



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 2100

Date: 18.03.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 03.03.2025 to 09.03.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024** and first Amendment vide CERC letter **No. L-1/260/2021/CERC dated 17.12.2024** implemented **w.e.f. 23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 18.03.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

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पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/2100

दिनांक: 18.03.2025

प्रति: संलग्न सूची के अनुसार

विषय: 03.03.2025 से 09.03.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 18.03.2025 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 03-03-2025 to 09-03-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	17.66113	10.85948	6.80165	
BSPHCL	349.33703	276.02270	73.31433	
JBVNL	252.23976	187.77128	64.46848	
DVC	327.62631	332.95467		5.32836
GRIDCO	36.33632	864.17733		827.84101
SIKKIM	42.39352	18.30654	24.08698	
WBSETCL	58.25965	578.72748		520.46783
HVDC SASARAM	0.00460	0.90094		0.89634
HVDC ALIPURDUAR	0.29962	0.85906		0.55944
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	102.91562	40.44646	62.46916	
NKSTPP	1.05333	30.65969		29.60636
THEP	0.62004	7.66456		7.04452
JORETHANG HEP	0.86841	2.06112		1.19271
FSTPP - I & II	134.78128	23.67030	111.11098	
FSTPP-III	14.45434	14.40926	0.04508	
KHSTPP-I	30.75654	18.61690	12.13964	
KHSTPP-II	24.15796	62.97363		38.81567
TSTPP	507.57856	0.54542	507.03314	
BARH-II	90.58118	46.58863	43.99255	
MTPS-II	13.18134	7.78788	5.39346	
BRBCL	22.74033	17.72331	5.01702	
TEESTA				
RANGIT	1.03849	1.51982		0.48133
MPL	15.10975	33.74229		18.63254
NPGC	66.54848	37.47689	29.07159	
DARLIPALI	18.88539	30.02895		11.14356
CHUZACHEN	0.36910		0.36910	
RONGNICHU HEP	0.02034		0.02034	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	178.37582	0.77677	177.59905	
JIPL	14.56077	8.75806	5.80271	
APNRL	7.92873	2.53509	5.39364	
GMRKEL	4.53700	3.11496	1.42204	
OTHER GENERATORS				
DIKCHU	1.11850	3.07838		1.95988
INTER-REGIONAL				
East-North East		5740.46563		5740.46563
East-North	41.33618	9619.73599		9578.39981
East-South	22938.70413		22938.70413	
East-West	642.89510	5769.31443		5126.41933
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	106.54128	19.06962	87.47166	
NVVN_BHUTAN	37.15338	67.18634		30.03296
NVVN-BD	6.97710	30.36188		23.38478
NVVN-NEPAL	169.75120	24.01603	145.73517	
INFIRM GENERATORS				
BARH_U#3_INFIRM	21.38009		21.38009	
NKSTPP_U3_INFIRM	84.80832		84.80832	
RE GENERATORS				
TALCHER SOLAR	1.42886	2.24686		0.81800
Total	26387.31488	23937.15463	24413.65031	21963.49006

Payable To The Pool (A) :	24413.65031
Receivable From The Pool (B) :	21963.49006
ER Deviation & AS Pool Balance (A-B) :	2450.16025

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-03	APNRL	11681.1	11659.127	0	-21.973	103375	40427	
2025-03-03	NVVN-BD	-22380.378	-22285.454	0	94.923	124258	473007	
2025-03-03	BARH-II	28739.82	28804.092	0	64.272	453517	722354	
2025-03-03	BARH-I	18000.755	17884.307	0	-116.448	1493240	935349	
2025-03-03	BARH_U#3_INFIRM	0	0	0	0	0	0	
2025-03-03	BSPHCL	-90298.338	-88156.742	0	2141.596	7196222	8237714	
2025-03-03	BRBCL	20773.743	20857.382	0	83.639	169527	419342	
2025-03-03	CHUZACHEN	0	-2.88	0	-2.88	5126	0	
2025-03-03	DARLIPALI	35876.2	36238.683	0	362.483	44072	575844	
2025-03-03	DIKCHU	284.34	296.909	0	12.569	6991	85946	
2025-03-03	DVC	41866.368	42697.548	0	831.18	2115249	5588930	
2025-03-03	NR	-76660.495	-50660.169	0	26000.326	163733	145922992	
2025-03-03	NER	-9554.28	6760.927	0	16315.207	0	85491051	
2025-03-03	SR	-13149.915	-82249.822	0	-69099.907	358785740	0	
2025-03-03	WR	-59388.42	-42833.015	0	16555.405	10034530	75119121	
2025-03-03	EAST CENTRAL RAILWAY	-183.843	-155.088	0	28.755	154290	197435	
2025-03-03	FSTPP - I & II	33601.9	32879.211	0	-722.689	3095191	319859	
2025-03-03	FSTPP-III	10750.415	10814.316	0	63.901	116526	315451	
2025-03-03	GMRKEL	15548.625	15522.254	0	-26.371	90102	46720	
2025-03-03	HVDC ALIPURDUAR	-11.57	-10.856	0	0.714	2259	4428	
2025-03-03	HVDC SASARAM	-20.64	-17.589	0	3.051	76	13320	
2025-03-03	IBEUL	-32.035	-89.236	0	-57.201	605537	15519	
2025-03-03	JBVNL	-31471.085	-31185.361	0	285.724	3052972	3377236	
2025-03-03	JIPL	27235.66	27231.418	0	-4.242	172631	135233	
2025-03-03	JORETHANG HEP	332.245	332.384	0	0.139	30978	32243	
2025-03-03	KHSTPP-I	17448.993	17315.546	0	-133.446	700780	173996	
2025-03-03	KHSTPP-II	33433.745	33585.368	0	151.623	342755	693535	
2025-03-03	MPL	22690.275	22825.345	0	135.07	145688	508715	
2025-03-03	MTPS-II	8424.8	8425.476	0	0.676	115849	128375	
2025-03-03	NEA-Bihar	-3623.588	-3796.084	0	-172.497	1385939	326414	
2025-03-03	NVVN-NEPAL	-5777.203	-6162.182	0	-384.979	2414858	207565	
2025-03-03	NVVN_BHUTAN	-5128.99	-4889.736	0	239.254	239486	739886	
2025-03-03	NKSTPP_U1_INFIRM	14714.27	14951.363	0	237.093	2655	456555	
2025-03-03	NPGC	43311.533	43355.236	0	43.703	675858	662587	
2025-03-03	NKSTPP_U3_INFIRM	0	-182.855	0	-182.855	867813	0	
2025-03-03	GRIDCO	-41584.495	-39803.664	0	1780.831	1928728	8857305	
2025-03-03	RANGIT	307.56	313.525	0	5.965	12310	15431	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-03	RONGNICHU HEP	0	0	0	0	0	0	
2025-03-03	SIKKIM	-1794.47	-1750.235	0	44.235	850603	436014	
2025-03-03	TALCHER SOLAR	35.093	32.57	0	-2.523	27805	4216	
2025-03-03	TUL	0	0	0	0	0	0	
2025-03-03	TEESTA	0	0	0	0	0	0	
2025-03-03	THEP	349.65	376.068	0	26.418	8601	114413	
2025-03-03	TSTPP	21174.02	20080.697	0	-1093.323	2256753	54542	
2025-03-03	WBSETCL	-38192.145	-36326.369	0	1865.776	2534842	7943972	
2025-03-04	APNRL	11538.5	11484.364	0	-54.136	163914	16585	
2025-03-04	NVVN-BD	-22399.033	-22238.254	0	160.778	135619	560661	
2025-03-04	BARH-II	28133.34	27787.582	0	-345.758	1322408	359791	
2025-03-04	BARH-I	27557.648	26720.12	0	-837.527	3418864	389012	
2025-03-04	BARH_U#3_INFIRM	0	-0.648	0	-0.648	4208	0	
2025-03-04	BSPHCL	-90487.37	-90566.69	0	-79.32	6433986	3029012	
2025-03-04	BRBCL	19676.618	19672.654	0	-3.963	223296	200033	
2025-03-04	CHUZACHEN	0	-2.784	0	-2.784	4956	0	
2025-03-04	DARLIPALI	35752.06	35945.024	0	192.964	93882	372568	
2025-03-04	DIKCHU	284.34	288.091	0	3.751	21614	44654	
2025-03-04	DVC	42533.203	42817.565	0	284.363	2002980	3178408	
2025-03-04	NR	-76144.948	-38221.873	0	37923.074	0	190608618	
2025-03-04	NER	-8971.61	6528.361	0	15499.971	0	80617052	
2025-03-04	SR	-15912.64	-91072.303	0	-75159.663	383686252	0	
2025-03-04	WR	-55056.213	-28275.464	0	26780.748	5167358	126180233	
2025-03-04	EAST CENTRAL RAILWAY	-171.548	-154.416	0	17.132	211673	181405	
2025-03-04	FSTPP - I & II	31666.168	31349.053	0	-317.115	2982538	564145	
2025-03-04	FSTPP-III	9969.908	10174.147	0	204.239	211662	163605	
2025-03-04	GMRKEL	15375.925	15377.818	0	1.893	51358	42184	
2025-03-04	HVDC ALIPURDUAR	-11.695	-10.967	0	0.728	1666	2789	
2025-03-04	HVDC SASARAM	-20.64	-17.758	0	2.882	72	9529	
2025-03-04	IBEUL	389.793	-151.782	0	-541.574	6355162	0	
2025-03-04	JBVNL	-31727.025	-31155.581	0	571.444	2818304	3314435	
2025-03-04	JIPL	27203.36	27154.109	0	-49.251	280445	121769	
2025-03-04	JORETHANG HEP	317.825	318.368	0	0.543	19427	17424	
2025-03-04	KHSTPP-I	16735.333	16619.342	0	-115.991	690346	256709	
2025-03-04	KHSTPP-II	31624.468	31591.458	0	-33.01	486532	330414	
2025-03-04	MPL	21855.005	21829.927	0	-25.078	371913	305056	
2025-03-04	MTPS-II	8084.548	8032.22	0	-52.328	235354	78015	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-04	NEA-Bihar	-3579.008	-3874.744	0	-295.736	1440601	112852	
2025-03-04	NVVN-NEPAL	-6086.853	-6688.073	0	-601.22	2787345	110693	
2025-03-04	NVVN_BHUTAN	-4761.528	-4526.444	0	235.084	196259	551722	
2025-03-04	NKSTPP_U1_INFIRM	14675.67	14763.927	0	88.257	77967	238632	
2025-03-04	NPGC	41244.858	41035.636	0	-209.222	1029328	382820	
2025-03-04	NKSTPP_U3_INFIRM	0	-105.927	0	-105.927	544095	0	
2025-03-04	GRIDCO	-43925.375	-40801.04	0	3124.335	347034	9631540	
2025-03-04	RANGIT	326.185	334.187	0	8.002	12051	14746	
2025-03-04	RONGNICHU HEP	0	0	0	0	0	0	
2025-03-04	SIKKIM	-1837.135	-1845.218	0	-8.083	601618	189014	
2025-03-04	TALCHER SOLAR	36.258	41.708	0	5.45	6513	57352	
2025-03-04	TUL	0	0	0	0	0	0	
2025-03-04	TEESTA	0	0	0	0	0	0	
2025-03-04	THEP	275.3	295.161	0	19.861	9062	81869	
2025-03-04	TSTPP	21082.643	17825.502	0	-3257.141	5951938	0	
2025-03-04	WBSETCL	-48313.703	-45976.915	0	2336.788	165485	8393784	
2025-03-05	APNRL	11108.4	11075.709	0	-32.691	129512	35857	
2025-03-05	NVVN-BD	-22402.16	-22299.345	0	102.815	112770	450504	
2025-03-05	BARH-II	26814.458	26645.663	0	-168.794	959541	554184	
2025-03-05	BARH-I	26398.005	26320.386	0	-77.619	1176339	660252	
2025-03-05	BARH_U#3_INFIRM	0	-2.304	0	-2.304	11997	0	
2025-03-05	BSPHCL	-88603.81	-85451.51	0	3152.3	497053	7664643	
2025-03-05	BRBCL	19138.96	19055.636	0	-83.324	417007	181268	
2025-03-05	CHUZACHEN	0	-2.784	0	-2.784	4956	0	
2025-03-05	DARLIPALI	34776.125	35026.141	0	250.016	154368	474867	
2025-03-05	DIKCHU	317.935	329.909	0	11.974	27677	39326	
2025-03-05	DVC	39478.945	40173.235	0	694.29	1519782	6753335	
2025-03-05	NR	-71487.36	-29694.009	0	41793.351	0	193866638	
2025-03-05	NER	-10578.53	5410.005	0	15988.535	0	82482074	
2025-03-05	SR	-17598.838	-89094.399	0	-71495.562	356287571	0	
2025-03-05	WR	-47812.49	-32958.045	0	14854.445	9858606	75376606	
2025-03-05	EAST CENTRAL RAILWAY	-163.798	-177.376	0	-13.579	234369	120711	
2025-03-05	FSTPP - I & II	31221.663	30907.76	0	-313.902	1474476	370071	
2025-03-05	FSTPP-III	9949.25	9946.64	0	-2.61	189757	204764	
2025-03-05	GMRKEL	15105.375	15096.145	0	-9.23	71842	45810	
2025-03-05	HVDC ALIPURDUAR	-11.678	-10.479	0	1.199	947	3576	
2025-03-05	HVDC SASARAM	-20.64	-17.103	0	3.537	171	12635	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-05	IBEUL	60.045	-129.236	0	-189.281	1737344	16234	
2025-03-05	JBVNL	-30854.458	-30348.615	0	505.843	4213693	2860178	
2025-03-05	JIPL	26934.24	26963.418	0	29.178	118192	145953	
2025-03-05	JORETHANG HEP	394.75	400.704	0	5.954	6798	30553	
2025-03-05	KHSTPP-I	16151.293	16113.688	0	-37.605	524567	242116	
2025-03-05	KHSTPP-II	30531.038	30710.034	0	178.996	407036	557129	
2025-03-05	MPL	21072.855	21172.945	0	100.09	226389	515354	
2025-03-05	MTPS-II	7760.94	7728.866	0	-32.074	184457	81457	
2025-03-05	NEA-Bihar	-3554.14	-3678.473	0	-124.333	1694733	267479	
2025-03-05	NVVN-NEPAL	-6927.673	-7487.127	0	-559.455	2902379	98113	
2025-03-05	NVVN_BHUTAN	-5152.45	-4901.591	0	250.859	283498	668708	
2025-03-05	NKSTPP_U1_INFIRM	14089.345	14298.927	0	209.582	14699	384752	
2025-03-05	NPGC	40201.633	40095.927	0	-105.706	896084	379682	
2025-03-05	NKSTPP_U3_INFIRM	0	-242.018	0	-242.018	1263154	0	
2025-03-05	GRIDCO	-39262.233	-35938.982	0	3323.251	404773	11596955	
2025-03-05	RANGIT	454.965	470.442	0	15.477	27162	15920	
2025-03-05	RONGNICHU HEP	0	-0.288	0	-0.288	1220	0	
2025-03-05	SIKKIM	-2033.11	-1986.926	0	46.184	258588	340485	
2025-03-05	TALCHER SOLAR	34.78	40.365	0	5.585	9315	58925	
2025-03-05	TUL	0	0	0	0	0	0	
2025-03-05	TEESTA	0	0	0	0	0	0	
2025-03-05	THEP	345.45	368.424	0	22.974	9480	94800	
2025-03-05	TSTPP	20528.898	17685.894	0	-2843.003	5240206	0	
2025-03-05	WBSETCL	-49253.808	-46534.145	0	2719.662	332081	9227004	
2025-03-06	APNRL	11793.6	11777.964	0	-15.636	92566	45417	
2025-03-06	NVVN-BD	-22280.79	-22242.982	0	37.808	149833	310414	
2025-03-06	BARH-II	28682.17	28533.889	0	-148.281	954976	549578	
2025-03-06	BARH-I	27828.71	27975.978	0	147.268	1031489	706303	
2025-03-06	BARH_U#3_INFIRM	0	-2.304	0	-2.304	11314	0	
2025-03-06	BSPHCL	-87370.398	-86932.262	0	438.135	3368001	4000094	
2025-03-06	BRBCL	20305.77	20270.036	0	-35.734	313028	216789	
2025-03-06	CHUZACHEN	0	-2.784	0	-2.784	4956	0	
2025-03-06	DARLIPALI	35836.86	36179.961	0	343.101	68141	553959	
2025-03-06	DIKCHU	236.95	241.818	0	4.868	34181	41269	
2025-03-06	DVC	42252.923	42124.582	0	-128.34	6313679	6598583	
2025-03-06	NR	-74685.513	-53643.211	0	21042.301	2169787	102178821	
2025-03-06	NER	-9914.088	6349.587	0	16263.674	0	82877789	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-06	SR	-15492.785	-77830.396	0	-62337.611	319007292	0	
2025-03-06	WR	-73742.98	-56924.876	0	16818.104	5988716	86835580	
2025-03-06	EAST CENTRAL RAILWAY	-164.345	-146.288	0	18.057	233451	186151	
2025-03-06	FSTPP - I & II	28708.38	28219.797	0	-488.583	1899512	202475	
2025-03-06	FSTPP-III	10533.95	10487.948	0	-46.002	269111	126745	
2025-03-06	GMRKEL	15357.3	15356.145	0	-1.155	52114	47546	
2025-03-06	HVDC ALIPURDUAR	-11.803	-10.468	0	1.334	748	5362	
2025-03-06	HVDC SASARAM	-20.64	-16.869	0	3.771	59	14739	
2025-03-06	IBEUL	-8.315	-116.873	0	-108.558	1189168	45924	
2025-03-06	JBVNL	-32158.31	-31414.067	0	744.243	2726105	4764258	
2025-03-06	JIPL	27220.66	27207.272	0	-13.388	150145	105251	
2025-03-06	JORETHANG HEP	370.25	376.512	0	6.262	6318	31344	
2025-03-06	KHSTPP-I	17015.12	17026.179	0	11.059	305077	262283	
2025-03-06	KHSTPP-II	32207.718	32415.667	0	207.95	514531	997477	
2025-03-06	MPL	22230.455	22348.909	0	118.454	185266	519116	
2025-03-06	MTPS-II	8185.218	8129.298	0	-55.92	282508	128601	
2025-03-06	NEA-Bihar	-3608.778	-4008.117	0	-399.34	2206155	82556	
2025-03-06	NVVN-NEPAL	-6847.725	-7275.127	0	-427.402	2620367	242398	
2025-03-06	NVVN_BHUTAN	-5523.68	-4702.48	0	821.2	894532	2170496	
2025-03-06	NKSTPP_U1_INFIRM	14732.173	15031.491	0	299.318	211	549607	
2025-03-06	NPGC	42141.713	41910.872	0	-230.84	1043241	271204	
2025-03-06	NKSTPP_U3_INFIRM	0	-309.236	0	-309.236	1582538	0	
2025-03-06	GRIDCO	-28735.203	-21987.166	0	6748.036	306955	14063640	
2025-03-06	RANGIT	523.685	541.25	0	17.565	3742	24469	
2025-03-06	RONGNICHU HEP	0	0	0	0	0	0	
2025-03-06	SIKKIM	-1935.165	-1945.76	0	-10.595	632786	218202	
2025-03-06	TALCHER SOLAR	35.02	41.331	0	6.311	6234	64554	
2025-03-06	TUL	0	0	0	0	0	0	
2025-03-06	TEESTA	0	0	0	0	0	0	
2025-03-06	THEP	368.55	398.41	0	29.86	8495	126819	
2025-03-06	TSTPP	21578.57	17871.338	0	-3707.232	7210783	0	
2025-03-06	WBSETCL	-41904.31	-38348.785	0	3555.525	44596	11993757	
2025-03-07	APNRL	11793.6	11772	0	-21.6	98642	43717	
2025-03-07	NVVN-BD	-22330.263	-22191.709	0	138.554	107166	564204	
2025-03-07	BARH-II	23906.79	22662.092	0	-1244.698	4120708	323643	
2025-03-07	BARH-I	28693.778	28372.278	0	-321.5	1057566	100294	
2025-03-07	BARH_U#3_INFIRM	0	-67.752	0	-67.752	509677	0	

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From 03-03-2025 to 09-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-07	BSPHCL	-88711.003	-88663.258	0	47.744	3305987	2576807	
2025-03-07	BRBCL	21455.125	21316.873	0	-138.252	568546	176958	
2025-03-07	CHUZACHEN	0	-3.072	0	-3.072	5468	0	
2025-03-07	DARLIPALI	35729.393	36030.881	0	301.488	145439	577199	
2025-03-07	DIKCHU	379.15	389.273	0	10.123	3373	29461	
2025-03-07	DVC	46831.635	45059.106	0	-1772.529	9713382	2829718	
2025-03-07	NR	-80364.113	-59391.5	0	20972.613	1043633	116788232	
2025-03-07	NER	-12181.72	4232.979	0	16414.699	0	86189429	
2025-03-07	SR	-12721.345	-78863.433	0	-66142.088	344209000	0	
2025-03-07	WR	-72289.87	-54184.019	0	18105.851	3636982	88898208	
2025-03-07	EAST CENTRAL RAILWAY	-174.82	-144.144	0	30.676	213644	175594	
2025-03-07	FSTPP - I & II	29016.245	28517.404	0	-498.841	2144540	256008	
2025-03-07	FSTPP-III	10609.018	10598.159	0	-10.858	313061	200387	
2025-03-07	GMRKEL	15298.21	15281.454	0	-16.756	69184	38591	
2025-03-07	HVDC ALIPURDUAR	-8.223	-10.412	0	-2.19	22855	5179	
2025-03-07	HVDC SASARAM	-20.64	-17.162	0	3.478	29	14139	
2025-03-07	IBEUL	156.73	-133.236	0	-289.966	1818844	0	
2025-03-07	JBVNL	-30500.318	-31143.537	0	-643.22	5639398	1003142	
2025-03-07	JIPL	27275.385	27191.782	0	-83.603	342406	110097	
2025-03-07	JORETHANG HEP	437.575	444.224	0	6.649	5457	30279	
2025-03-07	KHSTPP-I	17491.435	17543.537	0	52.102	277292	269136	
2025-03-07	KHSTPP-II	33462.665	33765.244	0	302.579	206025	959615	
2025-03-07	MPL	23453.97	23422.8	0	-31.17	319161	258718	
2025-03-07	MTPS-II	8398.493	8351.482	0	-47.011	211760	96285	
2025-03-07	NEA-Bihar	-3552.17	-3690.288	0	-138.118	1507908	395082	
2025-03-07	NVVN-NEPAL	-6814.625	-6781.6	0	33.025	1598135	763831	
2025-03-07	NVVN_BHUTAN	-5977.103	-5659.3	0	317.803	1221052	1470562	
2025-03-07	NKSTPP_U1_INFIRM	14727.433	14991.018	0	263.586	5057	495101	
2025-03-07	NPGC	44064.985	43748.509	0	-316.476	1296511	312909	
2025-03-07	NKSTPP_U3_INFIRM	0	-325.273	0	-325.273	1685706	0	
2025-03-07	GRIDCO	-27085.458	-22317.43	0	4768.028	292980	12736962	
2025-03-07	RANGIT	548.12	549.157	0	1.037	27165	16078	
2025-03-07	RONGNICHU HEP	0	0	0	0	0	0	
2025-03-07	SIKKIM	-1880.53	-1972.083	0	-91.553	885731	125438	
2025-03-07	TALCHER SOLAR	37.028	36.457	0	-0.57	17120	11789	
2025-03-07	TUL	0	0	0	0	0	0	
2025-03-07	TEESTA	0	0	0	0	0	0	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-07	THEP	385.5	413.156	0	27.656	8314	111959	
2025-03-07	TSTPP	21336.068	17288.037	0	-4048.03	7805555	0	
2025-03-07	WBSETCL	-40998.233	-38714.606	0	2283.626	809172	7827591	
2025-03-08	APNRL	11793.6	11765.309	0	-28.291	107821	34181	
2025-03-08	NVVN-BD	-22376.098	-22268.509	0	107.589	4074	372028	
2025-03-08	BARH-II	25013.698	25032.08	0	18.383	905887	994139	
2025-03-08	BARH-I	28925.51	28761.032	0	-164.478	894735	393929	
2025-03-08	BARH_U#3_INFIRM	0	-199.368	0	-199.368	927709	0	
2025-03-08	BSPHCL	-88678.295	-89650.27	0	-971.975	7807641	888476	
2025-03-08	BRBCL	21294.08	21275.2	0	-18.88	302067	256861	
2025-03-08	CHUZACHEN	0	-3.264	0	-3.264	5810	0	
2025-03-08	DARLIPALI	21111.3	20393.815	0	-717.485	1228311	257524	
2025-03-08	DIKCHU	480.85	490.818	0	9.968	7674	55484	
2025-03-08	DVC	53424.238	52131.822	0	-1292.416	9861876	2461203	
2025-03-08	NR	-83734.118	-63173.715	0	20560.402	4610	107686480	
2025-03-08	NER	-10628.86	5711.258	0	16340.118	0	83341656	
2025-03-08	SR	-15675.83	-73348.931	0	-57673.101	284895750	0	
2025-03-08	WR	-65687.195	-52100.879	0	13586.316	12980279	76477384	
2025-03-08	EAST CENTRAL RAILWAY	-141.635	-188.176	0	-46.541	490291	69989	
2025-03-08	FSTPP - I & II	29083.763	28812.828	0	-270.935	1300363	392472	
2025-03-08	FSTPP-III	10672.638	10674.117	0	1.48	200617	209444	
2025-03-08	GMRKEL	15434.025	15418.4	0	-15.625	72654	44776	
2025-03-08	HVDC ALIPURDUAR	-28.425	-11.181	0	17.244	193	61793	
2025-03-08	HVDC SASARAM	-20.64	-16.81	0	3.83	44	13304	
2025-03-08	IBEUL	429.755	-209.891	0	-639.646	5185489	0	
2025-03-08	JBVNL	-29899.753	-30108.883	0	-209.13	3842762	1727496	
2025-03-08	JIPL	27304.32	27285.091	0	-19.229	162891	104152	
2025-03-08	JORETHANG HEP	381.25	385.76	0	4.51	8722	27245	
2025-03-08	KHSTPP-I	17507.78	17517.695	0	9.915	282324	297366	
2025-03-08	KHSTPP-II	33224.73	33764.195	0	539.465	134080	1577475	
2025-03-08	MPL	23515.455	23651.418	0	135.963	150375	526269	
2025-03-08	MTPS-II	8373.42	8352.802	0	-20.618	175821	132299	
2025-03-08	NEA-Bihar	-3642.575	-3784.627	0	-142.052	1506243	329015	
2025-03-08	NVVN-NEPAL	-5327.04	-5472.291	0	-145.251	2029473	805786	
2025-03-08	NVVN_BHUTAN	-6430.155	-6282.519	0	147.636	223934	525696	
2025-03-08	NKSTPP_U1_INFIRM	14742.4	14981.654	0	239.254	2790	438841	
2025-03-08	NPGC	44113.843	44104.472	0	-9.37	740041	707073	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-08	NKSTPP_U3_INFIRM	0	-300.309	0	-300.309	1404714	0
2025-03-08	GRIDCO	-26752.27	-20992.617	0	5759.653	331655	13270233
2025-03-08	RANGIT	479.37	494.117	0	14.747	11112	23602
2025-03-08	RONGNICHU HEP	0	-0.192	0	-0.192	814	0
2025-03-08	SIKKIM	-1798.15	-1820.156	0	-22.006	662987	216772
2025-03-08	TALCHER SOLAR	37.388	34.06	0	-3.328	32717	1604
2025-03-08	TUL	0	0	0	0	0	0
2025-03-08	TEESTA	0	0	0	0	0	0
2025-03-08	THEP	362.85	390.062	0	27.212	9333	117909
2025-03-08	TSTPP	21683.57	16530.492	0	-5153.078	10635481	0
2025-03-08	WBSETCL	-39740.285	-37756.624	0	1983.661	132396	7486329
2025-03-09	APNRL	11793.6	11771.127	0	-22.473	97043	37327
2025-03-09	NVVN-BD	-22389.04	-22317.309	0	71.731	63990	305371
2025-03-09	BARH-II	27307.603	27558.466	0	250.863	341080	1155175
2025-03-09	BARH-I	27379.548	27318.35	0	-61.198	1219330	859506
2025-03-09	BARH_U#3_INFIRM	0	-185.616	0	-185.616	673104	0
2025-03-09	BSPHCL	-91789.84	-92871.947	0	-1082.107	6324814	1205525
2025-03-09	BRBCL	19974.59	19987.709	0	13.119	280562	321080
2025-03-09	CHUZACHEN	0	-3.168	0	-3.168	5639	0
2025-03-09	DARLIPALI	18379.41	18399.721	0	20.311	154326	190934
2025-03-09	DIKCHU	331.73	335.182	0	3.452	10340	11699
2025-03-09	DVC	52411.975	53441.601	0	1029.626	1235686	5885292
2025-03-09	NR	-80923.45	-55423.879	0	25499.571	751856	104921819
2025-03-09	NER	-10288.585	5587.984	0	15876.569	0	73047512
2025-03-09	SR	-7390.743	-62618.324	0	-55227.581	246998808	0
2025-03-09	WR	-55213.873	-48168.348	0	7045.525	16623041	48044310
2025-03-09	EAST CENTRAL RAILWAY	-141.755	-150.384	0	-8.629	228395	154662
2025-03-09	FSTPP - I & II	27793.395	27706.944	0	-86.451	581508	262001
2025-03-09	FSTPP-III	10262.583	10283.529	0	20.946	144700	220531
2025-03-09	GMRKEL	15421.075	15419.636	0	-1.439	46447	45869
2025-03-09	HVDC ALIPURDUAR	-11.55	-11.195	0	0.355	1294	2777
2025-03-09	HVDC SASARAM	-20.64	-17.332	0	3.308	9	12428
2025-03-09	IBEUL	46.725	-150.036	0	-196.761	946038	0
2025-03-09	JBVNL	-28257.95	-28215.876	0	42.074	2930741	1730383
2025-03-09	JIPL	27233.063	27206.763	0	-26.299	229367	153350
2025-03-09	JORETHANG HEP	445.5	451.904	0	6.404	9140	37024
2025-03-09	KHSTPP-I	16705.293	16732.357	0	27.065	295269	360083

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-09	KHSTPP-II	31577.59	31893.759	0	316.169	324838	1181717
2025-03-09	MPL	21970.345	22199.054	0	228.709	112183	741000
2025-03-09	MTPS-II	8030.003	8035.684	0	5.682	112385	133756
2025-03-09	NEA-Bihar	-3798.78	-3912.865	0	-114.085	912549	393565
2025-03-09	NVVN-NEPAL	-5831.938	-6343.564	0	-511.626	2622563	173218
2025-03-09	NVVN_BHUTAN	-6976.453	-6875.302	0	101.151	656578	591565
2025-03-09	NKSTPP_U1_INFIRM	14730.54	14994.727	0	264.187	1953	502481
2025-03-09	NPGC	41565.68	41630.291	0	64.611	973786	1031414
2025-03-09	NKSTPP_U3_INFIRM	0	-308.691	0	-308.691	1132811	0
2025-03-09	GRIDCO	-36175.308	-28885.766	0	7289.541	21508	16261099
2025-03-09	RANGIT	571.56	594.348	0	22.788	10308	41736
2025-03-09	RONGNICHU HEP	0	0	0	0	0	0
2025-03-09	SIKKIM	-1758.383	-1731.28	0	27.103	347039	304729
2025-03-09	TALCHER SOLAR	35.11	33.59	0	-1.52	43183	26247
2025-03-09	TUL	0	0	0	0	0	0
2025-03-09	TEESTA	0	0	0	0	0	0
2025-03-09	THEP	359.1	386.847	0	27.747	8719	118688
2025-03-09	TSTPP	21573.13	15864.921	0	-5708.209	11657139	0
2025-03-09	WBSETCL	-41459.605	-40633.02	0	826.585	1807393	5000312

SUMMARY OF WEEKLY DEVIATION CHARGES : 03-03-2025 to 09-03-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	81502.4	81305.599	0	-196.801	792873	253509
Week total	NVVN-BD	-156557.76	-155843.562	0	714.198	697710	3036188
Week total	BARH-II	188597.878	187023.864	0	-1574.013	9058118	4658863
Week total	BARH-I	184783.953	183352.451	0	-1431.501	10291562	4044646
Week total	BARH_U#3_INFIRM	0	-457.992	0	-457.992	2138009	0
Week total	BSPHCL	-625939.053	-622292.679	0	3646.373	34933703	27602270
Week total	BRBCL	142618.885	142435.489	0	-183.396	2274033	1772331
Week total	CHUZACHEN	0	-20.736	0	-20.736	36910	0
Week total	DARLIPALI	217461.348	218214.226	0	752.879	1888539	3002895
Week total	DIKCHU	2315.295	2372	0	56.705	111850	307838
Week total	DVC	318799.285	318445.459	0	-353.826	32762631	33295467
Week total	NR	-543999.995	-350208.357	0	193791.638	4133618	961973599
Week total	NER	-72117.673	40581.1	0	112698.773	0	574046563
Week total	SR	-97942.095	-555077.607	0	-457135.512	2293870413	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	-429191.04	-315444.646	0	113746.394	64289510	576931443
Week total	EAST CENTRAL RAILWAY	-1141.743	-1115.872	0	25.871	1766113	1085948
Week total	FSTPP - I & II	211091.513	208392.996	0	-2698.516	13478128	2367030
Week total	FSTPP-III	72747.76	72978.855	0	231.095	1445434	1440926
Week total	GMRKEL	107540.535	107471.853	0	-68.682	453700	311496
Week total	HVDC ALIPURDUAR	-94.943	-75.558	0	19.385	29962	85906
Week total	HVDC SASARAM	-144.48	-120.624	0	23.856	460	90094
Week total	IBEUL	1042.698	-980.291	0	-2022.988	17837582	77677
Week total	JBVNL	-214868.898	-213571.92	0	1296.977	25223976	18777128
Week total	JIPL	190406.688	190239.853	0	-166.835	1456077	875806
Week total	JORETHANG HEP	2679.395	2709.856	0	30.461	86841	206112
Week total	KHSTPP-I	119055.245	118868.343	0	-186.902	3075654	1861690
Week total	KHSTPP-II	226061.953	227725.726	0	1663.774	2415796	6297363
Week total	MPL	156788.36	157450.398	0	662.038	1510975	3374229
Week total	MTPS-II	57257.42	57055.828	0	-201.592	1318134	778788
Week total	NEA-Bihar	-25359.038	-26745.197	0	-1386.159	10654128	1906962
Week total	NVVN-NEPAL	-43613.055	-46209.963	0	-2596.908	16975120	2401603
Week total	NVVN_BHUTAN	-39950.358	-37837.372	0	2112.986	3715338	6718634
Week total	NKSTPP_U1_INFIRM	102411.83	104013.108	0	1601.278	105333	3065969
Week total	NPGC	296644.243	295880.943	0	-763.3	6654848	3747689
Week total	NKSTPP_U3_INFIRM	0	-1774.309	0	-1774.309	8480832	0
Week total	GRIDCO	-243520.34	-210726.666	0	32793.674	3633632	86417733
Week total	RANGIT	3211.445	3297.026	0	85.581	103849	151982
Week total	RONGNICHU HEP	0	-0.48	0	-0.48	2034	0
Week total	SIKKIM	-13036.943	-13051.659	0	-14.716	4239352	1830654
Week total	TALCHER SOLAR	250.675	260.08	0	9.405	142886	224686
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2446.4	2628.128	0	181.728	62004	766456
Week total	TSTPP	148956.898	123146.882	0	-25810.016	50757856	54542
Week total	WBSETCL	-299862.088	-284290.464	0	15571.624	5825965	57872748

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 03-03-2025 to 09-03-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	524.510000	2108.200000	-1583.690000	-4793830	1017370	-3776460
2	BARH-I	300.570000	685.150000	-384.580000	-1170277	434759	-735518
3	BRBCL	328.030000	917.500000	-589.470000	-1801420	584353	-1217067
4	Darlipali_NTPC	350.020000	388.910000	-38.890000	-52852	153263	100411
5	FSTPP I & II	567.080000	2831.190000	-2264.110000	-7729672	463049	-7266623
6	FSTPP-III	529.620000	506.250000	23.370000	75766	490952	566718
7	KHSTPP-II	174.020000	2375.230000	-2201.210000	-6130370	983871	-5146499
8	MPL	628.360000	1098.040000	-469.680000	-1255924	812555	-443369
9	MTPS-II	71.620000	505.040000	-433.420000	-1192772	235652	-957120
10	North Karanpura STPS	49.160000	762.140000	-712.980000	-1328282	219382	-1108900
11	NPGC	459.990000	2150.800000	-1690.810000	-4991271	759039	-4232232
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	14.300000	5386.690000	-5372.390000	-9138435	2313834	-6824601
	Total	3997.28	19715.14	-15717.86	-39509339	8468079	-31041260

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 03-03-2025 to 09-03-2025

SRAS Provider	03-Mar-25	04-Mar-25	05-Mar-25	06-Mar-25	07-Mar-25	08-Mar-25	09-Mar-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	74.80	90.30	93.20	86.10	56.90	78.80	102.70
BARH-I	30.70	80.20	100.50	98.60	114.70	116.60	62.30
BRBCL	67.60	124.50	95.90	111.60	124.50	83.00	95.90
Darlipali_NTPC	57.70	59.00	54.50	52.00	34.30	88.40	69.10
FSTPP I & II	38.30	65.30	40.00	48.60	37.60	35.90	40.40
FSTPP-III	100.40	96.30	101.60	105.20	94.00	93.50	97.50
KHSTPP-II	87.30	82.80	73.60	91.80	84.40	89.20	85.90
MPL	128.00	107.80	87.30	107.90	63.60	101.50	110.40
MTPS-II	88.60	65.90	88.10	90.80	89.70	111.50	80.90
North Karanpura STPS	62.70	87.30	90.40	52.20	67.10	49.60	55.50
NPGC	54.50	73.40	77.90	67.20	60.10	57.60	65.10
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	117.90	88.40	79.00	77.10	96.60	80.00	77.80

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 03-03-2025 to 09-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	46.65	155339	1419.19	3866293	-3710954
2	BARH-I	0.00	0	4210.19	11530447	-11530447
3	BRBCL	0.00	0	6165.15	16956615	-16956615
4	Darlipali_NTPC	0.00	0	1027.82	1257121	-1257121
5	FSTPP I & II	50.75	190587	4008.97	12317969	-12127382
6	FSTPP-III	2.19	7810	1081.68	3156111	-3148301
7	KHSTPP-I	0.00	0	2716.49	7283168	-7283168
8	KHSTPP-II	0.00	0	6499.17	16290170	-16290170
9	MPL	0.00	0	7748.20	18646818	-18646818
10	MTPS-II	0.00	0	1364.71	3380114	-3380114
11	North Karanpura STPS	0.00	0	696.08	1167109	-1167109
12	NPGC	0.00	0	7368.68	19577096	-19577096
13	TSTPP-I	0.00	0	1611.14	2466490	-2466490
	TOTAL	99.59	353736	45917.47	117895521	-117541785

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 03-03-2025 to 09-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 03-03-2025 to 09-03-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 03-03-2025 to 09-03-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	50.41	0	152599	-152599
2	BARH-I	200.51	49.72	610137	151283	458854
3	BRBCL	0.00	246.94	0	754649	-754649
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	3604.53	184.01	12305857	628193	11677664
6	FSTPP-III	2150.59	0.00	6972221	0	6972221
7	KHSTPP-I	0.00	285.12	0	849380	-849380
8	KHSTPP-II	0.00	209.35	0	583040	-583040
9	MPL	0.00	158.98	0	425113	-425113
10	MTPS-II	0.00	0.00	0	0	0
11	North Karanpura STPS	0.00	22.47	0	41852	-41852
12	NPGC	0.00	23.72	0	70007	-70007
13	TSTPP-I	0.00	0.00	0	0	0
	TOTAL	5955.63	1230.72	19888215	3656116	16232099

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 03-03-2025 to 09-03-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-3776460	-3710954	0	-152599	-7640013
2	BARH-I	-735518	-11530447	0	458854	-11807111
3	BRBCL	-1217067	-16956615	0	-754649	-18928331
4	Darlipali_NTPC	100411	-1257121	0	0	-1156710
5	FSTPP I & II	-7266623	-12127382	0	11677664	-7716341
6	FSTPP-III	566718	-3148301	0	6972221	4390638
7	KHSTPP-I	0	-7283168	0	-849380	-8132548
8	KHSTPP-II	-5146499	-16290170	0	-583040	-22019709
9	MPL	-443369	-18646818	0	-425113	-19515300
10	MTPS-II	-957120	-3380114	0	0	-4337234
11	North Karanpura STPS	-1108900	-1167109	0	-41852	-2317861
12	NPGC	-4232232	-19577096	0	-70007	-23879335
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-6824601	-2466490	0	0	-9291091
15	VSCUC	0	0	0	0	0
	TOTAL	-31041260	-117541785	0	16232099	-132350946

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.

SUPERINTENDING ENGINEER