



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/128

Date: 22.04.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 07.04.2025 to 13.04.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024** and first Amendment vide CERC letter **No. L-1/260/2021/CERC dated 17.12.2024** implemented **w.e.f. 23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 22.04.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



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पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/128

दिनांक: 22.04.2025

प्रति: संलग्न सूची के अनुसार

विषय: 07.04.2025 से 13.04.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 22.04.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 07-04-2025 to 13-04-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	23.34363	9.98066	13.36297	
BSPHCL	622.61874	435.01020	187.60854	
JBVNL	194.66277	526.92169		332.25892
DVC	354.19496	338.87531	15.31965	
GRIDCO	226.30980	380.42309		154.11329
SIKKIM	189.67166	6.95172	182.71994	
WBSETCL	92.24163	722.12858		629.88695
HVDC SASARAM	0.01809	0.37908		0.36099
HVDC ALIPURDUAR	1.07240	0.03430	1.03810	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	234.77090	59.25338	175.51752	
NKSTPP	43.30134	28.70518	14.59616	
THEP	1.46758	1.12632	0.34126	
JORETHANG HEP	0.53598	1.75574		1.21976
FSTPP - I & II	120.42274	28.54351	91.87923	
FSTPP-III	20.63344	15.15765	5.47579	
KHSTPP-I	90.44133	16.53453	73.90680	
KHSTPP-II	78.64424	45.09256	33.55168	
TSTPP	11.37450	10.28582	1.08868	
BARH-II	85.08704	39.69098	45.39606	
MTPS-II	22.26163	5.39835	16.86328	
BRBCL	37.94115	15.86368	22.07747	
TEESTA				
RANGIT	1.26028	1.53563		0.27535
MPL	15.50911	33.53939		18.03028
NPGC	98.24501	42.83611	55.40890	
DARLIPALI	13.12178	27.42916		14.30738
CHUZACHEN	4.20372	0.28791	3.91581	
RONGNICHU HEP	0.05476	2.96484		2.91008
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	805.67964	5.78995	799.88969	
JIPL	28.59813	17.52541	11.07272	
APNRL	21.10127	5.77556	15.32571	
GMRKEL	4.75806	3.12273	1.63533	
OTHER GENERATORS				
DIKCHU	10.98453	3.48717	7.49736	
INTER-REGIONAL				
East-North East		6444.70379		6444.70379
East-North	661.54501	18192.67030		17531.12529
East-South	18490.93056		18490.93056	
East-West	10787.37208	2438.67324	8348.69884	
INTER-NATIONAL				
NEA-Bihar	80.53334	146.78306		66.24972

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	13.06203	46.78178		33.71975
NVVN-BD	13.33900	16.89318		3.55418
NVVN-NEPAL	495.00225	38.45094	456.55131	
INFIRM GENERATORS				
BARH_U#3_INFIRM	81.47905		81.47905	
NKSTPP_U3_INFIRM	48.64912		48.64912	
RE GENERATORS				
TALCHER SOLAR	0.87323	3.29412		2.42089
Total	34127.31751	30160.65660	29201.79753	25235.13662

Payable To The Pool (A) :	29201.79753
Receivable From The Pool (B) :	25235.13662
ER Deviation & AS Pool Balance (A-B) :	3966.66091

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-04-07	APNRL	10766.438	10777.891	0	11.453	103451	137134	
2025-04-07	NVVN-BD	-22059.67	-22035.709	0	23.961	321279	260808	
2025-04-07	BARH-II	26549.425	26532.673	0	-16.752	782066	828042	
2025-04-07	BARH-I	26256.618	25898.562	0	-358.056	3064167	994056	
2025-04-07	BARH_U#3_INFIRM	0	-244.872	0	-244.872	1337428	0	
2025-04-07	BSPHCL	-120845.935	-120753.938	0	91.997	14525139	3499676	
2025-04-07	BRBCL	18775.06	18666.618	0	-108.442	550702	262913	
2025-04-07	CHUZACHEN	290	292.896	0	2.896	8776	3038	
2025-04-07	DARLIPALI	35582.255	35789.743	0	207.488	140360	420468	
2025-04-07	DIKCHU	284.35	291.091	0	6.741	1503	42907	
2025-04-07	DVC	39292.338	39938.66	0	646.322	2815186	6891609	
2025-04-07	NR	-62878.778	7717.227	0	70596.005	0	382081259	
2025-04-07	NER	-14917.38	4721.606	0	19638.986	0	114226262	
2025-04-07	SR	-10635.555	-54257.646	0	-43622.091	215193854	0	
2025-04-07	WR	69709.82	16277.097	0	-53432.723	313161188	0	
2025-04-07	EAST CENTRAL RAILWAY	-204.305	-157.792	0	46.513	167306	301391	
2025-04-07	FSTPP - I & II	22558.385	22450.362	0	-108.023	948446	584544	
2025-04-07	FSTPP-III	9667.57	9664.874	0	-2.696	292863	263875	
2025-04-07	GMRKEL	14812.068	14813.745	0	1.678	48610	53472	
2025-04-07	HVDC ALIPURDUAR	-11.375	-12.293	0	-0.918	8053	614	
2025-04-07	HVDC SASARAM	-20.88	-19.449	0	1.431	212	5066	
2025-04-07	IBEUL	15407.405	13879.709	0	-1527.696	8550933	0	
2025-04-07	JBVNL	-37080.223	-34148.673	0	2931.55	160145	11092569	
2025-04-07	JIPL	13296.34	13328.582	0	32.242	66897	122609	
2025-04-07	JORETHANG HEP	335.75	340.416	0	4.666	5831	24552	
2025-04-07	KHSTPP-I	15667.155	15365.351	0	-301.804	1344050	337679	
2025-04-07	KHSTPP-II	29717.3	29973.798	0	256.498	614813	1058482	
2025-04-07	MPL	20800.705	20927.491	0	126.786	212781	581864	
2025-04-07	MTPS-II	7519.963	7453.338	0	-66.625	295774	107132	
2025-04-07	NEA-Bihar	-3236.675	-3150.313	0	86.362	1084661	1265886	
2025-04-07	NVVN-NEPAL	-7024.795	-8795.491	0	-1770.696	14409570	183122	
2025-04-07	NVVN_BHUTAN	-6286.41	-6060.462	0	225.948	189840	615776	
2025-04-07	NKSTPP_U1_INFIRM	27053.245	27050.345	0	-2.9	360442	363897	
2025-04-07	NPGC	39184.903	39151.418	0	-33.485	696492	633573	
2025-04-07	NKSTPP_U3_INFIRM	0	-286.091	0	-286.091	1633619	0	
2025-04-07	GRIDCO	-47749.385	-47129.233	0	620.152	2900315	5514939	
2025-04-07	RANGIT	380.56	383.28	0	2.72	16757	12365	

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2025-04-07	RONGNICHU HEP	180	184.96	0	4.96	542	15927	
2025-04-07	SIKKIM	-1012.763	-1699.202	0	-686.439	4503547	1958	
2025-04-07	TALCHER SOLAR	37.123	37.827	0	0.704	7950	14533	
2025-04-07	TEESTA	0	0	0	0	0	0	
2025-04-07	THEP	333	333.024	0	0.024	24237	15222	
2025-04-07	TSTPP	10095.825	10140.176	0	44.351	101237	180616	
2025-04-07	VAE_ER		0	0		0	0	
2025-04-07	WBSETCL	-108521.823	-106516.97	0	2004.853	1385946	10024431	
2025-04-08	APNRL	11728.55	11711.636	0	-16.914	104488	54560	
2025-04-08	NVVN-BD	-22063.973	-22067.927	0	-3.955	147904	139504	
2025-04-08	BARH-II	26906.973	26771.935	0	-135.037	890461	556110	
2025-04-08	BARH-I	26275.223	25435.934	0	-839.288	3565680	886033	
2025-04-08	BARH_U#3_INFIRM	0	-225.288	0	-225.288	1173392	0	
2025-04-08	BSPHCL	-128055.72	-128102.882	0	-47.162	9318123	3463361	
2025-04-08	BRBCL	18966.37	18804.945	0	-161.425	616144	175275	
2025-04-08	CHUZACHEN	261.5	261.984	0	0.484	9961	2591	
2025-04-08	DARLIPALI	35012.59	35391.386	0	378.796	93896	590655	
2025-04-08	DIKCHU	236.95	233.273	0	-3.677	145678	48053	
2025-04-08	DVC	41050.953	40651.089	0	-399.864	7898030	4433297	
2025-04-08	NR	-61921.678	11960.124	0	73881.802	0	411807338	
2025-04-08	NER	-19120.575	-316.137	0	18804.438	0	122953762	
2025-04-08	SR	-14473.075	-51570.2	0	-37097.125	222810943	0	
2025-04-08	WR	64795.673	13629.847	0	-51165.825	290201026	0	
2025-04-08	EAST CENTRAL RAILWAY	-165.805	-137.024	0	28.781	264467	183471	
2025-04-08	FSTPP - I & II	23466.603	22910.123	0	-556.48	2302648	385555	
2025-04-08	FSTPP-III	9879.593	9814.386	0	-65.207	295679	90903	
2025-04-08	GMRKEL	15456.793	15437.091	0	-19.702	70442	38721	
2025-04-08	HVDC ALIPURDUAR	-11.368	-12.47	0	-1.102	11567	566	
2025-04-08	HVDC SASARAM	-20.88	-19.893	0	0.987	1254	3531	
2025-04-08	IBEUL	15603.43	13723.345	0	-1880.085	10045978	26251	
2025-04-08	JBVNL	-35959.265	-36165.303	0	-206.038	3777914	2038240	
2025-04-08	JIPL	18766.105	18836.218	0	70.113	89131	276796	
2025-04-08	JORETHANG HEP	344.25	348.832	0	4.582	6392	25685	
2025-04-08	KHSTPP-I	16049.633	15818.852	0	-230.78	1175383	440701	
2025-04-08	KHSTPP-II	30337.21	30214.322	0	-122.888	1351710	762545	
2025-04-08	MPL	21274	21424.982	0	150.982	193521	624193	
2025-04-08	MTPS-II	7676.458	7601.268	0	-75.19	310506	93715	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-04-08	NEA-Bihar	-2744.088	-2958.755	0	-214.667	1848806	664494	
2025-04-08	NVVN-NEPAL	-7521.38	-9412	0	-1890.62	16130257	285251	
2025-04-08	NVVN_BHUTAN	-5798.74	-5632.716	0	166.024	254288	568176	
2025-04-08	NKSTPP_U1_INFIRM	27273.753	27090.909	0	-182.844	529527	208205	
2025-04-08	NPGC	39563.615	39496.036	0	-67.579	769355	598741	
2025-04-08	NKSTPP_U3_INFIRM	0	-176.327	0	-176.327	708858	0	
2025-04-08	GRIDCO	-50009.718	-48578.659	0	1431.058	3296327	7664791	
2025-04-08	RANGIT	367.56	372.958	0	5.398	17954	16161	
2025-04-08	RONGNICHU HEP	292.5	309.568	0	17.068	997	51582	
2025-04-08	SIKKIM	-1174.185	-1709.528	0	-535.343	4048766	4206	
2025-04-08	TALCHER SOLAR	33.098	36.851	0	3.753	23646	57846	
2025-04-08	TEESTA	0	0	0	0	0	0	
2025-04-08	THEP	329.25	330.304	0	1.054	20204	15332	
2025-04-08	TSTPP	10004.323	10014.051	0	9.729	99085	120673	
2025-04-08	VAE_ER	0	0	0	0	0	0	
2025-04-08	WBSETCL	-106612.373	-104692.486	0	1919.887	2658019	9746155	
2025-04-09	APNRL	11203.3	11194.109	0	-9.191	89403	64558	
2025-04-09	NVVN-BD	-22029.33	-22002.618	0	26.712	324638	366143	
2025-04-09	BARH-II	27143.428	26910.792	0	-232.635	1132151	506130	
2025-04-09	BARH-I	22827.63	20060.157	0	-2767.473	9274851	109678	
2025-04-09	BARH_U#3_INFIRM	0	-222.768	0	-222.768	1268950	0	
2025-04-09	BSPHCL	-119988.053	-118296.05	0	1692.002	14903349	9373393	
2025-04-09	BRBCL	19144.353	19098.327	0	-46.025	388640	266981	
2025-04-09	CHUZACHEN	275.75	279.552	0	3.802	8031	3988	
2025-04-09	DARLIPALI	35504.375	35846.895	0	342.52	138954	602673	
2025-04-09	DIKCHU	236.95	243.273	0	6.323	1789	43484	
2025-04-09	DVC	42214.138	41774.819	0	-439.319	8011131	2534087	
2025-04-09	NR	-69304.538	2628.27	0	71932.808	0	478489148	
2025-04-09	NER	-17028.51	277.977	0	17306.487	0	124228199	
2025-04-09	SR	-11101.885	-61306.464	0	-50204.579	342591660	0	
2025-04-09	WR	51647.093	16053.181	0	-35593.912	229895680	0	
2025-04-09	EAST CENTRAL RAILWAY	-147.278	-144.288	0	2.99	251193	201384	
2025-04-09	FSTPP - I & II	23676.128	23223.226	0	-452.901	1734142	141155	
2025-04-09	FSTPP-III	9896.568	9833.9	0	-62.667	305274	114660	
2025-04-09	GMRKEL	15444.49	15427.2	0	-17.29	71676	43283	
2025-04-09	HVDC ALIPURDUAR	-11.67	-12.624	0	-0.954	11135	1756	
2025-04-09	HVDC SASARAM	-20.88	-19.941	0	0.939	41	4234	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-04-09	IBEUL	15663.745	11592.873	0	-4070.872	27918137	0	
2025-04-09	JBVNL	-38141.718	-37137.017	0	1004.701	5316275	10011295	
2025-04-09	JIPL	27149.01	27148.072	0	-0.938	218758	213890	
2025-04-09	JORETHANG HEP	300.75	304.608	0	3.858	6970	23461	
2025-04-09	KHSTPP-I	15951.86	15596.254	0	-355.606	1416262	189404	
2025-04-09	KHSTPP-II	30696.06	30745.565	0	49.505	542923	591638	
2025-04-09	MPL	21446.105	21574.254	0	128.149	129412	477031	
2025-04-09	MTPS-II	7689.568	7640.222	0	-49.346	257868	103736	
2025-04-09	NEA-Bihar	-2773.678	-2965.915	0	-192.238	2191304	655776	
2025-04-09	NVVN-NEPAL	-6696.32	-7729.745	0	-1033.425	9548361	105970	
2025-04-09	NVVN_BHUTAN	-5921.875	-5586.096	0	335.779	39415	970759	
2025-04-09	NKSTPP_U1_INFIRM	24352.005	23389.363	0	-962.642	2008346	233534	
2025-04-09	NPGC	37721.16	36206.509	0	-1514.651	4685961	488560	
2025-04-09	NKSTPP_U3_INFIRM	0	-67.582	0	-67.582	675818	0	
2025-04-09	GRIDCO	-45340.475	-44508.455	0	832.02	4751859	4934349	
2025-04-09	RANGIT	360.31	365.79	0	5.48	12457	13845	
2025-04-09	RONGNICHU HEP	230.5	236.672	0	6.172	737	21933	
2025-04-09	SIKKIM	-1134.12	-1810.906	0	-676.786	6326150	7321	
2025-04-09	TALCHER SOLAR	36.618	37.962	0	1.344	12468	24907	
2025-04-09	TEESTA	0	0	0	0	0	0	
2025-04-09	THEP	297.75	297.856	0	0.106	22952	14804	
2025-04-09	TSTPP	11243.388	11207.971	0	-35.417	180614	140489	
2025-04-09	VAE_ER		0	0		0	0	
2025-04-09	WBSETCL	-103409.16	-100906.098	0	2503.062	1181900	13588067	
2025-04-10	APNRL	10202.025	10205.818	0	3.793	131924	77648	
2025-04-10	NVVN-BD	-22224.393	-22232.363	0	-7.971	350185	137030	
2025-04-10	BARH-II	25551.41	24993.996	0	-557.414	2527748	638139	
2025-04-10	BARH-I	25008.09	24454.696	0	-553.394	2615595	702629	
2025-04-10	BARH_U#3_INFIRM	0	-219.456	0	-219.456	1367086	0	
2025-04-10	BSPHCL	-81396.838	-75755.713	0	5641.124	5479572	11379126	
2025-04-10	BRBCL	17607.255	17461.818	0	-145.437	574249	178638	
2025-04-10	CHUZACHEN	261.5	264	0	2.5	9547	5054	
2025-04-10	DARLIPALI	25497.885	25496.174	0	-1.711	396635	240558	
2025-04-10	DIKCHU	331.75	328.727	0	-3.023	61376	48780	
2025-04-10	DVC	32998.89	32869.587	0	-129.303	9341558	6507841	
2025-04-10	NR	-68079.063	-27687.416	0	40391.647	5522266	207192428	
2025-04-10	NER	-16373.555	-1651.717	0	14721.838	0	86676578	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-04-10	SR	-3724.025	-65780.882	0	-62056.857	405311386	0	
2025-04-10	WR	-1592.805	-4374.17	0	-2781.365	86600238	112112946	
2025-04-10	EAST CENTRAL RAILWAY	-157.155	-169.552	0	-12.397	347815	148420	
2025-04-10	FSTPP - I & II	22128.853	22169.584	0	40.732	706919	753735	
2025-04-10	FSTPP-III	9158.388	9104.452	0	-53.936	315458	101032	
2025-04-10	GMRKEL	14038.343	14014.909	0	-23.434	86967	46603	
2025-04-10	HVDC ALIPURDUAR	-11.425	-15.315	0	-3.89	20733	141	
2025-04-10	HVDC SASARAM	-20.88	-19.113	0	1.767	22	7541	
2025-04-10	IBEUL	8162.583	6611.273	0	-1551.31	13496763	202745	
2025-04-10	JBVNL	-34128.403	-27658.62	0	6469.782	86420	15116235	
2025-04-10	JIPL	26960.79	26961.309	0	0.519	144371	115829	
2025-04-10	JORETHANG HEP	367	372.416	0	5.416	8137	25276	
2025-04-10	KHSTPP-I	14986.755	14522.93	0	-463.825	1499298	103540	
2025-04-10	KHSTPP-II	28841.923	28835.56	0	-6.362	424955	421505	
2025-04-10	MPL	19451.52	19546.582	0	95.062	203967	433138	
2025-04-10	MTPS-II	7288.393	7197.616	0	-90.777	312477	42114	
2025-04-10	NEA-Bihar	-4098.358	-2743.867	0	1354.49	102892	7667550	
2025-04-10	NVVN-NEPAL	-3417.598	-3373.964	0	43.634	1931093	1798291	
2025-04-10	NVVN_BHUTAN	-4209.763	-3750.03	0	459.733	237494	1237694	
2025-04-10	NKSTPP_U1_INFIRM	26180.743	26545.082	0	364.339	142249	611722	
2025-04-10	NPGC	29276.198	29296.691	0	20.493	849830	670689	
2025-04-10	NKSTPP_U3_INFIRM	0	2035.973	0	2035.973	1846617	0	
2025-04-10	GRIDCO	-40164.3	-39240.364	0	923.936	2828395	6439637	
2025-04-10	RANGIT	419.31	432.425	0	13.115	14153	26196	
2025-04-10	RONGNICHU HEP	355.5	370.528	0	15.028	1183	50151	
2025-04-10	SIKKIM	-1543.44	-1757.196	0	-213.756	1740821	16592	
2025-04-10	TALCHER SOLAR	33.06	39.531	0	6.471	3118	63409	
2025-04-10	TEESTA	0	0	0	0	0	0	
2025-04-10	THEP	336	336.928	0	0.928	19944	17342	
2025-04-10	TSTPP	19433.15	19383.046	0	-50.104	199232	135287	
2025-04-10	VAE_ER		0	0		0	0	
2025-04-10	WBSETCL	-85281.593	-80294.138	0	4987.454	2534308	15396886	
2025-04-11	APNRL	9529.325	9430.473	0	-98.852	489181	148546	
2025-04-11	NVVN-BD	-21944.718	-21888.509	0	56.209	76808	347530	
2025-04-11	BARH-II	25192.853	25058.674	0	-134.179	1320740	686009	
2025-04-11	BARH-I	24592.235	25179.398	0	587.163	1280834	1368649	
2025-04-11	BARH_U#3_INFIRM	0	-237.672	0	-237.672	1350805	0	

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From 07-04-2025 to 13-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-04-11	BSPHCL	-81988.473	-80289.03	0	1699.443	6379695	8441878	
2025-04-11	BRBCL	17169.795	17009.963	0	-159.832	729272	308560	
2025-04-11	CHUZACHEN	404	405.792	0	1.792	9106	6065	
2025-04-11	DARLIPALI	16429.065	16386.407	0	-42.658	135269	78764	
2025-04-11	DIKCHU	314.95	314	0	-0.95	38349	51058	
2025-04-11	DVC	33946.795	34767.971	0	821.176	1353902	8685155	
2025-04-11	NR	-61115.328	-28105.008	0	33010.32	46497264	188721228	
2025-04-11	NER	-16528.015	-6938.948	0	9589.067	0	53260256	
2025-04-11	SR	-10089.325	-66912.355	0	-56823.03	319744933	0	
2025-04-11	WR	-27219.168	-29928.249	0	-2709.081	70207906	100327515	
2025-04-11	EAST CENTRAL RAILWAY	-132.703	-222.768	0	-90.066	767386	12155	
2025-04-11	FSTPP - I & II	22485.72	22500.715	0	14.995	739857	792528	
2025-04-11	FSTPP-III	8595.968	8717.394	0	121.426	229759	522879	
2025-04-11	GMRKEL	13594.583	13592	0	-2.583	68993	58930	
2025-04-11	HVDC ALIPURDUAR	-11.803	-15.641	0	-3.838	23905	353	
2025-04-11	HVDC SASARAM	-20.88	-18.838	0	2.042	98	7873	
2025-04-11	IBEUL	6005.295	5209.527	0	-795.768	6428784	83260	
2025-04-11	JBVNL	-26459.525	-24661.793	0	1797.732	1582672	8354658	
2025-04-11	JIPL	26433.56	26509.963	0	76.403	562708	746284	
2025-04-11	JORETHANG HEP	336.5	339.648	0	3.148	10360	16720	
2025-04-11	KHSTPP-I	14976.3	14652.382	0	-323.918	1154315	166542	
2025-04-11	KHSTPP-II	26818.693	25783.94	0	-1034.753	3565273	535129	
2025-04-11	MPL	19560.878	19593.127	0	32.25	286421	406305	
2025-04-11	MTPS-II	7180.68	7118.086	0	-62.594	219947	40196	
2025-04-11	NEA-Bihar	-2964.983	-2475.61	0	489.373	1334309	1669801	
2025-04-11	NVVN-NEPAL	-4688.64	-4921.891	0	-233.251	2599992	617765	
2025-04-11	NVVN_BHUTAN	-1612.548	-1438.53	0	174.017	331467	482052	
2025-04-11	NKSTPP_U1_INFIRM	26641.373	26648.2	0	6.827	374996	413474	
2025-04-11	NPGC	36851.958	36987.6	0	135.642	943341	1014116	
2025-04-11	NKSTPP_U3_INFIRM	0	14159.327	0	14159.327	0	0	
2025-04-11	GRIDCO	-25030.318	-24663.619	0	366.699	4222379	5066597	
2025-04-11	RANGIT	398.935	394.043	0	-4.892	35231	19272	
2025-04-11	RONGNICHU HEP	315.5	326.624	0	11.124	854	39366	
2025-04-11	SIKKIM	-1591.835	-1648.048	0	-56.213	580677	223723	
2025-04-11	TALCHER SOLAR	32.868	40.38	0	7.513	3403	72768	
2025-04-11	TEESTA	0	0	0	0	0	0	
2025-04-11	THEP	336	337.056	0	1.056	19977	14590	

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From 07-04-2025 to 13-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-04-11	TSTPP	19112.765	19111.302	0	-1.463	209018	198042	
2025-04-11	VAE_ER		0	0		0	0	
2025-04-11	WBSETCL	-72753.74	-70419.322	0	2334.418	691074	10535972	
2025-04-12	APNRL	5392.698	5061.6	0	-331.098	1022915	39316	
2025-04-12	NVVN-BD	-21953.678	-21899.782	0	53.896	57636	243593	
2025-04-12	BARH-II	25439.33	25285.161	0	-154.169	843782	452665	
2025-04-12	BARH-I	25155.805	25772.992	0	617.187	1397299	1073101	
2025-04-12	BARH_U#3_INFIRM	0	-218.736	0	-218.736	808344	0	
2025-04-12	BSPHCL	-102630.043	-101395.464	0	1234.578	2947055	5031165	
2025-04-12	BRBCL	18302.168	18248.145	0	-54.022	417516	250317	
2025-04-12	CHUZACHEN	401.5	401.952	0	0.452	9041	3444	
2025-04-12	DARLIPALI	18817.08	18924.393	0	107.313	223476	317437	
2025-04-12	DIKCHU	554.205	550.455	0	-3.75	107491	62206	
2025-04-12	DVC	35042.005	34362.715	0	-679.29	3535850	2246532	
2025-04-12	NR	-51485.69	-18022.07	0	33463.62	0	110647793	
2025-04-12	NER	-17627.448	-2088.441	0	15539.006	0	62963529	
2025-04-12	SR	-15043.878	-62861.882	0	-47818.005	179164826	0	
2025-04-12	WR	5106.31	-12191.963	0	-17298.273	63951197	3958239	
2025-04-12	EAST CENTRAL RAILWAY	-142.678	-163.632	0	-20.955	213622	71403	
2025-04-12	FSTPP - I & II	18725.573	17404.299	0	-1321.273	4509316	122963	
2025-04-12	FSTPP-III	9499.488	9478.937	0	-20.551	404238	277201	
2025-04-12	GMRKEL	14023.04	14019.273	0	-3.767	57114	52761	
2025-04-12	HVDC ALIPURDUAR	-11.513	-14.631	0	-3.119	14673	0	
2025-04-12	HVDC SASARAM	-20.88	-19.689	0	1.191	78	2493	
2025-04-12	IBEUL	9912.745	7660.8	0	-2251.945	10781715	140705	
2025-04-12	JBVNL	-27800.41	-28656.777	0	-856.367	6509786	2168095	
2025-04-12	JIPL	26314.275	26181.527	0	-132.748	568642	130285	
2025-04-12	JORETHANG HEP	470.75	477.12	0	6.37	7683	30121	
2025-04-12	KHSTPP-I	15207.938	14850.477	0	-357.46	1419507	227222	
2025-04-12	KHSTPP-II	28728.698	28757.973	0	29.275	836010	571897	
2025-04-12	MPL	20823.198	20851.491	0	28.293	326644	430285	
2025-04-12	MTPS-II	7368.095	7247.428	0	-120.667	458885	74555	
2025-04-12	NEA-Bihar	-2563.215	-2727.043	0	-163.828	1002737	481831	
2025-04-12	NVVN-NEPAL	-4954.463	-5317.309	0	-362.847	2593959	557458	
2025-04-12	NVVN_BHUTAN	-2557.61	-2306.671	0	250.939	71132	407374	
2025-04-12	NKSTPP_U1_INFIRM	26832.388	27279.936	0	447.549	62249	584781	
2025-04-12	NPGC	37886.133	37689.927	0	-196.206	1041083	444129	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-04-12	NKSTPP_U3_INFIRM	0	15070.682	0	15070.682	0	0	
2025-04-12	GRIDCO	-30134.988	-28816.689	0	1318.298	2927022	5085931	
2025-04-12	RANGIT	568.685	588.415	0	19.73	12779	37018	
2025-04-12	RONGNICHU HEP	255.5	261.376	0	5.876	664	18057	
2025-04-12	SIKKIM	-1309.125	-1526.175	0	-217.05	1414325	164911	
2025-04-12	TALCHER SOLAR	33.47	34.893	0	1.423	22362	35397	
2025-04-12	TEESTA	0	0	0	0	0	0	
2025-04-12	THEP	387	388.832	0	1.832	20508	20275	
2025-04-12	TSTPP	19580.14	19548.477	0	-31.663	164452	126851	
2025-04-12	VAE_ER		0	0		0	0	
2025-04-12	WBSETCL	-84445.173	-82315.408	0	2129.765	437664	6764402	
2025-04-13	APNRL	10023.73	9980.582	0	-43.148	168765	55793	
2025-04-13	NVVN-BD	-22034.555	-21975.782	0	58.773	55451	194709	
2025-04-13	BARH-II	24656.428	24400.078	0	-256.35	1011756	302002	
2025-04-13	BARH-I	24163.52	23961.043	0	-202.477	2278663	791192	
2025-04-13	BARH_U#3_INFIRM	0	-252.576	0	-252.576	841900	0	
2025-04-13	BSPHCL	-87112.045	-88953.566	0	-1841.521	8708941	2312421	
2025-04-13	BRBCL	17677.73	17536	0	-141.73	517591	143685	
2025-04-13	CHUZACHEN	373	275.808	0	-97.192	365911	4610	
2025-04-13	DARLIPALI	31423.618	32178.825	0	755.208	183586	492360	
2025-04-13	DIKCHU	1321.528	1234.455	0	-87.073	742267	52229	
2025-04-13	DVC	33315.435	32600.761	0	-714.674	2463839	2589009	
2025-04-13	NR	-62574.908	-50737.687	0	11837.221	14134971	40327836	
2025-04-13	NER	-14000.215	9054.9	0	23055.115	0	80161793	
2025-04-13	SR	-11733.103	-61331.982	0	-49598.88	164275453	0	
2025-04-13	WR	-37701.345	-38338.475	0	-637.13	24719974	27468624	
2025-04-13	EAST CENTRAL RAILWAY	-111.13	-155.312	0	-44.182	322575	79843	
2025-04-13	FSTPP - I & II	16175.92	15861.046	0	-314.874	1100946	73872	
2025-04-13	FSTPP-III	9119.038	9151.427	0	32.389	220072	145217	
2025-04-13	GMRKEL	13826.54	13801.6	0	-24.94	72005	18503	
2025-04-13	HVDC ALIPURDUAR	-11.52	-15.745	0	-4.225	17174	0	
2025-04-13	HVDC SASARAM	-20.88	-17.614	0	3.266	104	7169	
2025-04-13	IBEUL	8882.873	8974.764	0	91.891	3345655	126034	
2025-04-13	JBVNL	-28253.438	-26696.156	0	1557.282	2033066	3911076	
2025-04-13	JIPL	26072.03	25724.509	0	-347.521	1209306	146848	
2025-04-13	JORETHANG HEP	527	534.176	0	7.176	8226	29759	
2025-04-13	KHSTPP-I	14650.563	14385.135	0	-265.428	1035317	188366	

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Day-wise schedule, actual and Deviation charge statement

From 07-04-2025 to 13-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-13	KHSTPP-II	27817.56	28087.633	0	270.073	528740	568061
2025-04-13	MPL	19194.85	19264.363	0	69.513	198164	401123
2025-04-13	MTPS-II	7040.013	6943.308	0	-96.705	370706	78388
2025-04-13	NEA-Bihar	-3406.118	-2512.34	0	893.778	488625	2272968
2025-04-13	NVVN-NEPAL	-6315.25	-6824.582	0	-509.332	2286993	297236
2025-04-13	NVVN_BHUTAN	528.14	775.808	0	247.668	182567	396347
2025-04-13	NKSTPP_U1_INFIRM	23216.75	22992.8	0	-223.95	852326	454905
2025-04-13	NPGC	36965.505	36801.163	0	-164.342	838439	433802
2025-04-13	NKSTPP_U3_INFIRM	0	15092.582	0	15092.582	0	0
2025-04-13	GRIDCO	-26569.765	-26467.106	0	102.659	1704683	3336064
2025-04-13	RANGIT	624.56	643.39	0	18.83	16698	28707
2025-04-13	RONGNICHU HEP	582.42	616.288	0	33.868	498	99467
2025-04-13	SIKKIM	-1136.478	-1037.909	0	98.569	352879	276461
2025-04-13	TALCHER SOLAR	32.878	37.831	0	4.954	14377	60552
2025-04-13	TEESTA	0	0	0	0	0	0
2025-04-13	THEP	378	379.552	0	1.552	18937	15067
2025-04-13	TSTPP	18888.29	18848.78	0	-39.51	183812	126622
2025-04-13	VAE_ER		0	0		0	0
2025-04-13	WBSETCL	-61433.078	-59417.034	0	2016.043	335252	6156944

SUMMARY OF WEEKLY DEVIATION CHARGES : 07-04-2025 to 13-04-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	68846.065	68362.108	0	-483.957	2110127	577556
Week total	NVVN-BD	-154310.315	-154102.689	0	207.626	1333900	1689318
Week total	BARH-II	181439.845	179953.31	0	-1486.535	8508704	3969098
Week total	BARH-I	174279.12	170762.782	0	-3516.338	23477090	5925338
Week total	BARH_U#3_INFIRM	0	-1621.368	0	-1621.368	8147905	0
Week total	BSPHCL	-722017.105	-713546.644	0	8470.461	62261874	43501020
Week total	BRBCL	127642.73	126825.817	0	-816.913	3794115	1586368
Week total	CHUZACHEN	2267.25	2181.984	0	-85.266	420372	28791
Week total	DARLIPALI	198266.868	200013.824	0	1746.956	1312178	2742916
Week total	DIKCHU	3280.683	3195.273	0	-85.41	1098453	348717
Week total	DVC	257860.553	256965.601	0	-894.952	35419496	33887531
Week total	NR	-437359.98	-102246.559	0	335113.421	66154501	1819267030
Week total	NER	-115595.698	3059.238	0	118654.936	0	644470379
Week total	SR	-76800.845	-424021.41	0	-347220.565	1849093056	0

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From 07-04-2025 to 13-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	124745.578	-38872.732	0	-163618.309	1078737208	243867324
Week total	EAST CENTRAL RAILWAY	-1061.053	-1150.368	0	-89.316	2334363	998066
Week total	FSTPP - I & II	149217.18	146519.355	0	-2697.825	12042274	2854351
Week total	FSTPP-III	65816.61	65765.37	0	-51.24	2063344	1515765
Week total	GMRKEL	101195.855	101105.817	0	-90.038	475806	312273
Week total	HVDC ALIPURDUAR	-80.673	-98.718	0	-18.046	107240	3430
Week total	HVDC SASARAM	-146.16	-134.537	0	11.623	1809	37908
Week total	IBEUL	79638.075	67652.29	0	-11985.785	80567964	578995
Week total	JBVNL	-227822.98	-215124.338	0	12698.642	19466277	52692169
Week total	JIPL	164992.11	164690.18	0	-301.93	2859813	1752541
Week total	JORETHANG HEP	2682	2717.216	0	35.216	53598	175574
Week total	KHSTPP-I	107490.203	105191.38	0	-2298.823	9044133	1653453
Week total	KHSTPP-II	202957.443	202398.79	0	-558.652	7864424	4509256
Week total	MPL	142551.255	143182.289	0	631.034	1550911	3353939
Week total	MTPS-II	51763.168	51201.266	0	-561.902	2226163	539835
Week total	NEA-Bihar	-21787.113	-19533.842	0	2253.27	8053334	14678306
Week total	NVVN-NEPAL	-40618.445	-46374.981	0	-5756.536	49500225	3845094
Week total	NVVN_BHUTAN	-25858.805	-23998.697	0	1860.108	1306203	4678178
Week total	NKSTPP_U1_INFIRM	181550.255	180996.635	0	-553.62	4330134	2870518
Week total	NPGC	257449.47	255629.343	0	-1820.127	9824501	4283611
Week total	NKSTPP_U3_INFIRM	0	45828.563	0	45828.563	4864912	0
Week total	GRIDCO	-264998.948	-259404.125	0	5594.822	22630980	38042309
Week total	RANGIT	3119.92	3180.3	0	60.38	126028	153563
Week total	RONGNICHU HEP	2211.92	2306.016	0	94.096	5476	296484
Week total	SIKKIM	-8901.945	-11188.963	0	-2287.018	18967166	695172
Week total	TALCHER SOLAR	239.113	265.274	0	26.161	87323	329412
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2397	2403.552	0	6.552	146758	112632
Week total	TSTPP	108357.88	108253.802	0	-104.078	1137450	1028582
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-622456.938	-604561.456	0	17895.482	9224163	72212858

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 07-04-2025 to 13-04-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	393.760000	738.300000	-344.540000	-1023284	509004	-514280
2	BARH-I	1386.780000	51.790000	1334.990000	3999630	195507	4195137
3	BRBCL	347.690000	746.420000	-398.730000	-1146747	524101	-622646
4	Darlipali_NTPC	182.820000	417.520000	-234.700000	-300181	135171	-165010
5	FSTPP I & II	857.490000	1112.960000	-255.470000	-844328	700867	-143461
6	FSTPP-III	903.130000	583.660000	319.470000	1020707	743395	1764102
7	KHSTPP-II	89.570000	1004.320000	-914.750000	-2593316	494228	-2099088
8	MPL	907.960000	1443.700000	-535.740000	-1461499	1175830	-285669
9	MTPS-II	206.560000	333.300000	-126.740000	-379586	196676	-182910
10	North Karanpura STPS	834.100000	1349.020000	-514.920000	-909349	951452	42103
11	NPGC	1270.810000	2321.050000	-1050.240000	-2878708	1037847	-1840861
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	121.320000	3218.290000	-3096.970000	-4930376	1521166	-3409210
	Total	7501.99	13320.33	-5818.34	-11447037	8185244	-3261793

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 07-04-2025 to 13-04-2025

SRAS Provider	07-Apr-25	08-Apr-25	09-Apr-25	10-Apr-25	11-Apr-25	12-Apr-25	13-Apr-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	119.00	78.20	98.90	80.30	0.00	85.60	138.30
BARH-I	50.50	31.90	0.00	41.40	0.00	30.70	89.20
BRBCL	94.80	136.60	115.10	118.30	117.00	161.70	0.00
Darlipali_NTPC	47.60	54.60	53.30	60.80	85.00	54.70	74.90
FSTPP I & II	88.70	70.30	74.90	102.70	50.70	84.30	79.60
FSTPP-III	133.10	125.30	103.00	95.30	116.30	160.40	128.20
KHSTPP-II	89.70	102.40	92.70	114.00	111.00	90.30	102.00
MPL	111.80	107.70	102.30	109.60	97.60	101.40	105.40
MTPS-II	105.50	75.60	90.60	54.90	63.60	70.80	82.20
North Karanpura STPS	76.60	87.20	92.40	90.90	101.00	79.50	100.70
NPGC	81.50	87.30	1.10	70.00	80.30	69.10	77.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	101.30	95.30	78.70	89.30	87.80	99.50	97.80

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 07-04-2025 to 13-04-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1972.78	6445080	578.62	1546638	4898442
2	BARH-I	77.26	254618	3197.67	8622197	-8367579
3	BRBCL	35.00	110718	4485.42	11610061	-11499343
4	Darlipali_NTPC	48.76	68593	4190.17	4823308	-4754715
5	FSTPP I & II	487.99	1774079	4759.49	14157111	-12383032
6	FSTPP-III	40.76	143260	2330.12	6700260	-6557000
7	KHSTPP-I	263.93	880268	1508.81	4117241	-3236973
8	KHSTPP-II	1351.14	4213522	1351.68	3448812	764710
9	MPL	0.00	0	4960.08	12177988	-12177988
10	MTPS-II	772.19	2543963	54.50	146905	2397058
11	North Karanpura STPS	680.55	1322036	1719.41	2732826	-1410790
12	NPGC	47.43	143006	4615.80	11386705	-11243699
13	TSTPP-I	218.02	381801	3568.21	5112531	-4730730
	TOTAL	5995.81	18280944	37319.98	86582583	-68301639

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 07-04-2025 to 13-04-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 07-04-2025 to 13-04-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 07-04-2025 to 13-04-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	115.66	1227.55	343503	3645816	-3302313
2	BARH-I	906.01	1978.66	2714406	5928058	-3213652
3	BRBCL	0.00	14772.72	0	42486350	-42486350
4	Darlipali_NTPC	0.00	1239.40	0	1585189	-1585189
5	FSTPP I & II	19305.24	38.13	63803810	126028	63677782
6	FSTPP-III	7668.16	190.02	24499779	607122	23892657
7	KHSTPP-I	0.00	4050.06	0	12279790	-12279790
8	KHSTPP-II	0.00	7963.66	0	22576962	-22576962
9	MPL	0.00	6682.72	0	18230460	-18230460
10	MTPS-II	6415.51	310.89	19214445	931116	18283329
11	North Karanpura STPS	0.00	5708.79	0	10081723	-10081723
12	NPGC	1414.14	1814.21	3876165	4972743	-1096578
13	TSTPP-I	0.00	2187.28	0	3482154	-3482154
	TOTAL	35824.72	48164.09	114452108	126933511	-12481403

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 07-04-2025 to 13-04-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-514280	4898442	0	-3302313	1081849
2	BARH-I	4195137	-8367579	0	-3213652	-7386094
3	BRBCL	-622646	-11499343	0	-42486350	-54608339
4	Darlipali_NTPC	-165010	-4754715	0	-1585189	-6504914
5	FSTPP I & II	-143461	-12383032	0	63677782	51151289
6	FSTPP-III	1764102	-6557000	0	23892657	19099759
7	KHSTPP-I	0	-3236973	0	-12279790	-15516763
8	KHSTPP-II	-2099088	764710	0	-22576962	-23911340
9	MPL	-285669	-12177988	0	-18230460	-30694117
10	MTPS-II	-182910	2397058	0	18283329	20497477
11	North Karanpura STPS	42103	-1410790	0	-10081723	-11450410
12	NPGC	-1840861	-11243699	0	-1096578	-14181138
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-3409210	-4730730	0	-3482154	-11622094
15	VSCUC	0	0	0	0	0
	TOTAL	-3261793	-68301639	0	-12481403	-84044835

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Generating Stations with drawl schedule will be treated as General Seller.
- x) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xi) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xiv) SCUC account has been started w.e.f. 26.04.2024.
- xv) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvi) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xvii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.

SUPERINTENDING ENGINEER