



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/ 1883

Date: 05.02.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 20.01.2025 to 26.01.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC dated 17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 31.01.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/

दिनांक: 05.02.2025

प्रति: संलग्न सूची के अनुसार

विषय: 20.01.2025 से 26.01.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 31.01.2025 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 20-01-2025 to 26-01-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	22.25586	8.22779	14.02807	
BSPHCL	215.76539	562.27652		346.51113
JBVNL	187.29671	216.63739		29.34068
DVC	138.91770	290.04547		151.12777
GRIDCO	149.81085	404.50509		254.69424
SIKKIM	52.01761	23.43373	28.58388	
WBSETCL	17.35504	438.93830		421.58326
HVDC SASARAM	0.45501	0.02528	0.42973	
HVDC ALIPURDUAR	0.51289	0.14926	0.36363	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	103.27560	23.47978	79.79582	
NKSTPP	10.04817	23.03023		12.98206
THEP	0.91736	8.44802		7.53066
JORETHANG HEP	0.72571	1.72020		0.99449
FSTPP - I & II	99.73107	54.50314	45.22793	
FSTPP-III	15.41559	23.24430		7.82871
KHSTPP-I	26.17551	35.37636		9.20085
KHSTPP-II	100.71109	49.93458	50.77651	
TSTPP	22.34882	15.16960	7.17922	
BARH-II	52.86535	49.72691	3.13844	
MTPS-II	12.35226	13.82154		1.46928
BRBCL	33.89703	24.87401	9.02302	
TEESTA				
RANGIT	2.10430	0.82925	1.27505	
MPL	16.56720	45.58766		29.02046
NPGC	55.52206	53.94424	1.57782	
DARLIPALI	2.93482	19.34628		16.41146
CHUZACHEN	0.35498	0.27373	0.08125	
RONGNICHU HEP	1.12060	1.44688		0.32628
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	460.73303	4.59215	456.14088	
APNRL	7.32504	4.34610	2.97894	
GMRKEL	6.18173	3.25746	2.92427	
JIPL	34.47770	17.43516	17.04254	
OTHER GENERATORS				
DIKCHU		0.28479		0.28479
INTER-REGIONAL				
East-North East	0.43011	4027.82375		4027.39364
East-North	1613.75205	3332.50353		1718.75148
East-South	14347.60401		14347.60401	
East-West	331.97668	9630.63202		9298.65534
INTER-NATIONAL				
NEA-Bihar	109.74427	12.99931	96.74496	
NVVN_BHUTAN	23.85196	57.71423		33.86227

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	22.70370	24.47565		1.77195
NVVN-NEPAL	255.22571	9.20721	246.01850	
INFIRM GENERATORS				
BARH_U#3_INFIRM	9.94401		9.94401	
NKSTPP_U3_INFIRM	30.93145		30.93145	
RE GENERATORS				
TALCHER SOLAR	2.70279	2.16439	0.53840	
Total	18599.03882	19516.43129	15452.34833	16369.74080

Payable To The Pool (A) :	15452.34833
Receivable From The Pool (B) :	16369.74080
ER Deviation & AS Pool Balance (A-B) :	-917.39247

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-20	APNRL	10109.813	10100.291	0	-9.522	108326	87591
2025-01-20	NVVN-BD	-21338.315	-21360.073	0	-21.758	1019059	387392
2025-01-20	BARH-II	26323.24	26249.647	0	-73.593	889641	580313
2025-01-20	BARH-I	12854.183	12742.581	0	-111.602	702586	376700
2025-01-20	BARH_U#3_INFIRM	0	-20.592	0	-20.592	107495	0
2025-01-20	BSPHCL	-89882.438	-86365.52	0	3516.917	1497428	8727830
2025-01-20	BRBCL	18680.44	18676.363	0	-4.077	306315	270481
2025-01-20	CHUZACHEN	227	239.904	0	12.904	5201	4602
2025-01-20	DARLIPALI	36000	36038.533	0	38.533	58719	109946
2025-01-20	DIKCHU	213.27	220.182	0	6.912	0	28479
2025-01-20	DVC	34893.598	35155.985	0	262.388	2540162	3965826
2025-01-20	NR	-72413.268	-80752.69	0	-8339.423	51138405	23566732
2025-01-20	NER	-5316.105	10971.321	0	16287.426	0	82456914
2025-01-20	SR	-11054.145	-53258.605	0	-42204.46	217518784	0
2025-01-20	WR	-74121.258	-41840.258	0	32280.999	2585648	154305626
2025-01-20	EAST CENTRAL RAILWAY	-117.825	-189.52	0	-71.695	468832	71121
2025-01-20	FSTPP - I & II	28756.39	29703.161	0	946.771	2141616	1359379
2025-01-20	FSTPP-III	9201.173	9574.475	0	373.303	200230	462648
2025-01-20	GMRKEL	14593.628	14520.582	0	-73.046	239738	51222
2025-01-20	HVDC ALIPDUAR	-12.013	-11.161	0	0.851	1207	3090
2025-01-20	HVDC SASARAM	-14.995	-16.801	0	-1.806	9548	0
2025-01-20	IBEUL	7581.84	7427.127	0	-154.713	566225	239176
2025-01-20	JBVNL	-26843.6	-26062.641	0	780.959	1863597	3338135
2025-01-20	JIPL	26725.155	26809.309	0	84.154	70076	234236
2025-01-20	JORETHANG HEP	347.5	351.552	0	4.052	7066	21385
2025-01-20	KHSTPP-I	11691.283	11692.969	0	1.686	327271	282511
2025-01-20	KHSTPP-II	30221.675	30049.587	0	-172.088	747964	211029
2025-01-20	MPL	22291.99	22328.182	0	36.192	355164	467349
2025-01-20	MTPS-II	7558.453	7513.226	0	-45.227	225864	112153
2025-01-20	NEA-Bihar	-1702.305	-1949.83	0	-247.525	1826162	272205
2025-01-20	NVVN-NEPAL	-3101.243	-3941.745	0	-840.503	5069948	171708
2025-01-20	NVVN_BHUTAN	-4850.458	-4721.528	0	128.93	176684	710929
2025-01-20	NKSTPP_U1_INFIRM	29459.5	29402.315	0	-57.185	202781	121716
2025-01-20	NPGC	26172.515	25993.418	0	-179.097	737187	193976
2025-01-20	NKSTPP_U2_INFIRM	0	-90.57	0	-90.57	479993	0
2025-01-20	GRIDCO	-34407.653	-32184.279	0	2223.374	1315472	7235445
2025-01-20	RANGIT	360.56	347.596	0	-12.964	36871	6159

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-20	RONGNICHU HEP	240.5	240.96	0	0.46	19055	17455
2025-01-20	SIKKIM	-1973.778	-1934.87	0	38.907	544773	286419
2025-01-20	TALCHER SOLAR	35.54	43.991	0	8.451	9830	87785
2025-01-20	TUL	0	0	0	0	0	0
2025-01-20	TEESTA	0	0	0	0	0	0
2025-01-20	THEP	394.95	423.136	0	28.186	7901	110661
2025-01-20	TSTPP	20640.753	20513.639	0	-127.113	388946	164063
2025-01-20	VAE_ER		0	0		0	0
2025-01-20	WBSETCL	-28516.645	-26609.135	0	1907.51	203102	6643850
2025-01-21	APNRL	10459.175	10439.927	0	-19.248	105816	53371
2025-01-21	NVVN-BD	-21532.91	-21554.545	0	-21.635	249275	147091
2025-01-21	BARH-II	27212.46	26961.112	0	-251.348	1171764	485698
2025-01-21	BARH-I	6375.498	5132.457	0	-1243.04	3922264	286083
2025-01-21	BARH_U#3_INFIRM	0	-24.552	0	-24.552	130700	0
2025-01-21	BSPHCL	-89950.358	-87574.245	0	2376.113	5329478	8233927
2025-01-21	BRBCL	18836.98	18867.054	0	30.074	307545	415607
2025-01-21	CHUZACHEN	227	235.776	0	8.776	5190	3741
2025-01-21	DARLIPALI	36000	36115.408	0	115.408	17636	167112
2025-01-21	DIKCHU	0	0	0	0	0	0
2025-01-21	DVC	36330.773	36783.574	0	452.801	1866558	4114400
2025-01-21	NR	-71598.053	-67508.743	0	4089.309	23419577	60967969
2025-01-21	NER	-5975.778	10913.529	0	16889.307	0	84945537
2025-01-21	SR	-10916.718	-51147.158	0	-40230.441	202334144	0
2025-01-21	WR	-73070.488	-42496.666	0	30573.821	3175555	127364292
2025-01-21	EAST CENTRAL RAILWAY	-130.068	-185.472	0	-55.405	403405	38344
2025-01-21	FSTPP - I & II	29937.69	29793.806	0	-143.884	1112063	644455
2025-01-21	FSTPP-III	9593.713	9622.812	0	29.1	185555	280433
2025-01-21	GMRKEL	14934.068	14919.709	0	-14.359	61660	34355
2025-01-21	HVDC ALIPURDUAR	-11.63	-11.803	0	-0.173	3939	2004
2025-01-21	HVDC SASARAM	-15.15	-16.279	0	-1.129	7136	590
2025-01-21	IBEUL	6935.878	2349.745	0	-4586.132	26667593	0
2025-01-21	JBVNL	-26876.385	-26908.321	0	-31.936	3064206	1442016
2025-01-21	JIPL	26933.895	26982.709	0	48.814	124467	217371
2025-01-21	JORETHANG HEP	394.25	399.008	0	4.758	11786	23512
2025-01-21	KHSTPP-I	11638.793	11653.326	0	14.533	418095	450619
2025-01-21	KHSTPP-II	30836.023	30940.186	0	104.164	592470	890536
2025-01-21	MPL	20707.525	20910.109	0	202.584	167458	701173

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-21	MTPS-II	7763.398	7750.44	0	-12.958	175232	149602
2025-01-21	NEA-Bihar	-1676.825	-2113.538	0	-436.713	2579412	20323
2025-01-21	NVVN-NEPAL	-3688.458	-4564.654	0	-876.197	4964339	96956
2025-01-21	NVVN_BHUTAN	-5330.798	-5230.321	0	100.477	385250	862739
2025-01-21	NKSTPP_U1_INFIRM	29513.943	29589.696	0	75.754	104682	250351
2025-01-21	NPGC	26484.588	26288.072	0	-196.515	837861	285172
2025-01-21	NKSTPP_U2_INFIRM	0	-77.879	0	-77.879	397834	0
2025-01-21	GRIDCO	-35097.65	-33816.1	0	1281.55	1499437	5226342
2025-01-21	RANGIT	393.56	397.02	0	3.46	10464	7868
2025-01-21	RONGNICHU HEP	240.5	242.24	0	1.74	13558	18514
2025-01-21	SIKKIM	-1933.49	-2066.888	0	-133.398	1099953	101224
2025-01-21	TALCHER SOLAR	35.893	40.793	0	4.9	9188	54979
2025-01-21	TUL	0	0	0	0	0	0
2025-01-21	TEESTA	0	0	0	0	0	0
2025-01-21	THEP	391.2	422.352	0	31.152	8321	122057
2025-01-21	TSTPP	21254.003	21166.506	0	-87.497	344262	187889
2025-01-21	VAE_ER		0	0		0	0
2025-01-21	WBSETCL	-28131.288	-26700.378	0	1430.91	225504	5402056
2025-01-22	APNRL	10459.175	10444.873	0	-14.302	90478	50010
2025-01-22	NVVN-BD	-21391.82	-21428.509	0	-36.689	337152	151923
2025-01-22	BARH-II	27555.035	27828.488	0	273.453	395642	1086654
2025-01-22	BARH-I	0	-460.44	0	-460.44	1347247	0
2025-01-22	BARH_U#3_INFIRM	0	-27.576	0	-27.576	125634	0
2025-01-22	BSPHCL	-94374.588	-92611.575	0	1763.013	7751085	5619228
2025-01-22	BRBCL	18723.64	18799.927	0	76.287	228423	463030
2025-01-22	CHUZACHEN	227	238.656	0	11.656	5517	2730
2025-01-22	DARLIPALI	36000	36204.48	0	204.48	808	269321
2025-01-22	DIKCHU	0	0	0	0	0	0
2025-01-22	DVC	36644.84	36853.462	0	208.622	2493212	4692404
2025-01-22	NR	-70211.025	-63294.831	0	6916.194	19070113	69349371
2025-01-22	NER	-6262.92	10194.353	0	16457.273	0	76864770
2025-01-22	SR	-9894.58	-56415.05	0	-46520.47	216293972	0
2025-01-22	WR	-68086.168	-34245.894	0	33840.273	8599849	137311741
2025-01-22	EAST CENTRAL RAILWAY	-196.338	-177.6	0	18.738	231289	191393
2025-01-22	FSTPP - I & II	28931.963	28761.867	0	-170.095	1643686	942441
2025-01-22	FSTPP-III	9706.038	9693.151	0	-12.887	244848	186263
2025-01-22	GMRKEL	15020.573	15024.073	0	3.5	50876	59188

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-22	HVDC ALIPURDUAR	-11.52	-11.785	0	-0.265	3592	2220
2025-01-22	HVDC SASARAM	-15.36	-16.818	0	-1.458	7059	331
2025-01-22	IBEUL	7309.25	4662.764	0	-2646.486	16061292	570
2025-01-22	JBVNL	-28627.138	-29527.439	0	-900.302	9042726	1445746
2025-01-22	JIPL	26400.195	25253.236	0	-1146.959	2903281	190175
2025-01-22	JORETHANG HEP	372.5	376.064	0	3.564	10374	24784
2025-01-22	KHSTPP-I	11582.293	11550.614	0	-31.678	638705	493243
2025-01-22	KHSTPP-II	27641.738	26937.156	0	-704.582	3089678	927125
2025-01-22	MPL	20476.753	20652.8	0	176.047	244413	714578
2025-01-22	MTPS-II	7834.583	7894.742	0	60.16	107812	277844
2025-01-22	NEA-Bihar	-1677.343	-1963.716	0	-286.374	1957962	195216
2025-01-22	NVVN-NEPAL	-4700.93	-5420.218	0	-719.288	4297046	57017
2025-01-22	NVVN_BHUTAN	-6050.593	-6029.791	0	20.801	655308	717502
2025-01-22	NKSTPP_U1_INFIRM	29481.74	29762.072	0	280.332	54729	568359
2025-01-22	NPGC	27280.133	27020.182	0	-259.951	1417507	523637
2025-01-22	NKSTPP_U2_INFIRM	0	-95.018	0	-95.018	447789	0
2025-01-22	GRIDCO	-24986.935	-22890.791	0	2096.144	788720	7577253
2025-01-22	RANGIT	383.56	377.978	0	-5.582	39524	18671
2025-01-22	RONGNICHU HEP	225.5	226.88	0	1.38	13940	18565
2025-01-22	SIKKIM	-1960.828	-1937.099	0	23.729	1292892	503542
2025-01-22	TALCHER SOLAR	35.825	36.334	0	0.509	19375	24137
2025-01-22	TUL	0	0	0	0	0	0
2025-01-22	TEESTA	0	0	0	0	0	0
2025-01-22	THEP	391.75	423.28	0	31.53	9951	143956
2025-01-22	TSTPP	21686.243	21680.943	0	-5.299	194538	184982
2025-01-22	VAE_ER		0	0		0	0
2025-01-22	WBSETCL	-29142.145	-27454.274	0	1687.871	148081	7452271
2025-01-23	APNRL	10561.725	10539.709	0	-22.016	99119	39423
2025-01-23	NVVN-BD	-21143.685	-21052.436	0	91.249	206250	443012
2025-01-23	BARH-II	26255.243	26070.434	0	-184.809	948717	453282
2025-01-23	BARH-I	0	-370.728	0	-370.728	1084750	0
2025-01-23	BARH_U#3_INFIRM	0	-14.688	0	-14.688	69570	0
2025-01-23	BSPHCL	-94456.123	-90977.517	0	3478.606	5206842	7507971
2025-01-23	BRBCL	17850.155	17844.873	0	-5.282	406857	282332
2025-01-23	CHUZACHEN	227	233.76	0	6.76	5555	2922
2025-01-23	DARLIPALI	36002.33	36142.531	0	140.201	32786	210790
2025-01-23	DIKCHU	0	0	0	0	0	0

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2025-01-23	DVC	35995.86	35966.344	0	-29.516	3218905	2557694
2025-01-23	NR	-57553.305	-58410.479	0	-857.174	28452943	26854839
2025-01-23	NER	-7728.35	3695.039	0	11423.389	43011	51877453
2025-01-23	SR	-8177.665	-55706.885	0	-47529.22	208851219	0
2025-01-23	WR	-62074.18	-20652.667	0	41421.513	6364803	176269638
2025-01-23	EAST CENTRAL RAILWAY	-181.683	-191.76	0	-10.078	333936	112447
2025-01-23	FSTPP - I & II	29232.318	29047.959	0	-184.358	1072897	424173
2025-01-23	FSTPP-III	9070.69	9301.749	0	231.059	182504	399058
2025-01-23	GMRKEL	15642.738	15624.073	0	-18.665	64806	31145
2025-01-23	HVDC ALIPURDUAR	-11.793	-11.838	0	-0.046	3238	2335
2025-01-23	HVDC SASARAM	-15.36	-16.763	0	-1.403	6281	30
2025-01-23	IBEUL	7468.11	7427.709	0	-40.401	315143	171938
2025-01-23	JBVNL	-30587.968	-29592.259	0	995.709	695167	3591492
2025-01-23	JIPL	13398.8	13464.291	0	65.491	16592	184813
2025-01-23	JORETHANG HEP	370.75	374.56	0	3.81	14461	26108
2025-01-23	KHSTPP-I	11309.935	11311.362	0	1.427	587585	556423
2025-01-23	KHSTPP-II	16826.41	16057.509	0	-768.901	3159986	579476
2025-01-23	MPL	19606.188	19708.8	0	102.612	232928	504746
2025-01-23	MTPS-II	7452.333	7467.916	0	15.584	195481	236847
2025-01-23	NEA-Bihar	-1713.803	-1897.906	0	-184.103	976408	26358
2025-01-23	NVVN-NEPAL	-5241.975	-5877.164	0	-635.189	3099466	110337
2025-01-23	NVVN_BHUTAN	-4906.1	-4383.064	0	523.036	125849	1123435
2025-01-23	NKSTPP_U1_INFIRM	29169.218	29178.197	0	8.98	284722	320293
2025-01-23	NPGC	35168.633	35257.2	0	88.567	1226519	1371092
2025-01-23	NKSTPP_U2_INFIRM	0	-86.27	0	-86.27	390531	0
2025-01-23	GRIDCO	-22051.528	-20656.8	0	1394.728	2780602	4611753
2025-01-23	RANGIT	383.435	372.707	0	-10.728	39038	11214
2025-01-23	RONGNICHU HEP	225.5	225.92	0	0.42	15226	17097
2025-01-23	SIKKIM	-2013.765	-1925.53	0	88.235	797166	506584
2025-01-23	TALCHER SOLAR	37.333	36.586	0	-0.747	14822	7838
2025-01-23	TUL	0	0	0	0	0	0
2025-01-23	TEESTA	0	0	0	0	0	0
2025-01-23	THEP	378	404.704	0	26.704	16399	116857
2025-01-23	TSTPP	21034.548	20813.46	0	-221.087	633270	215419
2025-01-23	VAE_ER		0	0		0	0
2025-01-23	WBSETCL	-30851.03	-29248.491	0	1602.539	415526	5642796
2025-01-24	APNRL	10566.188	10547.927	0	-18.26	122935	68352

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Day-wise schedule, actual and Deviation charge statement

From 20-01-2025 to 26-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-24	NVVN-BD	-20418.18	-20387.273	0	30.907	238340	504315
2025-01-24	BARH-II	25506.998	25405.771	0	-101.226	938543	621733
2025-01-24	BARH-I	0	-453.384	0	-453.384	1326602	0
2025-01-24	BARH_U#3_INFIRM	0	-30.024	0	-30.024	144216	0
2025-01-24	BSPHCL	-91437.465	-88443.295	0	2994.17	755476	9331427
2025-01-24	BRBCL	17538.36	17519.418	0	-18.942	342444	246559
2025-01-24	CHUZACHEN	227	233.28	0	6.28	5148	3042
2025-01-24	DARLIPALI	36045.39	36362.377	0	316.987	50822	466633
2025-01-24	DIKCHU	0	0	0	0	0	0
2025-01-24	DVC	37857.705	39021.633	0	1163.928	704087	5110829
2025-01-24	NR	-63180.608	-50793.164	0	12387.444	8050741	70181737
2025-01-24	NER	-9383.828	-603.53	0	8780.297	0	39825952
2025-01-24	SR	-9761.748	-55775.831	0	-46014.084	207414611	0
2025-01-24	WR	-53952.28	-25278.552	0	28673.728	9524567	115965238
2025-01-24	EAST CENTRAL RAILWAY	-185.613	-185.2	0	0.413	254897	147424
2025-01-24	FSTPP - I & II	27841.978	27673.764	0	-168.214	1290623	624924
2025-01-24	FSTPP-III	8955.21	9040.418	0	85.208	268095	450132
2025-01-24	GMRKEL	14813.278	14813.163	0	-0.114	53702	54813
2025-01-24	HVDC ALIPURDUAR	-11.863	-11.682	0	0.181	2863	2847
2025-01-24	HVDC SASARAM	-15.36	-16.443	0	-1.083	5518	504
2025-01-24	IBEUL	7581.84	7438.618	0	-143.222	640382	33765
2025-01-24	JBVNL	-30595.66	-30569.776	0	25.884	2885761	2601730
2025-01-24	JIPL	15978.33	16139.491	0	161.161	19111	418693
2025-01-24	JORETHANG HEP	355.75	359.456	0	3.706	8999	22427
2025-01-24	KHSTPP-I	10998.523	11151.306	0	152.783	182486	601168
2025-01-24	KHSTPP-II	19033.54	19154.075	0	120.535	517529	699683
2025-01-24	MPL	19263.275	19465.6	0	202.325	272367	772031
2025-01-24	MTPS-II	7336.095	7344.892	0	8.797	184352	210961
2025-01-24	NEA-Bihar	-1702.503	-1902.305	0	-199.802	1323327	116367
2025-01-24	NVVN-NEPAL	-5484.285	-6159.2	0	-674.915	3963392	195751
2025-01-24	NVVN_BHUTAN	-5266.97	-5091.734	0	175.236	264517	914410
2025-01-24	NKSTPP_U1_INFIRM	28327.038	28439.672	0	112.635	136444	352140
2025-01-24	NPGC	37024.2	37094.291	0	70.091	529730	730032
2025-01-24	NKSTPP_U2_INFIRM	0	-103.745	0	-103.745	492061	0
2025-01-24	GRIDCO	-27443.595	-25983.466	0	1460.129	3117559	5606328
2025-01-24	RANGIT	378.44	366.781	0	-11.659	46076	12247
2025-01-24	RONGNICHU HEP	225.5	228.48	0	2.98	16651	22561

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 20-01-2025 to 26-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-24	SIKKIM	-2006.375	-1987.713	0	18.662	934002	367950
2025-01-24	TALCHER SOLAR	38.478	30.199	0	-8.278	90393	258
2025-01-24	TUL	0	0	0	0	0	0
2025-01-24	TEESTA	0	0	0	0	0	0
2025-01-24	THEP	378	405.536	0	27.536	15357	114464
2025-01-24	TSTPP	20280.125	20273.267	0	-6.858	322294	316549
2025-01-24	VAE_ER		0	0		0	0
2025-01-24	WBSETCL	-33618.325	-31750.077	0	1868.248	547823	6272583
2025-01-25	APNRL	10356.625	10350.254	0	-6.371	88786	70264
2025-01-25	NVVN-BD	-20830.305	-20712.582	0	117.723	100347	571364
2025-01-25	BARH-II	26683.775	26843.374	0	159.599	412245	935779
2025-01-25	BARH-I	5746.76	5559.46	0	-187.3	1553664	655484
2025-01-25	BARH_U#3_INFIRM	0	-47.016	0	-47.016	213147	0
2025-01-25	BSPHCL	-90102.83	-87087.91	0	3014.92	205250	9101721
2025-01-25	BRBCL	17897.663	17871.636	0	-26.026	403330	327770
2025-01-25	CHUZACHEN	227	238.176	0	11.176	4443	3663
2025-01-25	DARLIPALI	36099.89	36282.946	0	183.056	48200	295179
2025-01-25	DIKCHU	0	0	0	0	0	0
2025-01-25	DVC	38226	38940.639	0	714.639	1843829	4095441
2025-01-25	NR	-68197.498	-60550.584	0	7646.913	12097426	54923482
2025-01-25	NER	-9848.615	-941.858	0	8906.757	0	37732337
2025-01-25	SR	-9500.46	-55644.555	0	-46144.095	206854904	0
2025-01-25	WR	-69171.155	-37505.012	0	31666.143	2947246	117805104
2025-01-25	EAST CENTRAL RAILWAY	-167.795	-166.992	0	0.803	246480	168424
2025-01-25	FSTPP - I & II	28942.515	28788.201	0	-154.314	1184845	601381
2025-01-25	FSTPP-III	9274.86	9315.508	0	40.648	206885	333837
2025-01-25	GMRKEL	14833.463	14803.054	0	-30.408	100856	44649
2025-01-25	HVDC ALIPURDUAR	-11.883	-15.746	0	-3.864	23065	1499
2025-01-25	HVDC SASARAM	-15.36	-16.413	0	-1.053	5454	370
2025-01-25	IBEUL	7581.84	7262.4	0	-319.44	1363467	1596
2025-01-25	JBVNL	-30388.743	-29546.757	0	841.986	996904	3312980
2025-01-25	JIPL	26852.37	26929.963	0	77.593	46092	217206
2025-01-25	JORETHANG HEP	375.25	378.912	0	3.662	11770	25073
2025-01-25	KHSTPP-I	11341.635	11402.564	0	60.929	278596	435907
2025-01-25	KHSTPP-II	26899.903	26669.309	0	-230.593	1295133	498635
2025-01-25	MPL	19957.98	20116.763	0	158.783	203457	628601
2025-01-25	MTPS-II	7729.808	7722.052	0	-7.756	189127	172981

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Day-wise schedule, actual and Deviation charge statement

From 20-01-2025 to 26-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-25	NEA-Bihar	-3282.3	-3374.122	0	-91.822	1249618	514788
2025-01-25	NVVN-NEPAL	-3836.71	-4292.218	0	-455.508	2307121	145239
2025-01-25	NVVN_BHUTAN	-6233.128	-6076.764	0	156.364	422481	911133
2025-01-25	NKSTPP_U1_INFIRM	29662.71	29731.963	0	69.253	92451	230770
2025-01-25	NPGC	38162.23	38380.145	0	217.915	367259	1009378
2025-01-25	NKSTPP_U2_INFIRM	0	-118.8	0	-118.8	545490	0
2025-01-25	GRIDCO	-37373.98	-36485.165	0	888.815	2415626	5656677
2025-01-25	RANGIT	393.56	392.255	0	-1.305	24361	13070
2025-01-25	RONGNICHU HEP	225.5	228.16	0	2.66	15719	24341
2025-01-25	SIKKIM	-1954.555	-1947.152	0	7.403	463082	207080
2025-01-25	TALCHER SOLAR	35.378	26.715	0	-8.662	108128	4170
2025-01-25	TUL	0	0	0	0	0	0
2025-01-25	TEESTA	0	0	0	0	0	0
2025-01-25	THEP	378	406.464	0	28.464	16399	122533
2025-01-25	TSTPP	20560.755	20606.109	0	45.354	164073	263409
2025-01-25	VAE_ER		0	0		0	0
2025-01-25	WBSETCL	-32751.715	-30948.548	0	1803.167	126688	6742448
2025-01-26	APNRL	9771.425	9753.164	0	-18.261	117044	65598
2025-01-26	NVVN-BD	-21574.665	-21528.873	0	45.792	119948	242468
2025-01-26	BARH-II	23383.138	23474.224	0	91.086	529983	809232
2025-01-26	BARH-I	10889.395	11377.118	0	487.723	390447	1029711
2025-01-26	BARH_U#3_INFIRM	0	-54.288	0	-54.288	203640	0
2025-01-26	BSPHCL	-90257.308	-87800.827	0	2456.48	830981	7705547
2025-01-26	BRBCL	15484.343	15229.018	0	-255.324	1394790	481622
2025-01-26	CHUZACHEN	227	238.56	0	11.56	4443	6673
2025-01-26	DARLIPALI	36002.25	36250.686	0	248.436	84510	415647
2025-01-26	DIKCHU	0	0	0	0	0	0
2025-01-26	DVC	33753.713	34946.716	0	1193.004	1225016	4467954
2025-01-26	NR	-63427.5	-59389.115	0	4038.385	19146001	27406222
2025-01-26	NER	-9629.22	-1227.337	0	8401.883	0	29079412
2025-01-26	SR	-4015.01	-54720.483	0	-50705.473	175492767	0
2025-01-26	WR	-56202.833	-18904.679	0	37298.154	0	134041562
2025-01-26	EAST CENTRAL RAILWAY	-168.448	-197.856	0	-29.409	286746	93626
2025-01-26	FSTPP - I & II	25090.383	24908.955	0	-181.428	1527378	853562
2025-01-26	FSTPP-III	8199.475	8204.427	0	4.952	253442	212059
2025-01-26	GMRKEL	15025.375	15029.382	0	4.007	46534	50374
2025-01-26	HVDC ALIPURDUAR	-11.89	-14.845	0	-2.955	13385	931

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Day-wise schedule, actual and Deviation charge statement

From 20-01-2025 to 26-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-26	HVDC SASARAM	-15.36	-16.259	0	-0.899	4506	702
2025-01-26	IBEUL	7581.84	7419.127	0	-162.713	459202	12170
2025-01-26	JBVNL	-30806.57	-28801.341	0	2005.229	181311	5931641
2025-01-26	JIPL	26368.803	26573.982	0	205.179	268151	281022
2025-01-26	JORETHANG HEP	372.75	377.504	0	4.754	8116	28731
2025-01-26	KHSTPP-I	9926.138	10117.711	0	191.573	184814	717767
2025-01-26	KHSTPP-II	27027.683	27243.474	0	215.792	668350	1186975
2025-01-26	MPL	17837.373	18060.291	0	222.918	180933	770288
2025-01-26	MTPS-II	7248.108	7279.066	0	30.959	157359	221766
2025-01-26	NEA-Bihar	-3484.58	-3697.368	0	-212.788	1061538	154675
2025-01-26	NVVN-NEPAL	-3581.01	-4039.636	0	-458.626	1821257	143715
2025-01-26	NVVN_BHUTAN	-5923.148	-5830.248	0	92.899	355107	531275
2025-01-26	NKSTPP_U1_INFIRM	28421.438	28684.236	0	262.799	129008	459394
2025-01-26	NPGC	34370.085	35010.218	0	640.133	436145	1281137
2025-01-26	NKSTPP_U2_INFIRM	0	-90.2	0	-90.2	339447	0
2025-01-26	GRIDCO	-46251.465	-44951.034	0	1300.431	3063669	4536711
2025-01-26	RANGIT	373.56	380.707	0	7.147	14096	13697
2025-01-26	RONGNICHU HEP	225.5	229.44	0	3.94	17911	26155
2025-01-26	SIKKIM	-1715.778	-1590.358	0	125.42	69893	370574
2025-01-26	TALCHER SOLAR	26.548	28.815	0	2.267	18543	37272
2025-01-26	TUL	0	0	0	0	0	0
2025-01-26	TEESTA	0	0	0	0	0	0
2025-01-26	THEP	389	413.312	0	24.312	17409	114274
2025-01-26	TSTPP	20533.28	20533.831	0	0.551	187499	184648
2025-01-26	VAE_ER		0	0		0	0
2025-01-26	WBSETCL	-25485.55	-23451.537	0	2034.013	68779	5737827

SUMMARY OF WEEKLY DEVIATION CHARGES : 20-01-2025 to 26-01-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	72284.125	72176.145	0	-107.98	732504	434610
Week total	NVVN-BD	-148229.88	-148024.289	0	205.591	2270370	2447565
Week total	BARH-II	182919.888	182833.051	0	-86.836	5286535	4972691
Week total	BARH-I	35865.835	33527.064	0	-2338.771	10327560	2347978
Week total	BARH_U#3_INFIRM	0	-218.736	0	-218.736	994401	0
Week total	BSPHCL	-640461.108	-620860.888	0	19600.219	21576539	56227652

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Day-wise schedule, actual and Deviation charge statement

From 20-01-2025 to 26-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BRBCL	125011.58	124808.29	0	-203.29	3389703	2487401
Week total	CHUZACHEN	1589	1658.112	0	69.112	35498	27373
Week total	DARLIPALI	252149.86	253396.962	0	1247.102	293482	1934628
Week total	DIKCHU	213.27	220.182	0	6.912	0	28479
Week total	DVC	253702.488	257668.352	0	3965.865	13891770	29004547
Week total	NR	-466581.255	-440699.605	0	25881.65	161375205	333250353
Week total	NER	-54144.815	33001.517	0	87146.332	43011	402782375
Week total	SR	-63320.325	-382668.567	0	-319348.242	1434760401	0
Week total	WR	-456678.36	-220923.728	0	235754.632	33197668	963063202
Week total	EAST CENTRAL RAILWAY	-1147.768	-1294.4	0	-146.633	2225586	822779
Week total	FSTPP - I & II	198733.235	198677.713	0	-55.522	9973107	5450314
Week total	FSTPP-III	64001.158	64752.539	0	751.382	1541559	2324430
Week total	GMRKEL	104863.12	104734.035	0	-129.085	618173	325746
Week total	HVDC ALIPURDUAR	-82.59	-88.861	0	-6.271	51289	14926
Week total	HVDC SASARAM	-106.945	-115.777	0	-8.832	45501	2528
Week total	IBEUL	52040.598	43987.491	0	-8053.107	46073303	459215
Week total	JBVNL	-204726.063	-201008.535	0	3717.528	18729671	21663739
Week total	JIPL	162657.548	162152.98	0	-504.567	3447770	1743516
Week total	JORETHANG HEP	2588.75	2617.056	0	28.306	72571	172020
Week total	KHSTPP-I	78488.598	78879.852	0	391.254	2617551	3537636
Week total	KHSTPP-II	178486.97	177051.297	0	-1435.673	10071109	4993458
Week total	MPL	140141.083	141242.544	0	1101.462	1656720	4558766
Week total	MTPS-II	52922.775	52972.334	0	49.559	1235226	1382154
Week total	NEA-Bihar	-15239.658	-16898.784	0	-1659.127	10974427	1299931
Week total	NVVN-NEPAL	-29634.61	-34294.836	0	-4660.226	25522571	920721
Week total	NVVN_BHUTAN	-38561.193	-37363.45	0	1197.743	2385196	5771423
Week total	NKSTPP_U1_INFIRM	204035.585	204788.152	0	752.567	1004817	2303023
Week total	NPGC	224662.383	225043.525	0	381.143	5552206	5394424
Week total	NKSTPP_U2_INFIRM	0	-662.482	0	-662.482	3093145	0
Week total	GRIDCO	-227612.805	-216967.634	0	10645.171	14981085	40450509
Week total	RANGIT	2666.675	2635.044	0	-31.631	210430	82925
Week total	RONGNICHU HEP	1608.5	1622.08	0	13.58	112060	144688
Week total	SIKKIM	-13558.568	-13389.609	0	168.958	5201761	2343373
Week total	TALCHER SOLAR	244.993	243.432	0	-1.56	270279	216439
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2700.9	2898.784	0	197.884	91736	844802

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Day-wise schedule, actual and Deviation charge statement

From 20-01-2025 to 26-01-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TSTPP	145989.705	145587.754	0	-401.951	2234882	1516960
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-208496.698	-196162.44	0	12334.257	1735504	43893830

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 20-01-2025 to 26-01-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1174.850000	1219.350000	-44.500000	-129495	1143614	1014119
2	BARH-I	74.750000	145.890000	-71.140000	-208156	94647	-113509
3	BRBCL	888.340000	660.950000	227.390000	691266	306183	997449
4	Darlipali_NTPC	355.480000	205.620000	149.860000	192420	129687	322107
5	FSTPP I & II	1238.270000	1161.100000	77.170000	261452	706317	967769
6	FSTPP-III	1205.370000	489.080000	716.290000	2378083	829931	3208014
7	KHSTPP-II	202.840000	776.430000	-573.590000	-1652513	387910	-1264603
8	MPL	1318.010000	1583.930000	-265.920000	-699370	1450970	751600
9	MTPS-II	123.370000	457.010000	-333.640000	-910837	160365	-750472
10	North Karanpura STPS	188.050000	1018.350000	-830.300000	-1472952	431225	-1041727
11	NPGC	929.760000	1696.780000	-767.020000	-2181405	980507	-1200898
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	123.140000	4529.620000	-4406.480000	-8165207	1921544	-6243663
	Total	7822.23	13944.11	-6121.88	-11896714	8542900	-3353814

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 20-01-2025 to 26-01-2025

SRAS Provider	20-Jan-25	21-Jan-25	22-Jan-25	23-Jan-25	24-Jan-25	25-Jan-25	26-Jan-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	80.80	105.00	99.80	119.40	101.20	132.60	62.90
BARH-I	85.10	105.80	0.00	0.00	0.00	0.00	92.50
BRBCL	60.20	71.80	63.80	48.30	22.80	67.10	26.20
Darlipali_NTPC	0.00	0.00	0.00	50.10	67.00	57.40	56.30
FSTPP I & II	67.80	63.40	69.50	36.40	73.50	66.70	81.20
FSTPP-III	107.70	85.20	109.80	110.60	141.30	118.30	132.30
KHSTPP-II	99.60	0.00	94.40	97.20	74.20	86.80	78.60
MPL	108.50	115.30	121.90	120.60	115.40	109.90	117.30
MTPS-II	63.20	58.60	70.50	60.60	62.00	0.00	67.20
North Karanpura STPS	61.30	34.10	100.00	100.00	101.50	40.10	92.80
NPGC	76.50	74.50	83.80	78.00	74.00	89.70	92.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	87.30	86.90	73.50	90.70	113.80	124.80	89.40

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 20-01-2025 to 26-01-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	4390.78	11499446	-11499446
2	BARH-I	0.00	0	1835.28	4833013	-4833013
3	BRBCL	0.00	0	9456.83	25873894	-25873894
4	Darlipali_NTPTC	0.00	0	0.00	0	0
5	FSTPP I & II	1.55	5786	9052.35	27602433	-27596647
6	FSTPP-III	0.00	0	2977.48	8896703	-8896703
7	KHSTPP-I	0.00	0	3040.76	8431724	-8431724
8	KHSTPP-II	0.00	0	9388.28	24342878	-24342878
9	MPL	0.19	542	20093.62	47561587	-47561045
10	MTPS-II	0.00	0	4042.35	9932048	-9932048
11	North Karanpura STPS	0.00	0	3034.12	4844272	-4844272
12	NPGC	0.00	0	24230.58	62020593	-62020593
13	TSTPP-I	0.00	0	0.00	0	0
	TOTAL	1.74	6328	91542.43	235838591	-235832263

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 20-01-2025 to 26-01-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 20-01-2025 to 26-01-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 20-01-2025 to 26-01-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	442.59	617.85	1287930	1797929	-509999
2	BARH-I	21.98	354.77	64306	1038064	-973758
3	BRBCL	0.00	8955.12	0	27223550	-27223550
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	8074.89	520.67	27357736	1764030	25593706
6	FSTPP-III	2330.83	289.66	7738364	961655	6776709
7	KHSTPP-I	0.00	2958.41	0	9114854	-9114854
8	KHSTPP-II	0.00	1832.92	0	5280650	-5280650
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	0.00	145.89	0	398273	-398273
11	North Karanpura STPS	0.00	0.00	0	0	0
12	NPGC	0.00	191.69	0	545159	-545159
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	10870.29	15866.98	36448336	48124164	-11675828

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 20-01-2025 to 26-01-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	1014119	-11499446	0	-509999	-10995326
2	BARH-I	-113509	-4833013	0	-973758	-5920280
3	BRBCL	997449	-25873894	0	-27223550	-52099995
4	Darlipali_NTPC	322107	0	0	0	322107
5	FSTPP I & II	967769	-27596647	0	25593706	-1035172
6	FSTPP-III	3208014	-8896703	0	6776709	1088020
7	KHSTPP-I	0	-8431724	0	-9114854	-17546578
8	KHSTPP-II	-1264603	-24342878	0	-5280650	-30888131
9	MPL	751600	-47561045	0	0	-46809445
10	MTPS-II	-750472	-9932048	0	-398273	-11080793
11	North Karanpura STPS	-1041727	-4844272	0	0	-5885999
12	NPGC	-1200898	-62020593	0	-545159	-63766650
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-6243663	0	0	0	-6243663
15	VSCUC	0	0	0	0	0
	TOTAL	-3353814	-235832263	0	-11675828	-250861905

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- 1) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- 2) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- 3) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- 4) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- 5) The Reference Charge Rate of general seller which does not have contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- 6) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- 7) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- 8) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- 9) Beneficiaries with injection schedule will be treated as Buyer.
- 10) Generating Stations with drawl schedule will be treated as General Seller.
- 11) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- 12) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- 13) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- 14) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- 15) SCUC account has been started w.e.f. 26.04.2024.
- 16) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- 17) Scheduling of infirm power of Unit - 1 of JSW Energy (Utkal) Limited has commenced from 26th November 2024.
- 18) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.**

SUPERINTENDING ENGINEER