



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/1974

Date: 25.02.2025

To

As per list enclosed

Sub: Revised DSM and SRAS Settlement Account for the period from 21.08.2023 to 27.08.2023.

Ref:

- 1) **NO ERPC/COMMERCIAL/ABT-DC/877 dated 22.08.2024.**
- 2) **NO ERPC/COMMERCIAL/DSM/2025/1814 dated 24.01.2025.**

Sir,

Revised Statement of Deviation charges for the week has been prepared per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively. Revision has been done after receipt of revised schedule files from ERLDC vide mail dated 27th September 2024.

Due to revision the changes have occurred only in the entities Beneficiaries of Eastern Region, Inter-regional, International (NVVN-BD) and Generators (FSTPP-I&II, KHSTPP-I, KHSTPP-II, BARH-II, BRBCL). The revision of above-mentioned entities has been done due to revision in schedule figures after receipt of data by ERLDC. There are no changes for other remaining entities.

The revision in SRAS Accounts have also been done for the above period due to some inadvertent errors.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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Eastern Regional Power Committee

14 Golf Club Road, Tollygunje-70033 Website: www.erpc.gov.in

NO: ERPC/COMMERCIAL/DSM-25/

दिनांक: 25.02.2025

प्रति: संलग्न सूची के अनुसार

विषय: 21.08.2023 से 27.08.2023 तक की अवधि के लिए संशोधित डीएसएम और एसआरएस निपटान खाता।

Ref:

- 1) NO ERPC/COMMERCIAL/ABT-DC/877 dated 22.08.2024.
- 2) NO ERPC/COMMERCIAL/DSM/2025/1814 dated 24.01.2025.

महोदय,

सप्ताह के लिए विचलन शुल्क का संशोधित विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है, जिसे 05.12.2022 से लागू किया गया है और माननीय सीईआरसी द्वारा याचिका संख्या 16/एसएम/2022, 01/एसएम/2023 और 05/एसएम/2023 में क्रमशः 28.12.2022, 08.02.2023 और 10.04.2023 से लागू किया गया है। 27 सितंबर 2024 के मेल के माध्यम से ईआरएलडीसी से संशोधित अनुसूची फाइलें प्राप्त होने के बाद संशोधन किया गया है। संशोधन के कारण परिवर्तन केवल पूर्वी क्षेत्र, अंतर-क्षेत्रीय, अंतर्राष्ट्रीय (एनवीवीएन-बीडी) और जनरेटर (एफएसटीपीपी-I और II, केएचएसटीपीपी-I, केएचएसटीपीपी-II, बीएआरएच-II, बीआरबीसीएल) के लाभार्थियों में हुए हैं। उपर्युक्त संस्थाओं का संशोधन ईआरएलडीसी द्वारा डेटा प्राप्त होने के बाद अनुसूची आंकड़ों में संशोधन के कारण किया गया है। अन्य शेष संस्थाओं के लिए कोई परिवर्तन नहीं है।

एसआरएस खातों में संशोधन कुछ अनजाने त्रुटियों के कारण उपरोक्त अवधि के लिए भी किया गया है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 07 दिनों से अधिक की देरी होने की स्थिति में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी होने की स्थिति में, एसआरएस प्रदाता देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते में साधारण ब्याज का भुगतान/प्राप्ति करेंगे। यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comm & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comm), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comm), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comm), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comm), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comm), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comm.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comm.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगरीह, लोअर नोंगरा, लाप्तांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 21-08-2023 to 27-08-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	23.47513	9.83763	13.63750	
BSPHCL	738.72778	636.62430	102.10348	
JBVNL	831.72452	233.09556	598.62896	
DVC	583.12944	310.42544	272.70400	
GRIDCO	360.83097	686.52515		325.69418
SIKKIM	80.31090	35.07786	45.23304	
WBSETCL	407.18511	953.17026		545.98515
HVDC SASARAM	2.83253	0.03999	2.79254	
HVDC ALIPURDUAR	0.93716	1.42350		0.48634
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	327.36916	32.24050	295.12866	
NKSTPP	6.23128	9.55931		3.32803
FSTPP - I & II	167.36457	25.51306	141.85151	
FSTPP-III	94.14131	2.50332	91.63799	
KHSTPP-I	90.73351	12.06075	78.67276	
KHSTPP-II	82.01749	14.37804	67.63945	
TSTPP	56.54935	15.87025	40.67910	
BARH-II	189.34879	14.98705	174.36174	
MTPS-II	44.67279	2.56588	42.10691	
BRBCL	42.51551	14.20274	28.31277	
TEESTA	1.60202	25.63665		24.03463
RANGIT	4.64349	1.79029	2.85320	
MPL	2.75414	26.70577		23.95163
NPGC	100.39472	18.73816	81.65656	
DARLIPALI	9.85253	3.58974	6.26279	
CHUZACHEN	0.00145	3.59926		3.59781
RONGNICHU HEP	0.01014	6.11653		6.10639
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	57.08958	14.86458	42.22500	
APNRL	3.67415	18.26686		14.59271
GMRKEL	0.95751	5.11584		4.15833
JITPL	71.26647	15.05478	56.21169	
OTHER GENERATORS				
DIKCHU	0.08078	77.05330		76.97252
JORETHANG HEP	27.37405	12.60552	14.76853	
THEP	11.78262	55.83308		44.05046
INTER-REGIONAL				
East-North East	10220.14764		10220.14764	
East-North	8458.08432	4634.90778	3823.17654	
East-South	11267.55321	556.87925	10710.67396	
East-West	35.19884	26446.22166		26411.02282
INTER-NATIONAL				
NVVN-BD	20.57524	64.05701		43.48177

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	150.27049	368.25466		217.98417
TPTCL		80.26293		80.26293
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	64.94461		64.94461	
RE GENERATORS				
TALCHER SOLAR	3.76348	2.89087	0.87261	
Total	34642.11878	35448.54511	27019.28354	27825.70987

Payable To The Pool (A) :	27019.28354
Receivable From The Pool (B) :	27825.70987
ER Deviation & AS Pool Balance (A-B) :	-806.42633

(All figures in Rs. Lakhs)

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2023-08-21	APNRL	11807.76	11898.691	0	90.931	21055	370554
2023-08-21	NVVN-BD	-21711.463	-21573.091	0	138.373	1199051	1817427
2023-08-21	BARH-II	29222.426	29084.325	0	-138.101	1004303	345086
2023-08-21	BARH-I	13343.557	12889.675	0	-453.882	3192526	284852
2023-08-21	BSPHCL	-141318.824	-143460.296	0	-2141.473	32183386	3822830
2023-08-21	BRBCL	16380.205	16406.982	0	26.777	353071	492818
2023-08-21	CHUZACHEN	2810.4	2837.53	0	27.13	0	49515
2023-08-21	DARLIPALI	17572.501	17616.413	0	43.912	100229	114354
2023-08-21	DIKCHU	2500.8	2682.364	0	181.564	0	1594473
2023-08-21	DVC	39685.493	38872.867	0	-812.626	12273037	3491934
2023-08-21	NR	-87956.579	-70564.405	0	17392.174	2131205	175940697
2023-08-21	NER	10180.323	-8289.62	0	-18469.942	184432115	0
2023-08-21	SR	-30822.895	-59022.941	0	-28200.046	281929274	0
2023-08-21	WR	-1849.412	29167.626	0	31017.038	674178	310556841
2023-08-21	EAST CENTRAL RAILWAY	-161.784	-159.504	0	2.28	509362	209725
2023-08-21	FSTPP - I & II	16016.334	15546.5	0	-469.834	3083946	520819
2023-08-21	FSTPP-III	11220.102	10810.263	0	-409.838	2619144	0
2023-08-21	GMRKEL	7731.955	7777.527	0	45.572	959	80283
2023-08-21	HVDC ALIPURDUAR	-25.924	-24.128	0	1.795	16550	28146
2023-08-21	HVDC SASARAM	-14.374	-19.586	0	-5.212	65702	4
2023-08-21	JBVNL	-30140.412	-31736.24	0	-1595.827	21767191	776999
2023-08-21	JITPL	13122	13205.745	0	83.745	193930	346010
2023-08-21	JORETHANG HEP	2238.9	2264.32	0	25.42	22381	247694
2023-08-21	KHSTPP-I	12493.156	12146.057	0	-347.098	2509123	169402
2023-08-21	KHSTPP-II	33110.28	32944.19	0	-166.091	1302916	505232
2023-08-21	MPL	23447.301	23539.672	0	92.372	52995	213135
2023-08-21	MTPS-II	8488.935	8221.71	0	-267.225	1365854	1730
2023-08-21	NVVN-NEPAL	7402.5	8265.6	0	863.1	1907456	7435613
2023-08-21	NKSTPP_U#2	0	-116.529	0	-116.529	903904	0
2023-08-21	NKSTPP_U1_INFIRM	14770.8	14890.165	0	119.365	22197	249902
2023-08-21	NPGC	44379.914	44178.109	0	-201.805	1248649	495347
2023-08-21	NKSTPP_U2_INFIRM	0	-116.529	0	-116.529	903904	0
2023-08-21	GRIDCO	-29603.663	-28652.594	0	951.069	3306172	12224779
2023-08-21	RANGIT	1314	1311.992	0	-2.008	121681	28547
2023-08-21	RONGNICHU HEP	2473.75	2486.016	0	12.266	537	52864
2023-08-21	SIKKIM	-1024.135	-1151.972	0	-127.837	2330539	541316
2023-08-21	TALCHER SOLAR	21.005	19.638	0	-1.367	63065	39135

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2023-08-21	TUL	31296	31265.236	0	-30.764	356208	386387
2023-08-21	TEESTA	12156	12517.964	0	361.964	57784	429769
2023-08-21	THEP	2529.6	2645.216	0	115.616	0	912338
2023-08-21	TPTCL	2664.865	2894.158	0	229.293	0	1553590
2023-08-21	TSTPP	19068.972	19114.752	0	45.78	461212	473805
2023-08-21	VAE_ER	-1981.288	0	0	1981.288	0	0
2023-08-21	WBSETCL	-95123.699	-95186.597	0	-62.898	11714356	10145021
2023-08-22	APNRL	11807.76	11869.382	0	61.622	44598	273261
2023-08-22	NVVN-BD	-21464.985	-21394.691	0	70.295	371649	962373
2023-08-22	BARH-II	29331.312	28649.041	0	-682.271	2823398	22124
2023-08-22	BARH-I	15675.84	14710.122	0	-965.718	4491367	178052
2023-08-22	BSPHCL	-131375.05	-130952.409	0	422.64	11111072	7781046
2023-08-22	BRBCL	16380.127	16186.109	0	-194.018	553736	116464
2023-08-22	CHUZACHEN	2810.4	2838.019	0	27.619	0	44567
2023-08-22	DARLIPALI	17865.001	17765.547	0	-99.454	148540	49042
2023-08-22	DIKCHU	2500.8	2643.091	0	142.291	0	1321950
2023-08-22	DVC	36726.897	35704.35	0	-1022.546	16423622	4226143
2023-08-22	NR	-79096.42	-65817.403	0	13279.017	11813532	144728073
2023-08-22	NER	12900.06	-3882.816	0	-16782.876	164787343	0
2023-08-22	SR	-35263.871	-65053.365	0	-29789.494	289600197	265137
2023-08-22	WR	-5236.619	31271.753	0	36508.372	0	354790332
2023-08-22	EAST CENTRAL RAILWAY	-153.097	-175.456	0	-22.359	540009	121772
2023-08-22	FSTPP - I & II	18699.749	18180.867	0	-518.881	4781369	379124
2023-08-22	FSTPP-III	11156.054	10784.878	0	-371.176	1778109	0
2023-08-22	GMRKEL	7782.317	7821.091	0	38.774	12798	64686
2023-08-22	HVDC ALIPURDUAR	-25.923	-21.976	0	3.946	9786	33650
2023-08-22	HVDC SASARAM	-13.997	-20.025	0	-6.028	62474	0
2023-08-22	JBVNL	-32383.254	-33065.165	0	-681.912	13988520	3799706
2023-08-22	JITPL	13164.5	13166.545	0	2.045	364257	206975
2023-08-22	JORETHANG HEP	2331.66	2364.256	0	32.596	0	267244
2023-08-22	KHSTPP-I	12160.65	11813.422	0	-347.228	1625508	78242
2023-08-22	KHSTPP-II	33365.784	33078.909	0	-286.874	1168836	136105
2023-08-22	MPL	23440.327	23619.382	0	179.055	6014	388862
2023-08-22	MTPS-II	8428.047	8267.216	0	-160.831	600966	6076
2023-08-22	NVVN-NEPAL	8303.125	8856.8	0	553.675	2488596	5037761
2023-08-22	NKSTPP_U#2	0	-127.761	0	-127.761	1171922	0
2023-08-22	NKSTPP_U1_INFIRM	14770.8	14809.433	0	38.633	65299	145402

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2023-08-22	NPGC	44070.786	43849.745	0	-221.041	761275	343616
2023-08-22	NKSTPP_U2_INFIRM	0	-127.761	0	-127.761	1171922	0
2023-08-22	GRIDCO	-34968.383	-35691.375	0	-722.992	20367816	9207048
2023-08-22	RANGIT	1314	1318.345	0	4.345	74158	34495
2023-08-22	RONGNICHU HEP	2390.75	2408.96	0	18.21	309	66199
2023-08-22	SIKKIM	-1026.641	-1276.104	0	-249.463	2692614	128401
2023-08-22	TALCHER SOLAR	33.91	27.464	0	-6.446	80967	13089
2023-08-22	TUL	31296	31134.763	0	-161.237	1076294	215158
2023-08-22	TEESTA	12156	12499.164	0	343.164	37010	361418
2023-08-22	THEP	2529.6	2645.568	0	115.968	0	955938
2023-08-22	TPTCL	2735.18	2952.952	0	217.772	0	1826170
2023-08-22	TSTPP	20607.178	20482.409	0	-124.769	530407	353001
2023-08-22	VAE_ER	-2147.014	0	0	2147.014	0	0
2023-08-22	WBSETCL	-105498.407	-106020.518	0	-522.111	24405876	8477723
2023-08-23	APNRL	11460.105	11480.291	0	20.186	69247	149318
2023-08-23	NVVN-BD	-21499.272	-21426.836	0	72.436	48165	715467
2023-08-23	BARH-II	27355.697	26634.731	0	-720.966	2454970	161525
2023-08-23	BARH-I	28107.136	27191.014	0	-916.122	3650933	420181
2023-08-23	BSPHCL	-133303.695	-132174.783	0	1128.912	5825941	8762616
2023-08-23	BRBCL	16135.076	15786.182	0	-348.894	853694	70191
2023-08-23	CHUZACHEN	1850.9	2665.93	0	815.03	145	85520
2023-08-23	DARLIPALI	17985.012	17739.82	0	-245.191	220365	14156
2023-08-23	DIKCHU	2500.8	2618.273	0	117.473	4136	936022
2023-08-23	DVC	36650.429	36544.61	0	-105.819	4757685	3949682
2023-08-23	NR	-50065.796	-68055.996	0	-17990.2	199497101	32275536
2023-08-23	NER	14626.471	-3170.722	0	-17797.193	171803988	0
2023-08-23	SR	-64124.698	-76834.325	0	-12709.626	130358158	17936796
2023-08-23	WR	-21644.96	29385.391	0	51030.352	2845705	467517833
2023-08-23	EAST CENTRAL RAILWAY	-142.89	-133.872	0	9.018	278376	113757
2023-08-23	FSTPP - I & II	19403.739	18899.256	0	-504.482	2615815	418109
2023-08-23	FSTPP-III	10819.154	10499.798	0	-319.356	1090775	0
2023-08-23	GMRKEL	10474.935	10514.109	0	39.174	21163	72965
2023-08-23	HVDC ALIPURDUAR	-25.791	-21.95	0	3.841	8140	28088
2023-08-23	HVDC SASARAM	-14.164	-19.49	0	-5.326	42252	0
2023-08-23	JBVNL	-33830.355	-31705.883	0	2124.472	4024075	12796627
2023-08-23	JITPL	13059.5	12982.473	0	-77.027	435146	175207
2023-08-23	JORETHANG HEP	2326.96	2352.736	0	25.776	0	176648

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2023-08-23	KHSTPP-I	12059.63	11723.784	0	-335.846	883732	49003
2023-08-23	KHSTPP-II	32476.565	32277.808	0	-198.757	753714	114438
2023-08-23	MPL	23234.088	23447.527	0	213.439	18352	367302
2023-08-23	MTPS-II	8237.514	8090.876	0	-146.638	525023	40901
2023-08-23	NVVN-NEPAL	8558.125	10000.073	0	1441.948	0	5955769
2023-08-23	NKSTPP_U#2	0	-125.272	0	-125.272	1128713	0
2023-08-23	NKSTPP_U1_INFIRM	14770.791	14790.581	0	19.79	55954	120129
2023-08-23	NPGC	43716.242	43344.545	0	-371.697	929315	164108
2023-08-23	NKSTPP_U2_INFIRM	0	-125.272	0	-125.272	1128713	0
2023-08-23	GRIDCO	-47097.233	-46378.15	0	719.083	3240103	8247980
2023-08-23	RANGIT	1314	1319.857	0	5.857	26137	31656
2023-08-23	RONGNICHU HEP	2473.75	2494.144	0	20.394	0	65615
2023-08-23	SIKKIM	-1218.944	-1218.579	0	0.365	576519	502995
2023-08-23	TALCHER SOLAR	28.198	25.339	0	-2.858	86295	35560
2023-08-23	TUL	31296	31028.218	0	-267.782	1499316	135286
2023-08-23	TEESTA	12156	12498.473	0	342.473	10102	308863
2023-08-23	THEP	2529.6	2645.92	0	116.32	0	787167
2023-08-23	TPTCL	2751.84	2953.961	0	202.121	0	1874576
2023-08-23	TSTPP	19311.372	18289.248	0	-1022.124	2622313	116668
2023-08-23	VAE_ER	-9279.827	0	0	9279.827	0	0
2023-08-23	WBSETCL	-92781.954	-90398.402	0	2383.552	1304214	14623167
2023-08-24	APNRL	11373.133	11446.109	0	72.976	49068	305479
2023-08-24	NVVN-BD	-21546.008	-21461.236	0	84.772	13398	682647
2023-08-24	BARH-II	25992.309	25502.762	0	-489.546	1905851	413051
2023-08-24	BARH-I	26715.132	24855.274	0	-1859.859	10950128	933015
2023-08-24	BSPHCL	-127540.06	-125121.696	0	2418.364	4565371	13781152
2023-08-24	BRBCL	16399.715	16149.163	0	-250.552	680507	72625
2023-08-24	CHUZACHEN	2810.4	2837.981	0	27.581	0	45109
2023-08-24	DARLIPALI	18000	17921.397	0	-78.603	106053	31788
2023-08-24	DIKCHU	2500.8	2638.636	0	137.836	3764	961286
2023-08-24	DVC	35393.901	35325.641	0	-68.26	6620184	5735957
2023-08-24	NR	-65031.928	-72930.367	0	-7898.44	90127136	44362255
2023-08-24	NER	15796.322	-4921.087	0	-20717.409	169991806	0
2023-08-24	SR	-54184.337	-71054.422	0	-16870.084	142874034	1974581
2023-08-24	WR	-29267.906	20287.431	0	49555.336	0	377108013
2023-08-24	EAST CENTRAL RAILWAY	-172.618	-142.88	0	29.738	214396	131799
2023-08-24	FSTPP - I & II	18794.271	18628.654	0	-165.617	1078632	586986

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2023-08-24	FSTPP-III	10531.755	10235.709	0	-296.046	1045773	89408
2023-08-24	GMRKEL	15153.2	15210.909	0	57.709	15998	103790
2023-08-24	HVDC ALIPURDUAR	-20.098	-22.442	0	-2.345	19667	951
2023-08-24	HVDC SASARAM	-14.103	-19.505	0	-5.402	46588	0
2023-08-24	JBVNL	-30306.041	-30486.034	0	-179.992	7333947	3655967
2023-08-24	JITPL	12121.75	11709.964	0	-411.786	1891047	351586
2023-08-24	JORETHANG HEP	2110.7	1983.392	0	-127.308	990868	70012
2023-08-24	KHSTPP-I	11861.823	11558.193	0	-303.63	1027555	101884
2023-08-24	KHSTPP-II	33244.758	32919.214	0	-325.544	1619934	192079
2023-08-24	MPL	23423.744	23592.545	0	168.802	42878	386515
2023-08-24	MTPS-II	8268.73	8125.46	0	-143.27	557185	56837
2023-08-24	NVVN-NEPAL	10034.25	10670.836	0	636.586	134698	4174136
2023-08-24	NKSTPP_U#2	0	-121.307	0	-121.307	869695	0
2023-08-24	NKSTPP_U1_INFIRM	14770.8	14787.161	0	16.361	56066	86756
2023-08-24	NPGC	43780.392	43168.254	0	-612.138	2098649	195942
2023-08-24	NKSTPP_U2_INFIRM	0	-121.307	0	-121.307	869695	0
2023-08-24	GRIDCO	-43853.991	-42683.795	0	1170.197	2303200	9186425
2023-08-24	RANGIT	1314	1298.843	0	-15.157	46077	10494
2023-08-24	RONGNICHU HEP	2360.25	2392.192	0	31.942	0	121282
2023-08-24	SIKKIM	-1190.53	-1232.811	0	-42.28	1109631	385232
2023-08-24	TALCHER SOLAR	20.578	17.592	0	-2.986	59927	26529
2023-08-24	TUL	31296	31159.491	0	-136.509	805214	175591
2023-08-24	TEESTA	12156	12477.164	0	321.164	14099	360137
2023-08-24	THEP	2420.07	2382.624	0	-37.446	1178262	705871
2023-08-24	TPTCL	2822.4	2954.634	0	132.234	0	1012834
2023-08-24	TSTPP	10712.901	10641.607	0	-71.294	343806	186012
2023-08-24	VAE_ER	-10177.205	0	0	10177.205	0	0
2023-08-24	WBSETCL	-85517.015	-83099.614	0	2417.401	2239850	15020683
2023-08-25	APNRL	11757.76	11822.327	0	64.567	48745	267380
2023-08-25	NVVN-BD	-21370.797	-21310.691	0	60.107	299666	680435
2023-08-25	BARH-II	26513.822	25586.511	0	-927.311	5735398	181420
2023-08-25	BARH-I	26145.011	25528.761	0	-616.25	3674030	552232
2023-08-25	BSPHCL	-122393.758	-120264.838	0	2128.92	1351528	15730940
2023-08-25	BRBCL	18396.684	18319.418	0	-77.266	563980	360642
2023-08-25	CHUZACHEN	2810.4	2837.414	0	27.014	0	45806
2023-08-25	DARLIPALI	17670	17607.456	0	-62.544	80905	24649
2023-08-25	DIKCHU	2500.8	2648.273	0	147.473	0	1161166

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2023-08-25	DVC	34709.364	34387.756	0	-321.608	9804498	5000567
2023-08-25	NR	-70324.744	-87222.509	0	-16897.766	141665149	12956548
2023-08-25	NER	15096.693	-877.048	0	-15973.741	130240744	0
2023-08-25	SR	-58017.9	-70279.175	0	-12261.274	100261034	16484441
2023-08-25	WR	-47960.829	2976.724	0	50937.552	0	381627479
2023-08-25	EAST CENTRAL RAILWAY	-134.637	-120.672	0	13.965	208739	151095
2023-08-25	FSTPP - I & II	23082.513	22471.314	0	-611.199	2404508	122571
2023-08-25	FSTPP-III	10758.306	10475.777	0	-282.53	1364208	49344
2023-08-25	GMRKEL	15749.76	15802.4	0	52.64	9768	96904
2023-08-25	HVDC ALIPURDUAR	-20.076	-23.44	0	-3.365	30402	1017
2023-08-25	HVDC SASARAM	-14.481	-19.633	0	-5.152	47514	0
2023-08-25	JBVNL	-30014.394	-30905.796	0	-891.402	11665268	1347122
2023-08-25	JITPL	0	-282.255	0	-282.255	0	0
2023-08-25	JORETHANG HEP	1587.7	1557.984	0	-29.716	1704400	154982
2023-08-25	KHSTPP-I	12297.937	11900.489	0	-397.448	1561458	88946
2023-08-25	KHSTPP-II	32920.432	32697.262	0	-223.17	1053186	317404
2023-08-25	MPL	23469.794	23608.218	0	138.424	64627	379740
2023-08-25	MTPS-II	8320.437	8193.284	0	-127.153	456659	47910
2023-08-25	NVVN-NEPAL	10348.873	10153.091	0	-195.782	9366141	4000924
2023-08-25	NKSTPP_U#2	0	-125.01	0	-125.01	974599	0
2023-08-25	NKSTPP_U1_INFIRM	14770.8	14736.864	0	-33.936	382449	142211
2023-08-25	NPGC	44226.133	43976.4	0	-249.734	1057871	180541
2023-08-25	NKSTPP_U2_INFIRM	0	-125.01	0	-125.01	974599	0
2023-08-25	GRIDCO	-34640.528	-33283.351	0	1357.177	3198309	11459753
2023-08-25	RANGIT	1284	1240.199	0	-43.801	133890	8878
2023-08-25	RONGNICHU HEP	2473.75	2500.384	0	26.634	0	105947
2023-08-25	SIKKIM	-1099.845	-1072.286	0	27.558	841955	576905
2023-08-25	TALCHER SOLAR	16.32	16.198	0	-0.122	49513	41448
2023-08-25	TUL	31296	31210.254	0	-85.746	659226	240736
2023-08-25	TEESTA	12156	12468.727	0	312.727	12782	365178
2023-08-25	THEP	2529.6	2644.928	0	115.328	0	854039
2023-08-25	TPTCL	2869.44	2953.897	0	84.457	0	665680
2023-08-25	TSTPP	15857.936	15807.741	0	-50.195	415977	322303
2023-08-25	VAE_ER	-5729.256	0	0	5729.256	0	0
2023-08-25	WBSETCL	-73896.859	-70234.795	0	3662.064	19334	21688768
2023-08-26	APNRL	11357.683	11401.6	0	43.917	81952	250867
2023-08-26	NVVN-BD	-21472.428	-21381.454	0	90.973	113826	731970

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-26	BARH-II	28111.455	27401.569	0	-709.886	2537899	110898
2023-08-26	BARH-I	28342.896	27582.794	0	-760.101	2956985	227943
2023-08-26	BSPHCL	-118433.059	-117093.363	0	1339.696	4264686	12276050
2023-08-26	BRBCL	21488.94	21337.236	0	-151.704	454309	104751
2023-08-26	CHUZACHEN	2810.4	2837.357	0	26.957	0	44812
2023-08-26	DARLIPALI	17862.5	17813.662	0	-48.838	97295	31248
2023-08-26	DIKCHU	2500.8	2645.182	0	144.382	177	1017217
2023-08-26	DVC	27438.241	27490.945	0	52.705	5221195	4388337
2023-08-26	NR	-69283.956	-112644.534	0	-43360.578	313832661	0
2023-08-26	NER	17193.696	2487.763	0	-14705.932	115591007	0
2023-08-26	SR	-61976.466	-67502.349	0	-5525.883	49192079	19026970
2023-08-26	WR	-63766.944	-1888.038	0	61878.906	0	447921162
2023-08-26	EAST CENTRAL RAILWAY	-144.279	-127.824	0	16.455	207567	186935
2023-08-26	FSTPP - I & II	24278.529	23861.247	0	-417.282	1456357	70312
2023-08-26	FSTPP-III	11160.884	10919.407	0	-241.477	856365	12303
2023-08-26	GMRKEL	15749.76	15762.545	0	12.785	23127	44975
2023-08-26	HVDC ALIPURDUAR	-26.31	-22.451	0	3.859	5354	27653
2023-08-26	HVDC SASARAM	-18.504	-19.485	0	-0.981	14228	1941
2023-08-26	JBVNL	-29763.719	-31354.534	0	-1590.815	15226130	351854
2023-08-26	JITPL	8447.5	8048.727	0	-398.773	3871601	174533
2023-08-26	JORETHANG HEP	2193.52	2219.552	0	26.032	18849	194594
2023-08-26	KHSTPP-I	16047.069	16049.118	0	2.049	512856	545803
2023-08-26	KHSTPP-II	33239.747	32859.461	0	-380.286	1443292	46837
2023-08-26	MPL	23469.904	23592.909	0	123.005	16238	266432
2023-08-26	MTPS-II	8453.31	8288.03	0	-165.28	552730	4119
2023-08-26	NVVN-NEPAL	10466.375	11479.2	0	1012.825	442840	6430892
2023-08-26	NKSTPP_U#2	0	-120.67	0	-120.67	854799	0
2023-08-26	NKSTPP_U1_INFIRM	14770.8	14832.888	0	62.088	17532	119392
2023-08-26	NPGC	44168.022	44011.527	0	-156.495	671672	308777
2023-08-26	NKSTPP_U2_INFIRM	0	-120.67	0	-120.67	854799	0
2023-08-26	GRIDCO	-38629.024	-37124.584	0	1504.44	1529788	10407627
2023-08-26	RANGIT	1314	1315.232	0	1.232	30371	30287
2023-08-26	RONGNICHU HEP	2475.5	2500.448	0	24.948	34	103785
2023-08-26	SIKKIM	-1125.355	-1116.599	0	8.755	468383	512678
2023-08-26	TALCHER SOLAR	29.293	36.896	0	7.603	16643	68892
2023-08-26	TUL	31296	31189.382	0	-106.618	661391	205613
2023-08-26	TEESTA	12156	12492.291	0	336.291	12011	373069

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From 21-08-2023 to 27-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-26	THEP	2529.6	2645.856	0	116.256	0	767894
2023-08-26	TPTCL	2869.44	2950.909	0	81.469	0	601637
2023-08-26	TSTPP	22028.077	21836.088	0	-191.99	475775	89245
2023-08-26	VAE_ER	-3508.713	0	0	3508.713	0	0
2023-08-26	WBSETCL	-70919.333	-68682.886	0	2236.446	462419	14114740
2023-08-27	APNRL	11806.798	11850.909	0	44.111	52750	209827
2023-08-27	NVVN-BD	-21633.557	-21493.454	0	140.102	11769	815382
2023-08-27	BARH-II	26551.422	25843.925	0	-707.496	2473060	264601
2023-08-27	BARH-I	26657.054	25694.802	0	-962.252	3820947	627774
2023-08-27	BSPHCL	-127988.797	-129714.538	0	-1725.742	14570794	1507796
2023-08-27	BRBCL	20850.406	20641.454	0	-208.952	792254	202783
2023-08-27	CHUZACHEN	2810.4	2837.77	0	27.37	0	44597
2023-08-27	DARLIPALI	24140.011	23995.519	0	-144.492	231866	93737
2023-08-27	DIKCHU	2500.8	2634.273	0	133.473	0	713216
2023-08-27	DVC	32733.11	33075.672	0	342.562	3212723	4249924
2023-08-27	NR	-88765.299	-97847.478	0	-9082.179	86741648	53227670
2023-08-27	NER	18886.104	5906.486	0	-12979.618	85167763	0
2023-08-27	SR	-45062.348	-66106.741	0	-21044.393	132540545	0
2023-08-27	WR	-43733.81	10223.515	0	53957.325	0	305100507
2023-08-27	EAST CENTRAL RAILWAY	-122.673	-148.832	0	-26.159	389064	68681
2023-08-27	FSTPP - I & II	21970.071	21675.993	0	-294.078	1315830	453385
2023-08-27	FSTPP-III	10502.079	10315.716	0	-186.364	659757	99277
2023-08-27	GMRKEL	14812.565	14834.836	0	22.271	11939	47980
2023-08-27	HVDC ALIPURDUAR	-26.35	-21.987	0	4.363	3816	22845
2023-08-27	HVDC SASARAM	-20.313	-20.367	0	-0.054	4497	2054
2023-08-27	JBVNL	-32169.546	-33318.825	0	-1149.28	9167322	581282
2023-08-27	JITPL	13092	13103.854	0	11.854	370665	251168
2023-08-27	JORETHANG HEP	2155.495	2183.424	0	27.929	907	149377
2023-08-27	KHSTPP-I	16648.907	16389.881	0	-259.026	953119	172796
2023-08-27	KHSTPP-II	31473.78	31216.152	0	-257.628	859871	125710
2023-08-27	MPL	22649.456	22960.545	0	311.089	74309	668591
2023-08-27	MTPS-II	8001.438	7908.81	0	-92.628	408862	99017
2023-08-27	NVVN-NEPAL	9481.123	10131.782	0	650.659	687317	3790372
2023-08-27	NKSTPP_U#2	0	-105.179	0	-105.179	590830	0
2023-08-27	NKSTPP_U1_INFIRM	14770.8	14814.56	0	43.76	23631	92139
2023-08-27	NPGC	43028.303	41961.6	0	-1066.703	3272042	185485
2023-08-27	NKSTPP_U2_INFIRM	0	-105.179	0	-105.179	590830	0

ERPC, Kolkata

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From 21-08-2023 to 27-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-27	GRIDCO	-55828.487	-54108.938	0	1719.548	2137708	7918904
2023-08-27	RANGIT	1314	1316.659	0	2.659	32036	34673
2023-08-27	RONGNICHU HEP	2475.5	2499.2	0	23.7	136	95961
2023-08-27	SIKKIM	-950.919	-695.537	0	255.382	11450	860259
2023-08-27	TALCHER SOLAR	34.64	40.67	0	6.03	19938	64434
2023-08-27	TUL	31296	31164.945	0	-131.055	651309	127686
2023-08-27	TEESTA	12156	12487.527	0	331.527	16414	365233
2023-08-27	THEP	2529.6	2646.56	0	116.96	0	600060
2023-08-27	TPTCL	2869.44	2952.396	0	82.956	0	491806
2023-08-27	TSTPP	21872.247	21508.174	0	-364.073	805445	45991
2023-08-27	VAE_ER	-13694	0	0	13694	0	0
2023-08-27	WBSETCL	-72807.485	-70677.333	0	2130.152	572463	11246923

SUMMARY OF WEEKLY DEVIATION CHARGES : 21-08-2023 to 27-08-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	81370.998	81769.308	0	398.311	367415	1826686
Week total	NVVN-BD	-150698.511	-150041.453	0	657.058	2057524	6405701
Week total	BARH-II	193078.441	188702.864	0	-4375.578	18934879	1498705
Week total	BARH-I	164986.625	158452.442	0	-6534.183	32736916	3224050
Week total	BSPHCL	-902353.242	-898781.925	0	3571.317	73872778	63662430
Week total	BRBCL	126031.154	124826.544	0	-1204.61	4251551	1420274
Week total	CHUZACHEN	18713.3	19692	0	978.7	145	359926
Week total	DARLIPALI	131095.025	130459.816	0	-635.209	985253	358974
Week total	DIKCHU	17505.6	18510.091	0	1004.491	8078	7705330
Week total	DVC	243337.435	241401.842	0	-1935.593	58312944	31042544
Week total	NR	-510524.722	-575082.692	0	-64557.97	845808432	463490778
Week total	NER	104679.669	-12747.044	0	-117426.712	1022014764	0
Week total	SR	-349452.516	-475853.318	0	-126400.801	1126755321	55687925
Week total	WR	-213460.481	121424.401	0	334884.882	3519884	2644622166
Week total	EAST CENTRAL RAILWAY	-1031.978	-1009.04	0	22.938	2347513	983763
Week total	FSTPP - I & II	142245.205	139263.832	0	-2981.374	16736457	2551306
Week total	FSTPP-III	76148.336	74041.548	0	-2106.788	9414131	250332
Week total	GMRKEL	87454.492	87723.417	0	268.926	95751	511584
Week total	HVDC ALIPURDUAR	-170.47	-158.375	0	12.095	93716	142350
Week total	HVDC SASARAM	-109.936	-138.091	0	-28.155	283253	3999

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 21-08-2023 to 27-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JBVNL	-218607.721	-222572.477	0	-3964.756	83172452	23309556
Week total	JITPL	73007.25	71935.054	0	-1072.196	7126647	1505478
Week total	JORETHANG HEP	14944.935	14925.664	0	-19.271	2737405	1260552
Week total	KHSTPP-I	93569.172	91580.946	0	-1988.227	9073351	1206075
Week total	KHSTPP-II	229831.346	227992.996	0	-1838.35	8201749	1437804
Week total	MPL	163134.613	164360.798	0	1226.186	275414	2670577
Week total	MTPS-II	58198.409	57095.386	0	-1103.023	4467279	256588
Week total	NVVN-NEPAL	64594.37	69557.381	0	4963.011	15027049	36825466
Week total	NKSTPP_U#2	0	-841.726	0	-841.726	6494461	0
Week total	NKSTPP_U1_INFIRM	103395.591	103661.652	0	266.06	623128	955931
Week total	NPGC	307369.791	304490.179	0	-2879.612	10039472	1873816
Week total	NKSTPP_U2_INFIRM	0	-841.726	0	-841.726	6494461	0
Week total	GRIDCO	-284621.309	-277922.788	0	6698.521	36083097	68652515
Week total	RANGIT	9168	9121.128	0	-46.872	464349	179029
Week total	RONGNICHU HEP	17123.25	17281.344	0	158.094	1014	611653
Week total	SIKKIM	-7636.369	-7763.888	0	-127.519	8031090	3507786
Week total	TALCHER SOLAR	183.943	183.796	0	-0.146	376348	289087
Week total	TUL	219072	218152.289	0	-919.711	5708958	1486458
Week total	TEESTA	85092	87441.308	0	2349.308	160202	2563665
Week total	THEP	17597.67	18256.672	0	659.002	1178262	5583308
Week total	TPTCL	19582.605	20612.908	0	1030.303	0	8026293
Week total	TSTPP	129458.684	127680.019	0	-1778.664	5654935	1587025
Week total	VAE_ER	-46517.303	0	0	46517.303	0	0
Week total	WBSETCL	-596544.752	-584300.146	0	12244.606	40718511	95317026

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 21-08-2023 to 27-08-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	419.7338	3809.8356	-3390.1018	-11217847	2114785	-9103062
2	BARH-I	283.2942	140.3915	142.9027	446428	93478	539906
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	120.1213	852.7073	-732.586	-2379439	77142	-2302297
5	FSTPP-III	60.3903	511.5439	-451.1536	-1407148	269568	-1137580
6	MPL	92.9002	1288.045	-1195.1448	-3069132	674890	-2394242
7	MTPS-II	59.8594	490.5626	-430.7032	-1291248	243968	-1047281
8	NPGC	207.6151	3148.2759	-2940.6608	-7089933	1189180	-5900753
9	Teesta_V	0	0	0	0	0	0
10	TSTPP-I	23.9075	2427.6873	-2403.7798	-5367640	894379	-4473261
11	KHSTPP-II	182.1395	3324.6129	-3142.4734	-9144598	1645349	-7499249
	Total	1449.9613	15993.662	-14543.7007	-40520557	7202739	-33317819

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 21-08-2023 to 27-08-2023

SRAS Provider	21-Aug-23	22-Aug-23	23-Aug-23	24-Aug-23	25-Aug-23	26-Aug-23	27-Aug-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	133.6	119.4	151.2	176.3	181.4	173.6	191.1
BARH-I	81.8	0	134	48.1	49.5	125.8	57.5
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	43.2	36.8	50.9	6.7	37.5	6.6	17.8
FSTPP-III	171.8	193.5	159.9	77.1	77.2	120.3	130.1
KHSTPP-II	104.4	113.9	91.3	119.7	91.1	128.2	106.1
MPL	95.5	99.3	101.5	98.5	108.9	92.3	106.6
MTPS-II	101.2	90.5	99.8	98.8	115.1	78.2	70.8
NPGC	72.7	81.8	82.1	72.7	71.7	67.9	83.3
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	36.6	81.7	96.6	83.1	79.2	94.1	94.6