



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

सं./No. ERPC/COM-I/REA/2024-25/1679

दिनांक / Date: 02.01.2025

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of December 2024.

विषय: दिसंबर 2024 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखांकन (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of December 2024 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.01.2025.

कृपया इनपुट टैक्स क्रेडिट का दावा करने के लिए दिसंबर 2024 महीने के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयला, मिश्रित ईंधन को छोड़कर ईंधन का उपयोग करने वाले) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें, जैसा कि भारत सरकार, वित्त मंत्रालय, राजस्व विभाग की अधिसूचना संख्या 14/2022-सीटी दिनांक 05 जुलाई 2022 के अनुसार बिजली के निर्यात के कारण अप्रयुक्त आईटीसी की वापसी के लिए सीजीएसटी नियम 2017 के नियम 89 में संशोधन किया गया है और राजस्व विभाग के परिपत्र संख्या 175/07/2022-जीएसटी दिनांक 06.07.2022 की जीएसटी शाखा ने संशोधन किया है। ईआरएलडीसी से डेटा की अंतिम किस्त 01.01.2025 को प्राप्त हुई है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार

Yours faithfully, / भवदीय

(P.K. De/ पी.के. दे)
SE, Commercial/ अधीक्षण अभियंता (वाणिज्यिक)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कर्टि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एएसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

Note:

1. For the month of September 2024, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
2. As per the Clause (5) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance. The same has not been taken in to account as the data is not yet received from NLDC.
3. Share Allocation of CGS of ER and Bhutan HPS upon allocation of Power to Bihar from Farakka-I&II and reinstatement of 100 MW of power allocated to Odisha w.e.f. 00:00 hrs. of 01.07.2024.
4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 21.07.2024 due to LTA Revision.
5. Share Allocation of CGS of ER and Bhutan HPS upon allocation of 177 MW of Power to Kerala from Barh-I and Barh-II w.e.f. 00:00 hrs. of 01.10.2024.
6. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 08.11.2024 due to LTA Revision.
7. Uniform Share Allocation of ER upon allocation of power to Sikkim and Bihar from Farakka-I&II w.e.f. 00:00 hrs. of 14.11.2024

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2024-25	Apr-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-24	00:00 - 00:01 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Aug-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Sep-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Oct-24	18:00 - 22:00 Hrs.	18:15 - 21:15 Hrs. & 22:00 - 23:00 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Nov-24	17:00 - 21:00 Hrs.	17:55 - 21:45 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Dec-24	17:00 - 21:00 Hrs.	17:15 - 21:15 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Jan-25			
	Feb-25			
	Mar-25			

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		1496.50		471.25		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1237.50	1237.50	1134.38	1156.96	410.44	409.87	734.07	735.97	1066.60	1063.62	891.34	889.20
5	Plant Availability Factor for Month - PAFM (%) :	100.000	100.000	75.802	77.311	87.097	86.975	96.033	96.281	75.445	75.234	95.381	95.152
6	Cumulative DC up to the preceeding month (%) :	88.437	88.582	85.253	85.684	96.773	96.450	89.053	89.268	87.427	87.883	85.166	85.208
7	Cumulative DC including the current month --PAFY (%) :	89.741	89.869	84.188	84.740	95.682	95.382	89.840	90.059	86.077	86.457	86.317	86.329
8	Total Schdled Generation for the current month (MWH) :	153450.000	740002.433	138170.075	555861.683	49928.580	197315.560	90500.645	370383.338	131804.458	550208.145	110354.540	526122.265
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	153364.025	723078.933	128575.140	526834.940	47312.320	189371.033	89777.508	362284.998	131054.408	537051.463	109990.015	519782.953
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1062452.971	5007771.730	1193694.872	4992724.873	432083.670	1772416.969	654773.135	2939957.546	1197055.279	5403841.697	737310.084	3421943.936
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1215816.996	5730850.662	1322270.012	5519559.813	479395.990	1961788.001	744550.642	3302242.544	1328109.686	5940893.159	847300.099	3941726.888
12	Plant Load Factor for the current month (%) :	100.000	96.449	74.459	59.910	85.443	67.533	95.479	78.152	75.186	62.772	95.233	90.806
13	Cumulative Plant Load Factor including the current month (%) :	89.838	86.748	83.631	70.471	95.093	79.129	89.559	80.306	86.002	78.201	82.866	79.234
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1157062.500	5785312.500	1399227.500	6996137.500	440618.750	2203093.750	714714.000	3573570.000	1321856.250	6609281.250	873757.500	4368787.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-12390.343	-1472.955	66170.903	-666.445	13669.120	-524.355	-35264.985	-453.668	-46513.013	0.000	-14989.333
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	102.590	15515.910	2337.513	30483.033	784.100	4204.958	181.958	-2439.763	163.193	-2455.208	6.540	5096.283
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1062139.953	5104496.731	1175680.257	4463263.407	428401.572	1665154.095	653349.940	3043325.074	1195054.101	5615740.895	736903.634	3511747.669
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1215401.388	5824450.096	1303390.839	4893444.412	475596.237	1836651.050	743469.845	3443314.819	1326398.984	6201760.578	846887.109	4041423.671
19	Cumulative Energy eligible for incentive including current month (MWH) :	58338.888	39137.596	0.000	0.000	34977.487	0.000	28755.845	0.000	4542.734	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	35509.953	0.000	0.000	0.000	37452.572	0.000	19203.700	0.000	22207.101	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	22828.935	39137.596	0.000	0.000	-2475.085	0.000	9552.145	0.000	-17664.368	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-1886.135	249.670	74362.023	-11.755	15929.155	0.000	-17555.583	0.000	-23658.568	0.000	-2245.338

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1320.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	5.75000		9.00000		9.00000		6.25000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1500.00		1866.15		1244.10	
4	Average DC for the month (ex-bus) in MW:	1141.72	1118.93	887.86	886.17	186.74	183.90	1334.94	1358.98	1279.85	1281.14	1138.44	1121.72
5	Plant Availability Factor for Month - PAFM (%):	91.771	89.939	97.567	97.381	52.617	51.816	88.996	90.599	68.583	68.652	91.507	90.163
6	Cumulative DC up to the preceeding month (%):	90.500	91.225	90.471	90.333	90.515	90.155	82.232	82.268	95.516	95.440	72.337	72.668
7	Cumulative DC including the current month --PAFY (%):	90.643	91.080	91.271	91.128	86.242	85.833	82.993	83.205	92.480	92.421	74.498	74.640
8	Total Schdled Generation for the current month (MWH) :	141496.093	577357.590	108599.487	430927.785	23148.550	96212.295	165532.000	837323.430	157844.308	642378.435	140006.178	556200.270
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	136812.043	545480.070	105551.227	418553.173	22193.750	91164.140	165509.300	825659.648	146049.838	584099.200	138960.648	533038.165
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1076284.706	4501578.352	790684.619	3444052.973	306041.327	1309246.894	1205731.569	5909634.547	1727033.405	7397103.055	864689.900	3719494.069
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1213096.749	5047058.422	896235.845	3862606.146	328235.077	1400411.034	1371240.869	6735294.195	1873083.242	7981202.255	1003650.548	4252532.234
12	Plant Load Factor for the current month (%) :	91.721	74.851	96.242	76.379	52.601	43.725	88.996	90.035	68.212	55.520	90.755	72.108
13	Cumulative Plant Load Factor including the current month (%) :	90.451	77.646	90.974	78.600	86.237	78.127	83.030	82.007	92.414	81.585	73.904	63.555
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1163233.500	5816167.500	850850.000	4254250.000	331831.500	1659157.500	1405628.000	7028140.000	1744850.250	8724251.250	1163233.500	5816167.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-78.438	-24139.433	-1311.223	-83274.874	-6.813	-3765.538	0.000	-5248.128	-731.315	-28418.453	-866.085	-34684.170
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	601.480	19932.968	95.699	-13804.500	29.550	2529.075	0.215	1804.535	548.470	31208.115	421.825	20516.080
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1071867.934	4304899.006	790825.505	3876999.859	305753.207	1305249.002	1205592.487	5971373.443	1724089.585	7408594.936	862482.423	3662389.883
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1208156.934	4854585.541	897592.256	4392632.406	327924.220	1397649.605	1371101.572	6800476.683	1870322.267	7989904.473	1001887.330	4209596.138
19	Cumulative Energy eligible for incentive including current month (MWH) :	44923.434	0.000	46742.256	138382.406	0.000	0.000	0.000	0.000	125472.017	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	39762.574	0.000	35889.505	102319.859	11328.167	0.000	0.000	0.000	175931.545	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	5160.860	0.000	10852.750	36062.547	-11328.167	0.000	0.000	0.000	-50459.528	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-15457.380	-22.868	-69850.069	0.000	-2249.890	0.000	0.000	0.000	-6173.555	-24.450	-12732.933

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.133295	5248.322500	26396.550000	31644.872500	5209.687500	20647.387500	25857.075	250752.838326	218502.719036	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	1987.812500	9964.877500	11952.690000	1987.812500	9524.167500	11511.98	98440.524859	97337.588961	0
ODISHA	1.100112	1001.827500	5022.287500	6024.115000	991.150000	4362.380000	5353.53	54073.262866	48838.831977	0
POWERGRID (PUSAULI)	0.119048	107.592500	539.352500	646.945000	107.592500	539.332500	646.925	5404.606930	5404.332628	0
SIKKIM	0.022450	20.727500	103.895000	124.622500	20.727500	103.612500	124.34	1007.979349	1051.677525	0
WEST BENGAL	6.831058	6217.837500	31169.592500	37387.430000	6176.672500	29288.322500	35464.995	309823.080770	288995.239995	0
ODISHA Solar	-	487.525000	2443.832500	2931.357500	484.035000	2156.802500	2640.8375	24117.997473	21751.854536	0
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
WEST BENGAL Solar	-	838.145000	4201.627500	5039.772500	832.590000	3939.637500	4772.2275	41830.213460	39037.87968	0
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
ER Total	17.846132	15909.790	79842.015	95751.805	15810.268	70561.643	86371.91	785450.504	720920.124	-
SR :										
TAMILNADU	0.700000	636.645000	3191.352500	3827.997500	633.565000	2873.477500	3507.0425	31788.739850	29337.967346	0
TELANGANA (NSM-II)	0.683571	621.915000	3117.567500	3739.482500	624.912500	2652.430000	3277.3425	31036.778269	33454.217777	0
SR Total	1.383571	1258.560	6308.920	7567.480	1258.478	5525.908	6784.385	62825.518	62792.185	-
WR :										
GUJARAT	16.790000	15283.590000	76572.805000	91856.395000	15127.340000	63837.020000	78964.36	761288.203545	707056.315585	0
WR Total	16.790000	15283.590	76572.805	91856.395	15127.340	63837.020	78964.36	761288.204	707056.316	-
NR :										
DELHI	6.070000	5525.057500	27696.817500	33221.875000	5513.302500	25328.865000	30842.1675	275215.180485	256527.358102	0
HARYANA	3.040000	2767.397500	13872.782500	16640.180000	2712.897500	11855.200000	14568.0975	138046.277920	122840.449561	0
JK&LADAKH	3.680000	3349.035000	16788.550000	20137.585000	3349.035000	16788.432500	20137.4675	167123.660640	163111.501309	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2766.907500	13872.622500	16639.530000	2747.062500	12456.430000	15203.4925	138061.867920	132384.143663	0
UTTAR PRADESH	9.120000	8302.152500	41618.425000	49920.577500	8236.940000	30808.347500	39045.2875	414200.923760	353236.944041	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	24.950000	22710.550	113849.198	136559.748	22559.238	97237.275	119796.513	1132647.911	1028100.397	-
NER :										
ARUNACHAL PRADESH	0.192147	174.750000	875.987500	1050.737500	174.750000	875.977500	1050.7275	8722.024209	8720.109465	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	129.477500	649.037500	778.515000	129.477500	650.535000	780.0125	6388.054696	6366.582362	0
NAGALAND	0.425332	387.345000	1941.645000	2328.990000	387.345000	1937.747500	2325.0925	19317.532442	19220.009431	0
ASSAM	36.988333	33752.527500	169199.725000	202952.252500	33589.250000	153930.860000	187520.11	1684014.379865	1579540.756276	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	37.839821	34444.100	172666.395	207110.495	34280.823	157395.120	191675.943	1718441.991	1613847.458	-
NVVN POWER - A/C BPDB	1.190476	1083.760000	5432.817500	6516.577500	1083.760000	5432.780000	6516.54	54070.343403	54068.240395	0
SCED (DOWN)					0.000000	-8007.552500	-8007.5525		-36743.5025	
SCED (UP)					181.957500	5567.790000	5749.7475		93751.042	
VAE (DOWN)					-524.355000	-35697.810000	-36222.165		-203263.2725	
VAE (UP)					0.000000	432.825000	432.825		6264.255	
Grand Total	100.000000	90690.350	454672.150	545362.500	89777.508	362284.998	452062.505	4514724.471	4046793.242	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	74.119977	16256.045000	80986.495000	97242.540000	16201.060000	64990.917500	81191.9775	1378614.068521	1229456.965852	0
DVC	2.600000	601.620000	2962.252500	3563.872500	601.610000	2946.720000	3548.33	52317.121175	52140.262484	0
JHARKHAND	4.129068	956.425000	4709.472500	5665.897500	956.410000	4630.627500	5587.0375	82817.141806	81389.633057	0
ODISHA	8.851534	2048.812500	10088.010000	12136.822500	2031.000000	8731.887500	10762.8875	179590.561386	165398.21576	0
SIKKIM	0.523499	121.355000	596.977500	718.332500	121.355000	595.882500	717.2375	10426.973526	10375.867458	0
WEST BENGAL	9.496631	2198.750000	10826.512500	13025.262500	2187.480000	10225.580000	12413.06	190872.138007	180291.861785	0
ER Total	99.720709	22183.008	110169.720	132352.728	22098.915	92121.615	114220.53	1894638.004	1719052.806	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	65.180000	320.647500	385.827500	72.097500	278.987500	351.085	5617.740151	6520.976273	0
SR Total	0.279291	65.180	320.648	385.828	72.098	278.988	351.085	5617.740	6520.976	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1123.487500	-1123.4875		-7187.9375	
SCED (UP)					29.550000	3652.562500	3682.1125		77129.37125	
VAE (DOWN)					-6.812500	-4147.492500	-4154.305		-70386.2175	
VAE (UP)					0.000000	381.955000	381.955		3517.07	
Grand Total	100.000000	22248.188	110490.368	132738.555	22193.750	91164.140	113357.89	1900255.745	1728646.069	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	9089.315000	48751.997500	57841.312500	8690.285000	24356.370000	33046.655	504391.542992	404401.51617	24331.2953732
RLY BIHAR	10.989000	12098.350000	60362.322500	72460.672500	12098.350000	60360.000000	72458.35	601468.775573	601331.457336	0
RLY BIHAR ISTS	2.198000	2419.675000	12075.305000	14494.980000	966.617500	4568.242500	5534.86	119797.203849	42681.860423	59145.76284865
RLY DVC	12.088000	13308.185000	66414.162500	79722.347500	9949.740000	49746.985000	59696.725	659595.930178	540939.65348	19716.8871713
ER Total	35.275000	36915.525	187603.788	224519.313	31704.993	139031.598	170736.59	1885253.453	1589354.487	-
SR :										
KARNATAKA_RLY	6.593000	7259.010000	36177.402500	43436.412500	7199.972500	35888.815000	43088.7875	360888.372367	357491.030801	0
SR Total	6.593000	7259.010	36177.403	43436.413	7199.973	35888.815	43088.788	360888.372	357491.031	-
WR :										
RLY MADHYA PRADESH	20.769000	22865.885000	114111.602500	136977.487500	22865.885000	114111.215000	136977.1	1231792.933413	1226795.362466	0
RLY MAHA RASHTRA	10.989000	12098.355000	60376.507500	72474.862500	14398.774203	80484.292615	94883.066818	544470.216500	652210.200735	0
WR Total	31.758000	34964.240	174488.110	209452.350	37264.659	194595.508	231860.167	1776263.150	1879005.563	-
NR :										
DELHI	2.198000	2419.670000	12075.305000	14494.975000	2404.312500	11628.270000	14032.5825	120280.902309	116954.965119	0
HARYANA	6.044000	6654.090000	33207.082500	39861.172500	6604.127500	32071.915000	38676.0425	330863.224038	326818.84403	0
PUNJAB	5.495000	6049.180000	30188.255000	36237.435000	5677.850000	26514.082500	32191.9325	262592.268877	257665.295591	0
RAJASTHAN	1.099000	1209.677500	6037.587500	7247.265000	1209.570000	6037.470000	7247.04	60162.524763	60088.126822	0
RLY UTTAR PRADESH(ISTS Points)	2.747000	3024.585000	13817.070000	16841.655000	2982.500000	11701.212500	14683.7125	149108.426163	143643.706249	0
UTTAR PRADESH	8.242000	9073.765000	45282.387500	54356.152500	11718.766119	58160.471565	69879.237684	451181.779975	559123.815723	0
NR Total	25.825000	28430.968	140607.688	169038.655	30597.126	146113.422	176710.548	1374189.126	1464294.754	-
NER :										
ASSAM	0.549000	309.982500	2158.062500	2468.045000	0.000000	3.205000	3.205	15366.725525	78.852606	12982.86409025
NER Total	0.549000	309.983	2158.063	2468.045	0.000	3.205	3.205	15366.726	78.853	-
SCED (DOWN)					-154.925000	-15534.175000	-15689.1		-103039.723887	
SCED (UP)					250.623932	1729.674508	1980.29844		28353.880037	
VAE (DOWN)					-1311.222500	-85096.668687	-86407.891187		-475812.976886	
VAE (UP)					0.000000	1821.795000	1821.795		19116.15	
Grand Total	100.000000	107879.725	541035.050	648914.775	105551.227	418553.173	524104.399	5411960.827	4758842.017	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	60.722878	85084.602500	405538.030000	490622.632500	84481.537500	312048.070000	396529.6075	3870705.251636	3235546.618756	54552.8451346
JHARKHAND	6.535070	9225.012500	45447.517500	54672.530000	9223.212500	40127.017500	49350.23	399203.301427	386663.748139	0
ODISHA	12.160853	17167.715000	84577.855000	101745.570000	16949.200000	70266.637500	87215.8375	752722.116506	630885.487302	8928.3117280999
SIKKIM	0.992770	1401.245000	6890.220000	8291.465000	1367.792500	5136.467500	6504.26	59744.216463	53821.625035	0
WEST BENGAL	1.110929	1568.192500	7725.737500	9293.930000	1552.087500	7026.990000	8579.0775	67196.262708	57321.402528	0
ER Total	81.522500	114446.768	550179.360	664626.128	113573.830	434605.183	548179.013	5149571.149	4364238.882	-
SR :										
KSEB	6.060000	8554.480000	42144.197500	50698.677500	8554.480000	42136.955000	50691.435	146614.010000	146594.94	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	6.060000	8554.480	42144.198	50698.678	8554.480	42136.955	50691.435	146614.010	146594.94	-
WR :										
GUJARAT	12.417500	17529.777500	86361.705000	103891.482500	17276.597500	70464.117500	87740.715	760646.736021	700649.658939	0
WR Total	12.417500	17529.778	86361.705	103891.483	17276.598	70464.118	87740.715	760646.736	700649.659	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					-143.080000	-8112.550000	-8255.63		-36388.31	
SCED (UP)					564.905000	28628.630000	29193.535		298868.1033	
VAE (DOWN)					-866.085000	-35751.785000	-36617.87		-242241.07	
VAE (UP)					0.000000	1067.615000	1067.615		24460.589375	
Grand Total	100.000000	140531.025	678685.263	819216.288	138960.648	533038.165	671998.813	6056831.895	5256182.793	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

North Karanpura STPS (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	69008.995000	344051.100000	413060.095000	68821.155000	319146.095000	387967.25	3165134.172666	3047623.274815	0
JHARKHAND	26.888520	41261.000000	206305.000000	247566.000000	41261.000000	186905.770000	228166.77	1971708.767506	1938607.133194	0
ODISHA	21.833514	33503.560000	167517.800000	201021.360000	33503.560000	165532.572500	199036.1325	1613674.625364	1595264.346301	0
SIKKIM	0.037416	57.040000	285.050000	342.090000	57.040000	284.255000	341.295	2704.272770	2698.624796	0
WEST BENGAL	6.268426	9618.680000	48093.400000	57712.080000	9618.680000	48084.672500	57703.3525	458869.090036	455658.056711	0
ER Total	100.000000	153449.275	766252.350	919701.625	153261.435	719953.365	873214.8	7212090.928	7039851.436	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-3425.892500	-3425.8925		-18727.08	
SCED (UP)					102.590000	18941.802500	19044.3925		61980.8625	
VAE (DOWN)					0.000000	-12390.342500	-12390.3425		-137276.788646	
VAE (UP)					0.000000	0.000000	0		839.18	
Grand Total	100.000000	153449.275	766252.350	919701.625	153364.025	723078.933	876442.958	7212090.928	6946667.61	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	82.806576	120331.587500	616966.137500	737297.725000	119147.415000	474248.630000	593396.045	9169132.713299	8144692.739961	0
JHARKHAND	1.714894	2721.980000	13623.585000	16345.565000	2721.667500	12746.577500	15468.245	194265.572452	191180.926067	0
ODISHA	0.788781	1251.490000	6263.762500	7515.252500	1231.530000	5428.880000	6660.41	96992.744585	86891.318584	0
SIKKIM	0.184430	293.077500	1464.662500	1757.740000	293.062500	1431.577500	1724.64	20794.443896	20497.001706	0
WEST BENGAL	0.545679	866.000000	4334.405000	5200.405000	857.482500	4025.670000	4883.1525	61371.186721	56745.055348	0
ER Total	86.040360	125464.135	642652.553	768116.688	124251.158	497881.335	622132.493	9542556.661	8500007.042	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	4042.882500	20141.977500	24184.860000	4019.242500	16850.055000	20869.2975	289355.331392	271196.426493	0
WR Total	2.547748	4042.883	20141.978	24184.860	4019.243	16850.055	20869.298	289355.331	271196.426	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	18110.662500	90644.125000	108754.787500	17962.282500	66578.147500	84540.43	1299179.203132	1089023.362452	15278.9602102
NR Total	11.411892	18110.663	90644.125	108754.788	17962.283	66578.148	84540.43	1299179.203	1089023.362	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-3389.977500	-3389.9775		-58566.5976	
SCED (UP)					548.470000	34598.092500	35146.5625		450207.1394	
VAE (DOWN)					-731.315000	-30064.550000	-30795.865		-424764.4483	
VAE (UP)					0.000000	1646.097500	1646.0975		27182.6634	
Grand Total	100.000000	147617.680	753438.655	901056.335	146049.838	584099.200	730149.038	11131091.195	9854285.588	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	19.446341	7593.870000	45270.257500	52864.127500	7184.665000	20975.130000	28159.795	525597.253046	394850.974026	51906.6910631
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	11.341053	5772.600000	28822.730000	34595.330000	5772.600000	25587.527500	31360.1275	335553.991868	318569.539249	0
ODISHA	18.120648	9222.120000	46046.277500	55268.397500	8986.740000	34965.520000	43952.26	536372.896324	415595.098515	40321.8633604
SIKKIM	0.030624	15.120000	75.487500	90.607500	15.120000	75.435000	90.555	883.866029	882.359172	0
WEST BENGAL	36.838148	18748.800000	93613.217500	112362.017500	18190.455000	61587.620000	79778.075	1093080.252447	805062.437237	124055.77734295
ODISHA Solar	-	270.000000	1348.115000	1618.115000	261.585000	1029.855000	1291.44	15566.464190	12064.583159	1166.9114025
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	467.640000	2334.945000	2802.585000	449.580000	1453.250000	1902.83	27276.431537	19274.641684	3910.32512245
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER - Raj-II SunTech)	0.275735									
ER Total	87.225684	42090.150	217511.030	259601.180	40860.745	145674.338	186535.083	2534331.155	1966299.633	-
SR :										
TELANGANA (NSM-II)	0.733930	373.680000	1865.792500	2239.472500	380.607500	1103.207500	1483.815	21710.843141	19740.784769	0
SR Total	0.733930	373.680	1865.793	2239.473	380.608	1103.208	1483.815	21710.843	19740.785	-
WR :										
GUJARAT	11.948474	6081.480000	30364.975000	36446.455000	5906.872500	24487.570000	30394.4425	354515.724199	323490.859916	0
WR Total	11.948474	6081.480	30364.975	36446.455	5906.873	24487.570	30394.443	354515.724	323490.86	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	46.440000	231.880000	278.320000	46.440000	231.840000	278.28	2717.430316	2716.010298	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	46.440	231.880	278.320	46.440	231.840	278.28	2717.430	2716.01	-
SCED (DOWN)					-48.315000	-2887.710000	-2936.025		-23661.7705	
SCED (UP)					832.415000	7092.667500	7925.0825		151780.799901	
VAE (DOWN)					-666.500000	-6182.310000	-6848.81		-111079.053	
VAE (UP)					0.055000	19851.430000	19851.485		111896.7275	
Grand Total	100.000000	48591.750	249973.678	298565.428	47312.320	189371.033	236683.353	2913275.153	2441183.992	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	27.319444	29972.410000	179471.835000	209444.245000	28745.455000	81007.540000	109752.995	1488414.215611	1035809.633485	229342.44978435
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	10492.300000	53117.437500	63609.737500	10491.652500	41213.432500	51705.085	618570.658617	541121.130794	0
ODISHA	1.207938	1699.337500	8666.017500	10365.355000	1667.162500	6552.097500	8219.26	108548.450421	84691.463078	7574.71977985
SIKKIM	3.149650	4390.830000	21741.590000	26132.420000	4331.272500	13811.485000	18142.7575	363167.760988	303758.947649	4933.6491908
WEST BENGAL	32.765652	46089.182500	235032.875000	281122.057500	43802.240000	127857.432500	171659.6725	2738583.667635	1555845.079625	771951.03786475
ODISHA Solar	-	777.972500	3966.872500	4744.845000	759.035000	3047.005000	3806.04	45765.727055	35556.735484	3344.13251275
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	1293.212500	6594.932500	7888.145000	1217.002500	3523.235000	4740.2375	76840.139347	41221.811992	24092.30645295
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	73.374837	94715.245	508591.560	603306.805	91013.820	277012.228	368026.048	5439890.620	3598004.802	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	523463.111238	539587.652991	0
TAMILNADU	1.290000	1814.590000	9253.300000	11067.890000	1798.885000	8073.847500	9872.7325	107799.256950	95477.552941	0
TELANGANA (NSM-II)	0.751558	1056.937500	5389.887500	6446.825000	1070.830000	3249.457500	4320.2875	62608.161751	64658.047386	0
SR Total	2.041558	2871.528	14643.188	17514.715	2869.715	11323.305	14193.02	693870.530	699723.253	-
WR :										
GUJARAT	15.950000	22435.460000	114410.107500	136845.567500	21776.725000	90660.850000	112437.575	1333057.669889	1222064.667551	0
WR Total	15.950000	22435.460	114410.108	136845.568	21776.725	90660.850	112437.575	1333057.670	1222064.668	-
NR :										
DELHI	1.390000	1955.147500	9970.255000	11925.402500	1918.200000	8697.892500	10616.0925	116139.085873	104321.513759	0
HARYANA	0.690000	971.055000	4952.002500	5923.057500	880.582500	3687.287500	4567.87	57695.974415	48529.418308	512.15994475
JK&LADAKH	0.850000	1195.897500	6098.347500	7294.245000	1195.825000	6098.012500	7293.8375	71067.151091	69346.355407	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	2925.497500	14918.232500	17843.730000	3004.467500	10164.397500	13168.865	173884.446788	187281.214975	0
NR Total	5.010000	7047.598	35938.838	42986.435	6999.075	28647.590	35646.665	418786.658	409478.502	-
NER :										
ARUNACHAL PRADESH	0.191917	269.902500	1376.202500	1646.105000	269.882500	1376.130000	1646.0125	16035.183825	16031.637577	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	199.335000	1016.955000	1216.290000	199.550000	1059.492500	1259.0425	11817.161546	11705.817035	0
NAGALAND	0.429803	604.772500	3084.072500	3688.845000	604.737500	3080.652500	3685.39	35931.332693	35684.625728	0
ASSAM	2.455737	3583.520000	18274.150000	21857.670000	3537.615000	14779.687500	18317.3025	212962.917508	178031.497214	2986.9826678
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	4657.530	23751.380	28408.910	4611.785	20295.963	24907.748	276746.596	241453.578	-
NVFN POWER - A/C BPDB	0.312500	439.482500	2241.192500	2680.675000	439.462500	2241.070000	2680.5325	26111.715857	26110.549148	0
SCED (DOWN)					-9.752500	-3539.510000	-3549.2625		-41309.695	
SCED (UP)					2347.265000	34022.542500	36369.8075		520148.702516	
VAE (DOWN)					-1722.625000	-13039.820000	-14762.445		-225572.6726	
VAE (UP)					249.670000	79210.722500	79460.3925		391728.238175	
Grand Total	100.000000	132166.843	699576.265	831743.108	128575.140	526834.940	655410.08	8188463.789	6841829.925	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

TSTPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	40.389942	44276.355000	216811.557500	261087.912500	44197.572500	206780.162500	250977.735	2034569.161697	1860332.186577	0
DVC	0.200000	221.165000	1103.190000	1324.355000	220.815000	1095.680000	1316.495	10652.796250	10266.866646	0
JHARKHAND	6.668151	7369.870000	36760.830000	44130.700000	7358.352500	34574.557500	41932.91	354278.661688	336979.234751	0
ODISHA	32.883368	36344.175000	181285.372500	217629.547500	36287.362500	179535.592500	215822.955	1751572.218469	1660500.962513	0
SIKKIM	0.022108	23.950000	119.165000	143.115000	23.917500	118.690000	142.6075	1154.957362	1117.587359	0
WEST BENGAL	9.959474	11007.765000	54906.337500	65914.102500	10990.555000	54814.777500	65805.3325	529633.042401	509071.289575	0
ODISHA Solar	-	601.825000	3001.845000	3603.670000	600.875000	2977.232500	3578.1075	28944.919145	27635.71703	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	1015.900000	5067.502500	6083.402500	1014.312500	5059.035000	6073.3475	48922.498327	47014.577909	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	91.586342	100861.005	499055.800	599916.805	100693.763	484955.728	585649.49	4759728.255	4452918.422	-
SR :										
TAMILNADU	0.850000	939.165000	4684.645000	5623.810000	937.705000	4468.462500	5406.1675	45239.764064	42304.87902	0
TELANGANA (NSM-II)	0.712870	788.535000	3933.555000	4722.090000	789.982500	3959.170000	4749.1525	37948.034513	46941.733084	0
SR Total	1.562870	1727.700	8618.200	10345.900	1727.688	8427.633	10155.32	83187.799	89246.612	-
WR :										
GUJARAT	2.400000	2652.725000	12750.115000	15402.840000	2648.580000	11792.975000	14441.555	126961.320000	117989.729169	0
WR Total	2.400000	2652.725	12750.115	15402.840	2648.580	11792.975	14441.555	126961.320	117989.729	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	217.565000	1085.277500	1302.842500	217.215000	1083.670000	1300.885	10481.779613	10141.911362	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	157.005000	783.192500	940.197500	158.110000	782.067500	940.1775	7443.271653	7121.608278	0
NAGALAND	0.424823	469.520000	2342.037500	2811.557500	468.785000	2334.075000	2802.86	22611.824142	21788.604267	0
ASSAM	2.095419	2417.635000	12058.880000	14476.515000	2413.857500	12041.420000	14455.2775	116429.362673	112164.435231	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3261.725	16269.388	19531.113	3257.968	16241.233	19499.2	156966.238	151216.559	-
NVVN POWER - A/C BPDB	1.500000	1658.070000	8270.435000	9928.505000	1655.477500	8258.435000	9913.9125	79515.914375	76939.520497	0
SCED (DOWN)					0.000000	-2330.387500	-2330.3875		-22821.3575	
SCED (UP)					6.540000	7426.670000	7433.21		37314.047	
VAE (DOWN)					0.000000	-14989.332500	-14989.3325		-116468.2	
VAE (UP)					0.000000	0.000000	0		2691.7175	
Grand Total	100.000000	110161.225	544963.938	655125.163	109990.015	519782.953	629772.968	5206359.526	4789027.05	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.244483	5613.360000	27334.205000	32947.565000	5573.062500	23331.347500	28904.41	328843.704156	304021.476435	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	899.667500	4485.707500	5385.375000	899.640000	4466.445000	5366.085	54143.766965	56666.918042	0
ODISHA	2.811321	3718.647500	18541.310000	22259.957500	3706.625000	16389.937500	20096.5625	230419.668596	211955.114337	0
SIKKIM	0.015536	20.870000	104.132500	125.002500	20.867500	103.802500	124.67	1243.809057	1610.114662	0
WEST BENGAL	0.526682	697.245000	3476.535000	4173.780000	693.867500	3283.607500	3977.475	41932.836069	39696.041244	0
ODISHA Solar	-	754.630000	3762.642500	4517.272500	752.190000	3393.832500	4146.0225	45265.345341	41459.589634	0
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1215.240000	6059.180000	7274.420000	1207.407500	5717.370000	6924.7775	74081.339554	69632.969482	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768110	12919.660	63763.713	76683.373	12853.660	56686.343	69540.003	775930.470	725042.224	-
SR :										
TELANGANA (NSM-II)	0.763112	1009.120000	5022.470000	6031.590000	1043.757500	4793.055000	5836.8125	61445.665563	75726.546554	0
SR Total	0.763112	1009.120	5022.470	6031.590	1043.758	4793.055	5836.813	61445.666	75726.547	-
WR :										
CHHATTISGARH	2.000000	2645.322500	13189.640000	15834.962500	2511.582500	11220.790000	13732.3725	161229.198750	139289.083168	0
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	436.582500	2176.772500	2613.355000	436.570000	2176.680000	2613.25	26606.927743	26504.427462	0
GUJARAT	9.730000	12782.767500	63914.670000	76697.437500	12568.962500	53731.472500	66300.435	781984.022868	730929.858324	0
MADHYA PRADESH	4.930000	6520.490000	32511.375000	39031.865000	6520.930000	32682.537500	39203.4675	397414.613868	386862.317502	0
MAHARASHTRA	9.870000	13053.552500	65085.242500	78138.795000	13059.567500	65137.365000	78196.9325	795585.456382	790139.204129	0
WR Total	26.860000	35438.715	176877.700	212316.415	35097.613	164948.845	200046.458	2162820.220	2073724.891	-
NR :										
CHANDIGARH	0.200000	264.722500	1319.945000	1584.667500	264.717500	1319.885000	1584.6025	16105.041625	16091.174051	0
DELHI	10.490000	13873.955000	69175.910000	83049.865000	13822.930000	63281.740000	77104.67	844522.079793	788348.832728	0
HARYANA	4.580000	6057.742500	30204.087500	36261.830000	5909.445000	25779.827500	31689.2725	369168.193837	331985.101477	0
HIMACHAL PRADESH	1.530000	2023.512500	10089.280000	12112.792500	2067.720000	10521.255000	12588.975	115899.883993	109651.137359	0
JK&LADAKH	5.560000	7353.457500	36664.495000	44017.952500	7353.267500	36663.025000	44016.2925	448194.225925	432829.076639	0
PUNJAB	8.020000	10607.475000	52889.110000	63496.585000	10607.200000	48813.197500	59420.3975	646514.892287	615932.375747	0
RAJASTHAN	7.110000	9401.232500	46882.702500	56283.935000	9252.822500	41624.870000	50877.6925	573121.833207	550108.181035	0
UTTAR PRADESH	16.730000	22126.755000	110324.465000	132451.220000	22039.565000	83084.240000	105123.805	1348631.133493	1183033.316282	0
UTTARAKHAND	1.870000	2455.290000	11875.580000	14330.870000	2449.202500	7126.540000	9575.7425	146908.043882	121765.106713	3106.7305867
NR Total	56.090000	74164.143	369425.575	443589.718	73766.870	318214.580	391981.45	4509065.328	4149744.302	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093533	6857.942500	34193.835000	41051.777500	6819.285000	32583.132500	39402.4175	417987.409493	396442.022817	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	6857.943	34193.835	41051.778	6819.285	32583.133	39402.418	417987.409	396442.023	-
NVVN POWER - A/C BPDB	1.333333	1763.745000	8794.082500	10557.827500	1763.697500	8793.727500	10557.425	107488.821531	107479.491512	0
SCED (DOWN)					0.000000	-11045.025000	-11045.025		-60367.9346	
SCED (UP)					163.192500	8589.817500	8753.01		144988.162	
VAE (DOWN)					-453.667500	-47303.075000	-47756.7425		-354679.77125	
VAE (UP)					0.000000	790.062500	790.0625		10902.8275	
Grand Total	100.000000	132153.325	658077.375	790230.700	131054.408	537051.463	668105.87	8034737.914	7269002.761	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	87.332335	119441.892500	582837.187500	702279.080000	118507.930000	468304.290000	586812.22	6679040.473110	5548079.023053	129105.3790905
JHARKHAND	1.551996	2196.357500	10624.947500	12821.305000	2196.275000	8301.757500	10498.0325	113321.333752	92835.201641	3487.9320482
ODISHA	1.736694	2458.190000	12045.732500	14503.922500	2420.680000	9975.350000	12396.03	140708.585508	118248.499299	1353.7983828
POWERGRID (ALIPURDUAR)	0.113636	87.200000	659.262500	746.462500	62.252500	325.000000	387.2525	6994.014918	5231.322383	713.5902973
SIKKIM	0.035441	50.000000	244.700000	294.700000	50.000000	242.530000	292.53	2610.075540	2608.033027	0
WEST BENGAL	1.201445	1701.210000	8336.175000	10037.385000	1681.517500	7753.260000	9434.7775	88667.890938	76328.237359	0
ER Total	91.971547	125934.850	614748.005	740682.855	124918.655	494902.188	619820.843	7031342.374	5843330.317	-
SR :										
KSEB	7.350000	10406.490000	50993.440000	61399.930000	10406.087500	50991.027500	61397.115	169741.340000	169732.42	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	960.460000	4698.045000	5658.505000	964.257500	3793.320000	4757.5775	50653.293727	49679.620217	0
SR Total	8.028453	11366.950	55691.485	67058.435	11370.345	54784.348	66154.693	220394.634	219412.04	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-5883.772500	-5883.7725		-30384.1825	
SCED (UP)					601.480000	25816.740000	26418.22		452673.3225	
VAE (DOWN)					-78.437500	-26075.577500	-26154.015		-252353.2265	
VAE (UP)					0.000000	1936.145000	1936.145		27476.782	
Grand Total	100.000000	137301.800	670439.490	807741.290	136812.043	545480.070	682292.113	7251737.007	6260155.052	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER-2024(NA)

Dartipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.213533	33459.192500	170265.957500	203725.150000	33456.655000	166181.550000	199638.205	1656457.354381	1624388.039592	0
JHARKHAND	9.464319	15665.955000	79741.002500	95406.957500	15664.787500	72833.215000	88498.0025	780049.336767	769057.137739	0
ODISHA	51.817623	85775.237500	436602.097500	522377.335000	85768.810000	436114.877500	521883.6875	4283065.470555	4265299.278245	0
SIKKIM	0.782092	1294.550000	6571.110000	7865.660000	1284.342500	5356.172500	6640.515	63143.422870	58735.664507	0
WEST BENGAL	16.847433	27887.720000	141950.435000	169838.155000	27885.630000	141945.712500	169831.3425	1389546.955764	1384011.143763	0
ER Total	99.125000	164082.655	835130.603	999213.258	164060.225	822431.528	986491.753	8172262.540	8101491.264	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1448.970000	7010.047500	8459.017500	1448.860000	6671.712500	8120.5725	71014.219689	70086.907099	0
WR Total	0.875000	1448.970	7010.048	8459.018	1448.860	6671.713	8120.573	71014.220	70086.907	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	0.000000	0		-751.1275	
SCED (UP)					0.215000	1804.535000	1804.75		25002.961226	
VAE (DOWN)					0.000000	-5248.127500	-5248.1275		-89295.0425	
VAE (UP)					0.000000	0.000000	0		0.0175	
Grand Total	100.000000	165531.625	842140.650	1007672.275	165509.300	825659.648	991168.948	8243276.760	8106534.98	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2024

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) for December 2024 :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	17532.900
8	Free Energy (ex-bus) of the month (MWH) :	2103.948
9	Saleable Energy (ex-bus) of the month (MWH):	15428.952
10	Cumulative Schedule Energy up to preceding month (MWH) :	255850.848
11	Cumulative Schedule Energy including current month (MWH) :	273383.748
12	Plant Availability Factor (PAFM) achieved during the month (%) :	88.20

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	38.372124	6725.945
JHARKHAND	12.358520	2170.532
DVC	10.000000	1752.810
ODISHA	1.833514	319.135
WEST BENGAL	24.068426	4218.500
SIKKIM	1.367416	242.030
SUB-TOTAL*	88.000000	15428.952
SIKKIM (Free Energy to Home State (FEHS))	12.000000	2103.948
TOTAL	100.000000	17532.900

* Saleable Energy of the hydro generator.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2024

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) for December 2024 :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	0.00
8	Free Energy (ex-bus) of the month :	0.000
9	Saleable Energy (ex-bus) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	0.00

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
SUB-TOTAL*	88.000000	0.000
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
TOTAL	100.000000	0.000

* Saleable Energy of the hydro generator.

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL

FOR THE MONTH OF DECEMBER-2024

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDC (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDC (46%) MWH	NBPDC (54%) MWH
BARH-I	60.722878	27.933	32.79	396529.6075	1,82,403.62	2,14,125.99
Darlipali_NTPC	20.213533	9.298	10.915	199638.205	91,833.57	1,07,804.63
North Karanpura STPS	44.972124	20.687	24.285	387967.25	1,78,464.94	2,09,502.32
NPGC	82.806576	38.091	44.716	593396.045	2,72,962.18	3,20,433.86
FSTPP I & II	27.319444	12.567	14.752	109752.995	50,486.38	59,266.62
FSTPP-III	19.446341	8.945	10.501	28159.795	12,953.51	15,206.29
KHSTPP-I	6.133295	2.821	3.312	25857.075	11,894.26	13,962.82
KHSTPP-II	4.244483	1.952	2.292	28904.41	13,296.03	15,608.38
TSTPP-I	40.389942	18.579	21.811	250977.735	1,15,449.76	1,35,527.98
BARH	87.332335	40.173	47.159	586812.22	2,69,933.62	3,16,878.60
BRBCL	10	4.6	5.4	33046.655	15,201.46	17,845.19
MTPS-II	74.119977	34.095	40.025	81191.9775	37,348.31	43,843.67

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER 2024**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Dec-24
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1600 MW (3X200+2X500)
6. Connection point, State and region	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	109.752995
JHARKHAND	51.705085
ODISHA	8.219260
SIKKIM	18.142758
WEST BENGAL	171.659673
WEST BENGAL Solar	4.740238
ODISHA Solar	3.806040
TAMILNADU	9.872733
TELANGANA (NSM-II)	4.320288
GUJARAT	112.437575
DELHI	10.616093
HARYANA	4.567870
JK&LADAKH	7.293838
UTTAR PRADESH	13.168865
ARUNACHAL PRADESH	1.646013
MIZORAM	1.259043
NAGALAND	3.685390
ASSAM	18.317303
SCED (DOWN)	-3.549263
SCED (UP)	36.369808
VAE (DOWN)	-14.762445
VAE (UP)	79.460393
Subtotal Domestic Sale (A)	652.729548
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	2.680533
Subtotal Export (B)	2.680533
Total Scheduled Energy of Generating Station (C=A+B)	655.410080

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER 2024**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Dec-24
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	25.857075
JHARKHAND	11.511980
ODISHA	5.353530
POWERGRID (PUSAULI)	0.646925
SIKKIM	0.124340
WEST BENGAL	35.464995
WEST_BENGAL Solar	4.772228
ODISHA Solar	2.640838
TAMILNADU	3.507043
TELANGANA (NSM-II)	3.277343
GUJARAT	78.964360
DELHI	30.842168
HARYANA	14.568098
JK&LADAKH	20.137468
RAJASTHAN	15.203493
UTTAR PRADESH	39.045288
ARUNACHAL PRADESH	1.050728
MIZORAM	0.780013
NAGALAND	2.325093
ASSAM	187.520110
SCED (DOWN)	-8.007553
SCED (UP)	5.749748
VAE (DOWN)	-36.222165
VAE (UP)	0.432825
Subtotal Domestic Sale (A)	445.545965
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.516540
Subtotal Export (B)	6.516540
Total Scheduled Energy of Generating Station (C=A+B)	452.062505

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER 2024**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Dec-24
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	28.745988
JHARKHAND	5.716715
ODISHA	21.195238
SIKKIM	0.127413
WEST BENGAL	3.985895
ODISHA SOLAR	4.315670
WEST BENGAL SOLAR	6.950828
TELANGANA (NSM-II)	5.984045
CHHATTISGARH	12.709833
DADRA & NAGAR HAVELI & DAMAN & DIU	2.643155
GUJARAT	78.668000
MADHYA PRADESH	44.087603
MAHARASHTRA	79.558868
CHANDIGARH	1.638045
DELHI	80.152398
HARYANA	28.958590
HIMACHAL PRADESH	11.263265
JK&LADAKH	45.544863
PUNJAB	61.727983
RAJASTHAN	57.247593
UTTAR PRADESH	104.820093
UTTARAKHAND	6.370170
ASSAM	41.004503
SCED (DOWN)	-7.266193
SCED (UP)	23.041188
VAE (DOWN)	-26.392238
VAE (UP)	2.428100
Subtotal Domestic Sale (A)	725.227605
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	10.922990
Subtotal Export (B)	10.922990
Total Scheduled Energy of Generating Station (C=A+B)	736.150595

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER 2024**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Dec-24
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1000 MW (2X500)
6. Connection point, State and region	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	250.977735
DVC	1.316495
JHARKHAND	41.932910
ODISHA	215.822955
SIKKIM	0.142608
ODISHA Solar	3.578108
WEST BENGAL	65.805333
WEST_BENGAL Solar	6.073348
TAMILNADU	5.406168
TELANGANA (NSM-II)	4.749153
GUJARAT	14.441555
ARUNACHAL PRADESH	1.300885
MIZORAM	0.940178
NAGALAND	2.802860
ASSAM	14.455278
SCED (DOWN)	-2.330388
SCED (UP)	7.433210
VAE (DOWN)	-14.989333
VAE (UP)	0.000000
Subtotal Domestic Sale (A)	619.859055
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	9.913913
Subtotal Export (B)	9.913913
Total Scheduled Energy of Generating Station (C=A+B)	629.772968

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.