



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/2123

Date: 25.03.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 10.03.2025 to 16.03.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. L-1/260/2021/CERC dated **17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 24.03.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully,

(Superintending Engineer, Commercial)



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पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/2123

दिनांक: 25.03.2025

प्रति: संलग्न सूची के अनुसार

विषय: 10.03.2025 से 16.03.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण ईआरएलडीसी/एनएलडीसी/घटक से 24.03.2025 को प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 10-03-2025 to 16-03-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	15.04992	9.32668	5.72324	
BSPHCL	255.61752	257.45467		1.83715
JBVNL	254.56932	154.16148	100.40784	
DVC	198.91804	265.55415		66.63611
GRIDCO	264.80098	262.94466	1.85632	
SIKKIM	32.46002	35.39510		2.93508
WBSETCL	158.35397	443.79594		285.44197
HVDC SASARAM	0.00159	0.55041		0.54882
HVDC ALIPURDUAR	0.67760	0.53447	0.14313	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	135.43908	61.45656	73.98252	
NKSTPP	1.66585	25.84902		24.18317
THEP	0.56852	8.40988		7.84136
JORETHANG HEP	0.68672	0.47278	0.21394	
FSTPP - I & II	76.29490	19.08371	57.21119	
FSTPP-III	12.26397	12.16411	0.09986	
KHSTPP-I	45.17908	15.40424	29.77484	
KHSTPP-II	22.41944	55.13025		32.71081
TSTPP	28.81248	11.92678	16.88570	
BARH-II	38.78409	68.69573		29.91164
MTPS-II	16.19064	7.31435	8.87629	
BRBCL	41.45437	20.56684	20.88753	
TEESTA				
RANGIT	2.95380	1.10349	1.85031	
MPL	45.85749	30.03106	15.82643	
NPGC	100.05951	43.24090	56.81861	
DARLIPALI	5.22307	41.21305		35.98998
CHUZACHEN				
RONGNICHU HEP				
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	589.76289	3.90969	585.85320	
JIPL	12.18001	13.76360		1.58359
APNRL	12.70093	2.74219	9.95874	
GMRKEL	3.56490	3.73909		0.17419
OTHER GENERATORS				
DIKCHU	3.71998	2.37077	1.34921	
INTER-REGIONAL				
East-North East		5203.49762		5203.49762
East-North	1.32285	11158.91011		11157.58726
East-South	18590.43338		18590.43338	
East-West	1957.35262	2809.45926		852.10664
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	106.24938	15.01733	91.23205	
NVVN_BHUTAN	11.54724	50.64951		39.10227
NVVN-BD	15.95747	15.39930	0.55817	
NVVN-NEPAL	130.75944	23.15168	107.60776	
INFIRM GENERATORS				
BARH_U#3_INFIRM	79.07758		79.07758	
NKSTPP_U3_INFIRM	68.62591		68.62591	
RE GENERATORS				
TALCHER SOLAR	2.62349	0.51766	2.10583	
Total	23340.18004	21154.90812	19927.35958	17742.08766

Payable To The Pool (A) :	19927.35958
Receivable From The Pool (B) :	17742.08766
ER Deviation & AS Pool Balance (A-B) :	2185.27192

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-10	APNRL	11495.555	11465.454	0	-30.101	117480	31257	
2025-03-10	NVVN-BD	-22407.84	-22369.091	0	38.749	83830	189288	
2025-03-10	BARH-II	29136.255	29057.865	0	-78.39	949013	819291	
2025-03-10	BARH-I	29357.393	28629.025	0	-728.367	2275664	90320	
2025-03-10	BARH_U#3_INFIRM	0	-167.4	0	-167.4	827733	0	
2025-03-10	BSPHCL	-93858.58	-94644.337	0	-785.757	8118586	1602200	
2025-03-10	BRBCL	21023.565	20985.163	0	-38.402	364986	247901	
2025-03-10	CHUZACHEN	0	0	0	0	0	0	
2025-03-10	DARLIPALI	35586.5	35755.028	0	168.528	161267	404267	
2025-03-10	DIKCHU	236.95	242	0	5.05	7385	23199	
2025-03-10	DVC	55111.288	56302.192	0	1190.905	1588505	5706578	
2025-03-10	NR	-85445.52	-58493.813	0	26951.707	0	138702775	
2025-03-10	NER	-10609.325	5221.769	0	15831.094	0	82238964	
2025-03-10	SR	-10081.598	-73534.797	0	-63453.2	321042241	0	
2025-03-10	WR	-59536.89	-44188.673	0	15348.217	3944962	72651986	
2025-03-10	EAST CENTRAL RAILWAY	-188.23	-140.784	0	47.446	170913	272105	
2025-03-10	FSTPP - I & II	29427.215	29233.335	0	-193.88	1033232	426840	
2025-03-10	FSTPP-III	10726.405	10703.646	0	-22.759	201843	135358	
2025-03-10	GMRKEL	12228.305	12229.309	0	1.004	46656	48283	
2025-03-10	HVDC ALIPURDUAR	-11.44	-10.707	0	0.733	985	2956	
2025-03-10	HVDC SASARAM	-20.64	-17.651	0	2.989	49	10679	
2025-03-10	IBEUL	2539.623	-154.255	0	-2693.877	16659269	0	
2025-03-10	JBVNL	-29230.733	-28993.391	0	237.341	3150136	2955128	
2025-03-10	JIPL	27246.83	27232	0	-14.83	176419	110231	
2025-03-10	JORETHANG HEP	363.35	367.872	0	4.522	10343	26190	
2025-03-10	KHSTPP-I	17724.075	17625.57	0	-98.505	462824	146257	
2025-03-10	KHSTPP-II	33463.598	33586.545	0	122.947	362883	645116	
2025-03-10	MPL	23122.645	23112.327	0	-10.318	386297	395803	
2025-03-10	MTPS-II	8414.645	8356.474	0	-58.171	248311	108501	
2025-03-10	NEA-Bihar	-3731.173	-4073.536	0	-342.364	1942019	87421	
2025-03-10	NVVN-NEPAL	-6902.813	-7399.491	0	-496.678	2729276	240572	
2025-03-10	NVVN_BHUTAN	-6659.51	-6458.4	0	201.11	205508	772711	
2025-03-10	NKSTPP_U1_INFIRM	14710.433	14915.036	0	204.604	15997	397259	
2025-03-10	NPGC	43823.328	43749.49	0	-73.837	818723	592096	
2025-03-10	NKSTPP_U3_INFIRM	0	-288.236	0	-288.236	1445102	0	
2025-03-10	GRIDCO	-35062.085	-33378.781	0	1683.304	1021131	7161986	
2025-03-10	RANGIT	425.56	412.226	0	-13.334	61769	25196	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-10	RONGNICHU HEP	0	0	0	0	0	0	
2025-03-10	SIKKIM	-1808.258	-1931.224	0	-122.966	986814	181832	
2025-03-10	TALCHER SOLAR	37.233	35.247	0	-1.986	29209	10645	
2025-03-10	TUL	0	0	0	0	0	0	
2025-03-10	TEESTA	0	0	0	0	0	0	
2025-03-10	THEP	334.5	357.325	0	22.825	8803	95192	
2025-03-10	TSTPP	21603.163	21474.116	0	-129.047	329832	109902	
2025-03-10	VAE_ER		0	0		0	0	
2025-03-10	WBSETCL	-55832.945	-54578.221	0	1254.724	754759	5573700	
2025-03-11	APNRL	11793.6	11754.764	0	-38.836	130927	27530	
2025-03-11	NVVN-BD	-22266.183	-22267.854	0	-1.672	372085	272915	
2025-03-11	BARH-II	29740.045	29723.779	0	-16.266	701491	697538	
2025-03-11	BARH-I	26582.288	24862.194	0	-1720.094	5320795	42490	
2025-03-11	BARH_U#3_INFIRM	0	-153.864	0	-153.864	736731	0	
2025-03-11	BSPHCL	-96657.453	-96613.825	0	43.628	6088014	2994808	
2025-03-11	BRBCL	21544.795	21208.363	0	-336.432	1453403	367589	
2025-03-11	CHUZACHEN	0	0	0	0	0	0	
2025-03-11	DARLIPALI	35846.59	36253.426	0	406.836	43071	622782	
2025-03-11	DIKCHU	331.74	301.545	0	-30.195	329429	43715	
2025-03-11	DVC	56335.383	57243.928	0	908.545	1644515	5445988	
2025-03-11	NR	-83393.438	-56204.232	0	27189.205	132285	152813366	
2025-03-11	NER	-10371.625	5689.34	0	16060.965	0	85878798	
2025-03-11	SR	-9557.248	-76648.716	0	-67091.469	353156738	0	
2025-03-11	WR	-51972.925	-35400.073	0	16572.852	24252704	100955502	
2025-03-11	EAST CENTRAL RAILWAY	-149.55	-131.568	0	17.982	193806	199414	
2025-03-11	FSTPP - I & II	30365.128	30121.972	0	-243.155	1092992	184394	
2025-03-11	FSTPP-III	10966.028	10968.864	0	2.836	149610	160129	
2025-03-11	GMRKEL	7749.89	7745.891	0	-3.999	45237	37021	
2025-03-11	HVDC ALIPURDUAR	-11.5	-11.027	0	0.473	2413	2995	
2025-03-11	HVDC SASARAM	-20.438	-18.066	0	2.371	0	9466	
2025-03-11	IBEUL	545.963	-221.6	0	-767.563	5513836	0	
2025-03-11	JBVNL	-28522.235	-29539.162	0	-1016.927	6881706	1039345	
2025-03-11	JIPL	27304.32	27327.054	0	22.734	72579	123025	
2025-03-11	JORETHANG HEP	61	64	0	3	9444	21088	
2025-03-11	KHSTPP-I	17743.65	17452.291	0	-291.359	980008	58796	
2025-03-11	KHSTPP-II	33516.283	33801.818	0	285.535	136555	903597	
2025-03-11	MPL	23569.485	23624.763	0	55.278	172782	331366	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-11	MTPS-II	8442.02	8396.594	0	-45.426	205589	91259
2025-03-11	NEA-Bihar	-3513.953	-3912.246	0	-398.294	2542727	123125
2025-03-11	NVVN-NEPAL	-6988.745	-7369.818	0	-381.073	2714547	248011
2025-03-11	NVVN_BHUTAN	-6541.898	-6318.594	0	223.303	135053	702074
2025-03-11	NKSTPP_U1_INFIRM	14724.85	14935.945	0	211.095	2066	395019
2025-03-11	NPGC	44428.22	44415.381	0	-12.839	601734	565673
2025-03-11	NKSTPP_U3_INFIRM	0	-281	0	-281	1355339	0
2025-03-11	GRIDCO	-22266.93	-21981.174	0	285.756	4577749	3903201
2025-03-11	RANGIT	399.81	413.936	0	14.126	10331	18824
2025-03-11	RONGNICHU HEP	0	0	0	0	0	0
2025-03-11	SIKKIM	-1867.623	-2055.327	0	-187.705	1409261	74804
2025-03-11	TALCHER SOLAR	35.158	36.093	0	0.935	11790	20536
2025-03-11	TUL	0	0	0	0	0	0
2025-03-11	TEESTA	0	0	0	0	0	0
2025-03-11	THEP	341.45	368.408	0	26.958	8340	117566
2025-03-11	TSTPP	12688.83	11732.566	0	-956.264	1711949	49050
2025-03-11	VAE_ER		0	0		0	0
2025-03-11	WBSETCL	-61192.375	-59272.296	0	1920.079	84923	8290286
2025-03-12	APNRL	11793.6	11765.309	0	-28.291	104380	25521
2025-03-12	NVVN-BD	-22246.32	-22137.454	0	108.866	114001	456512
2025-03-12	BARH-II	29437.545	29541.938	0	104.393	531256	938544
2025-03-12	BARH-I	27415.455	27118.784	0	-296.671	1879103	934979
2025-03-12	BARH_U#3_INFIRM	0	-252.432	0	-252.432	1241105	0
2025-03-12	BSPHCL	-100239.12	-99370.207	0	868.913	4031698	4164073
2025-03-12	BRBCL	21084.088	21028.727	0	-55.36	463620	230030
2025-03-12	CHUZACHEN	0	0	0	0	0	0
2025-03-12	DARLIPALI	35796.58	36287.019	0	490.439	34707	716585
2025-03-12	DIKCHU	331.73	337.818	0	6.088	5917	26749
2025-03-12	DVC	54242.93	55009.246	0	766.316	2000873	5104321
2025-03-12	NR	-82079.898	-47204.056	0	34875.841	0	176100625
2025-03-12	NER	-10009.868	6163.672	0	16173.539	0	85119281
2025-03-12	SR	-13573.078	-70050.156	0	-56477.078	295156165	0
2025-03-12	WR	-44381.268	-44965.084	0	-583.816	33340918	36953480
2025-03-12	EAST CENTRAL RAILWAY	-141.458	-150.928	0	-9.471	240659	87867
2025-03-12	FSTPP - I & II	30083.605	29664.413	0	-419.192	1544734	127010
2025-03-12	FSTPP-III	10851.778	10805.659	0	-46.119	251566	112418
2025-03-12	GMRKEL	7800	7795.854	0	-4.146	32387	24126

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-12	HVDC ALIPURDUAR	-11.583	-12.519	0	-0.937	9100	2066	
2025-03-12	HVDC SASARAM	-20.64	-18.615	0	2.025	20	7671	
2025-03-12	IBEUL	5250.92	1398.182	0	-3852.738	22535647	0	
2025-03-12	JBVNL	-29953.208	-29519.747	0	433.461	1324003	2126200	
2025-03-12	JIPL	27304.32	27309.6	0	5.28	123109	101283	
2025-03-12	JORETHANG HEP	0	-2.048	0	-2.048	8888	0	
2025-03-12	KHSTPP-I	17971.25	17751.571	0	-219.679	704083	28829	
2025-03-12	KHSTPP-II	33511.66	33810.396	0	298.736	66942	862646	
2025-03-12	MPL	22345.26	21238.327	0	-1106.933	3146807	238669	
2025-03-12	MTPS-II	8435.77	8377.52	0	-58.25	228727	75816	
2025-03-12	NEA-Bihar	-3486.503	-3725.785	0	-239.283	1372917	129213	
2025-03-12	NVVN-NEPAL	-6951.733	-7358.109	0	-406.377	2662991	242235	
2025-03-12	NVVN_BHUTAN	-5828.255	-5632.861	0	195.394	319763	728051	
2025-03-12	NKSTPP_U1_INFIRM	14719.67	14882.582	0	162.912	41059	351813	
2025-03-12	NPGC	44402.31	44172.654	0	-229.656	970804	348146	
2025-03-12	NKSTPP_U3_INFIRM	0	-111.455	0	-111.455	528929	0	
2025-03-12	GRIDCO	-26684.5	-26532.303	0	152.197	5627399	3403374	
2025-03-12	RANGIT	410.81	426.998	0	16.188	7790	24175	
2025-03-12	RONGNICHU HEP	0	0	0	0	0	0	
2025-03-12	SIKKIM	-2023.788	-2016.899	0	6.889	700517	280067	
2025-03-12	TALCHER SOLAR	37.238	34.661	0	-2.577	31453	6785	
2025-03-12	TUL	0	0	0	0	0	0	
2025-03-12	TEESTA	0	0	0	0	0	0	
2025-03-12	THEP	345.7	369.847	0	24.147	9232	100505	
2025-03-12	TSTPP	11137.23	11069.685	0	-67.545	120266	10540	
2025-03-12	VAE_ER		0	0		0	0	
2025-03-12	WBSETCL	-57918.378	-56098.5	0	1819.877	271821	7301098	
2025-03-13	APNRL	11615.1	11419.564	0	-195.536	561421	39265	
2025-03-13	NVVN-BD	-22230.468	-22212.582	0	17.886	294161	306886	
2025-03-13	BARH-II	28712.1	28824.39	0	112.29	431348	828209	
2025-03-13	BARH-I	28235.608	27969.608	0	-265.999	1121132	342344	
2025-03-13	BARH_U#3_INFIRM	0	-331.272	0	-331.272	1564307	0	
2025-03-13	BSPHCL	-101911.955	-100524.098	0	1387.857	685204	5508893	
2025-03-13	BRBCL	20451.225	20349.309	0	-101.916	526493	162131	
2025-03-13	CHUZACHEN	0	0	0	0	0	0	
2025-03-13	DARLIPALI	35840.56	36214.937	0	374.377	53685	583594	
2025-03-13	DIKCHU	355.8	364.364	0	8.564	1878	37301	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-13	DVC	53333.41	53648.5	0	315.09	3789034	3537010	
2025-03-13	NR	-80041.063	-38206.082	0	41834.981	0	194614311	
2025-03-13	NER	-10596.643	6234.559	0	16831.201	0	80326951	
2025-03-13	SR	-14080.858	-71331.846	0	-57250.989	273066458	0	
2025-03-13	WR	-34973.905	-41823.707	0	-6849.802	56815806	23603331	
2025-03-13	EAST CENTRAL RAILWAY	-141.453	-178.512	0	-37.06	292173	98179	
2025-03-13	FSTPP - I & II	28858.003	28573.409	0	-284.593	1184587	181900	
2025-03-13	FSTPP-III	10513.833	10485.936	0	-27.897	207447	120836	
2025-03-13	GMRKEL	15034.353	15047.273	0	12.92	73899	95419	
2025-03-13	HVDC ALIPURDUAR	-11.495	-15.53	0	-4.035	20660	186	
2025-03-13	HVDC SASARAM	-20.64	-18.457	0	2.183	14	7605	
2025-03-13	IBEUL	7779.735	7311.2	0	-468.535	2279422	12989	
2025-03-13	JBVNL	-30440.37	-30480.338	0	-39.968	3314020	2705667	
2025-03-13	JIPL	27179.575	27203.709	0	24.134	105161	137059	
2025-03-13	JORETHANG HEP	0	-2.112	0	-2.112	9166	0	
2025-03-13	KHSTPP-I	16982.555	16947.068	0	-35.487	446591	181303	
2025-03-13	KHSTPP-II	32776.255	33075.762	0	299.507	350528	724985	
2025-03-13	MPL	10929.973	11030	0	100.027	44826	305670	
2025-03-13	MTPS-II	8266.485	8182.434	0	-84.051	284379	53458	
2025-03-13	NEA-Bihar	-3547.813	-3521.694	0	26.119	750717	379850	
2025-03-13	NVVN-NEPAL	-4260.295	-4114.691	0	145.604	757850	897781	
2025-03-13	NVVN_BHUTAN	-4744.42	-4442.559	0	301.861	135192	938246	
2025-03-13	NKSTPP_U1_INFIRM	14719.423	14847.436	0	128.014	16028	254932	
2025-03-13	NPGC	42074.573	42235.527	0	160.954	519741	786017	
2025-03-13	NKSTPP_U3_INFIRM	0	-130.855	0	-130.855	627912	0	
2025-03-13	GRIDCO	-36977.408	-37482.926	0	-505.518	5899627	2670970	
2025-03-13	RANGIT	466.06	473.556	0	7.496	37752	19561	
2025-03-13	RONGNICHU HEP	0	0	0	0	0	0	
2025-03-13	SIKKIM	-1893.555	-1716.704	0	176.851	109375	718260	
2025-03-13	TALCHER SOLAR	37.708	34.371	0	-3.337	37648	6418	
2025-03-13	TUL	0	0	0	0	0	0	
2025-03-13	TEESTA	0	0	0	0	0	0	
2025-03-13	THEP	449.65	480.773	0	31.123	6568	127324	
2025-03-13	TSTPP	12621.75	12689.669	0	67.919	126265	229423	
2025-03-13	VAE_ER		0	0		0	0	
2025-03-13	WBSETCL	-55232.58	-53701.293	0	1531.287	1156355	6337953	
2025-03-14	APNRL	9803.05	9784.582	0	-18.468	120757	47662	

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Day-wise schedule, actual and Deviation charge statement

From 10-03-2025 to 16-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-14	NVVN-BD	-22231.17	-22264.727	0	-33.557	204025	71882	
2025-03-14	BARH-II	24692.435	24991.9	0	299.465	328086	1264498	
2025-03-14	BARH-I	23688.728	24987.931	0	1299.204	230295	2251773	
2025-03-14	BARH_U#3_INFIRM	0	-329.832	0	-329.832	1078040	0	
2025-03-14	BSPHCL	-98238.43	-97524.706	0	713.724	2731113	2758168	
2025-03-14	BRBCL	17893.538	17869.527	0	-24.01	375471	324327	
2025-03-14	CHUZACHEN	0	0	0	0	0	0	
2025-03-14	DARLIPALI	33289.433	33571.596	0	282.163	129138	529843	
2025-03-14	DIKCHU	592.46	605.636	0	13.176	6181	47349	
2025-03-14	DVC	37153.285	37368.5	0	215.215	2730340	2960098	
2025-03-14	NR	-59131.888	-16024.052	0	43107.836	0	137028505	
2025-03-14	NER	-8017.34	8394.31	0	16411.65	0	55184708	
2025-03-14	SR	-18667.99	-70591.244	0	-51923.254	169524479	0	
2025-03-14	WR	-23984.478	-31761.762	0	-7777.285	30942672	5473722	
2025-03-14	EAST CENTRAL RAILWAY	-135.553	-133.024	0	2.529	175440	114661	
2025-03-14	FSTPP - I & II	25191.828	24975.939	0	-215.889	1329659	579762	
2025-03-14	FSTPP-III	9171.985	9225.588	0	53.603	95451	250971	
2025-03-14	GMRKEL	13742.375	13765.164	0	22.789	29114	65033	
2025-03-14	HVDC ALIPURDUAR	-32.64	-13.434	0	19.206	406	44546	
2025-03-14	HVDC SASARAM	-20.64	-17.897	0	2.743	59	6775	
2025-03-14	IBEUL	7243.115	7030.327	0	-212.788	893756	60910	
2025-03-14	JBVNL	-30326.805	-29807.068	0	519.737	1518606	2936880	
2025-03-14	JIPL	25340.145	25433.672	0	93.527	295744	353818	
2025-03-14	JORETHANG HEP	0	-2.592	0	-2.592	11249	0	
2025-03-14	KHSTPP-I	14882.943	14757.963	0	-124.98	718726	256635	
2025-03-14	KHSTPP-II	28517.29	28671.77	0	154.48	555296	734147	
2025-03-14	MPL	15346.403	15414.982	0	68.579	256925	420957	
2025-03-14	MTPS-II	7305.43	7264.27	0	-41.16	205523	97067	
2025-03-14	NEA-Bihar	-2516.16	-2396.053	0	120.107	853355	568838	
2025-03-14	NVVN-NEPAL	-152	-243.709	0	-91.709	1116612	326996	
2025-03-14	NVVN_BHUTAN	-2706.65	-2432.022	0	274.628	157478	573396	
2025-03-14	NKSTPP_U1_INFIRM	13075.023	13368	0	292.977	28002	504908	
2025-03-14	NPGC	34463.22	33466.036	0	-997.184	3927788	957921	
2025-03-14	NKSTPP_U3_INFIRM	0	-208.691	0	-208.691	694562	0	
2025-03-14	GRIDCO	-39509.863	-39356.649	0	153.214	2900924	2801752	
2025-03-14	RANGIT	525.81	481.357	0	-44.453	125507	4479	
2025-03-14	RONGNICHU HEP	0	0	0	0	0	0	

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From 10-03-2025 to 16-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-03-14	SIKKIM	-1512.588	-1202.273	0	310.314	5361	838592	
2025-03-14	TALCHER SOLAR	37.988	33.773	0	-4.215	41716	2182	
2025-03-14	TUL	0	0	0	0	0	0	
2025-03-14	TEESTA	0	0	0	0	0	0	
2025-03-14	THEP	444.7	477.542	0	32.842	7679	136458	
2025-03-14	TSTPP	19256.673	19341.723	0	85.05	179910	247952	
2025-03-14	VAE_ER		0	0		0	0	
2025-03-14	WBSETCL	-52901.118	-51029.603	0	1871.515	1268740	5202075	
2025-03-15	APNRL	10426.138	10402.836	0	-23.301	113669	54804	
2025-03-15	NVVN-BD	-22324.418	-22328	0	-3.582	162029	120474	
2025-03-15	BARH-II	26468.075	26603.694	0	135.619	465074	882791	
2025-03-15	BARH-I	25006.41	25627.658	0	621.248	502433	1927849	
2025-03-15	BARH_U#3_INFIRM	0	-344.88	0	-344.88	1265163	0	
2025-03-15	BSPHCL	-101390.553	-100633.779	0	756.773	2821334	3922126	
2025-03-15	BRBCL	18565.973	18540.291	0	-25.682	595176	468584	
2025-03-15	CHUZACHEN	0	0	0	0	0	0	
2025-03-15	DARLIPALI	35795.94	36227.039	0	431.099	63543	665943	
2025-03-15	DIKCHU	402.85	409.545	0	6.695	19470	40372	
2025-03-15	DVC	35401.38	34257.208	0	-1144.172	5679436	1357574	
2025-03-15	NR	-57507.84	-16371.403	0	41136.437	0	157718856	
2025-03-15	NER	-7625.145	9488.177	0	17113.322	0	65929721	
2025-03-15	SR	-17946.98	-68884.735	0	-50937.755	192346486	0	
2025-03-15	WR	-36270.41	-41928.402	0	-5657.992	34497240	11823098	
2025-03-15	EAST CENTRAL RAILWAY	-148.62	-168.576	0	-19.956	235055	72114	
2025-03-15	FSTPP - I & II	25027.865	24756.535	0	-271.33	1444287	408466	
2025-03-15	FSTPP-III	9255.94	9285.828	0	29.888	155365	243512	
2025-03-15	GMRKEL	14448.6	14430.254	0	-18.346	91517	44621	
2025-03-15	HVDC ALIPURDUAR	-11.725	-16.586	0	-4.861	22678	699	
2025-03-15	HVDC SASARAM	-20.64	-18.523	0	2.117	17	5923	
2025-03-15	IBEUL	8626.855	7349.673	0	-1277.182	4669377	316361	
2025-03-15	JBVNL	-28896.69	-29557.268	0	-660.578	6428078	2089669	
2025-03-15	JIPL	26919.31	26979.636	0	60.326	177519	283573	
2025-03-15	JORETHANG HEP	0	-2.496	0	-2.496	10833	0	
2025-03-15	KHSTPP-I	15607.195	15563.214	0	-43.981	699358	468472	
2025-03-15	KHSTPP-II	31052.86	31216.357	0	163.497	379036	748794	
2025-03-15	MPL	22629.52	22704.618	0	75.098	471654	683725	
2025-03-15	MTPS-II	7855.82	7838.65	0	-17.17	207733	150201	

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From 10-03-2025 to 16-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-15	NEA-Bihar	-2192.57	-2547.965	0	-355.395	2017901	92624
2025-03-15	NVVN-NEPAL	-2752.8	-3013.891	0	-261.091	1149001	147131
2025-03-15	NVVN_BHUTAN	-5916.228	-5648.492	0	267.736	77425	698266
2025-03-15	NKSTPP_U1_INFIRM	14332.875	14499.182	0	166.307	18050	328220
2025-03-15	NPGC	37344.393	36780.981	0	-563.411	2269521	582610
2025-03-15	NKSTPP_U3_INFIRM	0	-345.618	0	-345.618	1271323	0
2025-03-15	GRIDCO	-31474.428	-30709.076	0	765.352	2826933	3433093
2025-03-15	RANGIT	482.31	480.787	0	-1.523	27425	6364
2025-03-15	RONGNICHU HEP	0	0	0	0	0	0
2025-03-15	SIKKIM	-1666.408	-1345.779	0	320.628	983	954957
2025-03-15	TALCHER SOLAR	37.658	32.894	0	-4.764	48938	3766
2025-03-15	TUL	0	0	0	0	0	0
2025-03-15	TEESTA	0	0	0	0	0	0
2025-03-15	THEP	383.5	412.244	0	28.744	8522	127281
2025-03-15	TSTPP	19070.343	19026.204	0	-44.138	260498	170626
2025-03-15	VAE_ER	0	0	0	0	0	0
2025-03-15	WBSETCL	-62373.543	-62609.579	0	-236.037	12150583	3661251
2025-03-16	APNRL	11387.225	11358.982	0	-28.243	121459	48180
2025-03-16	NVVN-BD	-22184.568	-22221.163	0	-36.596	365616	121973
2025-03-16	BARH-II	27275.665	27602.115	0	326.45	472142	1438701
2025-03-16	BARH-I	26944.073	26384.32	0	-559.753	2214485	555902
2025-03-16	BARH_U#3_INFIRM	0	-345.672	0	-345.672	1194679	0
2025-03-16	BSPHCL	-100490.253	-98947.562	0	1542.691	1085804	4795199
2025-03-16	BRBCL	19696.695	19652.727	0	-43.968	366287	256121
2025-03-16	CHUZACHEN	0	0	0	0	0	0
2025-03-16	DARLIPALI	35820.2	36243.139	0	422.939	36896	598291
2025-03-16	DIKCHU	331.74	339	0	7.26	1739	18391
2025-03-16	DVC	42937.695	42962.865	0	25.17	2459100	2443846
2025-03-16	NR	-68793.045	-26185.885	0	42607.16	0	158912573
2025-03-16	NER	-7861.575	9428.986	0	17290.561	0	65671339
2025-03-16	SR	-9768.728	-77576.217	0	-67807.489	254750771	0
2025-03-16	WR	-38114.34	-32865.752	0	5248.588	11940960	29484808
2025-03-16	EAST CENTRAL RAILWAY	-178.193	-185.472	0	-7.28	196944	88328
2025-03-16	FSTPP - I & II	27397.155	27061.227	0	-335.928	0	0
2025-03-16	FSTPP-III	10165.438	10173.245	0	7.808	165113	193187
2025-03-16	GMRKEL	9922.185	9934.182	0	11.997	37681	59407
2025-03-16	HVDC ALIPURDUAR	-11.64	-14.375	0	-2.735	11517	0

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Day-wise schedule, actual and Deviation charge statement

From 10-03-2025 to 16-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-16	HVDC SASARAM	-20.64	-18.287	0	2.353	0	6922
2025-03-16	IBEUL	14554.9	12229.454	0	-2325.446	6424983	708
2025-03-16	JBVNL	-30468.873	-30786.671	0	-317.798	2840383	1563258
2025-03-16	JIPL	26855.47	26858.618	0	3.148	267469	267371
2025-03-16	JORETHANG HEP	0	-2.016	0	-2.016	8749	0
2025-03-16	KHSTPP-I	16353.56	16321.946	0	-31.614	506319	400133
2025-03-16	KHSTPP-II	31305.7	31496.592	0	190.892	390703	893741
2025-03-16	MPL	21672	21860.073	0	188.073	106458	626914
2025-03-16	MTPS-II	7737.858	7706.242	0	-31.616	238801	155132
2025-03-16	NEA-Bihar	-1955.533	-2232.8	0	-277.267	1145303	120661
2025-03-16	NVVN-NEPAL	-5268	-5671.127	0	-403.127	1945667	212442
2025-03-16	NVVN_BHUTAN	-4840.395	-4632.18	0	208.215	124307	652208
2025-03-16	NKSTPP_U1_INFIRM	14442.38	14618.709	0	176.329	45384	352752
2025-03-16	NPGC	28964.005	28812	0	-152.005	897640	491627
2025-03-16	NKSTPP_U3_INFIRM	0	-271.182	0	-271.182	939425	0
2025-03-16	GRIDCO	-31296.49	-30828.128	0	468.362	3626335	2920090
2025-03-16	RANGIT	487.06	489.845	0	2.785	24806	11750
2025-03-16	RONGNICHU HEP	0	0	0	0	0	0
2025-03-16	SIKKIM	-1440.343	-1295.705	0	144.638	33690	490998
2025-03-16	TALCHER SOLAR	35.975	29.544	0	-6.431	61595	1435
2025-03-16	TUL	0	0	0	0	0	0
2025-03-16	TEESTA	0	0	0	0	0	0
2025-03-16	THEP	409.9	442.022	0	32.122	7709	136661
2025-03-16	TSTPP	20900.463	21034.814	0	134.352	152528	375185
2025-03-16	VAE_ER		0	0		0	0
2025-03-16	WBSETCL	-65809.595	-62756.019	0	3053.576	148216	8013229

SUMMARY OF WEEKLY DEVIATION CHARGES : 10-03-2025 to 16-03-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	78314.268	77951.49	0	-362.777	1270093	274219
Week total	NVVN-BD	-155890.965	-155800.871	0	90.094	1595747	1539930
Week total	BARH-II	195462.12	196345.682	0	883.562	3878409	6869573
Week total	BARH-I	187229.953	185579.521	0	-1650.431	13543908	6145656
Week total	BARH_U#3_INFIRM	0	-1925.352	0	-1925.352	7907758	0
Week total	BSPHCL	-692786.343	-688258.514	0	4527.828	25561752	25745467
Week total	BRBCL	140259.878	139634.108	0	-625.77	4145437	2056684

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From 10-03-2025 to 16-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
Week total	CHUZACHEN	0	0	0	0	0	0	
Week total	DARLIPALI	247975.803	250552.184	0	2576.382	522307	4121305	
Week total	DIKCHU	2583.27	2599.909	0	16.639	371998	237077	
Week total	DVC	334515.37	336792.438	0	2277.068	19891804	26555415	
Week total	NR	-516392.69	-258689.523	0	257703.167	132285	1115891011	
Week total	NER	-65091.52	50620.811	0	115712.331	0	520349762	
Week total	SR	-93676.478	-508617.711	0	-414941.233	1859043338	0	
Week total	WR	-289234.215	-272933.454	0	16300.761	195735262	280945926	
Week total	EAST CENTRAL RAILWAY	-1083.055	-1088.864	0	-5.809	1504992	932668	
Week total	FSTPP - I & II	196350.798	194386.832	0	-1963.966	7629490	1908371	
Week total	FSTPP-III	71651.405	71648.766	0	-2.639	1226397	1216411	
Week total	GMRKEL	80925.708	80947.926	0	22.219	356490	373909	
Week total	HVDC ALIPURDUAR	-102.023	-94.179	0	7.844	67760	53447	
Week total	HVDC SASARAM	-144.278	-127.495	0	16.782	159	55041	
Week total	IBEUL	46541.11	34942.981	0	-11598.129	58976289	390969	
Week total	JBVNL	-207838.913	-208683.644	0	-844.731	25456932	15416148	
Week total	JIPL	188149.97	188344.289	0	194.319	1218001	1376360	
Week total	JORETHANG HEP	424.35	420.608	0	-3.742	68672	47278	
Week total	KHSTPP-I	117265.228	116419.623	0	-845.604	4517908	1540424	
Week total	KHSTPP-II	224143.645	225659.239	0	1515.594	2241944	5513025	
Week total	MPL	139615.285	138985.089	0	-630.196	4585749	3003106	
Week total	MTPS-II	56458.028	56122.184	0	-335.844	1619064	731435	
Week total	NEA-Bihar	-20943.703	-22410.079	0	-1466.377	10624938	1501733	
Week total	NVVN-NEPAL	-33276.385	-35170.836	0	-1894.451	13075944	2315168	
Week total	NVVN_BHUTAN	-37237.355	-35565.106	0	1672.249	1154724	5064951	
Week total	NKSTPP_U1_INFIRM	100724.653	102066.89	0	1342.237	166585	2584902	
Week total	NPGC	275500.048	273632.07	0	-1867.978	10005951	4324090	
Week total	NKSTPP_U3_INFIRM	0	-1637.036	0	-1637.036	6862591	0	
Week total	GRIDCO	-223271.703	-220269.035	0	3002.667	26480098	26294466	
Week total	RANGIT	3197.42	3178.706	0	-18.714	295380	110349	
Week total	RONGNICHU HEP	0	0	0	0	0	0	
Week total	SIKKIM	-12212.56	-11563.91	0	648.65	3246002	3539510	
Week total	TALCHER SOLAR	258.955	236.582	0	-22.373	262349	51766	
Week total	TUL	0	0	0	0	0	0	
Week total	TEESTA	0	0	0	0	0	0	
Week total	THEP	2709.4	2908.162	0	198.762	56852	840988	
Week total	TSTPP	117278.45	116368.778	0	-909.672	2881248	1192678	

ERPC, Kolkata
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From 10-03-2025 to 16-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	VAE_ER		0	0		0	0		
Week total	WBSETCL	-411260.533	-400045.512	0	11215.021	15835397	44379594		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 10-03-2025 to 16-03-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	512.980000	1680.010000	-1167.030000	-3520248	844998	-2675250
2	BARH-I	266.230000	1868.910000	-1602.680000	-4876483	700506	-4175977
3	BRBCL	396.320000	1084.590000	-688.270000	-2089247	673085	-1416162
4	Darlipali_NTPC	525.330000	405.820000	119.510000	161438	109261	270699
5	FSTPP I & II	721.100000	1851.060000	-1129.960000	-2908455	692789	-2215666
6	FSTPP-III	500.000000	564.180000	-64.180000	-209619	459332	249713
7	KHSTPP-II	149.540000	2208.380000	-2058.840000	-5742256	1086723	-4655533
8	MPL	542.100000	856.980000	-314.880000	-841175	610384	-230791
9	MTPS-II	82.710000	508.670000	-425.960000	-1181422	263338	-918084
10	North Karanpura STPS	74.080000	1089.740000	-1015.660000	-1875194	388728	-1486466
11	NPGC	485.190000	2036.340000	-1551.150000	-4552141	682199	-3869942
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	76.540000	3215.960000	-3139.420000	-5257763	1163083	-4094680
	Total	4332.12	17370.64	-13038.52	-32892565	7674426	-25218139

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 10-03-2025 to 16-03-2025

SRAS Provider	10-Mar-25	11-Mar-25	12-Mar-25	13-Mar-25	14-Mar-25	15-Mar-25	16-Mar-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	86.90	94.70	73.50	77.90	117.10	11.40	88.20
BARH-I	142.10	127.20	98.00	95.20	58.50	60.60	124.20
BRBCL	125.70	102.80	89.70	115.60	113.20	70.80	111.70
Darlipali_NTPC	36.40	27.20	33.30	55.70	44.50	42.10	29.40
FSTPP I & II	18.90	25.80	33.80	69.80	72.50	84.70	91.00
FSTPP-III	80.00	66.20	86.80	78.20	94.80	115.00	96.70
KHSTPP-II	97.80	104.10	80.60	82.30	79.70	117.50	99.60
MPL	108.50	104.00	101.10	103.80	73.60	57.90	98.40
MTPS-II	99.40	101.00	95.70	93.70	73.60	106.80	81.00
North Karanpura STPS	66.70	50.00	51.50	71.70	100.70	70.80	91.50
NPGC	56.60	63.20	68.20	61.40	70.30	58.10	63.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	90.10	53.90	76.00	44.00	80.30	86.50	72.30

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 10-03-2025 to 16-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	211.08	689582	129.80	352018	337564
2	BARH-I	187.50	617925	2020.60	5527354	-4909429
3	BRBCL	0.00	0	4540.48	12387081	-12387081
4	Darlipali_NTPC	0.00	0	2088.29	2554184	-2554184
5	FSTPP I & II	198.06	0	2243.10	6318687	-6318687
6	FSTPP-III	23.06	81036	610.95	1781858	-1700822
7	KHSTPP-I	170.99	569933	1576.54	4226959	-3657026
8	KHSTPP-II	0.00	0	3042.53	7643041	-7643041
9	MPL	0.00	0	2692.68	6524934	-6524934
10	MTPS-II	79.85	263049	683.33	1692472	-1429423
11	North Karanpura STPS	0.00	0	660.12	1087756	-1087756
12	NPGC	0.00	0	4910.51	12879646	-12879646
13	TSTPP-I	0.00	0	1585.89	2352143	-2352143
	TOTAL	870.54	2221525	26784.82	65328133	-63106608

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 10-03-2025 to 16-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 10-03-2025 to 16-03-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 10-03-2025 to 16-03-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	493.44	0	1491405	-1491405
2	BARH-I	4.99	454.54	15177	1375243	-1360066
3	BRBCL	0.00	2434.34	0	7361374	-7361374
4	Darlipali_NTPC	0.00	81.36	0	110565	-110565
5	FSTPP I & II	7187.27	52.22	20007832	178279	19829553
6	FSTPP-III	3253.19	126.37	10517216	409683	10107533
7	KHSTPP-I	0.00	970.87	0	2912603	-2912603
8	KHSTPP-II	0.00	1023.09	0	2852846	-2852846
9	MPL	0.00	909.97	0	2450160	-2450160
10	MTPS-II	0.00	403.21	0	1174118	-1174118
11	North Karanpura STPS	0.00	550.16	0	1024953	-1024953
12	NPGC	0.00	555.55	0	1630720	-1630720
13	TSTPP-I	0.00	30.64	0	52114	-52114
	TOTAL	10445.45	8085.76	30540225	23024063	7516162

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 10-03-2025 to 16-03-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-2675250	337564	0	-1491405	-3829091
2	BARH-I	-4175977	-4909429	0	-1360066	-10445472
3	BRBCL	-1416162	-12387081	0	-7361374	-21164617
4	Darlipali_NTPC	270699	-2554184	0	-110565	-2394050
5	FSTPP I & II	-2215666	-6318687	0	19829553	11295200
6	FSTPP-III	249713	-1700822	0	10107533	8656424
7	KHSTPP-I	0	-3657026	0	-2912603	-6569629
8	KHSTPP-II	-4655533	-7643041	0	-2852846	-15151420
9	MPL	-230791	-6524934	0	-2450160	-9205885
10	MTPS-II	-918084	-1429423	0	-1174118	-3521625
11	North Karanpura STPS	-1486466	-1087756	0	-1024953	-3599175
12	NPGC	-3869942	-12879646	0	-1630720	-18380308
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-4094680	-2352143	0	-52114	-6498937
15	VSCUC	0	0	0	0	0
	TOTAL	-25218139	-63106608	0	7516162	-80808585

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 15.03.2025 at capacity 302.40 MW.

SUPERINTENDING ENGINEER