



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/07

Date: 02.04.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 17.03.2025 to 23.03.2025 & Revised DSM, SRAS, TRAS and SCUC Settlement Account for the period from 10.03.2025 to 16.03.2025 for FSTPP I & II only.

Reference: - NO: ERPC/COMMERCIAL/DSM-25/2123 dated 25.03.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024 and first Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024 implemented w.e.f. 23.12.2024. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 02.04.2025 & Revision of DSM, SRAS, TRAS and SCUC Settlement Account for the period from 10.03.2025 to 16.03.2025 for FSTPP I & II only have been done as software didn't pick up rate for 16.03.2025 for FSTPP I & II.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

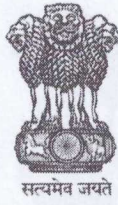
Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

for (Superintending Engineer, Commercial)
D. M. M. / 02.04.25



सत्यमेव जयते

भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/07

दिनांक: 02.04.2025

प्रति: संलग्न सूची के अनुसार

विषय: 17.03.2025 से 23.03.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता और 10.03.2025 से 16.03.2025 तक की अवधि के लिए संशोधित डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता केवल एफएसटीपीपी। और II के लिए।

संदर्भ: - संख्या: ईआरपीसी/वाणिज्यिक/डीएसएम-25/2123 दिनांक 25.03.2025.

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूतान डीएसएम भारत-भूतान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 02.04.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है और एफएसटीपीपी। और II के लिए 10.03.2025 से 16.03.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाते का संशोधन केवल किया गया है क्योंकि सॉफ्टवेयर ने एफएसटीपीपी। और II के लिए 16.03.2025 की दर नहीं उठाई है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

प्राण जीना
02.04.25
(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 17-03-2025 to 23-03-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	24.25750	9.98186	14.27564	
BSPHCL	336.13114	415.36219		79.23105
JBVNL	220.41262	442.92066		222.50804
DVC	155.84930	393.44664		237.59734
GRIDCO	250.50761	399.36981		148.86220
SIKKIM	48.59659	20.62349	27.97310	
WBSETCL	34.19282	708.61361		674.42079
HVDC SASARAM	0.00760	0.56796		0.56036
HVDC ALIPURDUAR	0.26447	1.63523		1.37076
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	116.90625	40.75405	76.15220	
NKSTPP	2.01146	25.35107		23.33961
THEP	0.58675	7.64902		7.06227
JORETHANG HEP	0.61125	0.34987	0.26138	
FSTPP - I & II	198.17670	17.70336	180.47334	
FSTPP-III	21.18373	12.07834	9.10539	
KHSTPP-I	33.94968	26.55205	7.39763	
KHSTPP-II	24.98757	105.61579		80.62822
TSTPP	25.81602	10.38607	15.42995	
BARH-II	31.87378	60.47794		28.60416
MTPS-II	13.18652	9.30208	3.88444	
BRBCL	16.33250	21.48008		5.14758
TEESTA				
RANGIT	1.34055	0.72054	0.62001	
MPL	11.56685	37.23231		25.66546
NPGC	158.03740	84.55164	73.48576	
DARLIPALI	2.65462	43.35596		40.70134
CHUZACHEN	0.37921	0.00446	0.37475	
RONGNICHU HEP	0.01969	1.61120		1.59151
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	655.40374	47.87610	607.52764	
JIPL	26.34409	8.90256	17.44153	
APNRL	6.83631	3.64746	3.18885	
GMRKEL	3.59182	8.84229		5.25047
OTHER GENERATORS				
DIKCHU	0.21529	2.81191		2.59662
INTER-REGIONAL				
East-North East		7140.67341		7140.67341
East-North	858.47599	10567.44317		9708.96718
East-South	19712.42500		19712.42500	
East-West	3546.72587	4317.53869		770.81282
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	117.44427	41.70232	75.74195	
NVVN_BHUTAN	14.12660	52.22405		38.09745
NVVN-BD	8.87516	22.10010		13.22494
NVVN-NEPAL	185.27669	16.67787	168.59882	
INFIRM GENERATORS				
BARH_U#3_INFIRM	127.73564		127.73564	
NKSTPP_U3_INFIRM	107.03270		107.03270	
RE GENERATORS				
TALCHER SOLAR	4.15186	1.13249	3.01937	
Total	27104.50121	25129.26970	21232.14509	19256.91358

Payable To The Pool (A) :	21232.14509
Receivable From The Pool (B) :	19256.91358
ER Deviation & AS Pool Balance (A-B) :	1975.23151

(All figures in Rs. Lakhs)

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-17	APNRL	10633.525	10604.727	0	-28.798	122150	44042
2025-03-17	NVVN-BD	-22157.215	-22114.182	0	43.033	87106	241984
2025-03-17	BARH-II	28579.225	28789.32	0	210.095	324363	954260
2025-03-17	BARH-I	27953.738	28157.249	0	203.512	877703	637979
2025-03-17	BARH_U#3_INFIRM	0	-386.424	0	-386.424	1899420	0
2025-03-17	BSPHCL	-100245.83	-99322.44	0	923.39	2355081	5002533
2025-03-17	BRBCL	19921.753	19952.145	0	30.393	179408	253766
2025-03-17	CHUZACHEN	0	-3.072	0	-3.072	5468	0
2025-03-17	DARLIPALI	35797.81	36300.382	0	502.572	24845	683207
2025-03-17	DIKCHU	379.13	388.182	0	9.052	2950	44097
2025-03-17	DVC	44303.768	45132.595	0	828.827	1372381	5266165
2025-03-17	NR	-70104.52	-33644.846	0	36459.674	0	171808054
2025-03-17	NER	-7819.793	10067.015	0	17886.808	0	88133486
2025-03-17	SR	-16844.905	-76552.946	0	-59708.041	276903621	0
2025-03-17	WR	-40212.548	-37928.555	0	2283.993	43302390	35202814
2025-03-17	EAST CENTRAL RAILWAY	-133.373	-145.344	0	-11.972	341354	124152
2025-03-17	FSTPP - I & II	19735.463	18395.46	0	-1340.003	4645848	130590
2025-03-17	FSTPP-III	10232.103	10235.449	0	3.346	454167	310813
2025-03-17	GMRKEL	7557.978	7563.418	0	5.441	25798	31778
2025-03-17	HVDC ALIPURDUAR	-11.28	-12.896	0	-1.616	7755	95
2025-03-17	HVDC SASARAM	-20.64	-18.388	0	2.252	0	8579
2025-03-17	IBEUL	14509.18	10820.436	0	-3688.744	17519454	0
2025-03-17	JBVNL	-31161.378	-29407.155	0	1754.223	741220	7540612
2025-03-17	JIPL	27016.795	27022.982	0	6.187	180508	134284
2025-03-17	JORETHANG HEP	0	-2.176	0	-2.176	9444	0
2025-03-17	KHSTPP-I	16934.32	16690.472	0	-243.848	917553	130864
2025-03-17	KHSTPP-II	32458.623	32420.387	0	-38.236	733131	567320
2025-03-17	MPL	22333.173	22462.545	0	129.373	188392	551334
2025-03-17	MTPS-II	8061.253	8028.742	0	-32.511	202797	106645
2025-03-17	NEA-Bihar	-2203.073	-2499.064	0	-295.992	1826399	415692
2025-03-17	NVVN-NEPAL	-5238.57	-5758.182	0	-519.612	3108150	192384
2025-03-17	NVVN_BHUTAN	-2471.515	-2250.724	0	220.791	241665	672347
2025-03-17	NKSTPP_U1_INFIRM	14733.405	14794.218	0	60.813	131357	212007
2025-03-17	NPGC	42742.295	42839.018	0	96.723	383428	648094
2025-03-17	NKSTPP_U2_INFIRM	0	-332.145	0	-332.145	1621959	0
2025-03-17	GRIDCO	-31278.643	-30842.176	0	436.466	4631940	3919383
2025-03-17	RANGIT	497.56	502.055	0	4.495	17417	9935

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-17	RONGNICHU HEP	0	0	0	0	0	0
2025-03-17	SIKKIM	-1564.495	-1481.143	0	83.352	496358	501779
2025-03-17	TALCHER SOLAR	36.01	27.548	0	-8.462	79762	292
2025-03-17	TUL	0	0	0	0	0	0
2025-03-17	TEESTA	0	0	0	0	0	0
2025-03-17	THEP	376.55	404.471	0	27.921	7639	119813
2025-03-17	TSTPP	21802.15	21715.805	0	-86.345	259123	128004
2025-03-17	VAE_ER		0	0		0	0
2025-03-17	WBSETCL	-67381.725	-64712.88	0	2668.845	567280	9969929
2025-03-18	APNRL	11790.048	11763.927	0	-26.12	105455	34868
2025-03-18	NVVN-BD	-22121.518	-21983.127	0	138.39	104636	561100
2025-03-18	BARH-II	28925.86	29011.223	0	85.363	512146	709038
2025-03-18	BARH-I	28262.093	28086.706	0	-175.387	882361	273693
2025-03-18	BARH_U#3_INFIRM	0	-412.056	0	-412.056	2134064	0
2025-03-18	BSPHCL	-100146.898	-98961.036	0	1185.861	11246086	6124284
2025-03-18	BRBCL	20314.39	20303.127	0	-11.263	278384	242037
2025-03-18	CHUZACHEN	0	-3.072	0	-3.072	5468	0
2025-03-18	DARLIPALI	35819.46	36196.675	0	377.215	46019	538531
2025-03-18	DIKCHU	284.34	291.545	0	7.205	1079	37906
2025-03-18	DVC	48895.093	49782.609	0	887.516	1324888	5473179
2025-03-18	NR	-71707.475	-33152.811	0	38554.664	64847	216258505
2025-03-18	NER	-9206.1	8740.787	0	17946.887	0	93718408
2025-03-18	SR	-16749.518	-75931.137	0	-59181.619	289799937	0
2025-03-18	WR	-34577.165	-36422.828	0	-1845.663	74699741	29863326
2025-03-18	EAST CENTRAL RAILWAY	-162.865	-163.552	0	-0.687	263614	184466
2025-03-18	FSTPP - I & II	18105.145	17786.351	0	-318.794	1173563	88173
2025-03-18	FSTPP-III	10510.353	10498.631	0	-11.721	282087	128299
2025-03-18	GMRKEL	7807.92	7833.745	0	25.825	25011	68599
2025-03-18	HVDC ALIPURDUAR	-32.64	-11.099	0	21.541	0	77768
2025-03-18	HVDC SASARAM	-20.64	-18.19	0	2.45	0	9717
2025-03-18	IBEUL	12021.648	10893.818	0	-1127.829	9212722	257599
2025-03-18	JBVNL	-30831.385	-30431.04	0	400.345	5368802	3042394
2025-03-18	JIPL	27106.77	27115.345	0	8.575	96921	94336
2025-03-18	JORETHANG HEP	0	-2.08	0	-2.08	9027	0
2025-03-18	KHSTPP-I	17229.693	17156.861	0	-72.831	380761	128843
2025-03-18	KHSTPP-II	32731.043	33217.572	0	486.529	211618	1507698
2025-03-18	MPL	22474.018	22580.073	0	106.055	198156	483621

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-18	MTPS-II	8194.948	8152.558	0	-42.39	217352	83546
2025-03-18	NEA-Bihar	-3766.738	-4027.597	0	-260.86	1848060	341537
2025-03-18	NVVN-NEPAL	-5572.368	-6191.564	0	-619.196	3288322	93426
2025-03-18	NVVN_BHUTAN	-3710.533	-3305.363	0	405.17	215622	1254383
2025-03-18	NKSTPP_U1_INFIRM	14626.61	14831.563	0	204.953	7144	366839
2025-03-18	NPGC	36975.493	39133.091	0	2157.598	410061	3416129
2025-03-18	NKSTPP_U2_INFIRM	0	-408.109	0	-408.109	2242881	0
2025-03-18	GRIDCO	-33299.043	-32686.662	0	612.38	4018370	3967674
2025-03-18	RANGIT	467.56	470.53	0	2.97	21527	7775
2025-03-18	RONGNICHU HEP	0	0	0	0	0	0
2025-03-18	SIKKIM	-1589.248	-1644.165	0	-54.917	875324	213878
2025-03-18	TALCHER SOLAR	36.08	28.711	0	-7.369	69386	339
2025-03-18	TUL	0	0	0	0	0	0
2025-03-18	TEESTA	0	0	0	0	0	0
2025-03-18	THEP	353.4	380.29	0	26.89	8480	112278
2025-03-18	TSTPP	21621.77	21330.132	0	-291.638	504746	29343
2025-03-18	VAE_ER		0	0		0	0
2025-03-18	WBSETCL	-67123.243	-64375.053	0	2748.19	1475455	11163073
2025-03-19	APNRL	11793.6	11783.709	0	-9.891	85134	58675
2025-03-19	NVVN-BD	-22005.073	-21990.327	0	14.745	251113	334802
2025-03-19	BARH-II	28823.513	28944.948	0	121.435	375750	779753
2025-03-19	BARH-I	28200.298	27911.639	0	-288.659	1466826	534881
2025-03-19	BARH_U#3_INFIRM	0	-431.496	0	-431.496	2038568	0
2025-03-19	BSPHCL	-100322.965	-101014.282	0	-691.317	9736897	4451245
2025-03-19	BRBCL	20309.54	20316.073	0	6.533	254612	280057
2025-03-19	CHUZACHEN	0	-3.072	0	-3.072	5468	0
2025-03-19	DARLIPALI	35838.16	36343.606	0	505.446	10399	687694
2025-03-19	DIKCHU	379.12	390.364	0	11.244	1785	49169
2025-03-19	DVC	50801.453	51732.112	0	930.659	2554557	5569878
2025-03-19	NR	-74324.103	-14759.367	0	59564.735	0	284195904
2025-03-19	NER	-12936.008	5928.291	0	18864.299	0	97452794
2025-03-19	SR	-18230.995	-75419.728	0	-57188.733	267760993	0
2025-03-19	WR	-6236.28	-28061.892	0	-21825.612	123858681	3418512
2025-03-19	EAST CENTRAL RAILWAY	-183.818	-150.944	0	32.874	192933	233741
2025-03-19	FSTPP - I & II	19227.578	18094.338	0	-1133.24	4814811	65586
2025-03-19	FSTPP-III	10532.568	10395.335	0	-137.233	561863	72398
2025-03-19	GMRKEL	15099.983	15437.963	0	337.981	52038	633676

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-19	HVDC ALIPURDUAR	-32.64	-11.283	0	21.357	96	80260
2025-03-19	HVDC SASARAM	-20.64	-17.948	0	2.692	8	10629
2025-03-19	IBEUL	12305.715	10592.073	0	-1713.642	9524347	132766
2025-03-19	JBVNL	-31759.63	-32115.395	0	-355.765	5914258	2506107
2025-03-19	JIPL	26560.373	26401.527	0	-158.845	533032	85066
2025-03-19	JORETHANG HEP	0	-1.792	0	-1.792	7777	0
2025-03-19	KHSTPP-I	17332.718	17262.124	0	-70.593	552785	282040
2025-03-19	KHSTPP-II	32772.493	33219.862	0	447.37	357157	1590142
2025-03-19	MPL	22481.685	22646.654	0	164.969	140926	596417
2025-03-19	MTPS-II	8147.335	8136.008	0	-11.327	170367	140204
2025-03-19	NEA-Bihar	-3587.52	-3985.237	0	-397.717	2730003	563869
2025-03-19	NVVN-NEPAL	-5804.38	-6341.018	0	-536.638	2888408	276795
2025-03-19	NVVN_BHUTAN	-3967.803	-3721.8	0	246.002	174311	747976
2025-03-19	NKSTPP_U1_INFIRM	14709.425	14909.809	0	200.384	9280	374606
2025-03-19	NPGC	28619.945	29052.436	0	432.491	2765512	1799442
2025-03-19	NKSTPP_U2_INFIRM	0	-92.427	0	-92.427	896620	0
2025-03-19	GRIDCO	-44998.783	-45363.369	0	-364.587	7676810	4283065
2025-03-19	RANGIT	445.185	446.322	0	1.137	20590	8914
2025-03-19	RONGNICHU HEP	0	0	0	0	0	0
2025-03-19	SIKKIM	-1720.233	-1813.968	0	-93.736	1228350	278755
2025-03-19	TALCHER SOLAR	33.62	30.658	0	-2.962	29998	2305
2025-03-19	TUL	0	0	0	0	0	0
2025-03-19	TEESTA	0	0	0	0	0	0
2025-03-19	THEP	343.95	370.391	0	26.441	8866	118364
2025-03-19	TSTPP	21724.07	21708.075	0	-15.995	214454	191182
2025-03-19	VAE_ER		0	0		0	0
2025-03-19	WBSETCL	-73002.653	-70946.16	0	2056.493	754891	9276518
2025-03-20	APNRL	10560	10560.509	0	0.509	64983	65221
2025-03-20	NVVN-BD	-21710.01	-21661.382	0	48.628	120188	266569
2025-03-20	BARH-II	28891.62	29119.561	0	227.941	297635	1020886
2025-03-20	BARH-I	28936.455	28329.031	0	-607.424	2289654	298137
2025-03-20	BARH_U#3_INFIRM	0	-452.52	0	-452.52	2093264	0
2025-03-20	BSPHCL	-97181.523	-93764.008	0	3417.514	1423845	12677435
2025-03-20	BRBCL	20496.008	20598.545	0	102.538	176455	464687
2025-03-20	CHUZACHEN	0	-2.976	0	-2.976	5297	0
2025-03-20	DARLIPALI	35768.04	36351.816	0	583.776	17926	793190
2025-03-20	DIKCHU	284.34	292.091	0	7.751	1866	33746

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-20	DVC	51275.438	52155.299	0	879.861	2759303	7958350
2025-03-20	NR	-76751.385	-33328.155	0	43423.23	0	212890885
2025-03-20	NER	-13563.275	9723.094	0	23286.369	0	117883085
2025-03-20	SR	-17255.663	-73942.746	0	-56687.083	285401265	0
2025-03-20	WR	-22535.825	-39366.01	0	-16830.185	92006880	1793425
2025-03-20	EAST CENTRAL RAILWAY	-145.363	-179.744	0	-34.382	438161	95303
2025-03-20	FSTPP - I & II	22769.15	21717.746	0	-1051.404	4308161	362436
2025-03-20	FSTPP-III	10472.433	10461.418	0	-11.015	180723	142276
2025-03-20	GMRKEL	15815.225	15804.945	0	-10.28	47857	25714
2025-03-20	HVDC ALIPURDUAR	-11.45	-11.405	0	0.045	2957	2192
2025-03-20	HVDC SASARAM	-20.64	-18.179	0	2.461	0	10306
2025-03-20	IBEUL	12446.728	11095.491	0	-1351.237	9262370	374865
2025-03-20	JBVNL	-32101.74	-29339.322	0	2762.418	1159073	10399680
2025-03-20	JIPL	27255.87	26998.545	0	-257.325	801854	40647
2025-03-20	JORETHANG HEP	0	-1.792	0	-1.792	7777	0
2025-03-20	KHSTPP-I	17225.695	17208.977	0	-16.718	457519	355584
2025-03-20	KHSTPP-II	32912.703	33294.23	0	381.527	428410	1406055
2025-03-20	MPL	22657.79	22836.291	0	178.501	146397	619844
2025-03-20	MTPS-II	8176.595	8172.142	0	-4.453	149889	136022
2025-03-20	NEA-Bihar	-3799.355	-3880.49	0	-81.135	1503723	711275
2025-03-20	NVVN-NEPAL	-5768.413	-6239.273	0	-470.86	2986166	325550
2025-03-20	NVVN_BHUTAN	-4253.553	-4015.724	0	237.828	137066	702765
2025-03-20	NKSTPP_U1_INFIRM	14775.8	14961.854	0	186.054	6938	347792
2025-03-20	NPGC	28978.078	25743.054	0	-3235.023	10621964	8086
2025-03-20	NKSTPP_U2_INFIRM	0	-159.091	0	-159.091	775926	0
2025-03-20	GRIDCO	-44465.243	-43493.759	0	971.483	4012495	6502272
2025-03-20	RANGIT	405.06	402.457	0	-2.603	24349	3794
2025-03-20	RONGNICHU HEP	0	47.936	0	47.936	271	0
2025-03-20	SIKKIM	-1727.805	-1803.896	0	-76.091	1092863	179063
2025-03-20	TALCHER SOLAR	34.62	31.786	0	-2.834	31336	4840
2025-03-20	TUL	0	0	0	0	0	0
2025-03-20	TEESTA	0	0	0	0	0	0
2025-03-20	THEP	330.75	353.982	0	23.232	7849	100397
2025-03-20	TSTPP	21316.89	20969.434	0	-347.456	653212	57600
2025-03-20	VAE_ER		0	0		0	0
2025-03-20	WBSETCL	-62948.623	-59208.065	0	3740.558	163007	12399607
2025-03-21	APNRL	10662.29	10657.891	0	-4.399	65868	51552

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-21	NVVN-BD	-21918.315	-21855.418	0	62.897	61666	376205
2025-03-21	BARH-II	28891.378	28989.659	0	98.282	444611	757478
2025-03-21	BARH-I	27601.26	26998.237	0	-603.023	2420475	544881
2025-03-21	BARH_U#3_INFIRM	0	-315.642	0	-315.642	1813813	0
2025-03-21	BSPHCL	-93954.218	-93031.712	0	922.505	4120388	6163794
2025-03-21	BRBCL	20154.165	20164.363	0	10.198	279069	297218
2025-03-21	CHUZACHEN	0	-3.072	0	-3.072	5468	0
2025-03-21	DARLIPALI	35800.14	36280.196	0	480.056	9299	627340
2025-03-21	DIKCHU	284.34	290.818	0	6.478	3453	33151
2025-03-21	DVC	49462.423	50222.239	0	759.816	2826685	5999919
2025-03-21	NR	-78413.913	-56087.57	0	22326.343	30094731	106721597
2025-03-21	NER	-13934.8	9003.268	0	22938.068	0	120084470
2025-03-21	SR	-20220.42	-78676.664	0	-58456.244	297453540	0
2025-03-21	WR	-61070.125	-57920.686	0	3149.439	20804895	61053529
2025-03-21	EAST CENTRAL RAILWAY	-162.825	-171.824	0	-8.999	481830	131775
2025-03-21	FSTPP - I & II	25274.325	24666.493	0	-607.832	2422320	378396
2025-03-21	FSTPP-III	10232.713	10205.761	0	-26.952	274814	173739
2025-03-21	GMRKEL	15728.85	15670.4	0	-58.45	118876	10856
2025-03-21	HVDC ALIPURDUAR	-11.52	-11.414	0	0.106	3535	2234
2025-03-21	HVDC SASARAM	-20.64	-18.793	0	1.847	331	7160
2025-03-21	IBEUL	12680.638	12607.564	0	-73.074	5058154	2145765
2025-03-21	JBVNL	-26072.963	-21824.573	0	4248.39	187120	12944547
2025-03-21	JIPL	27255.87	27112.436	0	-143.434	472610	91289
2025-03-21	JORETHANG HEP	0	-1.856	0	-1.856	8055	0
2025-03-21	KHSTPP-I	16900.115	16947.25	0	47.135	245434	347384
2025-03-21	KHSTPP-II	32403.92	33003.691	0	599.771	265478	1858253
2025-03-21	MPL	22362.72	22529.018	0	166.298	94008	549574
2025-03-21	MTPS-II	8105.16	8083.792	0	-21.368	196434	136810
2025-03-21	NEA-Bihar	-3752.98	-4036.489	0	-283.509	1842973	330130
2025-03-21	NVVN-NEPAL	-6083.753	-6671.2	0	-587.447	3292907	81600
2025-03-21	NVVN_BHUTAN	-5014.41	-4802.26	0	212.15	315919	687567
2025-03-21	NKSTPP_U1_INFIRM	14801.653	15009.491	0	207.838	1018	369706
2025-03-21	NPGC	36857.13	36817.527	0	-39.603	805105	692413
2025-03-21	NKSTPP_U2_INFIRM	0	-336.436	0	-336.436	1769713	0
2025-03-21	GRIDCO	-39958.498	-38023.151	0	1935.346	1388690	7685981
2025-03-21	RANGIT	405.435	408.474	0	3.039	18296	6830
2025-03-21	RONGNICHU HEP	285.5	295.104	0	9.604	542	36832

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-21	SIKKIM	-1752.713	-1887.871	0	-135.158	800419	141410
2025-03-21	TALCHER SOLAR	31.8	29.037	0	-2.763	43249	16922
2025-03-21	TUL	0	0	0	0	0	0
2025-03-21	TEESTA	0	0	0	0	0	0
2025-03-21	THEP	325.05	348.625	0	23.575	8760	107512
2025-03-21	TSTPP	20621.58	20431.19	0	-190.39	499116	195454
2025-03-21	VAE_ER		0	0		0	0
2025-03-21	WBSETCL	-37495.16	-33892.774	0	3602.386	125747	10936393
2025-03-22	APNRL	10951.235	10922.327	0	-28.908	129175	46889
2025-03-22	NVVN-BD	-21953.44	-21926.763	0	26.677	135567	225819
2025-03-22	BARH-II	27501.353	27625.323	0	123.97	664222	1124349
2025-03-22	BARH-I	26710.415	26423.266	0	-287.149	1626940	756876
2025-03-22	BARH_U#3_INFIRM	0	-290.88	0	-290.88	1417461	0
2025-03-22	BSPHCL	-92649.045	-91274.837	0	1374.208	751675	4045747
2025-03-22	BRBCL	19531.445	19585.236	0	53.791	193338	339204
2025-03-22	CHUZACHEN	0	-3.072	0	-3.072	5468	0
2025-03-22	DARLIPALI	35747.613	36070.216	0	322.603	97401	530309
2025-03-22	DIKCHU	426.54	435.909	0	9.369	5361	60707
2025-03-22	DVC	44492.693	45114.309	0	621.616	2075983	5894732
2025-03-22	NR	-78603.983	-72357.093	0	6246.889	26633788	35636858
2025-03-22	NER	-13034.895	10734.134	0	23769.029	0	112809507
2025-03-22	SR	-20583.003	-97373.309	0	-76790.307	347165694	0
2025-03-22	WR	-98774.703	-60510.523	0	38264.18	0	178078338
2025-03-22	EAST CENTRAL RAILWAY	-153.583	-201.568	0	-47.986	389304	118090
2025-03-22	FSTPP - I & II	27261.83	27089.835	0	-171.995	1048313	502391
2025-03-22	FSTPP-III	10159.54	10179.183	0	19.643	193227	268550
2025-03-22	GMRKEL	15287.975	15292.436	0	4.461	52053	59278
2025-03-22	HVDC ALIPURDUAR	-11.673	-13.675	0	-2.002	10607	0
2025-03-22	HVDC SASARAM	-20.64	-19.223	0	1.417	408	4749
2025-03-22	IBEUL	10090.363	9967.054	0	-123.308	4100753	1818227
2025-03-22	JBVNL	-21745.718	-19941.847	0	1803.871	5559724	5022793
2025-03-22	JIPL	27068.91	27063.272	0	-5.638	183643	169917
2025-03-22	JORETHANG HEP	0	-2.048	0	-2.048	8888	0
2025-03-22	KHSTPP-I	16269.858	16240.898	0	-28.959	535865	407062
2025-03-22	KHSTPP-II	30648.888	31158.98	0	510.093	206199	1545617
2025-03-22	MPL	21361.41	21470.763	0	109.353	174813	492477
2025-03-22	MTPS-II	7794.995	7756.466	0	-38.529	244533	141900

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-22	NEA-Bihar	-4587.355	-4674.503	0	-87.148	1250690	791394
2025-03-22	NVVN-NEPAL	-4719.845	-5027.345	0	-307.5	2184891	356671
2025-03-22	NVVN_BHUTAN	-4894.548	-4581.349	0	313.199	121873	591741
2025-03-22	NKSTPP_U1_INFIRM	14479.945	14691.291	0	211.346	23765	394060
2025-03-22	NPGC	40185.298	40406.618	0	221.32	409656	1058813
2025-03-22	NKSTPP_U2_INFIRM	0	-136.6	0	-136.6	2050120	0
2025-03-22	GRIDCO	-15630.14	-12602.032	0	3028.108	1818051	9779215
2025-03-22	RANGIT	523.685	531.172	0	7.487	16380	19527
2025-03-22	RONGNICHU HEP	195.5	208.256	0	12.756	614	50820
2025-03-22	SIKKIM	-1596.468	-1489.344	0	107.123	152760	468072
2025-03-22	TALCHER SOLAR	24.375	22.038	0	-2.337	79941	40169
2025-03-22	TUL	0	0	0	0	0	0
2025-03-22	TEESTA	0	0	0	0	0	0
2025-03-22	THEP	343.95	367.608	0	23.658	8901	102485
2025-03-22	TSTPP	21136.763	21096.426	0	-40.336	262183	188039
2025-03-22	VAE_ER		0	0		0	0
2025-03-22	WBSETCL	-24669.348	-21406.941	0	3262.407	235506	9626600
2025-03-23	APNRL	10500.113	10482.691	0	-17.422	110866	63497
2025-03-23	NVVN-BD	-22124.435	-22097.818	0	26.617	127240	203530
2025-03-23	BARH-II	25320.905	25361.926	0	41.021	568650	702030
2025-03-23	BARH-I	21389.573	21049.88	0	-339.693	2126666	1028956
2025-03-23	BARH_U#3_INFIRM	0	-429.552	0	-429.552	1376973	0
2025-03-23	BSPHCL	-90266.675	-90168.773	0	97.902	3979142	3071180
2025-03-23	BRBCL	17987.905	17988.654	0	0.749	271983	271038
2025-03-23	CHUZACHEN	82.5	81.888	0	-0.612	5283	446
2025-03-23	DARLIPALI	34057.058	34379.394	0	322.337	59573	475326
2025-03-23	DIKCHU	379.14	386.091	0	6.951	5035	22414
2025-03-23	DVC	39290.463	39587.708	0	297.245	2671133	3182441
2025-03-23	NR	-69130.008	-65656.116	0	3473.892	29054233	29232515
2025-03-23	NER	-10502.108	13952.774	0	24454.882	0	83985592
2025-03-23	SR	-12590.968	-74464.191	0	-61873.224	206757450	0
2025-03-23	WR	-99395.313	-64595.599	0	34799.713	0	122343925
2025-03-23	EAST CENTRAL RAILWAY	-176.058	-210.656	0	-34.599	318555	110660
2025-03-23	FSTPP - I & II	25694.558	25353.334	0	-341.224	1404654	242763
2025-03-23	FSTPP-III	9450.063	9433.139	0	-16.924	171491	111759
2025-03-23	GMRKEL	14539.025	14552.291	0	13.266	37549	54328
2025-03-23	HVDC ALIPURDUAR	-11.52	-11.486	0	0.034	1496	974

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-23	HVDC SASARAM	-20.64	-18.435	0	2.205	14	5656
2025-03-23	IBEUL	11147.71	7984.073	0	-3163.637	10862574	58390
2025-03-23	JBVNL	-23769.515	-23256.893	0	512.622	3111066	2835932
2025-03-23	JIPL	26333.258	26311.491	0	-21.767	365841	274718
2025-03-23	JORETHANG HEP	382	388.032	0	6.032	10156	34987
2025-03-23	KHSTPP-I	15087.428	15347.879	0	260.451	305052	1003429
2025-03-23	KHSTPP-II	28937.745	29641.806	0	704.061	296765	2086496
2025-03-23	MPL	19929.793	20005.163	0	75.371	213993	429964
2025-03-23	MTPS-II	7180.785	7195.01	0	14.225	137280	185081
2025-03-23	NEA-Bihar	-4778.21	-4673.032	0	105.178	742580	1016336
2025-03-23	NVVN-NEPAL	-4445.545	-4376.655	0	68.89	778825	341362
2025-03-23	NVVN_BHUTAN	-4008.53	-3767.452	0	241.078	206204	565627
2025-03-23	NKSTPP_U1_INFIRM	13385.31	13714.845	0	329.535	21643	470097
2025-03-23	NPGC	38111.308	38286.327	0	175.019	408015	832185
2025-03-23	NKSTPP_U2_INFIRM	0	675.227	0	675.227	1346049	0
2025-03-23	GRIDCO	-16008.423	-14108.416	0	1900.006	1504406	3799391
2025-03-23	RANGIT	506.56	512.794	0	6.234	15496	15278
2025-03-23	RONGNICHU HEP	224.25	241.504	0	17.254	542	73468
2025-03-23	SIKKIM	-1580.275	-1508.058	0	72.217	213585	279392
2025-03-23	TALCHER SOLAR	20.708	19.199	0	-1.508	81516	48382
2025-03-23	TUL	0	0	0	0	0	0
2025-03-23	TEESTA	0	0	0	0	0	0
2025-03-23	THEP	362.65	387.135	0	24.485	8180	104053
2025-03-23	TSTPP	19559.653	19598.122	0	38.469	188769	248985
2025-03-23	VAE_ER		0	0		0	0
2025-03-23	WBSETCL	-21075.6	-17921.348	0	3154.252	97395	7489241

SUMMARY OF WEEKLY DEVIATION CHARGES : 17-03-2025 to 23-03-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	76890.81	76775.781	0	-115.029	683631	364746
Week total	NVVN-BD	-153990.005	-153629.017	0	360.988	887516	2210010
Week total	BARH-II	196933.853	197841.96	0	908.107	3187378	6047794
Week total	BARH-I	189053.83	186956.007	0	-2097.823	11690625	4075405
Week total	BARH_U#3_INFIRM	0	-2718.57	0	-2718.57	12773564	0
Week total	BSPHCL	-674767.153	-667537.087	0	7230.065	33613114	41536219
Week total	BRBCL	138715.205	138908.144	0	192.939	1633250	2148008

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	CHUZACHEN	82.5	63.552	0	-18.948	37921	446
Week total	DARLIPALI	248828.28	251922.285	0	3094.005	265462	4335596
Week total	DIKCHU	2416.95	2475	0	58.05	21529	281191
Week total	DVC	328521.328	333726.869	0	5205.542	15584930	39344664
Week total	NR	-519035.385	-308985.959	0	210049.426	85847599	1056744317
Week total	NER	-80996.978	68149.363	0	149146.341	0	714067341
Week total	SR	-122475.47	-552360.72	0	-429885.25	1971242500	0
Week total	WR	-362801.958	-324806.093	0	37995.865	354672587	431753869
Week total	EAST CENTRAL RAILWAY	-1117.883	-1223.632	0	-105.75	2425750	998186
Week total	FSTPP - I & II	158068.048	153103.556	0	-4964.491	19817670	1770336
Week total	FSTPP-III	71589.77	71408.914	0	-180.856	2118373	1207834
Week total	GMRKEL	91836.955	92155.199	0	318.244	359182	884229
Week total	HVDC ALIPURDUAR	-122.723	-83.259	0	39.464	26447	163523
Week total	HVDC SASARAM	-144.48	-129.157	0	15.323	760	56796
Week total	IBEUL	85201.98	73960.508	0	-11241.472	65540374	4787610
Week total	JBVNL	-197442.328	-186316.224	0	11126.104	22041262	44292066
Week total	JIPL	188597.845	188025.598	0	-572.247	2634409	890256
Week total	JORETHANG HEP	382	376.288	0	-5.712	61125	34987
Week total	KHSTPP-I	116979.825	116854.462	0	-125.363	3394968	2655205
Week total	KHSTPP-II	222865.413	225956.527	0	3091.115	2498757	10561579
Week total	MPL	153600.588	154530.508	0	929.92	1156685	3723231
Week total	MTPS-II	55661.07	55524.718	0	-136.352	1318652	930208
Week total	NEA-Bihar	-26475.23	-27776.413	0	-1301.183	11744427	4170232
Week total	NVVN-NEPAL	-37632.873	-40605.236	0	-2972.363	18527669	1667787
Week total	NVVN_BHUTAN	-28320.89	-26444.672	0	1876.218	1412660	5222405
Week total	NKSTPP_U1_INFIRM	101512.148	102913.072	0	1400.924	201146	2535107
Week total	NPGC	252469.545	252278.07	0	-191.475	15803740	8455164
Week total	NKSTPP_U2_INFIRM	0	-789.582	0	-789.582	10703270	0
Week total	GRIDCO	-225638.77	-217119.565	0	8519.205	25050761	39936981
Week total	RANGIT	3251.045	3273.803	0	22.758	134055	72054
Week total	RONGNICHU HEP	705.25	792.8	0	87.55	1969	161120
Week total	SIKKIM	-11531.235	-11628.445	0	-97.21	4859659	2062349
Week total	TALCHER SOLAR	217.213	188.977	0	-28.236	415186	113249
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2436.3	2612.502	0	176.202	58675	764902
Week total	TSTPP	147782.875	146849.184	0	-933.691	2581602	1038607

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 17-03-2025 to 23-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-353696.35	-332463.219	0	21233.131	3419282	70861361

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 17-03-2025 to 23-03-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	658.790000	1381.710000	-722.920000	-2147072	905250	-1241822
2	BARH-I	477.790000	625.520000	-147.730000	-442599	446471	3872
3	BRBCL	522.100000	876.060000	-353.960000	-1017989	662679	-355310
4	Darlipali_NTPC	371.010000	346.720000	24.290000	31067	74744	105811
5	FSTPP I & II	369.280000	2286.810000	-1917.530000	-6337437	619614	-5717823
6	FSTPP-III	569.410000	433.060000	136.350000	435638	473471	909109
7	KHSTPP-II	130.540000	2959.360000	-2828.820000	-8019705	1487487	-6532218
8	MPL	870.890000	1105.880000	-234.990000	-641053	988385	347332
9	MTPS-II	115.170000	448.040000	-332.870000	-996946	226335	-770611
10	North Karanpura STPS	89.300000	809.100000	-719.800000	-1271167	258016	-1013151
11	NPGC	537.010000	1771.210000	-1234.200000	-3382942	693462	-2689480
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	51.870000	4950.950000	-4899.080000	-7799335	2162794	-5636541
	Total	4763.16	17994.42	-13231.26	-31589540	8998708	-22590832

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 17-03-2025 to 23-03-2025

SRAS Provider	17-Mar-25	18-Mar-25	19-Mar-25	20-Mar-25	21-Mar-25	22-Mar-25	23-Mar-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	129.70	76.30	109.90	79.00	79.80	127.30	77.30
BARH-I	124.50	106.80	65.70	43.50	98.60	96.10	98.00
BRBCL	101.40	112.20	103.70	75.60	83.20	112.90	95.90
Darlipali_NTPC	56.80	28.50	27.60	43.20	18.60	20.80	48.80
FSTPP I & II	63.70	44.70	54.30	94.50	84.80	16.10	47.10
FSTPP-III	24.50	95.90	141.30	118.70	78.10	95.10	132.60
KHSTPP-II	106.70	90.70	97.50	99.40	102.60	102.10	101.40
MPL	128.70	107.40	101.50	103.90	103.90	103.50	103.80
MTPS-II	86.60	73.30	91.60	84.40	97.60	78.60	87.60
North Karanpura STPS	60.30	74.10	59.00	41.20	22.10	80.10	91.10
NPGC	56.20	61.20	54.80	69.90	70.50	75.50	63.90
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	80.60	103.10	74.90	129.00	149.60	88.90	86.60

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 17-03-2025 to 23-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0.00	0	503.39	1345548	-1345548
2	BARH-I	0.00	0	4486.17	12096515	-12096515
3	BRBCL	0.00	0	7502.22	19418740	-19418740
4	Darlipali_NTPC	0.00	0	1852.01	2131849	-2131849
5	FSTPP I & II	0.00	0	2430.02	7228095	-7228095
6	FSTPP-III	0.00	0	1945.15	5593279	-5593279
7	KHSTPP-I	0.00	0	503.81	1374797	-1374797
8	KHSTPP-II	0.00	0	2889.44	7372393	-7372393
9	MPL	0.00	0	8726.66	21425690	-21425690
10	MTPS-II	0.00	0	67.18	181070	-181070
11	North Karanpura STPS	0.00	0	828.60	1316977	-1316977
12	NPGC	0.00	0	8522.26	21023570	-21023570
13	TSTPP-I	0.00	0	2121.93	3040294	-3040294
	TOTAL	0	0	42378.84	103548817	-103548817

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 17-03-2025 to 23-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 17-03-2025 to 23-03-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 17-03-2025 to 23-03-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	142.81	0	424138	-424138
2	BARH-I	0.00	229.99	0	689035	-689035
3	BRBCL	0.00	1827.55	0	5256027	-5256027
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	10536.81	0.00	34824157	0	34824157
6	FSTPP-III	5015.37	0.00	16024107	0	16024107
7	KHSTPP-I	0.00	963.05	0	2919968	-2919968
8	KHSTPP-II	0.00	1291.30	0	3660843	-3660843
9	MPL	0.00	340.36	0	928509	-928509
10	MTPS-II	154.42	66.17	462473	198179	264294
11	North Karanpura STPS	0.00	122.76	0	216799	-216799
12	NPGC	0.00	414.89	0	1137207	-1137207
13	TSTPP-I	0.00	68.68	0	109335	-109335
	TOTAL	15706.6	5467.56	51310737	15540040	35770697

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 17-03-2025 to 23-03-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-1241822	-1345548	0	-424138	-3011508
2	BARH-I	3872	-12096515	0	-689035	-12781678
3	BRBCL	-355310	-19418740	0	-5256027	-25030077
4	Darlipali_NTPC	105811	-2131849	0	0	-2026038
5	FSTPP I & II	-5717823	-7228095	0	34824157	21878239
6	FSTPP-III	909109	-5593279	0	16024107	11339937
7	KHSTPP-I	0	-1374797	0	-2919968	-4294765
8	KHSTPP-II	-6532218	-7372393	0	-3660843	-17565454
9	MPL	347332	-21425690	0	-928509	-22006867
10	MTPS-II	-770611	-181070	0	264294	-687387
11	North Karanpura STPS	-1013151	-1316977	0	-216799	-2546927
12	NPGC	-2689480	-21023570	0	-1137207	-24850257
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5636541	-3040294	0	-109335	-8786170
15	VSCUC	0	0	0	0	0
	TOTAL	-22590832	-103548817	0	35770697	-90368952

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 15.03.2025 at capacity 302.40 MW.

SUPERINTENDING ENGINEER

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 10-03-2025 to 16-03-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	15.04992	9.32668	5.72324	
BSPHCL	255.61752	257.45467		1.83715
JBVNL	254.56932	154.16148	100.40784	
DVC	198.91804	265.55415		66.63611
GRIDCO	264.80098	262.94466	1.85632	
SIKKIM	32.46002	35.39510		2.93508
WBSETCL	158.35397	443.79594		285.44197
HVDC SASARAM	0.00159	0.55041		0.54882
HVDC ALIPURDUAR	0.67760	0.53447	0.14313	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	135.43908	61.45656	73.98252	
NKSTPP	1.66585	25.84902		24.18317
THEP	0.56852	8.40988		7.84136
JORETHANG HEP	0.68672	0.47278	0.21394	
FSTPP - I & II	89.88766	21.68665	68.20101	
FSTPP-III	12.26397	12.16411	0.09986	
KHSTPP-I	45.17908	15.40424	29.77484	
KHSTPP-II	22.41944	55.13025		32.71081
TSTPP	28.81248	11.92678	16.88570	
BARH-II	38.78409	68.69573		29.91164
MTPS-II	16.19064	7.31435	8.87629	
BRBCL	41.45437	20.56684	20.88753	
TEESTA				
RANGIT	2.95380	1.10349	1.85031	
MPL	45.85749	30.03106	15.82643	
NPGC	100.05951	43.24090	56.81861	
DARLIPALI	5.22307	41.21305		35.98998
CHUZACHEN				
RONGNICHU HEP				
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	589.76289	3.90969	585.85320	
JIPL	12.18001	13.76360		1.58359
APNRL	12.70093	2.74219	9.95874	
GMRKEL	3.56490	3.73909		0.17419
OTHER GENERATORS				
DIKCHU	3.71998	2.37077	1.34921	
INTER-REGIONAL				
East-North East		5203.49762		5203.49762
East-North	1.32285	11158.91011		11157.58726
East-South	18590.43338		18590.43338	
East-West	1957.35262	2809.45926		852.10664
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	106.24938	15.01733	91.23205	
NVVN_BHUTAN	11.54724	50.64951		39.10227
NVVN-BD	15.95747	15.39930	0.55817	
NVVN-NEPAL	130.75944	23.15168	107.60776	
INFIRM GENERATORS				
BARH_U#3_INFIRM	79.07758		79.07758	
NKSTPP_U3_INFIRM	68.62591		68.62591	
RE GENERATORS				
TALCHER SOLAR	2.62349	0.51766	2.10583	
Total	23353.77280	21157.51106	19938.34940	17742.08766

Payable To The Pool (A) :	19938.34940
Receivable From The Pool (B) :	17742.08766
ER Deviation & AS Pool Balance (A-B) :	2196.26174

(All figures in Rs. Lakhs)

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 10-03-2025 to 16-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-15	NEA-Bihar	-2192.57	-2547.965	0	-355.395	2017901	92624
2025-03-15	NVVN-NEPAL	-2752.8	-3013.891	0	-261.091	1149001	147131
2025-03-15	NVVN_BHUTAN	-5916.228	-5648.492	0	267.736	77425	698266
2025-03-15	NKSTPP_U1_INFIRM	14332.875	14499.182	0	166.307	18050	328220
2025-03-15	NPGC	37344.393	36780.981	0	-563.411	2269521	582610
2025-03-15	NKSTPP_U2_INFIRM	0	-345.618	0	-345.618	1271323	0
2025-03-15	GRIDCO	-31474.428	-30709.076	0	765.352	2826933	3433093
2025-03-15	RANGIT	482.31	480.787	0	-1.523	27425	6364
2025-03-15	RONGNICHU HEP	0	0	0	0	0	0
2025-03-15	SIKKIM	-1666.408	-1345.779	0	320.628	983	954957
2025-03-15	TALCHER SOLAR	37.658	32.894	0	-4.764	48938	3766
2025-03-15	TUL	0	0	0	0	0	0
2025-03-15	TEESTA	0	0	0	0	0	0
2025-03-15	THEP	383.5	412.244	0	28.744	8522	127281
2025-03-15	TSTPP	19070.343	19026.204	0	-44.138	260498	170626
2025-03-15	VAE_ER		0	0		0	0
2025-03-15	WBSETCL	-62373.543	-62609.579	0	-236.037	12150583	3661251
2025-03-16	APNRL	11387.225	11358.982	0	-28.243	121459	48180
2025-03-16	NVVN-BD	-22184.568	-22221.163	0	-36.596	365616	121973
2025-03-16	BARH-II	27275.665	27602.115	0	326.45	472142	1438701
2025-03-16	BARH-I	26944.073	26384.32	0	-559.753	2214485	555902
2025-03-16	BARH_U#3_INFIRM	0	-345.672	0	-345.672	1194679	0
2025-03-16	BSPHCL	-100490.253	-98947.562	0	1542.691	1085804	4795199
2025-03-16	BRBCL	19696.695	19652.727	0	-43.968	366287	256121
2025-03-16	CHUZACHEN	0	0	0	0	0	0
2025-03-16	DARLIPALI	35820.2	36243.139	0	422.939	36896	598291
2025-03-16	DIKCHU	331.74	339	0	7.26	1739	18391
2025-03-16	DVC	42937.695	42962.865	0	25.17	2459100	2443846
2025-03-16	NR	-68793.045	-26185.885	0	42607.16	0	158912573
2025-03-16	NER	-7861.575	9428.986	0	17290.561	0	65671339
2025-03-16	SR	-9768.728	-77576.217	0	-67807.489	254750771	0
2025-03-16	WR	-38114.34	-32865.752	0	5248.588	11940960	29484808
2025-03-16	EAST CENTRAL RAILWAY	-178.193	-185.472	0	-7.28	196944	88328
2025-03-16	FSTPP - I & II	27397.155	27061.227	0	-335.928	1359275	260293
2025-03-16	FSTPP-III	10165.438	10173.245	0	7.808	165113	193187
2025-03-16	GMRKEL	9922.185	9934.182	0	11.997	37681	59407
2025-03-16	HVDC ALIPURDUAR	-11.64	-14.375	0	-2.735	11517	0

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 10-03-2025 to 16-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	CHUZACHEN	0	0	0	0	0	0
Week total	DARLIPALI	247975.803	250552.184	0	2576.382	522307	4121305
Week total	DIKCHU	2583.27	2599.909	0	16.639	371998	237077
Week total	DVC	334515.37	336792.438	0	2277.068	19891804	26555415
Week total	NR	-516392.69	-258689.523	0	257703.167	132285	1115891011
Week total	NER	-65091.52	50620.811	0	115712.331	0	520349762
Week total	SR	-93676.478	-508617.711	0	-414941.233	1859043338	0
Week total	WR	-289234.215	-272933.454	0	16300.761	195735262	280945926
Week total	EAST CENTRAL RAILWAY	-1083.055	-1088.864	0	-5.809	1504992	932668
Week total	FSTPP - I & II	196350.798	194386.832	0	-1963.966	8988766	2168665
Week total	FSTPP-III	71651.405	71648.766	0	-2.639	1226397	1216411
Week total	GMRKEL	80925.708	80947.926	0	22.219	356490	373909
Week total	HVDC ALIPURDUAR	-102.023	-94.179	0	7.844	67760	53447
Week total	HVDC SASARAM	-144.278	-127.495	0	16.782	159	55041
Week total	IBEUL	46541.11	34942.981	0	-11598.129	58976289	390969
Week total	JBVNL	-207838.913	-208683.644	0	-844.731	25456932	15416148
Week total	JIPL	188149.97	188344.289	0	194.319	1218001	1376360
Week total	JORETHANG HEP	424.35	420.608	0	-3.742	68672	47278
Week total	KHSTPP-I	117265.228	116419.623	0	-845.604	4517908	1540424
Week total	KHSTPP-II	224143.645	225659.239	0	1515.594	2241944	5513025
Week total	MPL	139615.285	138985.089	0	-630.196	4585749	3003106
Week total	MTPS-II	56458.028	56122.184	0	-335.844	1619064	731435
Week total	NEA-Bihar	-20943.703	-22410.079	0	-1466.377	10624938	1501733
Week total	NVVN-NEPAL	-33276.385	-35170.836	0	-1894.451	13075944	2315168
Week total	NVVN_BHUTAN	-37237.355	-35565.106	0	1672.249	1154724	5064951
Week total	NKSTPP_U1_INFIRM	100724.653	102066.89	0	1342.237	166585	2584902
Week total	NPGC	275500.048	273632.07	0	-1867.978	10005951	4324090
Week total	NKSTPP_U2_INFIRM	0	-1637.036	0	-1637.036	6862591	0
Week total	GRIDCO	-223271.703	-220269.035	0	3002.667	26480098	26294466
Week total	RANGIT	3197.42	3178.706	0	-18.714	295380	110349
Week total	RONGNICHU HEP	0	0	0	0	0	0
Week total	SIKKIM	-12212.56	-11563.91	0	648.65	3246002	3539510
Week total	TALCHER SOLAR	258.955	236.582	0	-22.373	262349	51766
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2709.4	2908.162	0	198.762	56852	840988
Week total	TSTPP	117278.45	116368.778	0	-909.672	2881248	1192678

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 10-03-2025 to 16-03-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	512.980000	1680.010000	-1167.030000	-3520248	844998	-2675250
2	BARH-I	266.230000	1868.910000	-1602.680000	-4876483	700506	-4175977
3	BRBCL	396.320000	1084.590000	-688.270000	-2089247	673085	-1416162
4	Darlipali_NTPC	525.330000	405.820000	119.510000	161438	109261	270699
5	FSTPP I & II	721.100000	1851.060000	-1129.960000	-3827377	692789	-3134588
6	FSTPP-III	500.000000	564.180000	-64.180000	-209619	459332	249713
7	KHSTPP-II	149.540000	2208.380000	-2058.840000	-5742256	1086723	-4655533
8	MPL	542.100000	856.980000	-314.880000	-841175	610384	-230791
9	MTPS-II	82.710000	508.670000	-425.960000	-1181422	263338	-918084
10	North Karanpura STPS	74.080000	1089.740000	-1015.660000	-1875194	388728	-1486466
11	NPGC	485.190000	2036.340000	-1551.150000	-4552141	682199	-3869942
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	76.540000	3215.960000	-3139.420000	-5257763	1163083	-4094680
	Total	4332.12	17370.64	-13038.52	-33811487	7674426	-26137061

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 10-03-2025 to 16-03-2025

SRAS Provider	10-Mar-25	11-Mar-25	12-Mar-25	13-Mar-25	14-Mar-25	15-Mar-25	16-Mar-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	86.90	94.70	73.50	77.90	117.10	11.40	88.20
BARH-I	142.10	127.20	98.00	95.20	58.50	60.60	124.20
BRBCL	125.70	102.80	89.70	115.60	113.20	70.80	111.70
Darlipali_NTPC	36.40	27.20	33.30	55.70	44.50	42.10	29.40
FSTPP I & II	18.90	25.80	33.80	69.80	72.50	84.70	91.00
FSTPP-III	80.00	66.20	86.80	78.20	94.80	115.00	96.70
KHSTPP-II	97.80	104.10	80.60	82.30	79.70	117.50	99.60
MPL	108.50	104.00	101.10	103.80	73.60	57.90	98.40
MTPS-II	99.40	101.00	95.70	93.70	73.60	106.80	81.00
North Karanpura STPS	66.70	50.00	51.50	71.70	100.70	70.80	91.50
NPGC	56.60	63.20	68.20	61.40	70.30	58.10	63.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	90.10	53.90	76.00	44.00	80.30	86.50	72.30

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 10-03-2025 to 16-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	211.08	689582	129.80	352018	337564
2	BARH-I	187.50	617925	2020.60	5527354	-4909429
3	BRBCL	0.00	0	4540.48	12387081	-12387081
4	Darlipali_NTPC	0.00	0	2088.29	2554184	-2554184
5	FSTPP I & II	198.06	720047	2243.10	6873825	-6153778
6	FSTPP-III	23.06	81036	610.95	1781858	-1700822
7	KHSTPP-I	170.99	569933	1576.54	4226959	-3657026
8	KHSTPP-II	0.00	0	3042.53	7643041	-7643041
9	MPL	0.00	0	2692.68	6524934	-6524934
10	MTPS-II	79.85	263049	683.33	1692472	-1429423
11	North Karanpura STPS	0.00	0	660.12	1087756	-1087756
12	NPGC	0.00	0	4910.51	12879646	-12879646
13	TSTPP-I	0.00	0	1585.89	2352143	-2352143
	TOTAL	870.54	2941572	26784.82	65883271	-62941699

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 10-03-2025 to 16-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 10-03-2025 to 16-03-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 10-03-2025 to 16-03-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	493.44	0	1491405	-1491405
2	BARH-I	4.99	454.54	15177	1375243	-1360066
3	BRBCL	0.00	2434.34	0	7361374	-7361374
4	Darlipali_NTPC	0.00	81.36	0	110565	-110565
5	FSTPP I & II	7187.27	52.22	24392708	178279	24214429
6	FSTPP-III	3253.19	126.37	10517216	409683	10107533
7	KHSTPP-I	0.00	970.87	0	2912603	-2912603
8	KHSTPP-II	0.00	1023.09	0	2852846	-2852846
9	MPL	0.00	909.97	0	2450160	-2450160
10	MTPS-II	0.00	403.21	0	1174118	-1174118
11	North Karanpura STPS	0.00	550.16	0	1024953	-1024953
12	NPGC	0.00	555.55	0	1630720	-1630720
13	TSTPP-I	0.00	30.64	0	52114	-52114
	TOTAL	10445.45	8085.76	34925101	23024063	11901038

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 10-03-2025 to 16-03-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-2675250	337564	0	-1491405	-3829091
2	BARH-I	-4175977	-4909429	0	-1360066	-10445472
3	BRBCL	-1416162	-12387081	0	-7361374	-21164617
4	Darlipali_NTPC	270699	-2554184	0	-110565	-2394050
5	FSTPP I & II	-3134588	-6153778	0	24214429	14926063
6	FSTPP-III	249713	-1700822	0	10107533	8656424
7	KHSTPP-I	0	-3657026	0	-2912603	-6569629
8	KHSTPP-II	-4655533	-7643041	0	-2852846	-15151420
9	MPL	-230791	-6524934	0	-2450160	-9205885
10	MTPS-II	-918084	-1429423	0	-1174118	-3521625
11	North Karanpura STPS	-1486466	-1087756	0	-1024953	-3599175
12	NPGC	-3869942	-12879646	0	-1630720	-18380308
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-4094680	-2352143	0	-52114	-6498937
15	VSCUC	0	0	0	0	0
	TOTAL	-26137061	-62941699	0	11901038	-77177722

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.