.71553
East-North	4384.73007	1130.67377	3254.05630	
East-South	17232.15324		17232.15324	
East-West	22.59891	13834.79317		13812.19426
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	91.64803	12.89941	78.74862	
NVVN_BHUTAN	17.40182	43.08038		25.67856
NVVN-BD	9.06267	25.44097		16.37830
NVVN-NEPAL	246.07950	18.86824	227.21126	
INFIRM GENERATORS				
BARH_U#3_INFIRM	7.21145		7.21145	
NKSTPP_U3_INFIRM	36.77900		36.77900	
RE GENERATORS				
TALCHER SOLAR	2.45773	1.07263	1.38510	
Total	23425.66579	23837.75537	20986.27006	21398.35964

Payable To The Pool (A) :	20986.27006
Receivable From The Pool (B) :	21398.35964
ER Deviation & AS Pool Balance (A-B) :	-412.08958

(All figures in Rs. Lakhs)

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From 13-01-2025 to 19-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-13	APNRL	10325.5	10298.691	0	-26.809	81465	35023
2025-01-13	NVVN-BD	-20963.553	-20911.418	0	52.135	42728	241190
2025-01-13	BARH-II	26168.385	25958.126	0	-210.259	1019880	533460
2025-01-13	BARH-I	12678.07	12641.563	0	-36.507	1169664	522692
2025-01-13	BARH_U#3_INFIRM	0	-23.616	0	-23.616	123319	0
2025-01-13	BSPHCL	-90852.038	-85343.282	0	5508.756	1025930	13737306
2025-01-13	BRBCL	18716.308	18662.763	0	-53.544	451955	340451
2025-01-13	CHUZACHEN	261.5	270.816	0	9.316	4272	5831
2025-01-13	DARLIPALI	35998.57	36080.913	0	82.343	75291	177875
2025-01-13	DIKCHU	213.705	220.455	0	6.75	1234	38343
2025-01-13	DVC	38082.743	38217.668	0	134.926	3002941	4565396
2025-01-13	NR	-75531.9	-81425.413	0	-5893.513	65484467	36010041
2025-01-13	NER	-3501.19	14267.596	0	17768.786	0	104855958
2025-01-13	SR	-2162.653	-50933.854	0	-48771.201	276670542	0
2025-01-13	WR	-42495.85	-11522.957	0	30972.893	1762935	163431759
2025-01-13	EAST CENTRAL RAILWAY	-164.235	-170.944	0	-6.709	289115	145374
2025-01-13	FSTPP - I & II	18590.675	19199.048	0	608.373	502909	953705
2025-01-13	FSTPP-III	9277.353	9548.988	0	271.636	382251	410979
2025-01-13	GMRKEL	14978.275	14975.273	0	-3.002	49894	49477
2025-01-13	HVDC ALIPDUAR	-32.64	-10.46	0	22.18	289	87272
2025-01-13	HVDC SASARAM	-15.36	-16.172	0	-0.812	4352	1002
2025-01-13	IBEUL	7468.11	7564.509	0	96.399	4404	367965
2025-01-13	JBVNL	-29686.993	-27620.615	0	2066.378	3753853	7234689
2025-01-13	JIPL	26895.98	26950.036	0	54.056	88608	195617
2025-01-13	JORETHANG HEP	392.25	397.376	0	5.126	8137	28814
2025-01-13	KHSTPP-I	11702.023	11546.203	0	-155.82	775678	344124
2025-01-13	KHSTPP-II	30015.835	29997.588	0	-18.247	477567	404185
2025-01-13	MPL	12895.92	12357.745	0	-538.175	2119240	616849
2025-01-13	MTPS-II	7542.338	7505.132	0	-37.206	197194	107809
2025-01-13	NEA-Bihar	-1694.76	-1874.479	0	-179.719	1376124	117652
2025-01-13	NVVN-NEPAL	-2980.105	-3601.091	0	-620.986	3835313	224844
2025-01-13	NVVN_BHUTAN	-4121.21	-4028.26	0	92.95	348867	629594
2025-01-13	NKSTPP_U1_INFIRM	28281.095	28464.868	0	183.773	110121	476587
2025-01-13	NPGC	25846.63	25470.654	0	-375.976	1107314	129276
2025-01-13	NKSTPP_U2_INFIRM	0	-102.323	0	-102.323	542152	0
2025-01-13	GRIDCO	-39098.243	-36995.834	0	2102.409	4045154	8485949
2025-01-13	RANGIT	393.31	403.406	0	10.096	6087	17895

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-13	RONGNICHU HEP	255.5	256.64	0	1.14	15041	12234
2025-01-13	SIKKIM	-1910.363	-1932.685	0	-22.323	1504250	296211
2025-01-13	TALCHER SOLAR	34.9	29.62	0	-5.28	49382	0
2025-01-13	TUL	0	0	0	0	0	0
2025-01-13	TEESTA	0	0	0	0	0	0
2025-01-13	THEP	448.77	454.662	0	5.892	8514	20588
2025-01-13	TSTPP	10060.973	10045.489	0	-15.484	136461	115785
2025-01-13	VAE_ER		0	0		0	0
2025-01-13	WBSETCL	-30479.888	-29141.701	0	1338.187	449472	7051665
2025-01-14	APNRL	10536.088	10468.654	0	-67.433	141641	33674
2025-01-14	NVVN-BD	-20999.495	-20943.491	0	56.004	121396	240456
2025-01-14	BARH-II	23487.055	23272.843	0	-214.212	1232032	748120
2025-01-14	BARH-I	11423.458	11419.964	0	-3.494	685995	665117
2025-01-14	BARH_U#3_INFIRM	0	-17.28	0	-17.28	85001	0
2025-01-14	BSPHCL	-93882.55	-88873.685	0	5008.865	3040244	10730826
2025-01-14	BRBCL	16323.93	16334.618	0	10.688	333035	273056
2025-01-14	CHUZACHEN	261.5	270.72	0	9.22	4351	4974
2025-01-14	DARLIPALI	35780.563	35798.616	0	18.053	142046	182178
2025-01-14	DIKCHU	237.45	242.727	0	5.277	2469	17581
2025-01-14	DVC	34977.633	34851.383	0	-126.25	2556681	2682611
2025-01-14	NR	-72625.715	-73767.251	0	-1141.536	23878379	27180572
2025-01-14	NER	-3695.5	14294.516	0	17990.016	0	88179248
2025-01-14	SR	970.765	-50516.506	0	-51487.271	253044276	0
2025-01-14	WR	-38219.923	3241.688	0	41461.611	0	182574237
2025-01-14	EAST CENTRAL RAILWAY	-161.848	-142.064	0	19.784	137709	174288
2025-01-14	FSTPP - I & II	23032.888	22963.894	0	-68.994	755525	543909
2025-01-14	FSTPP-III	8562.1	8488.797	0	-73.303	357115	114077
2025-01-14	GMRKEL	14930.5	14917.018	0	-13.482	74920	48742
2025-01-14	HVDC ALIPURDUAR	-32.64	-10.499	0	22.141	596	57358
2025-01-14	HVDC SASARAM	-15.36	-16.13	0	-0.77	4180	424
2025-01-14	IBEUL	7506.02	7633.891	0	127.871	30644	403987
2025-01-14	JBVNL	-29631.645	-28717.954	0	913.691	2962910	3864180
2025-01-14	JIPL	26877.79	26957.236	0	79.446	67182	236407
2025-01-14	JORETHANG HEP	411.75	416.544	0	4.794	8857	24760
2025-01-14	KHSTPP-I	10370.025	10278.57	0	-91.455	676356	385425
2025-01-14	KHSTPP-II	26444.863	26508.872	0	64.01	504882	521481
2025-01-14	MPL	12484.78	12564.327	0	79.547	216981	427640

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-14	MTPS-II	6783.553	6774.474	0	-9.079	204261	177239
2025-01-14	NEA-Bihar	-1758.093	-1772.11	0	-14.017	640850	305639
2025-01-14	NVVN-NEPAL	-3414.303	-3723.564	0	-309.261	2728089	331462
2025-01-14	NVVN_BHUTAN	-4149.66	-3947.531	0	202.129	291877	537864
2025-01-14	NKSTPP_U1_INFIRM	27363.988	27440.616	0	76.629	329977	490682
2025-01-14	NPGC	22957.688	22798.582	0	-159.106	839571	461452
2025-01-14	NKSTPP_U2_INFIRM	0	-141.162	0	-141.162	730709	0
2025-01-14	GRIDCO	-38727.645	-36265.627	0	2462.018	1648865	5691178
2025-01-14	RANGIT	453.56	465.378	0	11.818	2946	16803
2025-01-14	RONGNICHU HEP	255.5	256.32	0	0.82	16914	11948
2025-01-14	SIKKIM	-1999.338	-1902.366	0	96.971	436041	402437
2025-01-14	TALCHER SOLAR	34.03	28.959	0	-5.071	47428	0
2025-01-14	TUL	0	0	0	0	0	0
2025-01-14	TEESTA	0	0	0	0	0	0
2025-01-14	THEP	437.19	442.182	0	4.992	8769	13657
2025-01-14	TSTPP	9002.398	8950.646	0	-51.752	291896	207570
2025-01-14	VAE_ER		0	0		0	0
2025-01-14	WBSETCL	-32188.195	-30645.575	0	1542.62	180438	4014177
2025-01-15	APNRL	10061.725	10053.164	0	-8.561	63662	48665
2025-01-15	NVVN-BD	-21050.448	-21021.454	0	28.993	127986	245250
2025-01-15	BARH-II	25378.05	25544.494	0	166.444	591050	1098106
2025-01-15	BARH-I	12198.27	12267.75	0	69.48	480060	693199
2025-01-15	BARH_U#3_INFIRM	0	-19.008	0	-19.008	93401	0
2025-01-15	BSPHCL	-90342.393	-85592.9	0	4749.492	1492012	9355911
2025-01-15	BRBCL	17451.598	17419.127	0	-32.47	396726	298562
2025-01-15	CHUZACHEN	261.5	255.36	0	-6.14	22182	6359
2025-01-15	DARLIPALI	33378.823	33594.104	0	215.281	78207	319288
2025-01-15	DIKCHU	284.35	290.909	0	6.559	21393	39177
2025-01-15	DVC	35447.995	35789.792	0	341.797	1753272	3310658
2025-01-15	NR	-73927.54	-89711.008	0	-15783.468	81804077	4545496
2025-01-15	NER	-2188.335	15071.132	0	17259.467	0	82551492
2025-01-15	SR	3790.81	-44716.028	0	-48506.838	224127766	0
2025-01-15	WR	-57910.025	-9678.745	0	48231.28	0	217439335
2025-01-15	EAST CENTRAL RAILWAY	-154.363	-181.584	0	-27.222	277721	86796
2025-01-15	FSTPP - I & II	27421.183	27592.15	0	170.967	920872	1441787
2025-01-15	FSTPP-III	9079.005	9070.25	0	-8.755	207211	186093
2025-01-15	GMRKEL	14651.075	14655.2	0	4.125	46746	53269

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-15	HVDC ALIPURDUAR	-11.703	-10.502	0	1.2	534	5375
2025-01-15	HVDC SASARAM	-15.36	-15.953	0	-0.593	4263	997
2025-01-15	IBEUL	7354.38	7460.145	0	105.765	76835	394049
2025-01-15	JBVNL	-29956.368	-29433.079	0	523.288	3302394	3950437
2025-01-15	JIPL	26935.385	26975.491	0	40.106	117174	189895
2025-01-15	JORETHANG HEP	396.25	401.152	0	4.902	8425	29186
2025-01-15	KHSTPP-I	11027.035	11030.722	0	3.687	465083	418836
2025-01-15	KHSTPP-II	28659.673	28522.863	0	-136.809	928232	543796
2025-01-15	MPL	15628.323	15818.145	0	189.823	83776	615266
2025-01-15	MTPS-II	7365.28	7396.314	0	31.034	155004	238044
2025-01-15	NEA-Bihar	-1743.145	-1800.55	0	-57.405	751730	284396
2025-01-15	NVVN-NEPAL	-3354.803	-3526.764	0	-171.961	2405376	438868
2025-01-15	NVVN_BHUTAN	-4862.603	-4689.46	0	173.142	210374	607423
2025-01-15	NKSTPP_U1_INFIRM	27363.085	27532.384	0	169.299	102228	429919
2025-01-15	NPGC	24651.4	24805.309	0	153.909	499893	913827
2025-01-15	NKSTPP_U2_INFIRM	0	-95.039	0	-95.039	465220	0
2025-01-15	GRIDCO	-35355.363	-33065.89	0	2289.473	1977692	6822608
2025-01-15	RANGIT	433.56	443.555	0	9.995	3761	16815
2025-01-15	RONGNICHU HEP	255.5	256.64	0	1.14	17299	17181
2025-01-15	SIKKIM	-2148.578	-2025.696	0	122.882	574558	587447
2025-01-15	TALCHER SOLAR	32.108	25.648	0	-6.46	69379	5217
2025-01-15	TUL	0	0	0	0	0	0
2025-01-15	TEESTA	0	0	0	0	0	0
2025-01-15	THEP	433.36	440.256	0	6.896	8537	26010
2025-01-15	TSTPP	10538.83	10665.897	0	127.067	130593	336355
2025-01-15	VAE_ER		0	0		0	0
2025-01-15	WBSETCL	-33079.015	-31580.294	0	1498.721	657676	5933199
2025-01-16	APNRL	10587.363	10558.691	0	-28.672	78494	28247
2025-01-16	NVVN-BD	-21205.378	-21172.654	0	32.723	130921	214982
2025-01-16	BARH-II	25203.433	25132.806	0	-70.626	801636	630334
2025-01-16	BARH-I	12140.348	12397.259	0	256.911	527212	792047
2025-01-16	BARH_U#3_INFIRM	0	-22.32	0	-22.32	104743	0
2025-01-16	BSPHCL	-89406.823	-87237.163	0	2169.659	3976338	6325057
2025-01-16	BRBCL	17770.88	17807.782	0	36.902	210572	328758
2025-01-16	CHUZACHEN	261.5	274.944	0	13.444	4272	5329
2025-01-16	DARLIPALI	36036.59	36191.241	0	154.651	51305	256681
2025-01-16	DIKCHU	284.94	291.818	0	6.878	5853	41845

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-16	DVC	34474.383	34800.907	0	326.524	1846253	3642378
2025-01-16	NR	-69607.85	-80222.979	0	-10615.129	61331611	10293960
2025-01-16	NER	-4382.018	13081.131	0	17463.149	0	86178456
2025-01-16	SR	-1472.503	-51867.868	0	-50395.365	244863056	0
2025-01-16	WR	-68190.03	-21892.87	0	46297.16	0	211572454
2025-01-16	EAST CENTRAL RAILWAY	-162.573	-155.44	0	7.133	210342	222605
2025-01-16	FSTPP - I & II	26951.185	28182.843	0	1231.658	0	0
2025-01-16	FSTPP-III	8973.158	9239.52	0	266.363	151931	413203
2025-01-16	GMRKEL	14730.705	14727.782	0	-2.923	53637	49435
2025-01-16	HVDC ALIPURDUAR	-11.24	-9.727	0	1.513	1244	6886
2025-01-16	HVDC SASARAM	-15.36	-12.739	0	2.621	2146	9548
2025-01-16	IBEUL	7581.84	7558.909	0	-22.931	188388	125443
2025-01-16	JBVNL	-29889.138	-30484.641	0	-595.504	7102978	1251640
2025-01-16	JIPL	26841.773	26941.891	0	100.118	40663	270804
2025-01-16	JORETHANG HEP	400.725	406.592	0	5.867	6727	29911
2025-01-16	KHSTPP-I	11091.225	11054.765	0	-36.46	543464	404889
2025-01-16	KHSTPP-II	28840.553	28835.978	0	-4.575	858763	730915
2025-01-16	MPL	9538.1	9665.454	0	127.354	64441	409176
2025-01-16	MTPS-II	7358.3	7392.944	0	34.644	155070	246189
2025-01-16	NEA-Bihar	-1744.6	-1913.47	0	-168.87	1296528	131526
2025-01-16	NVVN-NEPAL	-3354.495	-3866.473	0	-511.978	3237098	100090
2025-01-16	NVVN_BHUTAN	-4967.04	-4748.764	0	218.276	239533	781636
2025-01-16	NKSTPP_U1_INFIRM	29259.1	29427.039	0	167.939	78854	387612
2025-01-16	NPGC	24931.588	25011.382	0	79.794	375685	609454
2025-01-16	NKSTPP_U2_INFIRM	0	-92.603	0	-92.603	423172	0
2025-01-16	GRIDCO	-35463.78	-31839.793	0	3623.987	2445753	9363675
2025-01-16	RANGIT	458.06	471.407	0	13.347	4805	18170
2025-01-16	RONGNICHU HEP	240.5	242.56	0	2.06	13262	18514
2025-01-16	SIKKIM	-1998.568	-2132.738	0	-134.17	1211528	75446
2025-01-16	TALCHER SOLAR	31.738	30.324	0	-1.413	28854	15642
2025-01-16	TUL	0	0	0	0	0	0
2025-01-16	TEESTA	0	0	0	0	0	0
2025-01-16	THEP	245.7	265.824	0	20.124	11213	80980
2025-01-16	TSTPP	19936.618	19962.523	0	25.906	280400	318696
2025-01-16	VAE_ER		0	0		0	0
2025-01-16	WBSETCL	-28970.685	-27731.042	0	1239.643	792145	6189586
2025-01-17	APNRL	10715.55	10681.236	0	-34.314	83289	22120

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Day-wise schedule, actual and Deviation charge statement

From 13-01-2025 to 19-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-17	NVVN-BD	-19953.655	-19917.963	0	35.692	255105	639859
2025-01-17	BARH-II	25274.163	25235.07	0	-39.093	844618	783516
2025-01-17	BARH-I	12200.633	12395.35	0	194.718	411196	749491
2025-01-17	BARH_U#3_INFIRM	0	-23.184	0	-23.184	112338	0
2025-01-17	BSPHCL	-92158.758	-89901.361	0	2257.397	4620753	7075240
2025-01-17	BRBCL	17469.153	17432.654	0	-36.498	427892	308467
2025-01-17	CHUZACHEN	258	275.904	0	17.904	3930	5453
2025-01-17	DARLIPALI	36016.64	36130.771	0	114.131	83750	234252
2025-01-17	DIKCHU	332.43	341.182	0	8.752	5626	56239
2025-01-17	DVC	27481.21	26663.415	0	-817.795	7463871	2090633
2025-01-17	NR	-68056.185	-71206.29	0	-3150.105	47040084	21206894
2025-01-17	NER	-4861.798	11859.481	0	16721.279	0	85995415
2025-01-17	SR	-2049.553	-57954.573	0	-55905.021	286970352	0
2025-01-17	WR	-75335.27	-25590.819	0	49744.451	0	246454971
2025-01-17	EAST CENTRAL RAILWAY	-137.648	-120.768	0	16.88	128343	145404
2025-01-17	FSTPP - I & II	25659.805	27721.931	0	2062.126	0	0
2025-01-17	FSTPP-III	8995.603	9048.833	0	53.23	144405	322897
2025-01-17	GMRKEL	15130.5	15135.2	0	4.7	49724	57733
2025-01-17	HVDC ALIPURDUAR	-12.018	-11.767	0	0.251	2357	2545
2025-01-17	HVDC SASARAM	-14.785	-10.834	0	3.951	3906	16874
2025-01-17	IBEUL	7581.6	7712.654	0	131.054	2653	564881
2025-01-17	JBVNL	-29988.725	-30411.505	0	-422.78	8183528	1959684
2025-01-17	JIPL	26922.63	26967.709	0	45.079	86398	177253
2025-01-17	JORETHANG HEP	409	413.92	0	4.92	7071	24207
2025-01-17	KHSTPP-I	10875.573	10960.638	0	85.066	263863	491875
2025-01-17	KHSTPP-II	28527.93	28651.918	0	123.988	517267	825530
2025-01-17	MPL	11193.898	11240.509	0	46.611	253732	382844
2025-01-17	MTPS-II	7274.89	7300.652	0	25.762	166970	245843
2025-01-17	NEA-Bihar	-1776.815	-2051.604	0	-274.789	1838559	147071
2025-01-17	NVVN-NEPAL	-3473.408	-4240.582	0	-767.174	4546418	101331
2025-01-17	NVVN_BHUTAN	-4663.52	-4502.044	0	161.476	347050	609557
2025-01-17	NKSTPP_U1_INFIRM	29003.943	29206.838	0	202.896	82821	451825
2025-01-17	NPGC	24315.563	24306.982	0	-8.581	601144	578570
2025-01-17	NKSTPP_U2_INFIRM	0	-111.857	0	-111.857	508434	0
2025-01-17	GRIDCO	-22690.308	-20909.351	0	1780.957	2550171	6973895
2025-01-17	RANGIT	428.56	435.642	0	7.082	5790	14371
2025-01-17	RONGNICHU HEP	240.5	241.6	0	1.1	17880	19199

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Day-wise schedule, actual and Deviation charge statement

From 13-01-2025 to 19-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-17	SIKKIM	-2066.118	-2131.125	0	-65.007	1157670	154207
2025-01-17	TALCHER SOLAR	35.65	35.836	0	0.186	23082	24820
2025-01-17	TUL	0	0	0	0	0	0
2025-01-17	TEESTA	0	0	0	0	0	0
2025-01-17	THEP	0	-3.552	0	-3.552	15558	0
2025-01-17	TSTPP	20437.723	20353.151	0	-84.571	422634	208421
2025-01-17	VAE_ER		0	0		0	0
2025-01-17	WBSETCL	-28655.083	-26946.637	0	1708.445	712780	6775635
2025-01-18	APNRL	10561.088	10538.545	0	-22.542	75226	34440
2025-01-18	NVVN-BD	-20560.31	-20449.236	0	111.074	47805	602769
2025-01-18	BARH-II	27099.478	27022.544	0	-76.934	788108	619371
2025-01-18	BARH-I	12997.633	12986.854	0	-10.778	525740	482479
2025-01-18	BARH_U#3_INFIRM	0	-23.544	0	-23.544	117370	0
2025-01-18	BSPHCL	-90587.73	-86225.612	0	4362.118	1508110	13781385
2025-01-18	BRBCL	18647.073	18686.327	0	39.255	222074	334440
2025-01-18	CHUZACHEN	251	261.984	0	10.984	4101	5681
2025-01-18	DARLIPALI	36061.98	36243.516	0	181.536	54482	294261
2025-01-18	DIKCHU	284.94	292.545	0	7.605	2194	41291
2025-01-18	DVC	29023.18	29357.034	0	333.854	3384988	5322860
2025-01-18	NR	-70179.518	-90558.408	0	-20378.89	101148923	6093317
2025-01-18	NER	-4522.095	12685.007	0	17207.102	0	88667511
2025-01-18	SR	-5094.893	-50265.42	0	-45170.528	223099713	0
2025-01-18	WR	-81638.54	-40469.111	0	41169.429	0	186128407
2025-01-18	EAST CENTRAL RAILWAY	-176.765	-137.136	0	39.629	166441	188944
2025-01-18	FSTPP - I & II	28036.103	29976.94	0	1940.838	0	0
2025-01-18	FSTPP-III	9341.945	9633.096	0	291.151	324914	354856
2025-01-18	GMRKEL	15091.625	15104.509	0	12.884	40405	61006
2025-01-18	HVDC ALIPURDUAR	-11.978	-11.71	0	0.268	2641	3384
2025-01-18	HVDC SASARAM	-15.345	-16.255	0	-0.91	5386	730
2025-01-18	IBEUL	7487.065	7629.018	0	141.953	77803	688377
2025-01-18	JBVNL	-27491.76	-26211.286	0	1280.474	2372981	5200013
2025-01-18	JIPL	26936.273	26978.836	0	42.564	85662	160792
2025-01-18	JORETHANG HEP	375.75	380.576	0	4.826	8836	29067
2025-01-18	KHSTPP-I	11773.138	11856.769	0	83.631	326727	550392
2025-01-18	KHSTPP-II	30787.668	30677.562	0	-110.106	821330	460892
2025-01-18	MPL	21720.33	21795.709	0	75.379	184310	384544
2025-01-18	MTPS-II	7683.548	7693.33	0	9.783	132456	160964

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From 13-01-2025 to 19-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-18	NEA-Bihar	-1765.925	-2008.188	0	-242.263	1761815	150771
2025-01-18	NVVN-NEPAL	-4070.22	-4636.073	0	-565.853	4024481	239185
2025-01-18	NVVN_BHUTAN	-5036.95	-4880.616	0	156.334	219034	618687
2025-01-18	NKSTPP_U1_INFIRM	29496.298	29671.719	0	175.421	64454	385744
2025-01-18	NPGC	26237.083	26331.709	0	94.626	510016	758283
2025-01-18	NKSTPP_U2_INFIRM	0	-128.919	0	-128.919	635713	0
2025-01-18	GRIDCO	-28840.915	-26185.439	0	2655.476	1471554	9133933
2025-01-18	RANGIT	368.56	373.603	0	5.043	11286	16129
2025-01-18	RONGNICHU HEP	240.5	241.92	0	1.42	12203	14428
2025-01-18	SIKKIM	-2005.188	-1978.156	0	27.032	484441	392332
2025-01-18	TALCHER SOLAR	34.378	35.709	0	1.331	15809	28258
2025-01-18	TUL	0	0	0	0	0	0
2025-01-18	TEESTA	0	0	0	0	0	0
2025-01-18	THEP	312.48	315.892	0	3.412	10971	10902
2025-01-18	TSTPP	21591.523	21438.968	0	-152.555	396733	86255
2025-01-18	VAE_ER		0	0		0	0
2025-01-18	WBSETCL	-30278.545	-28513.361	0	1765.184	82076	7379697
2025-01-19	APNRL	9754.5	9722.909	0	-31.591	87868	31359
2025-01-19	NVVN-BD	-21210.1	-21137.891	0	72.209	180326	359590
2025-01-19	BARH-II	25908.01	25794.39	0	-113.62	950930	667939
2025-01-19	BARH-I	12453.73	12372.969	0	-80.761	637609	429006
2025-01-19	BARH_U#3_INFIRM	0	-20.232	0	-20.232	84973	0
2025-01-19	BSPHCL	-89573.285	-85711.396	0	3861.889	637339	9461765
2025-01-19	BRBCL	18026.138	18046.109	0	19.971	279429	348226
2025-01-19	CHUZACHEN	227	237.984	0	10.984	4101	4604
2025-01-19	DARLIPALI	36034.72	36209.643	0	174.923	68404	295820
2025-01-19	DIKCHU	237.45	244.273	0	6.823	5384	42151
2025-01-19	DVC	27329.295	27690.17	0	360.875	2752232	4324252
2025-01-19	NR	-63859.088	-75097.318	0	-11238.23	57785465	7737096
2025-01-19	NER	-5273.615	12208.245	0	17481.86	0	74443473
2025-01-19	SR	-8292.95	-58916.96	0	-50624.01	214439619	0
2025-01-19	WR	-82794.323	-39373.625	0	43420.697	496955	175878155
2025-01-19	EAST CENTRAL RAILWAY	-153.698	-193.6	0	-39.903	289295	41325
2025-01-19	FSTPP - I & II	28467.1	28374.556	0	-92.544	0	0
2025-01-19	FSTPP-III	9308.655	9321.116	0	12.461	172570	206323
2025-01-19	GMRKEL	14421.203	14421.891	0	0.688	43309	47251
2025-01-19	HVDC ALIPURDUAR	-12.028	-10.733	0	1.294	1755	5621

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Day-wise schedule, actual and Deviation charge statement

From 13-01-2025 to 19-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-19	HVDC SASARAM	-15.36	-16.36	0	-1	5064	638
2025-01-19	IBEUL	6992.08	7070.182	0	78.102	118731	500731
2025-01-19	JBVNL	-26965.603	-26974.598	0	-8.996	4871869	2043806
2025-01-19	JIPL	26770.338	26863.782	0	93.444	88798	296559
2025-01-19	JORETHANG HEP	396.5	396.544	0	0.044	25468	22122
2025-01-19	KHSTPP-I	11372.063	11356.837	0	-15.226	419756	383749
2025-01-19	KHSTPP-II	29730.698	29722.788	0	-7.91	801995	739126
2025-01-19	MPL	23157.72	23355.491	0	197.771	170882	702211
2025-01-19	MTPS-II	7539.665	7581.468	0	41.803	172452	302268
2025-01-19	NEA-Bihar	-1969.7	-2207.532	0	-237.832	1499197	152887
2025-01-19	NVVN-NEPAL	-5288.293	-5936.727	0	-648.435	3831176	451044
2025-01-19	NVVN_BHUTAN	-4595.038	-4415.09	0	179.948	83447	523277
2025-01-19	NKSTPP_U1_INFIRM	29540.05	29573.288	0	33.238	164996	226452
2025-01-19	NPGC	25694.603	25618.8	0	-75.803	552512	360390
2025-01-19	NKSTPP_U2_INFIRM	0	-89.397	0	-89.397	372499	0
2025-01-19	GRIDCO	-34743.755	-33060.944	0	1682.811	1673069	6504658
2025-01-19	RANGIT	383.31	386.778	0	3.468	9465	10025
2025-01-19	RONGNICHU HEP	240.5	241.28	0	0.78	17080	12218
2025-01-19	SIKKIM	-1719.513	-1622.076	0	97.436	206679	428174
2025-01-19	TALCHER SOLAR	35.67	37.968	0	2.298	11840	33327
2025-01-19	TUL	0	0	0	0	0	0
2025-01-19	TEESTA	0	0	0	0	0	0
2025-01-19	THEP	394.95	423.445	0	28.495	7989	120486
2025-01-19	TSTPP	20741.243	20669.025	0	-72.218	318200	192797
2025-01-19	VAE_ER		0	0		0	0
2025-01-19	WBSETCL	-19800.82	-18158.439	0	1642.381	193856	5583151

SUMMARY OF WEEKLY DEVIATION CHARGES : 13-01-2025 to 19-01-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	72541.813	72321.89	0	-219.922	611645	233528
Week total	NVVN-BD	-145942.938	-145554.108	0	388.83	906267	2544097
Week total	BARH-II	178518.573	177960.273	0	-558.299	6228254	5080845
Week total	BARH-I	86092.14	86481.708	0	389.568	4437477	4334030
Week total	BARH_U#3_INFIRM	0	-149.184	0	-149.184	721145	0
Week total	BSPHCL	-636803.575	-608885.399	0	27918.176	16300727	70467490

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 13-01-2025 to 19-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BRBCL	124405.078	124389.381	0	-15.697	2321683	2231959
Week total	CHUZACHEN	1782	1847.712	0	65.712	47210	38230
Week total	DARLIPALI	249307.885	250248.803	0	940.918	553484	1760355
Week total	DIKCHU	1875.265	1923.909	0	48.644	44153	276628
Week total	DVC	226816.438	227370.369	0	553.932	22760238	25938787
Week total	NR	-493787.795	-561988.666	0	-68200.871	438473007	113067377
Week total	NER	-28424.55	93467.109	0	121891.659	0	610871553
Week total	SR	-14310.975	-365171.209	0	-350860.234	1723215324	0
Week total	WR	-446583.96	-145286.439	0	301297.521	2259891	1383479317
Week total	EAST CENTRAL RAILWAY	-1111.128	-1101.536	0	9.592	1498967	1004736
Week total	FSTPP - I & II	178158.938	184011.362	0	5852.424	2179305	2939400
Week total	FSTPP-III	63537.818	64350.599	0	812.782	1740395	2008429
Week total	GMRKEL	103933.883	103936.872	0	2.989	358635	366913
Week total	HVDC ALIPURDUAR	-124.245	-75.398	0	48.847	9416	168441
Week total	HVDC SASARAM	-106.93	-104.443	0	2.487	29297	30212
Week total	IBEUL	51971.095	52629.309	0	658.214	499459	3045433
Week total	JBVNL	-203610.23	-199853.679	0	3756.551	32550513	25504450
Week total	JIPL	188180.168	188634.98	0	454.812	574484	1527327
Week total	JORETHANG HEP	2782.225	2812.704	0	30.479	73521	188066
Week total	KHSTPP-I	78211.08	78084.504	0	-126.576	3470927	2979290
Week total	KHSTPP-II	203007.218	202917.569	0	-89.648	4910037	4225925
Week total	MPL	106619.07	106797.381	0	178.311	3093361	3538530
Week total	MTPS-II	51547.573	51644.314	0	96.742	1183407	1478355
Week total	NEA-Bihar	-12453.038	-13627.932	0	-1174.895	9164803	1289941
Week total	NVVN-NEPAL	-25935.625	-29531.272	0	-3595.647	24607950	1886824
Week total	NVVN_BHUTAN	-32396.02	-31211.765	0	1184.255	1740182	4308038
Week total	NKSTPP_U1_INFIRM	200307.558	201316.752	0	1009.194	933450	2848821
Week total	NPGC	174634.553	174343.416	0	-291.136	4486135	3811252
Week total	NKSTPP_U2_INFIRM	0	-761.299	0	-761.299	3677900	0
Week total	GRIDCO	-234920.008	-218322.878	0	16597.129	15812258	52975895
Week total	RANGIT	2918.92	2979.769	0	60.849	44140	110210
Week total	RONGNICHU HEP	1728.5	1736.96	0	8.46	109679	105723
Week total	SIKKIM	-13847.663	-13724.842	0	122.821	5575168	2336255
Week total	TALCHER SOLAR	238.473	224.064	0	-14.409	245773	107263
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2272.45	2338.71	0	66.26	71551	272622

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 13-01-2025 to 19-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TSTPP	112309.305	112085.699	0	-223.606	1976918	1465881
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-203452.23	-192717.05	0	10735.18	3068443	42927109

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 13-01-2025 to 19-01-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	812.380000	1946.760000	-1134.380000	-3290999	1267507	-2023492
2	BARH-I	293.110000	377.060000	-83.950000	-241775	317583	75808
3	BRBCL	679.380000	979.050000	-299.670000	-887191	472506	-414685
4	Darlipali_NTPC	706.830000	528.250000	178.580000	224254	218275	442529
5	FSTPP I & II	1116.430000	1346.650000	-230.220000	199103	619972	819075
6	FSTPP-III	1331.680000	613.520000	718.160000	2323794	972600	3296394
7	KHSTPP-II	6.730000	6.520000	0.210000	601	2653	3254
8	MPL	434.850000	919.280000	-484.430000	-1329674	596812	-732862
9	MTPS-II	107.580000	402.200000	-294.620000	-804609	219818	-584791
10	North Karanpura STPS	1281.780000	1295.740000	-13.960000	16973	987967	1004940
11	NPGC	795.710000	1705.850000	-910.140000	-2473263	958442	-1514821
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	143.650000	3276.260000	-3132.610000	-5762801	1396773	-4366028
	Total	7710.11	13397.14	-5687.03	-12025587	8030908	-3994679

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 13-01-2025 to 19-01-2025

SRAS Provider	13-Jan-25	14-Jan-25	15-Jan-25	16-Jan-25	17-Jan-25	18-Jan-25	19-Jan-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	62.80	106.70	90.80	114.10	166.40	149.10	115.30
BARH-I	0.00	92.10	118.80	88.70	161.50	102.20	101.70
BRBCL	62.20	72.20	80.90	63.10	64.50	49.40	69.90
Darlipali_NTPC	51.90	62.30	39.10	47.10	50.30	45.80	53.60
FSTPP I & II	54.40	56.10	38.50	63.70	61.20	72.00	88.40
FSTPP-III	122.70	107.50	131.00	105.20	100.00	99.20	133.70
KHSTPP-II	0.00	0.00	100.00	0.00	100.00	0.00	51.20
MPL	94.10	86.40	96.20	110.30	105.60	84.70	83.10
MTPS-II	109.60	96.80	94.80	85.70	91.50	103.00	77.00
North Karanpura STPS	88.20	91.80	88.70	76.40	80.80	72.80	68.70
NPGC	65.00	82.80	81.10	76.50	90.00	80.20	87.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	72.30	106.70	93.50	86.20	85.20	80.50	80.20

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 13-01-2025 to 19-01-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	4616.80	12070833	-12070833
2	BARH-I	0.00	0	5581.27	14554164	-14554164
3	BRBCL	0.00	0	7922.71	21357100	-21357100
4	Darlipali_NTPC	0.00	0	2870.70	2862657	-2862657
5	FSTPP I & II	0.00	9	10484.79	10414847	-10414838
6	FSTPP-III	0.00	0	3273.93	9563639	-9563639
7	KHSTPP-I	0.00	0	3880.77	9909350	-9909350
8	KHSTPP-II	0.00	0	13605.74	33427138	-33427138
9	MPL	0.00	0	3451.05	8389000	-8389000
10	MTPS-II	0.00	0	3119.70	7668390	-7668390
11	North Karanpura STPS	0.00	0	4595.65	7646386	-7646386
12	NPGC	0.00	0	17099.45	42739529	-42739529
13	TSTPP-I	0.00	0	5908.98	9686707	-9686707
	TOTAL	0	9	86411.54	190289740	-190289731

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 13-01-2025 to 19-01-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 13-01-2025 to 19-01-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 13-01-2025 to 19-01-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	1765.46	0	5125699	-5125699
2	BARH-I	0.00	774.41	0	2255392	-2255392
3	BRBCL	0.00	12309.92	0	36776222	-36776222
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	7234.18	262.07	16384041	253332	16130709
6	FSTPP-III	1125.12	810.37	3621008	2612349	1008659
7	KHSTPP-I	0.00	1777.12	0	5274488	-5274488
8	KHSTPP-II	0.00	2652.94	0	6990426	-6990426
9	MPL	0.00	1276.33	0	3522105	-3522105
10	MTPS-II	0.00	993.68	0	2716024	-2716024
11	North Karanpura STPS	0.00	535.02	0	1001013	-1001013
12	NPGC	0.00	1021.99	0	2718253	-2718253
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	8359.3	24179.31	20005049	69245303	-49240254

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 13-01-2025 to 19-01-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-2023492	-12070833	0	-5125699	-19220024
2	BARH-I	75808	-14554164	0	-2255392	-16733748
3	BRBCL	-414685	-21357100	0	-36776222	-58548007
4	Darlipali_NTPC	442529	-2862657	0	0	-2420128
5	FSTPP I & II	819075	-10414838	0	16130709	6534946
6	FSTPP-III	3296394	-9563639	0	1008659	-5258586
7	KHSTPP-I	0	-9909350	0	-5274488	-15183838
8	KHSTPP-II	3254	-33427138	0	-6990426	-40414310
9	MPL	-732862	-8389000	0	-3522105	-12643967
10	MTPS-II	-584791	-7668390	0	-2716024	-10969205
11	North Karanpura STPS	1004940	-7646386	0	-1001013	-7642459
12	NPGC	-1514821	-42739529	0	-2718253	-46972603
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-4366028	-9686707	0	0	-14052735
15	VSCUC	0	0	0	0	0
	TOTAL	-3994679	-190289731	0	-49240254	-243524664

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- 1) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- 2) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- 3) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- 4) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- 5) The Reference Charge Rate of general seller which does not have contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- 6) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- 7) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- 8) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- 9) Beneficiaries with injection schedule will be treated as Buyer.
- 10) Generating Stations with drawl schedule will be treated as General Seller.
- 11) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- 12) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- 13) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- 14) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- 15) SCUC account has been started w.e.f. 26.04.2024.
- 16) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- 17) Scheduling of infirm power of Unit - 1 of JSW Energy (Utkal) Limited has commenced from 26th November 2024.
- 18) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.**

SUPERINTENDING ENGINEER