



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

सं./No. ERPC/COM-I/REA/2024-25/1840

दिनांक / Date: 04.02.2025

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of January 2025.

विषय: जनवरी 2025 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of January 2025 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.02.2025.

कृपया इनपुट टैक्स क्रेडिट का दावा करने के लिए जनवरी 2025 महीने के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयला, मिश्रित ईंधन को छोड़कर ईंधन का उपयोग करने वाले) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें, जैसा कि भारत सरकार, वित्त मंत्रालय, राजस्व विभाग की अधिसूचना संख्या 14/2022-CT दिनांक 05 जुलाई 2022 के अनुसार है, जिसने बिजली के निर्यात के कारण अप्रयुक्त ITC की वापसी के लिए CGST नियम 2017 के नियम 89 में संशोधन किया है और राजस्व विभाग के परिपत्र संख्या 175/07/2022-GST दिनांक 06.07.2022 की GST शाखा है। ERLDC से डेटा की अंतिम किस्त 01.02.2025 को प्राप्त हुई है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार

Yours faithfully, / भवदीय

(P.K. De/ पी.के. दे)
SE, Commercial/ अधीक्षण अभियंता (वाणिज्यिक)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता-700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्वत, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कर्टि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा - 797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली - 110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

Note:

- 1. For the month of September 2024, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
- 2. As per the Clause (5) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance. The same has not been taken in to account as the data is not yet received from NLDC.
- 3. Share Allocation of CGS of ER and Bhutan HPS upon allocation of Power to Bihar from Farakka-I&II and reinstatement of 100 MW of power allocated to Odisha w.e.f. 00:00 hrs. of 01.07.2024.
- 4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 21.07.2024 due to LTA Revision.
- 5. Share Allocation of CGS of ER and Bhutan HPS upon allocation of 177 MW of Power to Kerala from Barh-I and Barh-II w.e.f. 00:00 hrs. of 01.10.2024.
- 6. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 08.11.2024 due to LTA Revision.
- 7. Uniform Share Allocation of ER upon allocation of power to Sikkim and Bihar from Farakka-I&II w.e.f. 00:00 hrs. of 14.11.2024

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2024-25	Apr-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-24	00:00 - 00:01 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Aug-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Sep-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Oct-24	18:00 - 22:00 Hrs.	18:15 - 21:15 Hrs. & 22:00 - 23:00 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Nov-24	17:00 - 21:00 Hrs.	17:55 - 21:45 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Dec-24	17:00 - 21:00 Hrs.	17:15 - 21:15 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Jan-25	17:00 - 21:00 Hrs.	06:30 - 08:30 Hrs. & 17:30 - 19:30 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Feb-25			
	Mar-25			

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		1496.50		471.25		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1237.50	1237.50	1317.74	1307.07	334.44	325.13	579.23	578.82	1360.47	1367.32	820.38	829.90
5	Plant Availability Factor for Month - PAFM (%):	100.000	100.000	88.055	87.342	70.968	68.992	75.776	75.722	96.231	96.716	87.788	88.807
6	Cumulative DC up to the preceeding month (%):	89.741	89.869	84.188	84.740	95.682	95.382	89.840	90.059	86.077	86.457	86.317	86.329
7	Cumulative DC including the current month --PAFY (%):	90.780	90.895	84.579	85.004	93.178	92.709	88.415	88.607	87.105	87.496	86.466	86.580
8	Total Schdled Generation for the current month (MWH) :	153450.000	753105.288	162026.535	633842.708	41236.553	161632.638	71786.835	299357.805	168698.125	735185.350	101727.210	494178.188
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	153450.000	738307.490	148558.780	597917.980	39376.308	153794.210	70859.860	292762.308	168474.625	716758.025	101677.860	484147.313
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1215816.996	5730850.662	1322270.012	5519559.813	479395.990	1961788.001	744550.642	3302242.544	1328109.686	5940893.159	847300.099	3941726.888
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1369266.996	6469158.152	1470828.792	6117477.793	518772.297	2115582.211	815410.502	3595004.851	1496584.311	6657651.184	948977.959	4425874.201
12	Plant Load Factor for the current month (%) :	100.000	98.156	87.315	68.315	70.568	55.320	75.736	63.165	96.231	83.875	87.788	85.293
13	Cumulative Plant Load Factor including the current month (%) :	90.868	87.904	84.004	70.252	92.608	76.717	88.159	78.569	87.038	78.776	83.365	79.848
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1287495.000	6437475.000	1556958.600	7784793.000	490288.500	2451442.500	795281.760	3976408.800	1470865.500	7354327.500	972253.800	4861269.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-9583.423	-1367.463	-4369.350	-233.448	-4111.548	-38.170	-26178.243	0.000	-57185.940	0.000	-11650.190
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	0.000	4057.360	1180.060	35673.778	130.078	6316.058	48.228	644.443	5.090	18788.310	12.583	2611.955
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1215401.388	5824450.096	1303390.839	4893444.412	475596.237	1836651.050	743469.845	3443314.819	1326398.984	6201760.578	846887.109	4041423.671
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1368851.388	6568283.648	1452137.022	5460057.965	515075.915	1988240.750	814319.647	3761610.927	1494868.519	6956916.233	948552.387	4534609.219
19	Cumulative Energy eligible for incentive including current month (MWH) :	81356.388	130808.648	0.000	0.000	24787.415	0.000	19037.887	0.000	24003.019	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	58338.888	39137.596	0.000	0.000	34977.487	0.000	28755.845	0.000	4542.734	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	23017.500	91671.053	0.000	0.000	-10190.073	0.000	-9717.958	0.000	19460.285	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-631.070	0.000	25809.068	0.000	3859.715	0.000	-8713.423	0.000	-10952.783	0.000	-416.583

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1320.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	5.75000		9.00000		9.00000		6.25000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1500.00		1866.15		1244.10	
4	Average DC for the month (ex-bus) in MW:	1241.36	1205.70	898.99	899.69	354.90	354.02	1499.70	1491.39	1333.66	1351.10	399.32	394.36
5	Plant Availability Factor for Month - PAFM (%):	99.780	96.914	98.790	98.867	100.000	99.753	99.980	99.426	71.466	72.400	32.097	31.699
6	Cumulative DC up to the preceeding month (%):	90.643	91.080	91.271	91.128	86.242	85.833	82.993	83.205	92.480	92.421	74.498	74.640
7	Cumulative DC including the current month --PAFY (%):	91.569	91.671	92.033	91.912	87.636	87.243	84.710	84.845	90.351	90.392	70.202	70.290
8	Total Schduled Generation for the current month (MWH) :	153928.175	645718.778	111151.431	452324.088	44007.600	193064.135	185962.500	921677.805	165196.428	712703.488	48884.790	204594.763
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	147842.960	608215.483	109192.656	429597.978	43993.500	177759.033	185949.000	916312.628	164710.438	645872.890	48827.365	202982.288
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	1213096.749	5047058.422	896235.845	3862606.146	328235.077	1400411.034	1371240.869	6735294.195	1873083.242	7981202.255	1003650.548	4252532.234
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	1360939.709	5655273.904	1005428.501	4292204.124	372228.577	1578170.066	1557189.869	7651606.822	2037793.680	8627075.145	1052477.913	4455514.521
12	Plant Load Factor for the current month (%) :	99.779	83.714	98.504	80.171	100.000	87.741	99.980	99.105	71.389	61.599	31.688	26.525
13	Cumulative Plant Load Factor including the current month (%) :	91.396	78.261	91.736	78.759	87.631	79.101	84.744	83.736	90.284	79.560	69.627	59.803
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1294361.640	6471808.200	946764.000	4733820.000	369237.960	1846189.800	1563728.000	7818640.000	1941542.460	9707712.300	1294361.640	6471808.200
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	5.825	-18051.318	-331.495	-74619.432	0.000	-11770.240	0.000	-2984.695	-177.900	-66801.773	-383.525	-13585.705
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	702.728	71029.495	48.573	-6440.283	11.435	8002.555	0.085	125.065	61.470	59946.625	1253.648	23213.880
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1208156.934	4854585.541	897592.256	4392632.406	327924.220	1397649.605	1371101.572	6800476.683	1870322.267	7989904.473	1001887.330	4209596.138
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1355291.341	5409822.846	1007067.834	4903290.099	371906.285	1579176.322	1557050.487	7719648.941	2035149.135	8642632.511	1049844.573	4402950.251
19	Cumulative Energy eligible for incentive including current month (MWH) :	60929.701	0.000	60303.834	169470.099	2668.325	0.000	0.000	0.000	93606.675	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	44923.434	0.000	46742.256	138382.406	0.000	0.000	0.000	0.000	125472.017	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	16006.268	0.000	13561.579	31087.693	2668.325	0.000	0.000	0.000	-31865.343	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	5.825	-4797.100	0.000	-42890.328	0.000	-2993.773	0.000	0.000	0.000	-2984.628	0.000	-2522.330

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
KHSTPP STAGE - I (4x210) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.133295	3709.040000	20026.502500	23735.542500	3671.337500	15460.242500	19131.58	274488.398326	237634.269036	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	1567.650000	7832.610000	9400.260000	1567.647500	7722.337500	9289.985	107840.774859	106627.568961	0
ODISHA	1.100112	790.435000	3949.330000	4739.765000	784.675000	3343.947500	4128.6225	58813.022866	52967.461977	0
POWERGRID (PUSAULI)	0.119048	85.925000	429.360000	515.285000	85.920000	429.357500	515.2775	5919.906930	5919.622628	0
SIKKIM	0.022450	15.980000	80.010000	95.990000	15.980000	80.010000	95.99	1103.959349	1147.657525	0
WEST BENGAL	6.831058	4906.140000	24513.360000	29419.500000	4906.120000	24112.675000	29018.795	339242.580770	318014.019995	0
ODISHA Solar	-	384.670000	1921.900000	2306.570000	381.872500	1669.542500	2051.415	26424.567473	23803.254536	0
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
WEST BENGAL Solar	-	661.510000	3304.970000	3966.480000	661.507500	3243.142500	3904.65	45796.703460	42942.54968	0
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
ER Total	17.846132	12121.350	62058.043	74179.393	12075.060	56061.255	68136.315	859629.914	789056.404	-
SR :										
TAMILNADU	0.700000	503.035000	2513.460000	3016.495000	502.450000	2233.992500	2736.4425	34805.219850	32074.407346	0
TELANGANA (NSM-II)	0.683571	490.715000	2451.720000	2942.435000	532.235000	2129.620000	2661.855	33979.208269	36116.077777	0
SR Total	1.383571	993.750	4965.180	5958.930	1034.685	4363.613	5398.298	68784.428	68190.485	-
WR :										
GUJARAT	16.790000	12059.445000	59904.507500	71963.952500	11908.155000	52546.017500	64454.1725	833252.163545	771510.495585	0
WR Total	16.790000	12059.445	59904.508	71963.953	11908.155	52546.018	64454.173	833252.164	771510.496	-
NR :										
DELHI	6.070000	4359.720000	21783.330000	26143.050000	4333.680000	17915.372500	22249.0525	301358.230485	278776.418102	0
HARYANA	3.040000	2183.310000	10908.900000	13092.210000	2144.572500	8940.352500	11084.925	151138.487920	133925.369561	0
JK&LADAKH	0.000000	2643.505000	13208.160000	15851.665000	2643.497500	13208.145000	15851.6425	182975.330640	178963.131309	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2183.870000	10911.620000	13095.490000	2165.620000	9107.870000	11273.49	151157.357920	143657.653663	0
UTTAR PRADESH	9.120000	6550.715000	32730.330000	39281.045000	6512.025000	25002.432500	31514.4575	453481.963760	384751.364041	708.30515499995
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	24.950000	17921.120	89542.340	107463.460	17799.395	74174.173	91973.568	1240111.371	1120073.937	-
NER :										
ARUNACHAL PRADESH	0.192147	137.495000	691.340000	828.835000	137.215000	691.340000	828.555	9550.864209	9548.669465	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	101.365000	506.500000	607.865000	102.022500	506.577500	608.6	6995.934696	6975.202362	0
NAGALAND	0.425332	305.700000	1527.480000	1833.180000	305.700000	1527.480000	1833.18	21150.712442	21053.189431	0
ASSAM	36.988333	26632.595000	133068.410000	159701.005000	26632.497500	124153.427500	150785.925	1843715.379865	1730326.666276	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	37.839821	27177.155	135793.730	162970.885	27177.435	126878.825	154056.26	1881412.891	1767903.728	-
NVVN POWER - A/C BPDB	1.190476	855.080000	4272.230000	5127.310000	855.072500	4272.225000	5127.2975	59197.643403	59195.530395	0
SCED (DOWN)					0.000000	-7230.322500	-7230.3225		-43973.825	
SCED (UP)					48.227500	7874.765000	7922.9925		101674.0345	
VAE (DOWN)					-38.170000	-26178.242500	-26216.4125		-229479.685	
VAE (UP)					0.000000	0.000000	0		6264.255	
Grand Total	100.000000	71127.900	356536.030	427663.930	70859.860	292762.308	363622.168	4942388.411	4410415.359	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
MTPS STAGE - II (2x195) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	74.119977	32618.200000	151101.865000	183720.065000	32618.200000	127440.995000	160059.195	1562334.108521	1389516.165852	0
DVC	2.600000	1144.520000	5708.445000	6852.965000	1144.520000	5695.425000	6839.945	59170.081175	58980.202484	0
JHARKHAND	4.129068	1816.600000	9060.587500	10877.187500	1816.600000	9014.452500	10831.0525	93694.331806	92220.683057	0
ODISHA	8.851534	3896.080000	19432.232500	23328.312500	3870.545000	17114.805000	20985.35	202918.871386	186383.51576	0
SIKKIM	0.523499	230.640000	1150.357500	1380.997500	230.640000	1145.947500	1376.5875	11807.973526	11752.457458	0
WEST BENGAL	9.496631	4178.800000	20842.400000	25021.200000	4178.800000	20528.782500	24707.5825	215893.338007	204999.451785	0
ER Total	99.720709	43884.840	207295.888	251180.728	43859.305	180940.408	224799.713	2145818.704	1943852.476	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	122.760000	612.292500	735.052500	122.760000	586.310000	709.07	6352.790151	7230.066273	0
SR Total	0.279291	122.760	612.293	735.053	122.760	586.310	709.07	6352.790	7230.066	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1833.807500	-1833.8075		-9021.745	
SCED (UP)					11.435000	9836.362500	9847.7975		86977.16875	
VAE (DOWN)					0.000000	-11770.240000	-11770.24		-82156.4575	
VAE (UP)					0.000000	0.000000	0		3517.07	
Grand Total	100.000000	44007.600	207908.180	251915.780	43993.500	177759.033	221752.533	2152171.495	1950398.579	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)

BRBCL (3x250) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES
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BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	10103.762500	48368.230000	58471.992500	9921.162500	34647.470000	44568.6325	562863.542992	448970.13617	29463.8753732
RLY BIHAR	10.989000	12250.000000	61296.802500	73546.802500	12250.000000	61277.490000	73527.49	675015.585573	674858.937336	0
RLY BIHAR ISTS	2.198000	2450.000000	12259.495000	14709.495000	969.130000	4354.055000	5323.185	134506.703849	48005.060423	66325.63784865
RLY DVC	12.088000	13475.000000	67427.357500	80902.357500	9905.095000	48618.927500	58524.0225	740498.280178	599463.70348	29959.8346713
ER Total	35.275000	38278.763	189351.885	227630.648	33045.388	148897.943	181943.33	2112884.113	1771297.837	-
SR :										
KARNATAKA_RLY	6.593000	7350.000000	35948.827500	43298.827500	7249.825000	30856.660000	38106.485	404187.202367	395597.510801	0
SR Total	6.593000	7350.000	35948.828	43298.828	7249.825	30856.660	38106.485	404187.202	395597.511	-
WR :										
RLY MADHYA PRADESH	21.281867	23152.500000	115852.342500	139004.842500	23119.520000	115720.045000	138839.565	1370797.783413	1365634.942466	0
RLY MAHA RASHTRA	10.476133	12250.000000	61297.537500	73547.537500	15555.053514	69167.605165	84722.658679	618017.746500	736932.870735	0
WR Total	31.758000	35402.500	177149.880	212552.380	38674.574	184887.650	223562.224	1988815.530	2102567.813	-
NR :										
DELHI	2.198000	2450.000000	12259.485000	14709.485000	2441.767500	11646.327500	14088.095	134990.382309	131043.055119	0
HARYANA	6.044000	6737.500000	33713.640000	40451.140000	6663.042500	31728.712500	38391.755	371314.354038	365210.61403	0
PUNJAB	5.495000	5987.222500	30136.860000	36124.082500	5159.415000	24137.195000	29296.61	298716.348877	286961.915591	0
RAJASTHAN	1.099000	1225.000000	6129.752500	7354.752500	1225.000000	6129.737500	7354.7375	67517.274763	67442.866822	0
RLY UTTAR PRADESH(ISTS Points)	2.747000	3013.187500	14168.712500	17181.900000	2991.937500	12634.525000	15626.4625	166290.326163	159270.166249	0
UTTAR PRADESH	8.242000	9187.500000	45973.127500	55160.627500	12024.629960	59734.337888	71758.967848	506342.409975	630882.805723	0
NR Total	25.825000	28600.410	142381.578	170981.988	30505.792	146010.835	176516.628	1545171.096	1640811.424	-
NER :										
ASSAM	0.549000	438.782500	2050.472500	2489.255000	0.000000	4.605000	4.605	17856.005525	83.452606	15094.15209025
NER Total	0.549000	438.783	2050.473	2489.255	0.000	4.605	4.605	17856.006	83.453	-
SCED (DOWN)					0.000000	-14792.365000	-14792.365		-117832.088887	
SCED (UP)					48.572500	8352.082500	8400.655		36754.535037	
VAE (DOWN)					-331.495000	-74619.432316	-74950.927316		-550763.904202	
VAE (UP)					0.000000	0.000000	0		19116.15	
Grand Total	100.000000	110070.455	546882.643	656953.098	109192.656	429597.978	538790.634	6068913.947	5297632.729	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
BARH STPS STAGE - I (3x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	60.722878	30031.100000	147219.515000	177250.615000	28678.520000	106734.097500	135412.6175	4047955.851636	3370959.238756	69803.2351346
JHARKHAND	6.535070	3235.762500	15977.957500	19213.720000	3228.907500	15759.815000	18988.7225	418417.031427	405652.448139	0
ODISHA	12.160853	6021.112500	29731.805000	35752.917500	5950.345000	24016.647500	29966.9925	788475.016506	660852.507302	9351.2567281
SIKKIM	0.992770	491.857500	2428.797500	2920.655000	489.272500	2190.140000	2679.4125	62664.886463	56501.035035	0
WEST BENGAL	1.110929	550.057500	2716.082500	3266.140000	548.857500	2633.090000	3181.9475	70462.412708	60503.332528	0
ER Total	81.522500	40329.890	198074.158	238404.048	38895.903	151333.790	190229.693	5387975.199	4554468.562	-
SR :										
KSEB	6.060000	3000.950000	14818.277500	17819.227500	2994.595000	14806.505000	17801.1	164433.240000	164396.04	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	6.060000	3000.950	14818.278	17819.228	2994.595	14806.505	17801.1	164433.240	164396.04	-
WR :										
GUJARAT	12.417500	6148.435000	30360.152500	36508.587500	6066.745000	27213.817500	33280.5625	797155.336021	733930.218939	0
WR Total	12.417500	6148.435	30360.153	36508.588	6066.745	27213.818	33280.563	797155.336	733930.219	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					-20.667500	-1503.787500	-1524.455		-37912.765	
SCED (UP)					1274.315000	24717.667500	25991.9825		324860.0858	
VAE (DOWN)					-383.525000	-13607.682500	-13991.2075		-256232.2775	
VAE (UP)					0.000000	21.977500	21.9775		24482.566875	
Grand Total	100.000000	49479.275	243252.588	292731.863	48827.365	202982.288	251809.653	6349563.775	5507992.431	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
North Karanpura STPS (3x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	69009.720000	340015.425000	409025.145000	69009.720000	325774.730000	394784.45	3574159.302666	3442407.744815	0
JHARKHAND	26.888520	41261.000000	206305.000000	247566.000000	41261.000000	203292.845000	244553.845	2219274.767506	2183160.983194	0
ODISHA	21.833514	33503.560000	167516.325000	201019.885000	33503.560000	166387.377500	199890.9375	1814694.505364	1795155.286301	0
SIKKIM	0.037416	57.040000	285.200000	342.240000	57.040000	285.200000	342.24	3046.512770	3040.864796	0
WEST BENGAL	6.268426	9618.680000	48093.400000	57712.080000	9618.680000	48093.400000	57712.08	516581.170036	513370.136711	0
ER Total	100.000000	153450.000	762215.350	915665.350	153450.000	743833.553	897283.553	8127756.258	7937135.016	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1497.515000	-1497.515		-20224.595	
SCED (UP)					0.000000	5554.875000	5554.875		67535.7375	
VAE (DOWN)					0.000000	-9583.422500	-9583.4225		-146860.211146	
VAE (UP)					0.000000	0.000000	0		839.18	
Grand Total	100.000000	153450.000	762215.350	915665.350	153450.000	738307.490	891757.49	8127756.258	7838425.127	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
Nabinagar STPP (1x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	82.806576	136727.610000	645026.502500	781754.112500	136599.260000	535582.727500	672181.9875	9950886.840799	8816874.677461	0
JHARKHAND	1.714894	2836.340000	14366.995000	17203.335000	2836.065000	14255.215000	17091.28	211468.902452	208272.196067	0
ODISHA	0.788781	1304.192500	6606.347500	7910.540000	1299.707500	5858.990000	7158.6975	104903.284585	94050.008584	0
SIKKIM	0.184430	305.337500	1546.562500	1851.900000	304.840000	1537.575000	1842.415	22646.343896	22339.421706	0
WEST BENGAL	0.545679	902.397500	4571.035000	5473.432500	902.292500	4499.495000	5401.7875	66844.616721	62146.845348	0
ER Total	86.040360	142075.878	672117.443	814193.320	141942.165	561734.003	703676.168	10356749.988	9203683.149	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	4212.930000	21201.690000	25414.620000	4207.182500	19076.140000	23283.3225	314769.951392	294479.726493	0
WR Total	2.547748	4212.930	21201.690	25414.620	4207.183	19076.140	23283.323	314769.951	294479.726	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	18872.142500	95594.495000	114466.637500	18677.520000	71917.895000	90595.415	1413645.823132	1179618.782452	21980.1672102
NR Total	11.411892	18872.143	95594.495	114466.638	18677.520	71917.895	90595.415	1413645.823	1179618.782	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1862.035000	-1862.035		-60428.6326	
SCED (UP)					61.470000	61808.660000	61870.13		512077.2694	
VAE (DOWN)					-177.900000	-66801.772500	-66979.6725		-491744.1208	
VAE (UP)					0.000000	0.000000	0		27182.6634	
Grand Total	100.000000	165160.950	788913.628	954074.578	164710.438	645872.890	810583.328	12085165.763	10664868.838	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
FSTPS STAGE - III (1x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	19.446341	6362.645000	34586.072500	40948.717500	6337.925000	20611.192500	26949.1175	566545.993046	421800.084026	59764.0100631
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	11.341053	4703.600000	22863.265000	27566.865000	4703.600000	22857.340000	27560.94	363120.851868	346130.479249	0
ODISHA	18.120648	7514.320000	36424.865000	43939.185000	7446.047500	27925.192500	35371.24	580312.086324	450966.368515	42298.9048604
SIKKIM	0.030624	12.320000	59.900000	72.220000	12.320000	59.885000	72.205	956.086029	954.559172	0
WEST BENGAL	36.838148	15276.800000	74257.525000	89534.325000	15201.075000	56076.640000	71277.715	1182614.572447	876340.147237	128882.23934295
<u>ODISHA Solar</u>	-	220.000000	1063.740000	1283.740000	218.015000	829.180000	1047.195	16850.204190	13111.783159	1210.8904025
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	381.040000	1852.155000	2233.195000	379.150000	1338.792500	1717.9425	29509.631537	20992.561684	4090.62512245
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	87.225684	34470.725	171107.523	205578.248	34298.133	129698.223	163996.355	2739909.425	2130295.983	-
SR :										
TELANGANA (NSM-II)	0.733930	304.480000	1480.010000	1784.490000	322.360000	1030.332500	1352.6925	23495.333141	21093.504769	0
SR Total	0.733930	304.480	1480.010	1784.490	322.360	1030.333	1352.693	23495.333	21093.505	-
WR :										
GUJARAT	11.948474	4955.280000	23992.455000	28947.735000	4821.345000	20677.262500	25498.6075	383463.454199	348989.479916	0
WR Total	11.948474	4955.280	23992.455	28947.735	4821.345	20677.263	25498.608	383463.454	348989.48	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
<u>ASSAM</u>	-	37.840000	183.937500	221.777500	37.840000	183.882500	221.7225	2939.210316	2937.730298	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	37.840	183.938	221.778	37.840	183.883	221.723	2939.210	2937.73	-
SCED (DOWN)					0.000000	-2978.240000	-2978.24		-26640.0105	
SCED (UP)					130.077500	9294.297500	9424.375		161205.174901	
VAE (DOWN)					-233.447500	-9513.097500	-9746.545		-120825.598	
VAE (UP)					0.000000	5401.550000	5401.55		117298.2775	
Grand Total	100.000000	39768.325	196763.925	236532.250	39376.308	153794.210	193170.518	3149807.423	2634354.542	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
FSTPS STAGE - I & II (3X200+2X500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	0.000000	31716.747500	196338.942500	228055.690000	30966.395000	104552.025000	135518.42	1716469.915611	1171328.023485	287671.40478435
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.000000	12188.645000	60330.582500	72519.227500	12188.092500	57273.485000	69461.5775	691089.898617	610582.740794	0
ODISHA	0.000000	1974.005000	9749.535000	11723.540000	1953.335000	7392.102500	9345.4375	120271.980421	94036.863078	8194.32027985
SIKKIM	0.000000	5146.882500	25526.445000	30673.327500	5053.950000	17057.052500	22111.0025	393841.090988	325869.937649	8894.9896908
WEST BENGAL	0.000000	53539.435000	265530.182500	319069.617500	53110.022500	190529.885000	243639.9075	3057653.267635	1799484.959625	799520.31786475
<u>ODISHA Solar</u>	-	904.200000	4472.295000	5376.495000	894.725000	3506.030000	4400.755	51142.197055	39957.475484	3513.39201275
<u>WEST_BENGAL Solar</u>	-	1501.595000	7447.245000	8948.840000	1489.555000	4788.120000	6277.675	85788.959347	47499.461992	25421.15345295
ER Total		106971.510	569395.228	676366.738	105656.075	385098.700	490754.775	6116257.310	4088759.462	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	523463.111238	539587.652991	0
TAMILNADU	0.000000	2108.180000	10455.482500	12563.662500	2096.057500	8994.225000	11090.2825	120362.936950	106567.812941	0
TELANGANA (NSM-II)	0.000000	1227.620000	6088.232500	7315.852500	1490.435000	5202.215000	6692.65	69924.011751	71350.717386	0
SR Total		3335.800	16543.715	19879.515	3586.493	14196.440	17782.933	713750.060	717506.183	-
WR :										
GUJARAT	0.000000	26062.240000	129092.652500	155154.892500	25565.405000	109729.727500	135295.1325	1488212.579889	1357359.787551	0
WR Total		26062.240	129092.653	155154.893	25565.405	109729.728	135295.133	1488212.580	1357359.788	-
NR :										
DELHI	0.000000	2265.260000	11253.847500	13519.107500	2231.845000	8669.555000	10901.4	129658.195873	115222.933759	0
HARYANA	0.000000	1127.745000	5593.172500	6720.917500	1099.390000	4195.277500	5294.6675	64416.894415	53824.108308	930.25194475
JK&LADAKH	0.000000	1388.995000	6888.650000	8277.645000	1388.932500	6890.662500	8279.595	79344.791091	77625.945407	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	0.000000	3398.352500	16854.147500	20252.500000	3318.347500	12237.950000	15556.2975	194136.946788	202837.504975	0
NR Total		8180.353	40589.818	48770.170	8038.515	31993.445	40031.96	467556.828	449510.492	-
NER :										
ARUNACHAL PRADESH	0.000000	311.097500	1554.945000	1866.042500	310.490000	1554.890000	1865.38	17901.223825	17897.007577	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.000000	231.457500	1148.230000	1379.687500	237.190000	1262.327500	1499.5175	13196.861546	13205.327035	0
NAGALAND	0.000000	702.252500	3482.725000	4184.977500	702.217500	3482.597500	4184.815	40116.312693	39869.435728	0
<u>ASSAM</u>	-	4163.177500	20647.215000	24810.392500	4139.680000	16765.272500	20904.9525	237773.307508	198936.437214	3170.8741678
NER Total		5407.985	26833.115	32241.100	5389.578	23065.088	28454.665	308987.706	269908.208	-
NVVN POWER - A/C BPDB	0.000000	510.137500	2530.237500	3040.375000	510.117500	2530.152500	3040.27	29152.105857	29150.819148	0
SCED (DOWN)					0.000000	-7729.600000	-7729.6		-49039.295	
SCED (UP)					1180.060000	43403.377500	44583.4375		564732.140016	
VAE (DOWN)					-1367.462500	-33914.590000	-35282.0525		-260854.7251	
VAE (UP)					0.000000	29545.240000	29545.24		421273.478175	
Grand Total		150468.025	784984.765	935452.790	148558.780	597917.980	746476.76	9123916.589	7588306.55	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
TSTPP STAGE - I (2x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	40.389942	41039.597500	197813.192500	238852.790000	41034.500000	188529.782500	229564.2825	2273421.971697	2089896.456577	0
DVC	0.200000	203.540000	1029.510000	1233.050000	203.512500	1026.880000	1230.3925	11885.846250	11497.256646	0
JHARKHAND	6.668151	6783.020000	34308.942500	41091.962500	6782.187500	33742.872500	40525.06	395370.621688	377504.314751	0
ODISHA	32.883368	33450.977500	169194.875000	202645.852500	33446.865000	168284.307500	201731.1725	1954218.088469	1862232.132513	0
SIKKIM	0.022108	21.962500	111.052500	133.015000	21.962500	111.040000	133.0025	1287.977362	1250.587359	0
WEST BENGAL	9.959474	10131.365000	51244.755000	61376.120000	10130.125000	51239.065000	61369.19	591009.162401	570440.479575	0
<u>ODISHA Solar</u>	-	553.840000	2801.310000	3355.150000	553.767500	2791.040000	3344.8075	32300.069145	30980.51703	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	935.085000	4729.772500	5664.857500	934.967500	4729.262500	5664.23	54587.348327	52678.807909	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	91.586342	93119.388	461233.410	554352.798	93107.888	450454.250	543562.138	5314081.085	4996480.552	-
SR :										
TAMILNADU	0.850000	864.460000	4372.497500	5236.957500	864.342500	4125.392500	4989.735	50476.744064	47294.59902	0
TELANGANA (NSM-II)	0.712870	725.850000	3671.485000	4397.335000	725.870000	4131.195000	4857.065	42345.364513	51798.813084	0
SR Total	1.562870	1590.310	8043.983	9634.293	1590.213	8256.588	9846.8	92822.109	99093.412	-
WR :										
GUJARAT	2.400000	2441.625000	12328.340000	14769.965000	2441.322500	11572.877500	14014.2	141731.290000	132003.919169	0
WR Total	2.400000	2441.625	12328.340	14769.965	2441.323	11572.878	14014.2	141731.290	132003.919	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	198.635000	1013.510000	1212.145000	198.457500	1013.410000	1211.8675	11693.919613	11353.781362	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	144.702500	731.795000	876.497500	144.680000	731.705000	876.385	8319.771653	7997.988278	0
NAGALAND	0.424823	432.120000	2185.755000	2617.875000	432.062500	2185.512500	2617.575	25229.704142	24406.194267	0
<u>ASSAM</u>	2.095419	2225.012500	11254.222500	13479.235000	2224.732500	11252.962500	13477.695	129908.602673	125642.135231	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3000.470	15185.283	18185.753	2999.933	15183.590	18183.523	175151.998	169400.099	-
NVVN POWER - A/C BPDB	1.500000	1526.107500	7719.110000	9245.217500	1525.922500	7718.242500	9244.165	88761.134375	86183.680497	0
SCED (DOWN)					0.000000	-422.087500	-422.0875		-23243.445	
SCED (UP)					12.582500	3034.042500	3046.625		40360.672	
VAE (DOWN)					0.000000	-11650.190000	-11650.19		-128118.39	
VAE (UP)					0.000000	0.000000	0		2691.7175	
Grand Total	100.000000	101677.900	504510.125	606188.025	101677.860	484147.313	585825.173	5812547.616	5374852.218	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
KHSTPP STAGE - II (3x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.244483	7128.215000	33975.845000	41104.060000	7127.775000	29294.917500	36422.6925	369947.764156	340444.176435	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1147.885000	5768.352500	6916.237500	1147.827500	5684.017500	6831.845	61060.006965	63498.768042	0
ODISHA	2.811321	4743.230000	23835.655000	28578.885000	4742.995000	21116.767500	25859.7625	258998.548596	237814.864337	0
SIKKIM	0.015536	26.280000	132.020000	158.300000	26.280000	132.017500	158.2975	1402.099057	1768.404662	0
WEST BENGAL	0.526682	888.995000	4467.400000	5356.395000	888.952500	4399.467500	5288.42	47289.226069	44984.441244	0
ODISHA Solar	-	961.840000	4833.492500	5795.332500	961.792500	4365.890000	5327.6825	51060.685341	46787.289634	0
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1550.065000	7789.385000	9339.450000	1549.987500	7670.755000	9220.7425	83420.789554	78853.719482	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768110	16446.510	80802.150	97248.660	16445.610	72663.833	89109.443	873179.120	814151.664	-
SR :										
TELANGANA (NSM-II)	0.763112	1287.495000	6469.955000	7757.450000	1452.635000	5818.010000	7270.645	69203.115563	82997.206554	0
SR Total	0.763112	1287.495	6469.955	7757.450	1452.635	5818.010	7270.645	69203.116	82997.207	-
WR :										
CHHATTISGARH	2.000000	3374.525000	16957.617500	20332.142500	3374.237500	14234.257500	17608.495	181561.338750	156897.593168	0
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	557.225000	2800.115000	3357.340000	557.197500	2781.085000	3338.2825	29964.267743	29842.707462	0
GUJARAT	9.730000	16413.405000	81707.277500	98120.682500	16278.935000	71860.030000	88138.965	880104.712868	819068.788324	0
MADHYA PRADESH	4.930000	8315.985000	41789.455000	50105.440000	8319.115000	42364.987500	50684.1025	447520.063868	437546.417502	0
MAHARASHTRA	9.870000	16650.795000	83673.467500	100324.262500	16733.455000	83763.065000	100496.52	895909.706382	890635.714129	0
WR Total	26.860000	45311.935	226927.933	272239.868	45262.940	215003.425	260266.365	2435060.090	2333991.221	-
NR :										
CHANDIGARH	0.200000	336.605000	1691.525000	2028.130000	336.590000	1691.500000	2028.09	18133.171625	18119.264051	0
DELHI	10.490000	17696.175000	88926.785000	106622.960000	17650.067500	73677.620000	91327.6875	951145.039793	879676.512728	0
HARYANA	4.580000	7726.425000	38826.817500	46553.242500	7726.042500	32879.815000	40605.8575	415721.433837	372590.971477	0
HIMACHAL PRADESH	1.530000	2581.040000	12970.205000	15551.245000	2486.097500	14319.820000	16805.9175	131451.123993	126456.997359	0
JK&LADAKH	0.000000	9380.195000	47137.325000	56517.520000	9379.727500	47136.635000	56516.3625	504711.745925	489345.446639	0
PUNJAB	8.020000	13530.415000	67992.945000	81523.360000	13529.740000	63686.980000	77216.72	728038.252287	693149.105747	0
RAJASTHAN	7.110000	11993.570000	60270.055000	72263.625000	11970.365000	52257.347500	64227.7125	645385.463207	614335.891035	0
UTTAR PRADESH	16.730000	28223.155000	141826.862500	170050.017500	28084.272500	109215.127500	137299.4	1518681.153493	1320332.736282	0
UTTARAKHAND	1.870000	3154.945000	15781.562500	18936.507500	3148.837500	12207.222500	15356.06	165844.553882	137121.166713	3846.7040867
NR Total	56.090000	94622.525	475424.083	570046.608	94311.740	407072.068	501383.808	5079111.938	4651128.092	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093533	8747.825000	43959.502500	52707.327500	8747.387500	43295.130000	52042.5175	470694.739493	448484.522817	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	8747.825	43959.503	52707.328	8747.388	43295.130	52042.518	470694.739	448484.523	-
NVVN POWER - A/C BPDB	1.333333	2249.335000	11303.355000	13552.690000	2249.222500	11303.190000	13552.4125	121041.511531	121031.901512	0
SCED (DOWN)					0.000000	-9105.757500	-9105.7575		-69473.6921	
SCED (UP)					5.090000	27894.067500	27899.1575		172887.3195	
VAE (DOWN)					0.000000	-57185.940000	-57185.94		-411865.71125	
VAE (UP)					0.000000	0.000000	0		10902.8275	
Grand Total	100.000000	168665.625	844886.978	1013552.603	168474.625	716758.025	885232.65	9048290.514	8154235.351	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
BARH STPS STAGE - II (2x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	87.332335	128424.227500	617215.337500	745639.565000	127661.040000	465646.555000	593307.595	7424680.023110	6141386.623053	169591.3965905
JHARKHAND	1.551996	2387.945000	11413.320000	13801.265000	2387.417500	10410.787500	12798.205	127122.613752	105633.401641	2420.8200482
ODISHA	1.736694	2672.510000	12978.665000	15651.175000	2657.327500	10629.517500	13286.845	156359.765508	131535.359299	1370.4413828
POWERGRID (ALIPURDUAR)	0.113636	98.747500	728.945000	827.692500	70.717500	360.517500	431.235	7821.704918	5662.552383	985.8967973
SIKKIM	0.035441	54.440000	264.382500	318.822500	54.432500	263.305000	317.7375	2928.895540	2925.773027	0
WEST BENGAL	1.201445	1849.715000	8982.915000	10832.630000	1849.245000	8845.315000	10694.56	99500.520938	87022.807359	0
ER Total	91.971547	135487.585	651583.565	787071.150	134680.180	496155.998	630836.178	7818413.524	6474166.517	-
SR :										
KSEB	7.350000	11314.817500	54949.012500	66263.830000	11312.287500	54941.245000	66253.5325	236005.170000	235985.95	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	1044.257500	5071.295000	6115.552500	1141.940000	4140.062500	5282.0025	56768.843727	54961.620217	0
SR Total	8.028453	12359.075	60020.308	72379.383	12454.228	59081.308	71535.535	292774.014	290947.57	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-5357.665000	-5357.665		-35741.8475	
SCED (UP)					702.727500	76387.160000	77089.8875		529763.21	
VAE (DOWN)					0.000000	-18488.080000	-18488.08		-270841.3065	
VAE (UP)					5.825000	436.762500	442.5875		27919.3695	
Grand Total	100.000000	147846.660	711603.873	859450.533	147842.960	608215.483	756058.443	8111187.537	7016213.512	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY-2025(NA)										
Darlipalli STPS-I (1X800) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.213533	37589.222500	186719.972500	224309.195000	37588.272500	183333.465000	220921.7375	1880766.534381	1845309.759592	0
JHARKHAND	9.464319	17599.495000	87510.090000	105109.585000	17599.045000	86410.485000	104009.53	885158.916767	873066.667739	0
ODISHA	51.817623	96362.045000	479137.355000	575499.400000	96359.612500	479122.755000	575482.3675	4858564.870555	4840781.648245	0
SIKKIM	0.782092	1454.227500	7230.875000	8685.102500	1445.312500	6734.592500	8179.905	71828.522870	66915.514507	0
WEST BENGAL	16.847433	31329.722500	155780.977500	187110.700000	31328.925000	155776.200000	187105.125	1576657.655764	1571116.263763	0
ER Total	99.125000	184334.713	916379.270	1100713.983	184321.168	911377.498	1095698.665	9272976.500	9197189.854	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1627.787500	8067.605000	9695.392500	1627.747500	7794.760000	9422.5075	80709.609689	79509.407099	0
WR Total	0.875000	1627.788	8067.605	9695.393	1627.748	7794.760	9422.508	80709.610	79509.407	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	0.000000	0		-751.1275	
SCED (UP)					0.085000	125.065000	125.15		25128.111226	
VAE (DOWN)					0.000000	-2984.695000	-2984.695		-92279.7375	
VAE (UP)					0.000000	0.000000	0		0.0175	
Grand Total	100.000000	185962.500	924446.875	1110409.375	185949.000	916312.628	1102261.628	9353686.110	9208796.525	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF JANUARY-2025

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	NBPDCI (54%) MWH
BARH-I	60.722878	27.933	32.79	135412.6175	62,289.80	73,122.81
Darlipali_NTPC	20.213533	9.298	10.915	220921.7375	1,01,624.00	1,19,297.74
North Karanpura STPS	44.972124	20.687	24.285	394784.45	1,81,600.85	2,13,183.60
NPGC	82.806576	38.091	44.716	672181.9875	3,09,203.71	3,62,978.27
FSTPP I & II	0	0	0	135518.42	62,338.47	73,179.95
FSTPP-III	19.446341	8.945	10.501	26949.1175	12,396.59	14,552.52
KHSTPP-I	6.133295	2.821	3.312	19131.58	8,800.53	10,331.05
KHSTPP-II	4.244483	1.952	2.292	36422.6925	16,754.44	19,668.25
TSTPP-I	40.389942	18.579	21.811	229564.2825	1,05,599.57	1,23,964.71
BARH	87.332335	40.173	47.159	593307.595	2,72,921.49	3,20,386.10
BRBCL	10	4.6	5.4	44568.6325	20,501.57	24,067.06
MTPS-II	74.119977	34.095	40.025	160059.195	73,627.23	86,431.97

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2025

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) for January 2025 :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	13091.240
8	Free Energy (ex-bus) of the month (MWH) :	1570.949
9	Saleable Energy (ex-bus) of the month (MWH):	11520.291
10	Cumulative Schedule Energy up to preceding month (MWH) :	273383.748
11	Cumulative Schedule Energy including current month (MWH) :	286474.988
12	Plant Availability Factor (PAFM) achieved during the month (%) :	66.67

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	38.372124	5021.087
JHARKHAND	12.358520	1621.015
DVC	10.000000	1309.863
ODISHA	1.833514	237.713
WEST BENGAL	24.068426	3149.072
SIKKIM	1.367416	181.541
SUB-TOTAL*	88.000000	11520.291
SIKKIM (Free Energy to Home State (FEHS))	12.000000	1570.949
TOTAL	100.000000	13091.240

* Saleable Energy of the hydro generator.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY- 2025

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) for January 2025 :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	0.00
8	Free Energy (ex-bus) of the month :	0.000
9	Saleable Energy (ex-bus) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	0.00

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
SUB-TOTAL*	88.000000	0.000
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
TOTAL	100.000000	0.000

* Saleable Energy of the hydro generator.

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Jan-25
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1600 MW (3X200+2X500)
6. Connection point, State and region	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	135.518420
JHARKHAND	69.461578
ODISHA	9.345438
SIKKIM	22.111003
WEST BENGAL	243.639908
WEST BENGAL Solar	6.277675
ODISHA Solar	4.400755
TAMILNADU	11.090283
TELANGANA (NSM-II)	6.692650
GUJARAT	135.295133
DELHI	10.901400
HARYANA	5.294668
JK&LADAKH	8.279595
UTTAR PRADESH	15.556298
ARUNACHAL PRADESH	1.865380
MIZORAM	1.499518
NAGALAND	4.184815
ASSAM	20.904953
SCED (DOWN)	-7.729600
SCED (UP)	44.583438
VAE (DOWN)	-35.282053
VAE (UP)	29.545240
Subtotal Domestic Sale (A)	743.436490
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	3.040270
Subtotal Export (B)	3.040270
Total Scheduled Energy of Generating Station (C=A+B)	746.476760

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Jan-25
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	19.131580
JHARKHAND	9.289985
ODISHA	4.128623
POWERGRID (PUSAULI)	0.515278
SIKKIM	0.095990
WEST BENGAL	29.018795
WEST_BENGAL Solar	3.904650
ODISHA Solar	2.051415
TAMILNADU	2.736443
TELANGANA (NSM-II)	2.661855
GUJARAT	64.454173
DELHI	22.249053
HARYANA	11.084925
JK&LADAKH	15.851643
RAJASTHAN	11.273490
UTTAR PRADESH	31.514458
ARUNACHAL PRADESH	0.828555
MIZORAM	0.608600
NAGALAND	1.833180
ASSAM	150.785925
SCED (DOWN)	-7.230323
SCED (UP)	7.922993
VAE (DOWN)	-26.216413
VAE (UP)	0.000000
Subtotal Domestic Sale (A)	358.494870
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	5.127298
Subtotal Export (B)	5.127298
Total Scheduled Energy of Generating Station (C=A+B)	363.622168

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Jan-25
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	36.422693
JHARKHAND	6.831845
ODISHA	25.859763
SIKKIM	0.158298
WEST BENGAL	5.288420
ODISHA SOLAR	5.327683
WEST BENGAL SOLAR	9.220743
TELANGANA (NSM-II)	7.270645
CHHATTISGARH	17.608495
DADRA & NAGAR HAVELI & DAMAN & DIU	3.338283
GUJARAT	88.138965
MADHYA PRADESH	50.684103
MAHARASHTRA	100.496520
CHANDIGARH	2.028090
DELHI	91.327688
HARYANA	40.605858
HIMACHAL PRADESH	16.805918
JK&LADAKH	56.516363
PUNJAB	77.216720
RAJASTHAN	64.227713
UTTAR PRADESH	137.299400
UTTARAKHAND	15.356060
ASSAM	52.042518
SCED (DOWN)	-9.105758
SCED (UP)	27.899158
VAE (DOWN)	-57.185940
VAE (UP)	0.000000
Subtotal Domestic Sale (A)	871.680238
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	13.552413
Subtotal Export (B)	13.552413
Total Scheduled Energy of Generating Station (C=A+B)	885.232650

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF January 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Jan-25
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1000 MW (2X500)
6. Connection point, State and region	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	229.564283
DVC	1.230393
JHARKHAND	40.525060
ODISHA	201.731173
SIKKIM	0.133003
ODISHA Solar	3.344808
WEST BENGAL	61.369190
WEST_BENGAL Solar	5.664230
TAMILNADU	4.989735
TELANGANA (NSM-II)	4.857065
GUJARAT	14.014200
ARUNACHAL PRADESH	1.211868
MIZORAM	0.876385
NAGALAND	2.617575
ASSAM	13.477695
SCED (DOWN)	-0.422088
SCED (UP)	3.046625
VAE (DOWN)	-11.650190
VAE (UP)	0.000000
Subtotal Domestic Sale (A)	576.581008
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	9.244165
Subtotal Export (B)	9.244165
Total Scheduled Energy of Generating Station (C=A+B)	585.825173

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.