



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/1949

Date: 20.02.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 03.02.2025 to 09.02.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC dated 17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 14.02.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/

दिनांक: 20.02.2025

प्रति: संलग्न सूची के अनुसार

विषय: 03.02.2025 से 09.02.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 14.02.2025 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों की देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comm & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comm), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comm), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comm), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comm), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comm), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comm.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comm.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगरीह, लोअर नोंगरा, लाप्तांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 03-02-2025 to 09-02-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	19.40613	16.74780	2.65833	
BSPHCL	123.18692	558.60770		435.42078
JBVNL	327.73641	179.53051	148.20590	
DVC	186.69660	301.06017		114.36357
GRIDCO	160.94309	412.95383		252.01074
SIKKIM	39.92093	13.59258	26.32835	
WBSETCL	24.65969	496.81689		472.15720
HVDC SASARAM	0.75656	0.05178	0.70478	
HVDC ALIPURDUAR	0.90950	0.01642	0.89308	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	189.94970	25.14843	164.80127	
NKSTPP	30.27015	27.44438	2.82577	
THEP	0.56816	6.11546		5.54730
JORETHANG HEP	1.10605	1.65101		0.54496
FSTPP - I & II	190.56852	35.31152	155.25700	
FSTPP-III	27.80596	8.54026	19.26570	
KHSTPP-I	68.56803	14.70206	53.86597	
KHSTPP-II	25.18618	65.80355		40.61737
TSTPP	21.06131	12.91920	8.14211	
BARH-II	63.84781	25.14642	38.70139	
MTPS-II	13.63128	6.12105	7.51023	
BRBCL	19.59536	30.46686		10.87150
TEESTA				
RANGIT	0.99974	1.04243		0.04269
MPL	23.47814	27.14574		3.66760
NPGC	76.37641	44.24069	32.13572	
DARLIPALI	3.77641	42.75319		38.97678
CHUZACHEN	0.28948	0.34271		0.05323
RONGNICHU HEP	0.36866	1.03127		0.66261
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	154.87427	12.56534	142.30893	
APNRL	7.85684	3.38225	4.47459	
GMRKEL	40.78364	2.87246	37.91118	
JIPL	3.72639	13.11830		9.39191
OTHER GENERATORS				
DIKCHU				
INTER-REGIONAL				
East-North East		5533.77467		5533.77467
East-North	1923.43264	3016.08107		1092.64843
East-South	16011.47533		16011.47533	
East-West	212.78527	9045.58908		8832.80381
INTER-NATIONAL				
NEA-Bihar	119.78634	16.57757	103.20877	
NVVN_ BHUTAN	25.40964	43.92461		18.51497

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	137.53125	45.63502	91.89623	
NVVN-NEPAL	151.65162	20.28484	131.36678	
INFIRM GENERATORS				
BARH_U#3_INFIRM	34.27123		34.27123	
NKSTPP_U3_INFIRM	59.15121		59.15121	
RE GENERATORS				
TALCHER SOLAR	1.52268	2.18602		0.66334
Total	20525.92153	20111.29514	17277.35985	16862.73346

Payable To The Pool (A) :	17277.35985
Receivable From The Pool (B) :	16862.73346
ER Deviation & AS Pool Balance (A-B) :	414.62639

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-03	APNRL	10818.1	10800.073	0	-18.027	95118	47665
2025-02-03	NVVN-BD	-20506.855	-20544.582	0	-37.727	3959100	1423071
2025-02-03	BARH-II	26539.183	25630.621	0	-908.562	3282845	734323
2025-02-03	BARH-I	13240.613	12144.875	0	-1095.738	3677639	363067
2025-02-03	BARH_U#3_INFIRM	0	-71.496	0	-71.496	327969	0
2025-02-03	BSPHCL	-88519.158	-85447.595	0	3071.562	195769	9109887
2025-02-03	BRBCL	19406.693	19449.963	0	43.271	282517	373497
2025-02-03	CHUZACHEN	227	232.032	0	5.032	7226	2500
2025-02-03	DARLIPALI	35773.69	36262.526	0	488.836	56697	704473
2025-02-03	DIKCHU	0	0	0	0	0	0
2025-02-03	DVC	47714.428	47899.079	0	184.651	2051983	3434497
2025-02-03	NR	-69212.1	-69654.54	0	-442.44	31713173	51413665
2025-02-03	NER	-7710.885	8794.1	0	16504.985	0	83442493
2025-02-03	SR	-10390.275	-56200.812	0	-45810.537	236153893	0
2025-02-03	WR	-68914.008	-36157.867	0	32756.14	0	140524242
2025-02-03	EAST CENTRAL RAILWAY	-275.933	-260.176	0	15.757	205710	174770
2025-02-03	FSTPP - I & II	28179.043	27672.815	0	-506.227	2667987	774506
2025-02-03	FSTPP-III	10037.815	10013.184	0	-24.631	275175	201017
2025-02-03	GMRKEL	15809.908	15794.982	0	-14.926	68475	42995
2025-02-03	HVDC ALIPURDUAR	-10.948	-12.9	0	-1.953	10667	283
2025-02-03	HVDC SASARAM	-15.235	-17.475	0	-2.24	11107	0
2025-02-03	IBEUL	7610.7	7528.509	0	-82.191	464885	19303
2025-02-03	JBVNL	-27632.93	-27472.053	0	160.877	2812689	2111437
2025-02-03	JIPL	21602.705	21680.945	0	78.24	62777	231835
2025-02-03	JORETHANG HEP	339.75	343.808	0	4.058	8385	23374
2025-02-03	KHSTPP-I	11944.163	11820.878	0	-123.285	687124	256464
2025-02-03	KHSTPP-II	31725.033	31886.641	0	161.609	450310	792353
2025-02-03	MPL	10662.518	10648.182	0	-14.336	274884	242709
2025-02-03	MTPS-II	8350.92	8320.194	0	-30.726	197266	118159
2025-02-03	NEA-Bihar	-3268.115	-3710.784	0	-442.669	2708709	63854
2025-02-03	NVVN-NEPAL	-4712.075	-5397.164	0	-685.089	3798290	138617
2025-02-03	NVVN_BHUTAN	-7337.828	-7185.204	0	152.623	442799	617612
2025-02-03	NKSTPP_U1_INFIRM	29558.86	29732	0	173.14	83870	399110
2025-02-03	NPGC	27310.73	27201.709	0	-109.021	761653	453353
2025-02-03	NKSTPP_U2_INFIRM	0	-238.945	0	-238.945	1195511	0
2025-02-03	GRIDCO	-38532.123	-37194.374	0	1337.748	2083942	5606009
2025-02-03	RANGIT	348.56	352.027	0	3.467	16418	10905

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-03	RONGNICHU HEP	225.5	228.224	0	2.724	8950	9722
2025-02-03	SIKKIM	-1987.518	-2157.982	0	-170.465	1202315	123558
2025-02-03	TALCHER SOLAR	32.173	30.223	0	-1.95	28703	10469
2025-02-03	TUL	0	0	0	0	0	0
2025-02-03	TEESTA	0	0	0	0	0	0
2025-02-03	THEP	368.55	396.251	0	27.701	8418	103011
2025-02-03	TSTPP	17503.15	17594.193	0	91.043	183748	359242
2025-02-03	VAE_ER		0	0		0	0
2025-02-03	WBSETCL	-26753.063	-24745.787	0	2007.275	233740	6430028
2025-02-04	APNRL	10843.1	10824.364	0	-18.736	97984	46464
2025-02-04	NVVN-BD	-20666.463	-20654.036	0	12.426	2031322	570764
2025-02-04	BARH-II	14511.04	14479.209	0	-31.831	424830	358088
2025-02-04	BARH-I	14694.06	13960.828	0	-733.232	2354129	33676
2025-02-04	BARH_U#3_INFIRM	0	-118.728	0	-118.728	548961	0
2025-02-04	BSPHCL	-86584.48	-83172.856	0	3411.624	112352	10868899
2025-02-04	BRBCL	20709.883	20799.782	0	89.899	165130	450810
2025-02-04	CHUZACHEN	203	206.966	0	3.966	6057	6093
2025-02-04	DARLIPALI	35871.23	36229.455	0	358.225	42135	525646
2025-02-04	DIKCHU	0	0	0	0	0	0
2025-02-04	DVC	49387.21	49614.386	0	227.176	2927024	5410373
2025-02-04	NR	-59909.025	-64948.666	0	-5039.641	36431933	31232532
2025-02-04	NER	-7422.885	9511.755	0	16934.64	0	87323989
2025-02-04	SR	-6541.788	-53756.911	0	-47215.124	235409540	0
2025-02-04	WR	-62311.573	-28726.332	0	33585.241	0	145012709
2025-02-04	EAST CENTRAL RAILWAY	-240.925	-137.984	0	102.941	105135	481552
2025-02-04	FSTPP - I & II	32108.203	31421.184	0	-687.019	2708874	416925
2025-02-04	FSTPP-III	10567.065	10426.998	0	-140.067	571643	84480
2025-02-04	GMRKEL	12577.743	10869.018	0	-1708.724	3625272	19728
2025-02-04	HVDC ALIPURDUAR	-6.273	-12.796	0	-6.524	44592	163
2025-02-04	HVDC SASARAM	-15.003	-17.715	0	-2.713	15669	0
2025-02-04	IBEUL	7611.39	7150.982	0	-460.408	2245799	7139
2025-02-04	JBVNL	-28741.88	-27559.778	0	1182.102	4453282	5783992
2025-02-04	JIPL	13387.38	13451.636	0	64.256	10800	173566
2025-02-04	JORETHANG HEP	339.75	340.704	0	0.954	26075	25163
2025-02-04	KHSTPP-I	12581.85	12213.403	0	-368.447	1478382	112916
2025-02-04	KHSTPP-II	33391.89	33560.832	0	168.942	240455	733567
2025-02-04	MPL	2035.62	1699.527	0	-336.093	951886	59797

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-04	MTPS-II	8461.988	8423.622	0	-38.366	177862	80401
2025-02-04	NEA-Bihar	-3290.235	-3490.735	0	-200.5	1759178	253062
2025-02-04	NVVN-NEPAL	-4904.648	-5223.418	0	-318.771	2079889	313859
2025-02-04	NVVN_BHUTAN	-7558.503	-7358.416	0	200.086	332340	766887
2025-02-04	NKSTPP_U1_INFIRM	26356.415	25582.127	0	-774.288	2506470	634699
2025-02-04	NPGC	42784.083	42664.145	0	-119.937	710975	342136
2025-02-04	NKSTPP_U2_INFIRM	0	-257.873	0	-257.873	1216090	0
2025-02-04	GRIDCO	-44694.758	-44200.258	0	494.5	3827103	4346185
2025-02-04	RANGIT	348.56	353.411	0	4.851	16184	13782
2025-02-04	RONGNICHU HEP	225.5	229.4	0	3.9	7716	19942
2025-02-04	SIKKIM	-2062.188	-2127.717	0	-65.529	723086	134104
2025-02-04	TALCHER SOLAR	32.423	31.231	0	-1.191	23964	12825
2025-02-04	TUL	0	0	0	0	0	0
2025-02-04	TEESTA	0	0	0	0	0	0
2025-02-04	THEP	368.55	394.924	0	26.374	7779	112575
2025-02-04	TSTPP	21671.34	21600.102	0	-71.238	277172	149528
2025-02-04	VAE_ER		0	0		0	0
2025-02-04	WBSETCL	-30082.345	-28362.471	0	1719.874	624499	8111285
2025-02-05	APNRL	11177.663	11162.836	0	-14.826	103219	57735
2025-02-05	NVVN-BD	-20515.273	-20555.709	0	-40.436	3392232	839986
2025-02-05	BARH-II	14800.685	14714.397	0	-86.288	461945	219337
2025-02-05	BARH-I	14838.82	13621.31	0	-1217.51	3926608	1433
2025-02-05	BARH_U#3_INFIRM	0	-119.016	0	-119.016	552993	0
2025-02-05	BSPHCL	-84451.668	-82765.101	0	1686.566	969731	8242538
2025-02-05	BRBCL	21394.133	21439.127	0	44.995	227406	365272
2025-02-05	CHUZACHEN	203	210.038	0	7.038	3612	2547
2025-02-05	DARLIPALI	35829.19	36367.748	0	538.558	36373	765843
2025-02-05	DIKCHU	0	0	0	0	0	0
2025-02-05	DVC	50767.333	51362.206	0	594.874	1854389	5333234
2025-02-05	NR	-62245.06	-71420.629	0	-9175.569	54932362	28319718
2025-02-05	NER	-5247.385	11779.355	0	17026.74	0	89028986
2025-02-05	SR	-7580.308	-55211.35	0	-47631.043	243964183	0
2025-02-05	WR	-67596.13	-31045.612	0	36550.518	0	162248963
2025-02-05	EAST CENTRAL RAILWAY	-253.98	-198.384	0	55.596	219402	340241
2025-02-05	FSTPP - I & II	34650.785	33668.57	0	-982.215	3914735	196098
2025-02-05	FSTPP-III	11008.183	10996.375	0	-11.808	172055	126812
2025-02-05	GMRKEL	7867.97	7983.127	0	115.157	210341	77731

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2025-02-05	HVDC ALIPURDUAR	-11.568	-12.904	0	-1.337	8497	513
2025-02-05	HVDC SASARAM	-15.075	-17.814	0	-2.739	16041	0
2025-02-05	IBEUL	7591.8	7126.982	0	-464.818	2763420	66791
2025-02-05	JBVNL	-29252.753	-29575.318	0	-322.565	7430582	1730294
2025-02-05	JIPL	13395	13476.291	0	81.291	7023	207134
2025-02-05	JORETHANG HEP	329.25	332.448	0	3.198	10720	24229
2025-02-05	KHSTPP-I	13025.273	12726.448	0	-298.824	980824	21144
2025-02-05	KHSTPP-II	33479.965	33682.612	0	202.647	424791	967247
2025-02-05	MPL	5523.875	5497.927	0	-25.948	417119	306854
2025-02-05	MTPS-II	8503.975	8452.818	0	-51.157	186674	46129
2025-02-05	NEA-Bihar	-3194.013	-3327.134	0	-133.122	1781571	393022
2025-02-05	NVVN-NEPAL	-4699.658	-4839.636	0	-139.979	1520157	537560
2025-02-05	NVVN_BHUTAN	-7587.5	-7443.4	0	144.1	539226	707702
2025-02-05	NKSTPP_U1_INFIRM	29538.09	29650.509	0	112.419	76511	295973
2025-02-05	NPGC	44263.135	44387.236	0	124.101	400042	722385
2025-02-05	NKSTPP_U2_INFIRM	0	-244.073	0	-244.073	1143529	0
2025-02-05	GRIDCO	-45046.635	-44122.86	0	923.775	3280727	5641454
2025-02-05	RANGIT	348.56	355.22	0	6.66	13411	15222
2025-02-05	RONGNICHU HEP	225.5	226.832	0	1.332	13041	14981
2025-02-05	SIKKIM	-2112.245	-2148.394	0	-36.149	634909	224247
2025-02-05	TALCHER SOLAR	32.308	27.384	0	-4.923	46818	788
2025-02-05	TUL	0	0	0	0	0	0
2025-02-05	TEESTA	0	0	0	0	0	0
2025-02-05	THEP	368.55	394.252	0	25.702	7779	112644
2025-02-05	TSTPP	21913.22	21832.112	0	-81.108	281147	137718
2025-02-05	VAE_ER		0	0		0	0
2025-02-05	WBSETCL	-34295.715	-32687.217	0	1608.498	835002	7236572
2025-02-06	APNRL	10792.463	10754.327	0	-38.135	127458	27050
2025-02-06	NVVN-BD	-20449.28	-20565.454	0	-116.174	2719782	516662
2025-02-06	BARH-II	14165.443	14107.003	0	-58.439	489367	194718
2025-02-06	BARH-I	24263.97	23788.505	0	-475.465	1907116	413003
2025-02-06	BARH_U#3_INFIRM	0	-120.6	0	-120.6	568411	0
2025-02-06	BSPHCL	-83906.523	-80501.764	0	3404.758	603223	8513836
2025-02-06	BRBCL	19468.638	19500.291	0	31.653	399008	450440
2025-02-06	CHUZACHEN	214	218.65	0	4.65	2402	3342
2025-02-06	DARLIPALI	35748.065	36009.347	0	261.282	92333	446514
2025-02-06	DIKCHU	0	0	0	0	0	0

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2025-02-06	DVC	43811.548	43900.866	0	89.318	3123126	3112327
2025-02-06	NR	-67035.503	-69355.855	0	-2320.352	37454473	25514316
2025-02-06	NER	-7435.84	8196.776	0	15632.616	0	75244717
2025-02-06	SR	-12309.67	-64275.337	0	-51965.667	242869407	0
2025-02-06	WR	-75469.16	-34808.384	0	40660.776	402979	179056521
2025-02-06	EAST CENTRAL RAILWAY	-253.86	-258.64	0	-4.78	287451	114797
2025-02-06	FSTPP - I & II	28087.463	27036.758	0	-1050.705	4557390	469135
2025-02-06	FSTPP-III	9751.545	9584.733	0	-166.812	658417	99584
2025-02-06	GMRKEL	15826.353	15805.673	0	-20.68	52350	17891
2025-02-06	HVDC ALIPURDUAR	-11.52	-12.868	0	-1.348	6227	106
2025-02-06	HVDC SASARAM	-15.36	-17.593	0	-2.233	9166	0
2025-02-06	IBEUL	4547.7	4462.109	0	-85.591	1738079	508341
2025-02-06	JBVNL	-27725.803	-26856.763	0	869.04	1600557	2802331
2025-02-06	JIPL	13599.965	13678.836	0	78.871	56907	205182
2025-02-06	JORETHANG HEP	333.75	337.088	0	3.338	9521	18814
2025-02-06	KHSTPP-I	12131.713	12130.735	0	-0.977	253086	253023
2025-02-06	KHSTPP-II	31586.72	31797.363	0	210.643	402681	846828
2025-02-06	MPL	17689.2	17806.254	0	117.054	328227	548251
2025-02-06	MTPS-II	8114.47	8032.524	0	-81.946	270416	43584
2025-02-06	NEA-Bihar	-3223.335	-3572.35	0	-349.015	2079407	46278
2025-02-06	NVVN-NEPAL	-4999.315	-5293.091	0	-293.776	2012628	139146
2025-02-06	NVVN_BHUTAN	-7733.445	-7567.797	0	165.648	295808	562599
2025-02-06	NKSTPP_U1_INFIRM	28751.87	28891.163	0	139.293	120758	383457
2025-02-06	NPGC	41064.848	41124	0	59.152	774345	784630
2025-02-06	NKSTPP_U2_INFIRM	0	-132.4	0	-132.4	573198	0
2025-02-06	GRIDCO	-37382.533	-35482.901	0	1899.631	771937	5528993
2025-02-06	RANGIT	378.56	385.181	0	6.621	12012	16364
2025-02-06	RONGNICHU HEP	210.5	213.064	0	2.564	5474	11302
2025-02-06	SIKKIM	-2163	-2142.193	0	20.807	333822	207103
2025-02-06	TALCHER SOLAR	33.135	32.744	0	-0.391	16652	13000
2025-02-06	TUL	0	0	0	0	0	0
2025-02-06	TEESTA	0	0	0	0	0	0
2025-02-06	THEP	368.55	389.822	0	21.272	8218	75830
2025-02-06	TSTPP	21089.225	20904.04	0	-185.185	440178	125790
2025-02-06	VAE_ER		0	0		0	0
2025-02-06	WBSETCL	-37259.58	-35374.716	0	1884.864	104415	5923600
2025-02-07	APNRL	10536.088	10520.582	0	-15.506	92627	52362

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From 03-02-2025 to 09-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-07	NVVN-BD	-20087.275	-20091.491	0	-4.216	1014631	737277
2025-02-07	BARH-II	14159.095	14222.635	0	63.54	293842	508893
2025-02-07	BARH-I	19244.905	19353.343	0	108.438	1601616	1227458
2025-02-07	BARH_U#3_INFIRM	0	-120.96	0	-120.96	549035	0
2025-02-07	BSPHCL	-86297.695	-83362.185	0	2935.51	1562465	9581831
2025-02-07	BRBCL	18688.91	18756.291	0	67.381	282248	466715
2025-02-07	CHUZACHEN	225	230.486	0	5.486	2896	7928
2025-02-07	DARLIPALI	35898.55	36294.229	0	395.679	61447	593798
2025-02-07	DIKCHU	0	0	0	0	0	0
2025-02-07	DVC	44657.955	45626.189	0	968.234	2502385	4854434
2025-02-07	NR	-73985.345	-66218.226	0	7767.119	13821936	59170797
2025-02-07	NER	-6796.258	9565.129	0	16361.387	0	75458696
2025-02-07	SR	-17621.183	-67046.768	0	-49425.586	228286335	0
2025-02-07	WR	-74732.513	-47212.57	0	27519.943	11187311	120575596
2025-02-07	EAST CENTRAL RAILWAY	-144.785	-234.032	0	-89.247	613364	97180
2025-02-07	FSTPP - I & II	27456.423	27349.563	0	-106.859	857077	499494
2025-02-07	FSTPP-III	129.6	0	0	-129.6	430276	0
2025-02-07	GMRKEL	15377.593	15379.054	0	1.462	39663	43025
2025-02-07	HVDC ALIPURDUAR	-11.503	-12.833	0	-1.331	6273	148
2025-02-07	HVDC SASARAM	-15.36	-17.205	0	-1.845	8492	5
2025-02-07	IBEUL	6451.643	6048.218	0	-403.424	2171292	55025
2025-02-07	JBVNL	-26052.085	-26535.205	0	-483.12	6106437	2103576
2025-02-07	JIPL	26420.198	26464.8	0	44.602	98424	194445
2025-02-07	JORETHANG HEP	341	344.128	0	3.128	10265	23712
2025-02-07	KHSTPP-I	11632.513	11656.128	0	23.615	378972	393233
2025-02-07	KHSTPP-II	31965.863	32239.946	0	274.084	383809	1109806
2025-02-07	MPL	23454.393	23570.727	0	116.335	70951	388879
2025-02-07	MTPS-II	8124.06	8111.504	0	-12.556	170792	142223
2025-02-07	NEA-Bihar	-3405.518	-3568.874	0	-163.357	1318083	279176
2025-02-07	NVVN-NEPAL	-5352.66	-5870.254	0	-517.594	2426950	47839
2025-02-07	NVVN_BHUTAN	-7544.573	-7364.602	0	179.971	278196	633111
2025-02-07	NKSTPP_U1_INFIRM	29516.3	29627.4	0	111.1	98251	294393
2025-02-07	NPGC	39294.113	38413.963	0	-880.149	3817083	1274672
2025-02-07	NKSTPP_U2_INFIRM	0	-114.927	0	-114.927	510273	0
2025-02-07	GRIDCO	-35126.673	-33274.353	0	1852.32	2975791	6848916
2025-02-07	RANGIT	373.56	379.55	0	5.99	15091	18603
2025-02-07	RONGNICHU HEP	210.5	215.24	0	4.74	1684	16137

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-07	SIKKIM	-2097.005	-2144.113	0	-47.108	476911	110896
2025-02-07	TALCHER SOLAR	33.433	34.785	0	1.353	15158	27581
2025-02-07	TUL	0	0	0	0	0	0
2025-02-07	TEESTA	0	0	0	0	0	0
2025-02-07	THEP	361.725	379.651	0	17.926	8194	77236
2025-02-07	TSTPP	21811.76	21742.032	0	-69.728	292342	169842
2025-02-07	VAE_ER		0	0		0	0
2025-02-07	WBSETCL	-31820.548	-29505.545	0	2315.002	85186	8067737
2025-02-08	APNRL	10242.575	10207.782	0	-34.793	144027	48949
2025-02-08	NVVN-BD	-21174.625	-21118.182	0	56.443	177366	340226
2025-02-08	BARH-II	14801.543	14692.041	0	-109.502	491673	203216
2025-02-08	BARH-I	14036.46	13701.161	0	-335.299	1733538	349550
2025-02-08	BARH_U#3_INFIRM	0	-118.584	0	-118.584	477076	0
2025-02-08	BSPHCL	-84025.013	-83323.343	0	701.67	8376547	5132852
2025-02-08	BRBCL	20012.878	20050.4	0	37.522	387371	502205
2025-02-08	CHUZACHEN	225	229.853	0	4.853	2705	4272
2025-02-08	DARLIPALI	35876	36294.123	0	418.123	36348	595779
2025-02-08	DIKCHU	0	0	0	0	0	0
2025-02-08	DVC	46247.813	46634.88	0	387.068	2622042	4627651
2025-02-08	NR	-74767.778	-65375.706	0	9392.071	5735759	67719681
2025-02-08	NER	-5686.145	10508.888	0	16195.033	0	75591627
2025-02-08	SR	-10810.72	-58887.239	0	-48076.519	221179520	0
2025-02-08	WR	-72875.568	-57816.003	0	15059.565	7668849	63691037
2025-02-08	EAST CENTRAL RAILWAY	-197.56	-223.52	0	-25.96	361455	178361
2025-02-08	FSTPP - I & II	28969.255	28603.404	0	-365.851	2066470	784736
2025-02-08	FSTPP-III	6531.785	6611.977	0	80.192	204578	241684
2025-02-08	GMRKEL	15649.86	15654.036	0	4.176	42861	52826
2025-02-08	HVDC ALIPURDUAR	-11.57	-12.912	0	-1.342	7170	284
2025-02-08	HVDC SASARAM	-15.36	-16.917	0	-1.557	8647	319
2025-02-08	IBEUL	6030.53	5851.854	0	-178.676	2702513	599935
2025-02-08	JBVNL	-25905.475	-26454.881	0	-549.406	6692002	1298179
2025-02-08	JIPL	26979.163	27018.545	0	39.383	62978	150676
2025-02-08	JORETHANG HEP	337.75	335.392	0	-2.358	34477	24280
2025-02-08	KHSTPP-I	12807.605	12545.819	0	-261.786	1023298	165882
2025-02-08	KHSTPP-II	33338.693	33631.93	0	293.238	343674	1174755
2025-02-08	MPL	23008.668	23176.909	0	168.241	120139	587617
2025-02-08	MTPS-II	8431.585	8392.732	0	-38.853	205398	101645

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-08	NEA-Bihar	-3401.125	-3609.072	0	-207.947	1545055	384889
2025-02-08	NVVN-NEPAL	-4885.563	-5196.654	0	-311.092	1855742	574485
2025-02-08	NVVN_BHUTAN	-7756.77	-7636.178	0	120.592	260681	567788
2025-02-08	NKSTPP_U1_INFIRM	29601.44	29760.454	0	159.014	70229	362755
2025-02-08	NPGC	28994.28	28898.4	0	-95.88	743622	465895
2025-02-08	NKSTPP_U2_INFIRM	0	-123.291	0	-123.291	520946	0
2025-02-08	GRIDCO	-31012.415	-28785.346	0	2227.069	718463	8507999
2025-02-08	RANGIT	368.56	374.886	0	6.326	11964	14622
2025-02-08	RONGNICHU HEP	210.5	215.408	0	4.908	0	14681
2025-02-08	SIKKIM	-2060.828	-2028.043	0	32.784	427218	350345
2025-02-08	TALCHER SOLAR	33.115	42.152	0	9.037	8550	86858
2025-02-08	TUL	0	0	0	0	0	0
2025-02-08	TEESTA	0	0	0	0	0	0
2025-02-08	THEP	375.375	389.294	0	13.919	8620	59836
2025-02-08	TSTPP	21680.34	21563.785	0	-116.555	359339	146267
2025-02-08	VAE_ER		0	0		0	0
2025-02-08	WBSETCL	-32641.133	-30878.999	0	1762.133	457657	7495583
2025-02-09	APNRL	10230.35	10205.164	0	-25.186	125251	58000
2025-02-09	NVVN-BD	-21582.158	-21654.036	0	-71.879	458691	135516
2025-02-09	BARH-II	19961.353	19738.185	0	-223.167	940279	296067
2025-02-09	BARH-I	12155.315	10940.388	0	-1214.927	3794323	126655
2025-02-09	BARH_U#3_INFIRM	0	-115.992	0	-115.992	402678	0
2025-02-09	BSPHCL	-85716.528	-84048.384	0	1668.144	498605	4410926
2025-02-09	BRBCL	19486.345	19558.909	0	72.564	215856	437747
2025-02-09	CHUZACHEN	225	232.166	0	7.166	4050	7589
2025-02-09	DARLIPALI	35827.19	36271.193	0	444.003	52310	643268
2025-02-09	DIKCHU	0	0	0	0	0	0
2025-02-09	DVC	41401.73	41298.633	0	-103.097	3588711	3333502
2025-02-09	NR	-66804.64	-61802.089	0	5002.551	12253628	38237398
2025-02-09	NER	-3986.565	12972.873	0	16959.438	0	67286959
2025-02-09	SR	-10439.138	-59896.579	0	-49457.441	193284655	0
2025-02-09	WR	-82487.333	-56807.458	0	25679.875	2019388	93449840
2025-02-09	EAST CENTRAL RAILWAY	-256.59	-202.032	0	54.558	148096	287879
2025-02-09	FSTPP - I & II	30122.393	29592.106	0	-530.287	2284318	390258
2025-02-09	FSTPP-III	10137.68	10032.258	0	-105.422	468453	100450
2025-02-09	GMRKEL	15530.053	15526.036	0	-4.016	39402	33050
2025-02-09	HVDC ALIPURDUAR	-11.565	-13.217	0	-1.652	7524	145

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From 03-02-2025 to 09-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-02-09	HVDC SASARAM	-17.505	-17.404	0	0.101	6534	4854
2025-02-09	IBEUL	7689.48	6734.836	0	-954.644	3401439	0
2025-02-09	JBVNL	-26669.148	-26777.863	0	-108.716	3678091	2123241
2025-02-09	JIPL	26971.178	27014.982	0	43.804	73731	148992
2025-02-09	JORETHANG HEP	324.75	328.096	0	3.346	11162	25529
2025-02-09	KHSTPP-I	13732.568	13179.186	0	-553.382	2055117	267544
2025-02-09	KHSTPP-II	31428.263	31713.051	0	284.789	272899	955799
2025-02-09	MPL	22569.543	22710	0	140.457	184608	580467
2025-02-09	MTPS-II	8016.688	7995.642	0	-21.046	154719	79964
2025-02-09	NEA-Bihar	-3674.265	-3774.662	0	-100.397	786631	237476
2025-02-09	NVVN-NEPAL	-5325.963	-5587.564	0	-261.601	1471507	276978
2025-02-09	NVVN_BHUTAN	-8476.87	-8341.833	0	135.037	391913	536763
2025-02-09	NKSTPP_U1_INFIRM	29535.25	29696.2	0	160.95	70927	374051
2025-02-09	NPGC	26962.223	26937.927	0	-24.295	429920	380998
2025-02-09	NKSTPP_U2_INFIRM	0	-216.891	0	-216.891	755574	0
2025-02-09	GRIDCO	-34654.87	-33429.456	0	1225.414	2436344	4815827
2025-02-09	RANGIT	368.56	372.026	0	3.466	14894	14746
2025-02-09	RONGNICHU HEP	210.5	215.344	0	4.844	0	16364
2025-02-09	SIKKIM	-1794.37	-1766.08	0	28.29	193832	209006
2025-02-09	TALCHER SOLAR	33.758	39.683	0	5.925	12424	67082
2025-02-09	TUL	0	0	0	0	0	0
2025-02-09	TEESTA	0	0	0	0	0	0
2025-02-09	THEP	374.675	392.413	0	17.738	7808	70414
2025-02-09	TSTPP	21592.573	21544.159	0	-48.414	272204	203533
2025-02-09	VAE_ER		0	0		0	0
2025-02-09	WBSETCL	-27240.383	-25175.549	0	2064.834	125471	6416884

SUMMARY OF WEEKLY DEVIATION CHARGES : 03-02-2025 to 09-02-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	74640.338	74475.127	0	-165.211	785684	338225
Week total	NVVN-BD	-144981.928	-145183.489	0	-201.562	13753125	4563502
Week total	BARH-II	118938.34	117584.09	0	-1354.25	6384781	2514642
Week total	BARH-I	112474.143	107510.411	0	-4963.732	18994970	2514843
Week total	BARH_U#3_INFIRM	0	-785.376	0	-785.376	3427123	0
Week total	BSPHCL	-599501.063	-582621.228	0	16879.835	12318692	55860770

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From 03-02-2025 to 09-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BRBCL	139167.478	139554.762	0	387.285	1959536	3046686
Week total	CHUZACHEN	1522	1560.192	0	38.192	28948	34271
Week total	DARLIPALI	250823.915	253728.621	0	2904.706	377641	4275319
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	323988.015	326336.24	0	2348.225	18669660	30106017
Week total	NR	-473959.45	-468775.711	0	5183.739	192343264	301608107
Week total	NER	-44285.963	71328.876	0	115614.838	0	553377467
Week total	SR	-75693.08	-415274.997	0	-339581.917	1601147533	0
Week total	WR	-504386.283	-292574.225	0	211812.057	21278527	904558908
Week total	EAST CENTRAL RAILWAY	-1623.633	-1514.768	0	108.865	1940613	1674780
Week total	FSTPP - I & II	209573.563	205344.4	0	-4229.163	19056852	3531152
Week total	FSTPP-III	58163.673	57665.525	0	-498.148	2780596	854026
Week total	GMRKEL	98639.478	97011.926	0	-1627.551	4078364	287246
Week total	HVDC ALIPURDUAR	-74.945	-90.431	0	-15.486	90950	1642
Week total	HVDC SASARAM	-108.898	-122.123	0	-13.226	75656	5178
Week total	IBEUL	47533.243	44903.49	0	-2629.752	15487427	1256534
Week total	JBVNL	-191980.073	-191231.859	0	748.213	32773641	17953051
Week total	JIPL	142355.588	142786.035	0	430.447	372639	1311830
Week total	JORETHANG HEP	2346	2361.664	0	15.664	110605	165101
Week total	KHSTPP-I	87855.683	86272.597	0	-1583.085	6856803	1470206
Week total	KHSTPP-II	226916.425	228512.377	0	1595.952	2518618	6580355
Week total	MPL	104943.815	105109.526	0	165.711	2347814	2714574
Week total	MTPS-II	58003.685	57729.036	0	-274.649	1363128	612105
Week total	NEA-Bihar	-23456.605	-25053.612	0	-1597.007	11978634	1657757
Week total	NVVN-NEPAL	-34879.88	-37407.781	0	-2527.901	15165162	2028484
Week total	NVVN_BHUTAN	-53995.488	-52897.43	0	1098.058	2540964	4392461
Week total	NKSTPP_U1_INFIRM	202858.225	202939.853	0	81.628	3027015	2744438
Week total	NPGC	250673.41	249627.379	0	-1046.031	7637641	4424069
Week total	NKSTPP_U2_INFIRM	0	-1328.4	0	-1328.4	5915121	0
Week total	GRIDCO	-266450.005	-256489.548	0	9960.457	16094309	41295383
Week total	RANGIT	2534.92	2572.302	0	37.382	99974	104243
Week total	RONGNICHU HEP	1518.5	1543.512	0	25.012	36866	103127
Week total	SIKKIM	-14277.153	-14514.522	0	-237.37	3992093	1359258
Week total	TALCHER SOLAR	230.343	238.203	0	7.86	152268	218602
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2585.975	2736.606	0	150.631	56816	611546

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From 03-02-2025 to 09-02-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TSTPP	147261.608	146780.422	0	-481.185	2106131	1291920
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-220092.765	-206730.285	0	13362.48	2465969	49681689

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 03-02-2025 to 09-02-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	221.090000	1258.310000	-1037.220000	-3018310	683311	-2334999
2	BARH-I	385.300000	979.410000	-594.110000	-1738366	288224	-1450142
3	BRBCL	805.850000	817.340000	-11.490000	-34930	452176	417246
4	Darlipali_NTPC	654.470000	461.520000	192.950000	247748	173083	420831
5	FSTPP I & II	814.380000	3065.020000	-2250.640000	-7625168	1433748	-6191420
6	FSTPP-III	455.110000	503.890000	-48.780000	-161950	437211	275261
7	KHSTPP-II	381.600000	2217.650000	-1836.050000	-5289660	978644	-4311016
8	MPL	415.110000	439.600000	-24.490000	-64409	398791	334382
9	MTPS-II	47.510000	322.320000	-274.810000	-750231	157878	-592353
10	North Karanpura STPS	120.970000	1265.570000	-1144.600000	-2030520	439991	-1590529
11	NPGC	679.440000	2388.080000	-1708.640000	-4859372	1030566	-3828806
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	17.700000	4661.630000	-4643.930000	-8605202	1871732	-6733470
	Total	4998.53	18380.34	-13381.81	-33930370	8345355	-25585015

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 03-02-2025 to 09-02-2025

SRAS Provider	03-Feb-25	04-Feb-25	05-Feb-25	06-Feb-25	07-Feb-25	08-Feb-25	09-Feb-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	101.30	82.40	82.60	138.20	84.10	63.40	96.20
BARH-I	91.00	113.10	103.30	77.50	29.50	55.50	31.40
BRBCL	73.40	64.60	43.60	65.00	79.30	63.60	59.50
Darlipali_NTPC	66.30	47.00	45.60	39.80	42.40	33.70	60.40
FSTPP I & II	81.30	66.70	62.00	93.20	86.60	78.20	90.50
FSTPP-III	95.60	101.80	57.70	97.80	0.00	85.60	112.20
KHSTPP-II	79.30	77.70	86.80	80.00	73.70	77.20	71.30
MPL	104.10	115.70	0.00	0.00	77.40	84.70	105.80
MTPS-II	69.90	99.40	100.00	82.50	78.40	110.20	95.60
North Karanpura STPS	58.90	91.90	68.20	92.70	58.90	20.80	77.90
NPGC	66.20	78.50	66.40	72.10	80.90	61.50	73.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	88.40	83.70	80.30	84.20	77.20	84.10	82.80

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 03-02-2025 to 09-02-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	235.82	754868	1310.16	3431309	-2676441
2	BARH-I	81.26	261527	8552.45	22522029	-22260502
3	BRBCL	67.38	225302	9420.38	25774153	-25548851
4	Darlipali_NTPC	0.00	0	25.04	28930	-28930
5	FSTPP I & II	235.59	878006	8103.03	24707744	-23829738
6	FSTPP-III	13.38	48864	2216.00	6621393	-6572529
7	KHSTPP-I	193.00	654096	3098.35	8591415	-7937319
8	KHSTPP-II	76.38	242040	6360.83	16492983	-16250943
9	MPL	0.00	0	1055.03	2497262	-2497262
10	MTPS-II	0.00	0	1320.29	3243940	-3243940
11	North Karanpura STPS	0.00	0	692.80	1106124	-1106124
12	NPGC	0.00	0	15477.67	39616631	-39616631
13	TSTPP-I	0.00	0	792.21	1321173	-1321173
	TOTAL	902.81	3064703	58424.24	155955086	-152890383

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 03-02-2025 to 09-02-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 03-02-2025 to 09-02-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 03-02-2025 to 09-02-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	778.06	0.00	2264140	0	2264140
2	BARH-I	800.42	19.65	2342036	57503	2284533
3	BRBCL	0.00	476.13	0	1447428	-1447428
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	12472.42	0.00	42256567	0	42256567
6	FSTPP-III	1826.64	91.50	6064428	303788	5760640
7	KHSTPP-I	0.00	451.32	0	1390517	-1390517
8	KHSTPP-II	0.00	209.14	0	602540	-602540
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	0.00	0.00	0	0	0
11	North Karanpura STPS	0.00	0.00	0	0	0
12	NPGC	0.00	0.00	0	0	0
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	15877.54	1247.74	52927171	3801776	49125395

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 03-02-2025 to 09-02-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-2334999	-2676441	0	2264140	-2747300
2	BARH-I	-1450142	-22260502	0	2284533	-21426111
3	BRBCL	417246	-25548851	0	-1447428	-26579033
4	Darlipali_NTPC	420831	-28930	0	0	391901
5	FSTPP I & II	-6191420	-23829738	0	42256567	12235409
6	FSTPP-III	275261	-6572529	0	5760640	-536628
7	KHSTPP-I	0	-7937319	0	-1390517	-9327836
8	KHSTPP-II	-4311016	-16250943	0	-602540	-21164499
9	MPL	334382	-2497262	0	0	-2162880
10	MTPS-II	-592353	-3243940	0	0	-3836293
11	North Karanpura STPS	-1590529	-1106124	0	0	-2696653
12	NPGC	-3828806	-39616631	0	0	-43445437
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-6733470	-1321173	0	0	-8054643
15	VSCUC	0	0	0	0	0
	TOTAL	-25585015	-152890383	0	49125395	-129350003

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- 1) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- 2) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- 3) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- 4) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- 5) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- 6) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- 7) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- 8) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- 9) Beneficiaries with injection schedule will be treated as Buyer.
- 10) Generating Stations with drawl schedule will be treated as General Seller.
- 11) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- 12) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- 13) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- 14) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- 15) SCUC account has been started w.e.f. 26.04.2024.
- 16) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- 17) Scheduling of infirm power of Unit - 1 of JSW Energy (Utkal) Limited has commenced from 26th November 2024.
- 18) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.**

SUPERINTENDING ENGINEER