



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

No. ERPC/COM-I/REA/2024-25/1959

Date: 21.02.2025

To: As per distribution list.

Sub: Compensation for degradation of secondary fuel oil consumption for the year 2023-24, due to multiple start/stops of units.

विषय: इकाइयों के बार-बार चालू/बंद होने के कारण वर्ष 2022-23 के लिए द्वितीयक ईंधन तेल की खपत में गिरावट के लिए संशोधित मुआवजा।

Sir,

Please find enclosed herewith Compensation statement for degradation of Secondary fuel oil consumption for the year 2023-24 due to multiple start/stops of the units. The Compensation statement is based on the data furnished by NTPC and ERLDC for the stations. The Compensation statement of eligible generators along with distribution among the beneficiaries is enclosed at Annexure I.

The Compensation statement is prepared as per Hon'ble CERC order dated 05th May 2017 on the subject "Detailed procedure for taking unit(s) under reserve shutdown and Mechanism for Compensation for degradation of heat rate, Aux Compensation and Secondary Fuel Consumption, due to part load operation and multiple start/stop of unit(s) and Hon'ble CERC orders dated 31.01.2019 and 11.09.2019 on the subject "Pilot on Security Constrained Economic Despatch (SCED) of Inter State Generating Stations (ISGS) pan India".

All concerned entities are requested to intimate any discrepancy / error within a month from the date of issue of this account.

कृपया वर्ष 2023-24 के लिए इकाइयों के कई बार चालू/बंद होने के कारण द्वितीयक ईंधन तेल की खपत में गिरावट के लिए मुआवजा विवरण संलग्न देखें। मुआवजा विवरण एनटीपीसी और ईआरएलडीसी द्वारा स्टेशनों के लिए उपलब्ध कराए गए आंकड़ों पर आधारित है। लाभार्थियों के बीच वितरण के साथ पात्र जनरेटरों का मुआवजा विवरण अनुलग्नक I में संलग्न है।

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Encl.: As above.

Yours faithfully,

(P.K. De)
SE (Commercial)

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna- 800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207.

वितरण सूची:

1. मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
2. मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
3. मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा वितरण निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
4. अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
5. मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
6. महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
8. कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
9. सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
10. सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
11. सदस्य सचिव, एसआरपीसी, 29, रेसकोर्स रोड, बैंगलोर-560009 (फैक्स: 080 2259343)।
12. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग परमाव, लापालांग, शिलांग-793006, मेघालय
13. प्रमुख (वाणिज्यिक), मैथन पॉवे लिमिटेड, गोगना, झारखंड-828207।

Annexure I

REVISED RSD OIL COMPENSATION FOR NTPC COAL STATIONS IN FY 2023-24							
STATION	No. of Units	No. of Total Start Up	No of RSD	No. of Eligible RSD for Compensation	Type of Satrt Up of RSD C-COLD, W-WARM, H-HOT	Total Oil Compensation in KL	Eligible Oil Compensation in KL
Farakka I&II	5	53	3	3	500(C-1), 200 (W-2)	150	150
Kahalgaon-I	4	35	2	2	210 (C-2)	100	100
Barh-II	2	17	5	3	660 (C-2, W-3)	400	240

Gross Generation (G)	Norm SFC (A)	Actual SFC (B)	Norm Oil Consumption (A'=A*G)	Actual Oil Consumption (B'=B*G)	Eligible Oil Compensation (C)	A'+C=D	Restricted to B' (If D>B')	Oil Consumption beyond Norm	Oil Consumption eligible for Compensation	Secondary Oil Price	RSD Oil Compensation
MU	ml/KWh	ml/KWh	KL	KL	KL	KL	KL	KL	KL	(Rs/KL)	Rs.
9811.22	0.50	0.88	4905.60977	8639.10	150	5055.6098	8639.10	3733.49	150	60206	9030900
5092.24	0.50	0.58	2546.12153	2934.93	100	2646.1215	2934.93	388.81	100	60551	6055100
7971.65	0.50	0.55	3985.82266	4362.76	240	4225.8227	4362.76	376.94	240	83992	20158080

DISTRIBUTION OF COMPENSATION AMONG BENEFICIARIES FOR FARAKKA - I & II						
SL No.	Beneficiary	Weighted Average Share (X)	No. of Start Ups (Y)	(Z=X*Y)		Amount Payable (Rs)
	ER:					
1	BIHAR	19.972275	1	19.972275		827903
2	JHARKHAND	7.450457	1	7.450457		308841
3	DVC	0.000000	0	0.000000		0
4	ODISHA	1.215718	2	2.431436		100789
5	ODISHA SOLAR	0.553562	2	1.107124		45893
6	WEST BENGAL	32.773924	3	98.321773		4075696
7	WEST BENGAL SOLAR	0.919117	3	2.757351		114299
8	SIKKIM	1.903660	1	1.903660		78912
	SR:					
9	ANDHRA PRADESH	0.000000	0	0.000000		0
10	TELANGANA (NSM-II)	0.751558	2	1.503116		62308
11	KARNATAKA	6.575295	2	13.150589		545126
12	TAMILNADU	1.290000	1	1.290000		53474
	WR :					
13	GUJARAT	15.950000	3	47.850000		1983508
	NR:					
14	UTTAR PRADESH	2.080000	3	6.240000		258664
15	HARYANA	0.690000	3	2.070000		85807
16	RAJASTHAN	0.000000	0	0.000000		0
17	J & K	0.850000	0	0.000000		0
18	DELHI	1.390000	3	4.170000		172857
19	PUNJAB	0.000000	0	0.000000		0
	NER :					
20	ASSAM	2.547649	3	7.642947		316820
21	NAGALAND	0.429803	0	0.000000		0
22	ARUNACHAL PRADESH	0.191917	0	0.000000		0
23	MIZORAM	0.141736	0	0.000000		0
24	NVNN POWER - A/C BPDB	0.312500	0	0.000000		0
	TOTAL	97.989171	33	217.860729		9030900

DISTRIBUTION OF COMPENSATION AMONG BENEFICIARIES FOR KAHALGAON - I						
SL No.	Beneficiary	Weighted Average Share (X)	No. of Start Ups (Y)	(Z=X*Y)		Amount Payable (Rs)
	ER:					
1	BIHAR	25.615324	2	51.230648		2860442
2	JHARKHAND	2.174903	0	0.000000		0
3	DVC	0.000000	0	0.000000		0
4	ODISHA	1.107195	1	1.107195		61820
5	ODISHA SOLAR	0.536020	1	0.536020		29928
6	WEST BENGAL	6.838588	2	13.677177		763660
7	WEST BENGAL SOLAR	0.921033	2	1.842066		102851
8	SIKKIM	0.028597	0	0.000000		0
9	HVDC PUSAULI	0.119048	0	0.000000		0
	SR:					
9	ANDHRA PRADESH	0.000000	0	0.000000		0
10	TELANGANA (NSM-II)	0.683571	1	0.683571		38167
11	KARNATAKA	0.000000	0	0.000000		0
12	TAMILNADU	0.700000	1	0.700000		39084
	WR :					
13	GUJARAT	16.790000	0	0.000000		0
	NR:					
14	UTTAR PRADESH	9.120000	2	18.240000		1018423
15	HARYANA	3.040000	2	6.080000		339474
16	RAJASTHAN	3.040000	2	6.080000		339474
17	J & K	15.242959	0	0.000000		0
18	DELHI	6.070000	1	6.070000		338916
19	PUNJAB	0.000000	0	0.000000		0
	NER :					
20	ASSAM	2.200437	1	2.200437		122860
21	NAGALAND	0.425332	0	0.000000		0
22	ARUNACHAL PRADESH	0.192147	0	0.000000		0
23	MIZORAM	0.141905	0	0.000000		0
24	NVVN POWER - A/C BPDB	1.190476	0	0.000000		0
TOTAL		96.058486	18	108.447114		6055100

DISTRIBUTION OF COMPENSATION AMONG BENEFICIARIES FOR BARH-II						
SL No.	Beneficiary	Weighted Average Share (X)	No. of Start Ups (Y)	(Z=X*Y)		Amount Payable (Rs)
	ER:					
1	BIHAR	86.639536	5	433.197678		18802577
2	JHARKHAND	1.425415	3	4.276246		185607
3	HVDC ALIPURDUAR	0.113636	5	0.568180		24661
4	ODISHA	1.618815	3	4.856445		210790
5	WEST BENGAL	1.123728	3	3.371183		146323
6	SIKKIM	0.041806	2	0.083611		3629
	SR:					
7	TELANGANA (NSM-II)	0.678453	2	1.356906		58895
8	TAMILNADU	8.358612	2	16.717224		725597
TOTAL		100.000000	25	464.427473		20158080

Unit Size (MW)	Oil Consumption per start up (KI)		
	Hot	Warm	Cold
200/210/250 MW	20	30	50
500 MW	30	50	90
660 MW	40	60	110

SE (Commercial)

RSD oil Compensation of Farakka-I & II for the FY 2023-24									
RSD No.	1 (Unit-3)						3 (Unit-3)		
Date and Time of RSD	26.05.2023 at 10:00 Hrs.						30.11.2023 at 00:10 Hrs.		
Details in the RSD Time Block	Entitlement	Schedule (Ex-PP)	in %				Entitlement	Schedule (Ex-PP)	in %
Bangladesh	3.204406	3.204406	100.00				4.660937	4.660937	100.00
Bihar	312.619238	175	55.98				100.444232	0	0.00
Jharkhand	76.46063	0	0.00				111.258055	111.258055	100.00
Odisha	12.216816	0	0.00				18.016395	0	0.00
Odisha Solar	5.67628	0	0.00				8.256378	0	0.00
Sikkim	0.238234	0.238234	100.00				72.146092	0	0.00
West Bengal	335.757	50	14.89				488.699699	0	0.00
West Bengal Solar	9.424718	0	0.00				13.708631	0	0.00
Delhi	14.253199	3	21.05				20.73185	10.2654	49.52
Haryana	7.075329	0	0.00				10.29135	0	0.00
J&K Ladakh	8.715985	8.715985	100.00				12.67775	12.67775	100.00
Karnataka	0	0	0.00				281.856212	281.856212	0.00
Uttar Pradesh	21.328528	0	0.00				31.0232	0	0.00
Tamil Nadu	13.227789	13.227789	100.00				19.24035	19.24035	100.00
Telangana	7.706551	0	0.00				11.209488	0	0.00
Arunachal Pradesh	1.967936	1.967936	100.00				2.862442	2.862442	100.00
Assam	26.123848	0	0.00				37.998185	0	0.00
Mizoram	1.453375	1.453375	100.00				2.113992	2.113992	100.00
Nagaland	4.407243	4.407243	100.00				6.410512	6.410512	100.00
Gujarat	163.552895	89	54.42				237.89425	120	50.44

No. of Start-ups attributable to each beneficiary
0
1
1
2
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2

RSD oil Compensation of Farakka-I & II for the FY 2023-24									
RSD No.	4 (Unit-5)								
Date and Time of RSD	12.11.2023 at 00:18 Hrs.								
Details in the RSD Time Block	Entitlement	Schedule (Ex-PP)	in %						
Bangladesh	4.660937	4.660937	100.00						
Bihar	100.444233	100.444233	100.00						
Jharkhand	111.258055	111.258055	100.00						
Odisha	18.016396	18.016396	100.00						
Odisha Solar	8.256377	8.256377	100.00						
Sikkim	72.146093	68.598047	95.08						
West Bengal	488.699699	0	0.00						
West Bengal Solar	13.70863	0	0.00						
Delhi	20.73185	5	24.12						
Haryana	10.29135	0	0.00						
J&K Ladakh	12.67775	12.67775	100.00						
Karnataka	0	0	0.00						
Uttar Pradesh	31.0232	0	0.00						
Tamil Nadu	19.24035	0	0.00						
Telangana	11.209488	11.209488	100.00						
Arunachal Pradesh	2.862442	2.862442	100.00						
Assam	37.998184	0	0.00						
Mizoram	2.113992	2.113992	100.00						
Nagaland	6.410512	6.410512	100.00						
Gujarat	237.89425	130	54.65						

No. of Start-ups attributable to each beneficiary
0
0
0
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1

RSD oil Compensation of Kahalgaon-I for the FY 2023-24									
RSD No.	1 (Unit-3)			2 (Unit-4)					
Date and Time of RSD	01.04.2023 at 00:00 Hrs.			01.05.2023 at 14:50 Hrs.					
Details in the RSD Time Block	Entitlement	Schedule (Ex-PP)	in %	Entitlement	Schedule (Ex-PP)	in %			
Bangladesh	7.989285	5.714285	71.52	9.099998	9.099998	100.00			
Bihar	273.964038	110	40.15	313.803591	80	25.49			
Jharkhand	13.997281	10.014466	71.52	16.667665	16.667665	100.00			
HVDC Pusauli	0.798931	0.57143	71.52	0.910003	0.910003	100.00			
Odisha	8.058388	5.763711	71.52	8.294176	0	0.00			
Odisha Solar	3.59723	2.572896	71.52	4.097337	0	0.00			
Sikkim	0.660866	0.47268	71.52	0.161739	0.161739	100.00			
West Bengal	46.587285	22.191865	47.64	52.063666	0	0.00			
West Bengal Solar	6.181053	2.944346	47.64	7.040376	0	0.00			
Delhi	40.73577	27.847	68.36	46.39908	12.9	27.80			
Haryana	20.40144	9.718231	47.64	23.23776	0	0.00			
J&K Ladakh	24.69648	17.664	71.52	28.12992	28.12992	100.00			
Rajasthan	20.40144	0	0.00	23.23776	0	0.00			
Uttar Pradesh	61.20432	0	0.00	69.71328	0	0.00			
TamilNadu	4.6977	3.36	71.52	5.3508	0	0.00			
Telangana	4.587445	3.281141	71.52	5.225217	0	0.00			
Arunachal	1.289498	0.922305	71.52	1.468772	1.468772	100.00			
Assam	14.767133	7.034328	47.64	16.82014	16.82014	100.00			
Mizoram	0.952324	0.681144	71.52	1.084722	1.084722	100.00			
Nagaland	2.854403	2.041593	71.52	3.251238	3.251238	100.00			
Gujarat	112.67769	112.67769	100.00	128.34276	128.34276	100.00			

No. of Start-ups attributable to each beneficiary
0
2
0
0
1
1
0
2
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RSD oil Compensation of Barh-II for the FY 2023-24									
RSD No.	1 (Unit-4)			2 (Unit-5)			3 (Unit-5)		
Date and Time of RSD	31.03.2024 at 09:00 Hrs.			02.05.2023 at 09:59 Hrs.			13.11.2023 at 10:08 Hrs.		
Details in the RSD Time Block	Entitlement	Schedule (Ex-PP)	in %	Entitlement	Schedule (Ex-PP)	in %	Entitlement	Schedule (Ex-PP)	in %
Bihar	1169.197896	551.25912	47.15	1072.548366	295	27.50	1071.84339	0	0.00
Alipurduar	1.402245	0.5	35.66	1.406246	0.6	42.67	1.406246	0.6	42.67
Jharkhand	19.20595	19.20595	100.00	17.732792	8.866396	50.00	17.780276	0	0.00
Odisha	21.491588	21.491588	100.00	19.623966	0	0.00	19.896253	0	0.00
West Bengal	14.867882	14.867882	100.00	13.402372	0	0.00	13.76423	0	0.00
Sikkim	0.438583	0.438583	100.00	0.382672	0.191336	50.00	0.406024	0	0.00
TamilNadu	0	0		104.00773	0	0.00	104.007729	30	28.84
Telangana	8.395856	8.395856	100.00	104.00773	0	0.00	8.395856	0	0.00

No. of Start-ups attributable to each beneficiary
3
3
2
2
2
2
2
2
2

RSD oil Compensation of Barh-II for the FY 2023-24									
RSD No.	4 (Unit-5)			5 (Unit-5)					
Date and Time of RSD	01.12.2023 at 01:27 Hrs.			22.03.2024 at 13:58 Hrs.					
Details in the RSD Time Block	Entitlement	Schedule (Ex-PP)	in %	Entitlement	Schedule (Ex-PP)	in %			
Bihar	1071.843387	0	0.00	1071.843386	0	0.00			
Alipurduar	1.406245	0.5	35.56	1.406246	0.5	35.56			
Jharkhand	17.780276	17.780276	100.00	17.780276	0	0.00			
Odisha	19.896253	0	0.00	19.896253	10.95	55.04			
West Bengal	13.76423	0	0.00	13.76423	8	58.12			
Sikkim	0.406024	0.406024	100.00	0.406024	0.406024	100.00			
TamilNadu	104.007729	104.007729	100.00	104.007729	60	57.69			
Telangana	8.395856	8.395856	100.00	8.395856	4.62	55.03			

No. of Start-ups attributable to each beneficiary
2
2
1
1
1
0
0
0
0

Plant	Unit	Reason	Sub Reason	GADS Desc	Sub GAD	From Date	From Time	To Date	To Time	Outage [	Loss in MU	Outage (No)	Trip (No)
Farakka STP	UNIT0	09-NO DEMAND / REGULA	01-RLDC/SLDC MESSA	0000-RESERVE SHUT	0000-No	26-05-2023	10:00:00	28-05-2023	17:55:00	55:55:00	11.183333	1	0
Farakka STP	UNIT0	09-NO DEMAND / REGULA	02-LOW SCHEDULE	3925-ECONOMIC (LO	0000-No	30-11-2023	00:10:00	30-11-2023	24:00:00	23:50:00	4.766667	1	0
Farakka STP	UNIT0	09-NO DEMAND / REGULA	02-LOW SCHEDULE	3925-ECONOMIC (LO	0000-No	12-11-2023	00:18:00	14-11-2023	15:52:00	63:34:00	31.783333	1	0

Plant	Unit	Reason	Sub Reason	GADS Desc	Sub GAD	From Date	From Time	To Date	To Time	Outage [	Loss in MU	Outage (No)	Trip (No)
Barh STPP	UNIT0	09-NO DEMAND / REGULA	02-LOW SCHEDULE	3925-ECONOMIC (LO	0000-No	31-03-2024	09:00:00	31-03-2024	24:00:00	15:00:00	9.900000	0	0
Barh STPP	UNIT0	09-NO DEMAND / REGULA	01-RLDC/SLDC MESSA	0000-RESERVE SHUT	0000-No	02-05-2023	09:59:00	04-05-2023	15:05:00	53:06:00	35.046000	1	0
Barh STPP	UNIT0	09-NO DEMAND / REGULA	02-LOW SCHEDULE	3925-ECONOMIC (LO	0000-No	13-11-2023	10:08:00	15-11-2023	01:13:00	39:05:00	25.795000	1	0
Barh STPP	UNIT0	09-NO DEMAND / REGULA	02-LOW SCHEDULE	3925-ECONOMIC (LO	0000-No	01-12-2023	01:27:00	19-12-2023	07:01:00	437:34:0	#####	1	0
Barh STPP	UNIT0	09-NO DEMAND / REGULA	02-LOW SCHEDULE	3925-ECONOMIC (LO	0000-No	22-03-2024	13:58:00	28-03-2024	09:30:00	139:32:0	92.092000	1	0

Plant	Unit	Reason	Sub Reason	GADS Desc	Sub GAD	From Date	From Time	To Date	To Time	Outage [	Loss in MU	Outage (No)	Trip (No)
Kahalgaon S	UNIT0	09-NO DEMAND / REGULA	01-RLDC/SLDC MESSA	0000-RESERVE SHUT	0000-No	01-04-2023	00:00:00	10-04-2023	02:25:00	218:25:0	45.867500	0	0
Kahalgaon S	UNIT0	09-NO DEMAND / REGULA	01-RLDC/SLDC MESSA	0000-RESERVE SHUT	0000-No	01-05-2023	14:50:00	09-05-2023	23:01:00	200:11:0	42.038500	1	0