



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/1904

Date: 13.02.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 27.01.2025 to 02.02.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 06.02.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/

दिनांक: 13.02.2025

प्रति: संलग्न सूची के अनुसार

विषय: 27.01.2025 से 02.02.2025 की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच दिनांक 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 06.02.2025 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan,3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony,Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 27-01-2025 to 02-02-2025
As per DSM Regulation, 2024 W.E.F. 16.09.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	33.34853	9.16182	24.18671	
BSPHCL	105.51271	658.26177		552.74906
JBVNL	291.27797	186.54633	104.73164	
DVC	95.83729	522.75422		426.91693
GRIDCO	220.26488	438.79510		218.53022
SIKKIM	55.73419	19.31587	36.41832	
WBSETCL	32.52172	536.50515		503.98343
HVDC SASARAM	0.58059	0.03901	0.54158	
HVDC ALIPURDUAR	0.58821	0.16556	0.42265	
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	164.38371	9.14011	155.24360	
CHUZACHEN	0.39850	0.24499	0.15351	
RONGNICHU HEP	1.16678	1.68412		0.51734
NKSTPP	5.40146	24.91841		19.51695
THEP	0.76176	8.76026		7.99850
JORETHANG HEP	0.69742	1.84005		1.14263
FSTPP - I & II	101.23834	50.47772	50.76062	
FSTPP-III	19.97403	11.04386	8.93017	
KHSTPP-I	33.04233	13.26596	19.77637	
KHSTPP-II	24.85390	59.11921		34.26531
TSTPP	34.27052	12.83747	21.43305	
BARH-II	46.01778	55.63089		9.61311
MTPS-II	10.01414	7.94808	2.06606	
BRBCL	30.26494	29.64386	0.62108	
TEESTA				
RANGIT	1.11769	0.96836	0.14933	
MPL	9.05559	33.27648		24.22089
NGPC	72.20020	39.99243	32.20777	
DARLIPALI	2.35144	45.73806		43.38662
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	22.20738	8.64725	13.56013	
APNRL	7.22099	3.71787	3.50312	
GMRKEL	5.39960	3.61471	1.78489	
JIPL	48.02962	12.72251	35.30711	
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East		5594.54419		5594.54419
East-North	4407.74882	1719.51598	2688.23284	
East-South	15488.38645		15488.38645	
East-West	259.26834	11239.64302		10980.37468
INTER-NATIONAL				
NEA-Bihar	109.88336	21.21720	88.66616	
NVVN_BHUTAN	30.60875	39.95485		9.34610
NVVN-BD	83.37282	44.66030	38.71252	
NVVN-NEPAL	203.11782	12.04065	191.07717	
INFIRM GENERATORS				
BARH_U#3_INFIRM	18.68259		18.68259	
NKSTPP_U3_INFIRM	49.28933		49.28933	
RE GENERATORS				

TALCHER SOLAR	3.88971	1.57268	2.31703	
TOTAL	22129.98220	21479.92636	19077.16180	18427.10596

Payable To The Pool (A) :	19077.16180
Receivable From The Pool (B) :	18427.10596
ER Deviation & AS Pool Balance (A-B) :	650.05584

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Day-wise schedule, actual and Deviation charge statement

From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-27	APNRL	10457.513	10443.564	0	-13.949	107191	62137
2025-01-27	NVVN-BD	-21653.443	-21609.454	0	43.988	69273	303349
2025-01-27	BARH-II	26826.833	26918.799	0	91.967	463371	786235
2025-01-27	BARH-I	13006.668	12292.542	0	-714.125	2993586	550888
2025-01-27	BARH_U#3_INFIRM	0	-57.96	0	-57.96	264438	0
2025-01-27	BSPHCL	-86576.37	-85132.134	0	1444.236	1967820	6932165
2025-01-27	BRBCL	19160.79	19163.563	0	2.773	320162	326622
2025-01-27	CHUZACHEN	227	233.76	0	6.76	5070	1929
2025-01-27	DARLIPALI	36059.74	36347.638	0	287.898	53372	439366
2025-01-27	DIKCHU	0	0	0	0	0	0
2025-01-27	DVC	43230.62	44843.373	0	1612.753	730352	7475618
2025-01-27	NR	-73546.228	-81569.374	0	-8023.147	53437673	27361359
2025-01-27	NER	-7860.033	7316.828	0	15176.861	0	72140772
2025-01-27	SR	-9727.118	-63707.615	0	-53980.497	260778139	0
2025-01-27	WR	-78590.39	-36869.436	0	41720.954	0	183292593
2025-01-27	EAST CENTRAL RAILWAY	-184.315	-235.312	0	-50.997	588046	122094
2025-01-27	FSTPP - I & II	29329.943	30705.915	0	1375.973	1058756	1262317
2025-01-27	FSTPP-III	9921.63	9889.066	0	-32.564	269681	151876
2025-01-27	GMRKEL	15274.748	15256.218	0	-18.529	79435	45900
2025-01-27	HVDC ALIPURDUAR	-12.05	-11.914	0	0.136	4016	3879
2025-01-27	HVDC SASARAM	-15.33	-16.28	0	-0.95	5101	854
2025-01-27	IBEUL	7430.2	7446.691	0	16.491	194047	132047
2025-01-27	JBVNL	-27534.418	-26461.242	0	1073.175	2100873	4040360
2025-01-27	JIPL	26718.058	26751.709	0	33.651	88435	168481
2025-01-27	JORETHANG HEP	352.75	356.576	0	3.826	8651	23707
2025-01-27	KHSTPP-I	12030.208	11985.424	0	-44.784	319810	173114
2025-01-27	KHSTPP-II	30653.495	30859.188	0	205.693	323360	924063
2025-01-27	MPL	21072.603	21068.073	0	-4.53	262957	256039
2025-01-27	MTPS-II	7831.905	7827.678	0	-4.227	146294	128152
2025-01-27	NEA-Bihar	-3522.485	-3742.234	0	-219.749	1855805	492972
2025-01-27	NVVN-NEPAL	-3951.4	-4574.545	0	-623.145	3095341	43976
2025-01-27	NVVN_BHUTAN	-6896.983	-6780.437	0	116.545	369421	601938
2025-01-27	NKSTPP_U1_INFIRM	29650.513	29755.818	0	105.305	91268	287271

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Day-wise schedule, actual and Deviation charge statement

From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-27	NPGC	40245.323	40328.072	0	82.75	394612	641955
2025-01-27	NKSTPP_U2_INFIRM	0	-82.218	0	-82.218	365627	0
2025-01-27	GRIDCO	-47114.038	-46013.119	0	1100.918	2377009	5485821
2025-01-27	RANGIT	368.56	376.327	0	7.767	14737	15721
2025-01-27	RONGNICHU HEP	225.5	227.52	0	2.02	15296	18121
2025-01-27	SIKKIM	-2041.835	-1963.257	0	78.578	639716	478747
2025-01-27	TALCHER SOLAR	31.315	36.848	0	5.533	12018	63210
2025-01-27	TUL	0	0	0	0	0	0
2025-01-27	TEESTA	0	0	0	0	0	0
2025-01-27	THEP	378	405.136	0	27.136	12147	120632
2025-01-27	TSTPP	20381.973	20406.831	0	24.859	247443	288373
2025-01-27	VAE_ER		0	0		0	0
2025-01-27	WBSETCL	-28361.435	-26550.706	0	1810.729	157031	7456175
2025-01-28	APNRL	10818.1	10804.218	0	-13.882	106767	69676
2025-01-28	NVVN-BD	-21658.4	-21612.582	0	45.818	72054	286882
2025-01-28	BARH-II	29701.95	29864.017	0	162.067	338392	872560
2025-01-28	BARH-I	14772.468	14014.696	0	-757.772	2378584	4878
2025-01-28	BARH_U#3_INFIRM	0	-62.568	0	-62.568	280594	0
2025-01-28	BSPHCL	-89329.593	-85591.093	0	3738.499	367846	11899651
2025-01-28	BRBCL	20089.505	20104	0	14.495	575099	624881
2025-01-28	CHUZACHEN	227	232.608	0	5.608	7029	4970
2025-01-28	DARLIPALI	36067.38	36508.381	0	441.001	19112	611130
2025-01-28	DIKCHU	0	0	0	0	0	0
2025-01-28	DVC	43715.708	45441.773	0	1726.066	608010	8794558
2025-01-28	NR	-72807.49	-92337.815	0	-19530.325	80494293	12119410
2025-01-28	NER	-8360.285	8190.734	0	16551.019	0	80493166
2025-01-28	SR	-11773.09	-53907.178	0	-42134.088	199869594	0
2025-01-28	WR	-96270.118	-57514.318	0	38755.8	1994787	159667882
2025-01-28	EAST CENTRAL RAILWAY	-162.41	-284.896	0	-122.486	850045	24740
2025-01-28	FSTPP - I & II	30680.863	30402.141	0	-278.721	3309289	952360
2025-01-28	FSTPP-III	10251.628	10235.385	0	-16.242	291534	215371
2025-01-28	GMRKEL	15470.475	15478.691	0	8.216	40342	58611
2025-01-28	HVDC ALIPURDUAR	-12.025	-12.018	0	0.007	4746	3145

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From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-28	HVDC SASARAM	-15.36	-16.244	0	-0.884	5544	698
2025-01-28	IBEUL	7581.84	7611.709	0	29.869	92641	209049
2025-01-28	JBVNL	-26976.353	-26851.923	0	124.43	5034585	2147875
2025-01-28	JIPL	24720.068	23222.254	0	-1497.813	4352636	303312
2025-01-28	JORETHANG HEP	364.5	369.216	0	4.716	9500	27451
2025-01-28	KHSTPP-I	12622.738	12525.977	0	-96.76	528380	190822
2025-01-28	KHSTPP-II	33733.425	33926.586	0	193.161	132692	692603
2025-01-28	MPL	23389.465	23566.836	0	177.371	81923	554772
2025-01-28	MTPS-II	8481.053	8474.636	0	-6.417	104658	92657
2025-01-28	NEA-Bihar	-3547.323	-3741	0	-193.678	1737129	271344
2025-01-28	NVVN-NEPAL	-4190.415	-4690.982	0	-500.567	2844239	118331
2025-01-28	NVVN_BHUTAN	-6518.07	-6459.533	0	58.537	430719	543277
2025-01-28	NKSTPP_U1_INFIRM	29660.08	29845.109	0	185.029	53704	394682
2025-01-28	NPGC	44337.043	44216.618	0	-120.425	693803	335408
2025-01-28	NKSTPP_U2_INFIRM	0	-103.545	0	-103.545	465008	0
2025-01-28	GRIDCO	-37133.555	-36730.941	0	402.614	5469221	4367206
2025-01-28	RANGIT	373.56	381.232	0	7.672	13820	17211
2025-01-28	RONGNICHU HEP	225.5	227.2	0	1.7	16270	22448
2025-01-28	SIKKIM	-2037.498	-2090.962	0	-53.465	983507	224683
2025-01-28	TALCHER SOLAR	27.548	29.009	0	1.462	77679	66082
2025-01-28	TUL	0	0	0	0	0	0
2025-01-28	TEESTA	0	0	0	0	0	0
2025-01-28	THEP	378	408.464	0	30.464	8129	131239
2025-01-28	TSTPP	21398.575	21378.3	0	-20.275	242988	203904
2025-01-28	VAE_ER		0	0		0	0
2025-01-28	WBSETCL	-30487.98	-29429.694	0	1058.286	1007593	6378779
2025-01-29	APNRL	11049.475	11022.182	0	-27.293	109240	32567
2025-01-29	NVVN-BD	-21648.575	-21639.782	0	8.793	103828	190154
2025-01-29	BARH-II	29607.34	29523.766	0	-83.574	846037	633026
2025-01-29	BARH-I	14408.043	13676.698	0	-731.344	2427713	64768
2025-01-29	BARH_U#3_INFIRM	0	-58.392	0	-58.392	252085	0
2025-01-29	BSPHCL	-88232.075	-85743.528	0	2488.547	508908	9801061
2025-01-29	BRBCL	20243.7	20291.054	0	47.354	302608	439992

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Day-wise schedule, actual and Deviation charge statement

From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-29	CHUZACHEN	227	231.744	0	4.744	6627	1469
2025-01-29	DARLIPALI	35995.8	36428.125	0	432.325	20134	591097
2025-01-29	DIKCHU	0	0	0	0	0	0
2025-01-29	DVC	45021.553	46594.043	0	1572.491	829459	7596588
2025-01-29	NR	-74420.07	-94047.147	0	-19627.077	83134056	10118107
2025-01-29	NER	-8328.675	7698.494	0	16027.169	0	76798879
2025-01-29	SR	-11310.935	-54550.828	0	-43239.893	204914407	0
2025-01-29	WR	-89000.75	-46903.697	0	42097.053	282086	175643689
2025-01-29	EAST CENTRAL RAILWAY	-197.97	-268.448	0	-70.478	466329	31532
2025-01-29	FSTPP - I & II	30125.138	30052.877	0	-72.26	1006957	706071
2025-01-29	FSTPP-III	10221.293	10208.65	0	-12.643	238728	190166
2025-01-29	GMRKEL	14693.825	14682.109	0	-11.716	59348	40271
2025-01-29	HVDC ALIPURDUAR	-11.843	-12.017	0	-0.175	5576	3496
2025-01-29	HVDC SASARAM	-14.955	-16.396	0	-1.441	6739	169
2025-01-29	IBEUL	7581.84	7584.945	0	3.105	119759	81756
2025-01-29	JBVNL	-27574.078	-27157.5	0	416.577	3100632	3029963
2025-01-29	JIPL	27046.128	27054.982	0	8.854	136291	139238
2025-01-29	JORETHANG HEP	355.25	361.12	0	5.87	9851	25543
2025-01-29	KHSTPP-I	12415.76	12452.392	0	36.632	281065	357976
2025-01-29	KHSTPP-II	33540.9	33619.622	0	78.722	641174	871555
2025-01-29	MPL	23618.058	23752.545	0	134.488	59848	419617
2025-01-29	MTPS-II	8420.83	8400.184	0	-20.646	177566	126996
2025-01-29	NEA-Bihar	-3301.293	-3485.875	0	-184.583	1455187	303100
2025-01-29	NVVN-NEPAL	-3403.033	-3586.618	0	-183.586	1760073	526764
2025-01-29	NVVN_BHUTAN	-6690.925	-6583.093	0	107.832	396169	539768
2025-01-29	NKSTPP_U1_INFIRM	29644.36	29826.672	0	182.312	30816	362047
2025-01-29	NPGC	43668.915	43653.272	0	-15.643	567302	524316
2025-01-29	NKSTPP_U2_INFIRM	0	-129.4	0	-129.4	517589	0
2025-01-29	GRIDCO	-45208.175	-44565.294	0	642.881	5960123	4177722
2025-01-29	RANGIT	368.56	377.039	0	8.479	15095	18954
2025-01-29	RONGNICHU HEP	225.5	227.2	0	1.7	14914	20725
2025-01-29	SIKKIM	-2069.295	-2125.192	0	-55.897	1139056	319884
2025-01-29	TALCHER SOLAR	32.305	26.687	0	-5.618	63690	7215

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From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-29	TUL	0	0	0	0	0	0
2025-01-29	TEESTA	0	0	0	0	0	0
2025-01-29	THEP	381.75	412.112	0	30.362	7499	127156
2025-01-29	TSTPP	21655.823	21387.732	0	-268.091	591604	83042
2025-01-29	VAE_ER		0	0		0	0
2025-01-29	WBSETCL	-33314.425	-32108.154	0	1206.271	437380	5431137
2025-01-30	APNRL	11074.475	11064.364	0	-10.111	101968	73946
2025-01-30	NVVN-BD	-20504.76	-20496.145	0	8.615	1800776	877735
2025-01-30	BARH-II	29344.413	29472.279	0	127.866	466221	940402
2025-01-30	BARH-I	14311.018	13164.135	0	-1146.882	3816120	3276
2025-01-30	BARH_U#3_INFIRM	0	-56.16	0	-56.16	257551	0
2025-01-30	BSPHCL	-86640.713	-83810.989	0	2829.724	3241564	9242460
2025-01-30	BRBCL	20631.725	20632.873	0	1.148	477989	426241
2025-01-30	CHUZACHEN	227	233.088	0	6.088	5439	3538
2025-01-30	DARLIPALI	35996.99	36483.883	0	486.893	48142	718160
2025-01-30	DIKCHU	0	0	0	0	0	0
2025-01-30	DVC	45895.315	47262.935	0	1367.62	932643	8599730
2025-01-30	NR	-78529.203	-98105.944	0	-19576.742	90552549	12427033
2025-01-30	NER	-12837.425	1125.701	0	13963.126	0	73558641
2025-01-30	SR	-12382.218	-55423.998	0	-43041.781	221231493	0
2025-01-30	WR	-83984.083	-43747.509	0	40236.574	3404038	186133891
2025-01-30	EAST CENTRAL RAILWAY	-229.105	-299.712	0	-70.607	697622	126388
2025-01-30	FSTPP - I & II	32901.205	32815.63	0	-85.575	838985	523517
2025-01-30	FSTPP-III	10440.253	10386.879	0	-53.373	327208	127946
2025-01-30	GMRKEL	15639.405	15589.091	0	-50.314	126393	35840
2025-01-30	HVDC ALIPURDUAR	-11.865	-11.712	0	0.153	3755	2398
2025-01-30	HVDC SASARAM	-15.12	-16.11	0	-0.99	6792	2131
2025-01-30	IBEUL	7581.6	7536.145	0	-45.455	440444	105483
2025-01-30	JBVNL	-27290.59	-27349.956	0	-59.366	4043124	2196961
2025-01-30	JIPL	26977.57	27033.163	0	55.593	60111	189155
2025-01-30	JORETHANG HEP	352.75	357.024	0	4.274	12517	30421
2025-01-30	KHSTPP-I	12554.61	12554.912	0	0.302	274861	258785
2025-01-30	KHSTPP-II	33579.73	33787.963	0	208.233	225675	838404

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From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-30	MPL	23374.858	23498.327	0	123.47	151578	503014
2025-01-30	MTPS-II	8418.99	8422.258	0	3.268	149582	173641
2025-01-30	NEA-Bihar	-3240.208	-3400.685	0	-160.477	1576712	224447
2025-01-30	NVVN-NEPAL	-3647.355	-4258.036	0	-610.681	3361362	202571
2025-01-30	NVVN_BHUTAN	-7054.893	-6928.509	0	126.383	477873	513903
2025-01-30	NKSTPP_U1_INFIRM	29631.03	29677.309	0	46.279	161706	251810
2025-01-30	NPGC	37448.11	36697.2	0	-750.91	3492923	1432497
2025-01-30	NKSTPP_U2_INFIRM	0	-123.273	0	-123.273	509477	0
2025-01-30	GRIDCO	-39089.568	-37767.995	0	1321.573	1749007	7590159
2025-01-30	RANGIT	368.56	375.277	0	6.717	13586	16035
2025-01-30	RONGNICHU HEP	225.5	226.24	0	0.74	16734	17361
2025-01-30	SIKKIM	-2110.833	-2124.015	0	-13.182	1034784	293935
2025-01-30	TALCHER SOLAR	32.955	25.636	0	-7.319	93612	7163
2025-01-30	TUL	0	0	0	0	0	0
2025-01-30	TEESTA	0	0	0	0	0	0
2025-01-30	THEP	372.3	401.36	0	29.06	7709	127151
2025-01-30	TSTPP	21740.538	21655.598	0	-84.939	294470	134292
2025-01-30	VAE_ER		0	0		0	0
2025-01-30	WBSETCL	-33008.783	-30913.561	0	2095.221	178973	8726013
2025-01-31	APNRL	11049.475	11039.709	0	-9.766	77089	47410
2025-01-31	NVVN-BD	-19451.713	-19415.491	0	36.222	2661543	1391900
2025-01-31	BARH-II	29698.713	29428.994	0	-269.719	1442985	732557
2025-01-31	BARH-I	14697.17	13871.93	0	-825.24	2603808	13216
2025-01-31	BARH_U#3_INFIRM	0	-59.688	0	-59.688	280025	0
2025-01-31	BSPHCL	-87220.66	-84890.195	0	2330.465	1676089	9920296
2025-01-31	BRBCL	21732.34	21731.345	0	-0.995	436039	430277
2025-01-31	CHUZACHEN	227	236.448	0	9.448	4998	4110
2025-01-31	DARLIPALI	35920.36	36585.239	0	664.879	17237	908871
2025-01-31	DIKCHU	0	0	0	0	0	0
2025-01-31	DVC	47319.448	48837.989	0	1518.541	844235	11183381
2025-01-31	NR	-79596.23	-92852.222	0	-13255.992	73888799	23526860
2025-01-31	NER	-7383.26	9487.335	0	16870.595	0	97968904
2025-01-31	SR	-15189.37	-59413.179	0	-44223.809	266001698	0

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Day-wise schedule, actual and Deviation charge statement

From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-01-31	WR	-82591.67	-47404.84	0	35186.83	5498066	195838147
2025-01-31	EAST CENTRAL RAILWAY	-281.823	-282.128	0	-0.306	310858	195393
2025-01-31	FSTPP - I & II	35087.295	34969.546	0	-117.749	683930	313337
2025-01-31	FSTPP-III	11142.455	11112.672	0	-29.783	225119	121841
2025-01-31	GMRKEL	15822.963	15831.491	0	8.528	51848	70180
2025-01-31	HVDC ALIPURDUAR	-11.68	-13.895	0	-2.215	16289	1628
2025-01-31	HVDC SASARAM	-15.36	-17.183	0	-1.823	10719	0
2025-01-31	IBEUL	7581.84	7545.6	0	-36.24	244708	55022
2025-01-31	JBVNL	-27231.123	-27994.053	0	-762.93	9173824	1594167
2025-01-31	JIPL	27044.865	27092.509	0	47.644	48623	179018
2025-01-31	JORETHANG HEP	344.003	348.096	0	4.094	9790	25221
2025-01-31	KHSTPP-I	13284.26	13152.805	0	-131.455	514345	75194
2025-01-31	KHSTPP-II	33641.06	33801.325	0	160.265	300137	816427
2025-01-31	MPL	23625.598	23728.509	0	102.911	177741	492164
2025-01-31	MTPS-II	8451.4	8448.112	0	-3.288	96146	99765
2025-01-31	NEA-Bihar	-3277.568	-3404.119	0	-126.552	1528637	327400
2025-01-31	NVVN-NEPAL	-4435.13	-5018.836	0	-583.706	3789334	119692
2025-01-31	NVVN_BHUTAN	-6707.9	-6605.359	0	102.541	564001	733168
2025-01-31	NKSTPP_U1_INFIRM	29546.59	29713.272	0	166.682	82795	410692
2025-01-31	NPGC	29220.275	29028	0	-192.275	1239989	605222
2025-01-31	NKSTPP_U2_INFIRM	0	-229.055	0	-229.055	1030230	0
2025-01-31	GRIDCO	-34182.79	-32945.284	0	1237.506	3388753	8058636
2025-01-31	RANGIT	363.56	365.665	0	2.105	19496	12974
2025-01-31	RONGNICHU HEP	210.5	216.96	0	6.46	14914	42338
2025-01-31	SIKKIM	-2078.43	-2194.866	0	-116.436	1259385	62300
2025-01-31	TALCHER SOLAR	32.173	28.17	0	-4.003	39333	1909
2025-01-31	TUL	0	0	0	0	0	0
2025-01-31	TEESTA	0	0	0	0	0	0
2025-01-31	THEP	380	407.088	0	27.088	24724	122296
2025-01-31	TSTPP	15417.81	14578.439	0	-839.371	1783180	222651
2025-01-31	VAE_ER		0	0		0	0
2025-01-31	WBSETCL	-33783.225	-32017.914	0	1765.311	605936	9982522
2025-02-01	APNRL	11049.475	11033.018	0	-16.457	89943	46956

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Day-wise schedule, actual and Deviation charge statement

From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-01	NVVN-BD	-19534.82	-19539.273	0	-4.453	2765480	958175
2025-02-01	BARH-II	29601.23	29672.776	0	71.546	480348	746147
2025-02-01	BARH-I	14696.68	14410.886	0	-285.794	893121	42895
2025-02-01	BARH_U#3_INFIRM	0	-65.808	0	-65.808	321960	0
2025-02-01	BSPHCL	-85844.84	-83645.175	0	2199.665	1111753	9949343
2025-02-01	BRBCL	21258.038	21228.145	0	-29.892	424348	319452
2025-02-01	CHUZACHEN	251	257.088	0	6.088	5157	5208
2025-02-01	DARLIPALI	35974.51	36462.019	0	487.509	27025	665310
2025-02-01	DIKCHU	0	0	0	0	0	0
2025-02-01	DVC	46777.293	47220.519	0	443.227	2267154	6040087
2025-02-01	NR	-78330.825	-82356.734	0	-4025.909	40881032	48682300
2025-02-01	NER	-8370.915	7488.05	0	15858.965	0	90176653
2025-02-01	SR	-18376.79	-60261.738	0	-41884.948	234303435	0
2025-02-01	WR	-82749.003	-57470.888	0	25278.115	14140277	121925430
2025-02-01	EAST CENTRAL RAILWAY	-269.39	-245.888	0	23.502	225547	209677
2025-02-01	FSTPP - I & II	33989.258	33577.985	0	-411.273	1736500	272622
2025-02-01	FSTPP-III	10912.298	10887.615	0	-24.682	234633	144291
2025-02-01	GMRKEL	15811.628	15801.382	0	-10.246	59970	40930
2025-02-01	HVDC ALIPURDUAR	-11.603	-14.093	0	-2.49	17370	1281
2025-02-01	HVDC SASARAM	-15.005	-17.252	0	-2.247	12142	49
2025-02-01	IBEUL	7571.58	7483.127	0	-88.453	410447	54412
2025-02-01	JBVNL	-27670.44	-27693.554	0	-23.114	3512847	2657533
2025-02-01	JIPL	27085.365	27119.272	0	33.907	64125	143785
2025-02-01	JORETHANG HEP	353.5	357.728	0	4.228	10124	25285
2025-02-01	KHSTPP-I	13034.613	12851.662	0	-182.951	700133	104835
2025-02-01	KHSTPP-II	33619.518	33762.575	0	143.057	326215	729793
2025-02-01	MPL	23590.638	23674.254	0	83.617	91510	320631
2025-02-01	MTPS-II	8501.75	8444.918	0	-56.832	198532	49196
2025-02-01	NEA-Bihar	-3093.73	-3283.529	0	-189.799	1346697	271475
2025-02-01	NVVN-NEPAL	-3678.618	-4226.982	0	-548.364	3437533	122349
2025-02-01	NVVN_BHUTAN	-6993.365	-6888.11	0	105.255	454535	582438
2025-02-01	NKSTPP_U1_INFIRM	29549.73	29732.927	0	183.197	50168	384613
2025-02-01	NPGC	29637.675	29532.327	0	-105.348	389284	93508

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From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-01	NKSTPP_U2_INFIRM	0	-237.691	0	-237.691	1198720	0
2025-02-01	GRIDCO	-29416.675	-27536.897	0	1879.778	2111487	8468395
2025-02-01	RANGIT	373.56	375.324	0	1.764	16532	8662
2025-02-01	RONGNICHU HEP	210.5	216.64	0	6.14	17062	27526
2025-02-01	SIKKIM	-2145.255	-2096.713	0	48.542	335412	339260
2025-02-01	TALCHER SOLAR	33.693	27.421	0	-6.271	60809	1080
2025-02-01	TUL	0	0	0	0	0	0
2025-02-01	TEESTA	0	0	0	0	0	0
2025-02-01	THEP	368.55	399.968	0	31.418	7428	133969
2025-02-01	TSTPP	10571.86	10653.201	0	81.341	39986	195047
2025-02-01	VAE_ER		0	0		0	0
2025-02-01	WBSETCL	-32101.878	-30162.984	0	1938.893	269279	8850579
2025-02-02	APNRL	10228.438	10193.745	0	-34.692	129901	39094
2025-02-02	NVVN-BD	-20057.065	-20094.036	0	-36.971	864327	457835
2025-02-02	BARH-II	27349.618	27440.204	0	90.587	564425	852161
2025-02-02	BARH-I	13056.535	12689.921	0	-366.614	1325439	234090
2025-02-02	BARH_U#3_INFIRM	0	-52.416	0	-52.416	211608	0
2025-02-02	BSPHCL	-87334.295	-85361.444	0	1972.851	1677292	8081202
2025-02-02	BRBCL	18189.21	18166.691	0	-22.519	490249	396920
2025-02-02	CHUZACHEN	227	234.816	0	7.816	5530	3275
2025-02-02	DARLIPALI	35734.593	36181.411	0	446.818	50120	639873
2025-02-02	DIKCHU	0	0	0	0	0	0
2025-02-02	DVC	39211.023	39152.19	0	-58.833	3371877	2585459
2025-02-02	NR	-68281.665	-63646.004	0	4635.661	18386479	37716530
2025-02-02	NER	-8916.385	8638.409	0	17554.794	0	68317404
2025-02-02	SR	-12817.893	-54785.741	0	-41967.849	161739879	0
2025-02-02	WR	-72101.598	-43390.577	0	28711.021	607580	101462669
2025-02-02	EAST CENTRAL RAILWAY	-292.4	-265.376	0	27.024	196406	206358
2025-02-02	FSTPP - I & II	26280.495	26578.276	0	297.781	1489416	1017548
2025-02-02	FSTPP-III	9167.505	9105.324	0	-62.181	410499	152896
2025-02-02	GMRKEL	14775.653	14753.454	0	-22.198	122624	69738
2025-02-02	HVDC ALIPURDUAR	-11.778	-13.024	0	-1.247	7069	729
2025-02-02	HVDC SASARAM	-15.17	-17.452	0	-2.282	11021	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-02	IBEUL	7003.143	6871.854	0	-131.288	718693	226956
2025-02-02	JBVNL	-29974.19	-29451.095	0	523.095	2161913	2987774
2025-02-02	JIPL	26728.093	26774.109	0	46.016	52741	149262
2025-02-02	JORETHANG HEP	338.5	343.072	0	4.572	9310	26378
2025-02-02	KHSTPP-I	11645.42	11491.834	0	-153.586	685639	165869
2025-02-02	KHSTPP-II	30570.51	30807.342	0	236.832	536138	1039076
2025-02-02	MPL	20356.845	20624.691	0	267.846	80001	781412
2025-02-02	MTPS-II	7887.538	7884.32	0	-3.218	128636	124400
2025-02-02	NEA-Bihar	-3687.928	-3969.089	0	-281.161	1488171	230981
2025-02-02	NVVN-NEPAL	-4363.268	-4861.164	0	-497.896	2023901	70381
2025-02-02	NVVN_BHUTAN	-6868.315	-6763.81	0	104.505	368158	480993
2025-02-02	NKSTPP_U1_INFIRM	29287.458	29471.654	0	184.197	69690	400726
2025-02-02	NPGC	26357.215	26330.291	0	-26.924	442106	366337
2025-02-02	NKSTPP_U2_INFIRM	0	-203.436	0	-203.436	842282	0
2025-02-02	GRIDCO	-30937.4	-29263.734	0	1673.666	970888	5731571
2025-02-02	RANGIT	338.56	338.542	0	-0.018	18503	7278
2025-02-02	RONGNICHU HEP	225.5	226.56	0	1.06	21488	19893
2025-02-02	SIKKIM	-1763.58	-1743.081	0	20.499	181559	212778
2025-02-02	TALCHER SOLAR	32.173	28.963	0	-3.209	41830	10610
2025-02-02	TUL	0	0	0	0	0	0
2025-02-02	TEESTA	0	0	0	0	0	0
2025-02-02	THEP	376.05	403.6	0	27.55	8539	113584
2025-02-02	TSTPP	10063.635	10027.121	0	-36.514	227380	156438
2025-02-02	VAE_ER		0	0		0	0
2025-02-02	WBSETCL	-27304.11	-24688.212	0	2615.898	595979	6825309

SUMMARY OF WEEKLY DEVIATION CHARGES : 27-01-2025 to 02-02-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75726.95	75600.799	0	-126.151	722099	371787
Week total	NVVN-BD	-144508.775	-144406.762	0	102.013	8337282	4466030
Week total	BARH-II	202130.095	202320.836	0	190.741	4601778	5563089
Week total	BARH-I	98948.58	94120.808	0	-4827.772	16438371	914011

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BARH_U#3_INFIRM	0	-412.992	0	-412.992	1868259	0
Week total	BSPHCL	-611178.545	-594174.558	0	17003.987	10551271	65826177
Week total	BRBCL	141305.308	141317.671	0	12.364	3026494	2964386
Week total	CHUZACHEN	1613	1659.552	0	46.552	39850	24499
Week total	DARLIPALI	251749.373	254996.697	0	3247.324	235144	4573806
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	311170.958	319352.822	0	8181.865	9583729	52275422
Week total	NR	-525511.71	-604915.24	0	-79403.53	440774882	171951598
Week total	NER	-62056.978	49945.552	0	112002.53	0	559454419
Week total	SR	-91577.413	-402050.278	0	-310472.866	1548838645	0
Week total	WR	-585287.61	-333301.264	0	251986.346	25926834	1123964302

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 27-01-2025 to 02-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	EAST CENTRAL RAILWAY	-1617.413	-1881.76	0	-264.348	3334853	916182
Week total	FSTPP - I & II	218394.195	219102.369	0	708.174	10123834	5047772
Week total	FSTPP-III	72057.06	71825.592	0	-231.468	1997403	1104386
Week total	GMRKEL	107488.695	107392.435	0	-96.26	539960	361471
Week total	HVDC ALIPURDUAR	-82.843	-88.673	0	-5.831	58821	16556
Week total	HVDC SASARAM	-106.3	-116.918	0	-10.618	58059	3901
Week total	IBEUL	52332.043	52080.072	0	-251.97	2220738	864725
Week total	JBVNL	-194251.19	-192959.323	0	1291.867	29127797	18654633
Week total	JIPL	186320.145	185047.998	0	-1272.147	4802962	1272251
Week total	JORETHANG HEP	2461.253	2492.832	0	31.58	69742	184005
Week total	KHSTPP-I	87587.608	87015.006	0	-572.602	3304233	1326596
Week total	KHSTPP-II	229338.638	230564.601	0	1225.964	2485390	5911921
Week total	MPL	159028.063	159913.235	0	885.172	905559	3327648
Week total	MTPS-II	57993.465	57902.106	0	-91.359	1001414	794808
Week total	NEA-Bihar	-23670.533	-25026.53	0	-1355.998	10988336	2121720
Week total	NVVN-NEPAL	-27669.218	-31217.163	0	-3547.946	20311782	1204065
Week total	NVVN_BHUTAN	-47730.45	-47008.852	0	721.598	3060875	3995485
Week total	NKSTPP_U1_INFIRM	206969.76	208022.762	0	1053.002	540146	2491841
Week total	NPGC	250914.555	249785.779	0	-1128.776	7220020	3999243
Week total	NKSTPP_U2_INFIRM	0	-1108.618	0	-1108.618	4928933	0
Week total	GRIDCO	-263082.2	-254823.264	0	8258.936	22026488	43879510
Week total	RANGIT	2554.92	2589.406	0	34.486	111769	96836
Week total	RONGNICHU HEP	1548.5	1568.32	0	19.82	116678	168412
Week total	SIKKIM	-14246.725	-14338.086	0	-91.361	5573419	1931587
Week total	TALCHER SOLAR	222.16	202.734	0	-19.426	388971	157268
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2634.65	2837.728	0	203.078	76176	876026
Week total	TSTPP	121230.213	120087.222	0	-1142.99	3427052	1283747
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-218361.835	-205871.226	0	12490.609	3252172	53650515

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 27-01-2025 to 02-02-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	488.720000	1352.430000	-863.710000	-2513396	522915	-1990481
2	BARH-I	183.070000	890.840000	-707.770000	-2070935	396804	-1674131
3	BRBCL	657.990000	587.680000	70.310000	213742	266263	480005
4	Darlipali_NTPC	401.030000	403.710000	-2.680000	-3441	133851	130410
5	FSTPP I & II	1142.520000	1752.710000	-610.190000	-2067324	784060	-1283264
6	FSTPP-III	644.270000	498.160000	146.110000	485085	510678	995763
7	KHSTPP-II	136.970000	1968.010000	-1831.040000	-5275226	841992	-4433234
8	MPL	469.970000	921.940000	-451.970000	-1188681	686181	-502500
9	MTPS-II	21.860000	335.790000	-313.930000	-857029	146966	-710063
10	North Karanpura STPS	74.850000	697.220000	-622.370000	-1104084	194849	-909235
11	NPGC	194.020000	1968.650000	-1774.630000	-5047048	734516	-4312532
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	55.640000	3801.870000	-3746.230000	-6941764	1581029	-5360735
	Total	4470.91	15179.01	-10708.1	-26370101	6800104	-19569997

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 27-01-2025 to 02-02-2025

SRAS Provider	27-Jan-25	28-Jan-25	29-Jan-25	30-Jan-25	31-Jan-25	01-Feb-25	02-Feb-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	55.20	47.50	57.30	58.30	75.50	63.30	115.60
BARH-I	51.20	68.00	66.70	94.20	90.50	101.10	126.70
BRBCL	42.00	89.90	40.70	56.70	55.70	60.90	72.80
Darlipali_NTPC	39.70	40.40	25.00	45.60	77.00	52.50	56.30
FSTPP I & II	90.00	77.20	59.70	47.50	0.00	34.30	80.30
FSTPP-III	125.40	122.40	105.70	94.80	72.50	72.40	101.20
KHSTPP-II	91.00	84.90	78.90	75.40	79.40	89.10	77.90
MPL	106.50	103.40	84.30	107.90	112.50	99.80	116.90
MTPS-II	99.10	79.10	93.10	96.50	87.60	86.10	43.70
North Karanpura STPS	63.00	58.00	1.10	34.50	64.90	50.90	93.90
NPGC	69.40	75.50	75.00	69.80	79.50	51.00	60.20
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	84.20	88.80	90.20	84.60	89.20	87.20	98.90

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 27-01-2025 to 02-02-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	943.74	2471649	-2471649
2	BARH-I	0.00	0	2058.31	5420347	-5420347
3	BRBCL	0.00	0	5623.40	15385609	-15385609
4	Darlipali_NTPC	0.00	0	55.95	64653	-64653
5	FSTPP I & II	111.07	413917	8146.18	24839324	-24425407
6	FSTPP-III	53.02	193611	2852.60	8523554	-8329943
7	KHSTPP-I	0.00	0	852.50	2363883	-2363883
8	KHSTPP-II	0.00	0	2337.68	6061377	-6061377
9	MPL	0.00	0	4397.06	10407847	-10407847
10	MTPS-II	0.00	0	707.38	1738039	-1738039
11	North Karanpura STPS	0.00	0	307.87	491549	-491549
12	NPGC	0.00	0	4416.71	11305005	-11305005
13	TSTPP-I	0.00	0	413.36	689360	-689360
	TOTAL	164.09	607528	33112.74	89762196	-89154668

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 27-01-2025 to 02-02-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 27-01-2025 to 02-02-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 27-01-2025 to 02-02-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	56.39	0	164095	-164095
2	BARH-I	0.00	288.21	0	843288	-843288
3	BRBCL	0.00	2023.70	0	6152056	-6152056
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	2209.03	0.00	7484185	0	7484185
6	FSTPP-III	2534.30	29.47	8413884	97840	8316044
7	KHSTPP-I	0.00	524.36	0	1615545	-1615545
8	KHSTPP-II	0.00	336.76	0	970191	-970191
9	MPL	0.00	21.21	0	55776	-55776
10	MTPS-II	0.00	0.00	0	0	0
11	North Karanpura STPS	0.00	0.00	0	0	0
12	NPGC	0.00	0.00	0	0	0
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	4743.33	3280.1	15898069	9898791	5999278

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 27-01-2025 to 02-02-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-1990481	-2471649	0	-164095	-4626225
2	BARH-I	-1674131	-5420347	0	-843288	-7937766
3	BRBCL	480005	-15385609	0	-6152056	-21057660
4	Darlipali_NTPC	130410	-64653	0	0	65757
5	FSTPP I & II	-1283264	-24425407	0	7484185	-18224486
6	FSTPP-III	995763	-8329943	0	8316044	981864
7	KHSTPP-I	0	-2363883	0	-1615545	-3979428
8	KHSTPP-II	-4433234	-6061377	0	-970191	-11464802
9	MPL	-502500	-10407847	0	-55776	-10966123
10	MTPS-II	-710063	-1738039	0	0	-2448102
11	North Karanpura STPS	-909235	-491549	0	0	-1400784
12	NPGC	-4312532	-11305005	0	0	-15617537
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5360735	-689360	0	0	-6050095
15	VSCUC	0	0	0	0	0
	TOTAL	-19569997	-89154668	0	5999278	-102725387

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.