



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/71

Date: 08.04.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 24.03.2025 to 30.03.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC dated 17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 08.04.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/71

दिनांक: 08.04.2025

प्रति: संलग्न सूची के अनुसार

विषय: 24.03.2025 से 30.03.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 08.04.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता – 700033 Office: 14, Golf Club Road, Tollygunge, Kolkata – 700033
Telephone: 033-24239650 / 24239651 / 24239659 www.erpc.gov.in E-mail: mserpc-power@nic.in

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NNVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानवेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 24-03-2025 to 30-03-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	20.95486	12.29325	8.66161	
BSPHCL	357.86791	404.47909		46.61118
JBVNL	444.82651	232.97986	211.84665	
DVC	239.24872	348.89236		109.64364
GRIDCO	271.00923	316.07361		45.06438
SIKKIM	23.36816	18.84377	4.52439	
WBSETCL	47.63787	568.56333		520.92546
HVDC SASARAM	0.00957	0.54675		0.53718
HVDC ALIPURDUAR	0.49037	0.06890	0.42147	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	99.90634	42.18288	57.72346	
NKSTPP	6.92610	17.67617		10.75007
THEP				
JORETHANG HEP	0.54419	2.05910		1.51491
FSTPP - I & II	84.70719	27.88889	56.81830	
FSTPP-III	13.06445	12.42527	0.63918	
KHSTPP-I	31.81137	31.76130	0.05007	
KHSTPP-II	18.15644	94.73377		76.57733
TSTPP	20.14927	7.97092	12.17835	
BARH-II	48.27699	44.91312	3.36387	
MTPS-II	14.14309	8.54080	5.60229	
BRBCL	28.45800	19.68753	8.77047	
TEESTA				
RANGIT	1.27556	0.94810	0.32746	
MPL	11.66510	32.72812		21.06302
NPGC	63.83480	36.10244	27.73236	
DARLIPALI	3.89705	41.27271		37.37566
CHUZACHEN	1.24262	0.15695	1.08567	
RONGNICHU HEP	0.04544	5.62814		5.58270
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	509.92268	28.15730	481.76538	
JIPL	77.72161	10.73476	66.98685	
APNRL	7.15047	3.52252	3.62795	
GMRKEL	10.65831	1.44855	9.20976	
OTHER GENERATORS				
DIKCHU	0.63885	2.31550		1.67665
INTER-REGIONAL				
East-North East		8178.30009		8178.30009
East-North	0.70143	18260.59329		18259.89186
East-South	18145.89708		18145.89708	
East-West	10270.97092	303.59289	9967.37803	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	100.47494	23.14437	77.33057	
NVVN_BHUTAN	17.92070	48.32105		30.40035
NVVN-BD	10.62677	17.68299		7.05622
NVVN-NEPAL	164.36799	19.48468	144.88331	
INFIRM GENERATORS				
BARH_U#3_INFIRM	97.56084		97.56084	
NKSTPP_U3_INFIRM	79.98173		79.98173	
RE GENERATORS				
TALCHER SOLAR	1.85938	2.30858		0.44920
Total	31349.97090	29229.02370	29474.36710	27353.41990

Payable To The Pool (A) :	29474.36710
Receivable From The Pool (B) :	27353.41990
ER Deviation & AS Pool Balance (A-B) :	2120.94720

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-24	APNRL	11692.325	11677.309	0	-15.016	88215	46315
2025-03-24	NVVN-BD	-22250.295	-22206.182	0	44.113	76566	261629
2025-03-24	BARH-II	27990.39	27877.635	0	-112.755	1058216	786610
2025-03-24	BARH-I	13248.975	13130.041	0	-118.934	970839	511832
2025-03-24	BARH_U#3_INFIRM	0	38.977	0	38.977	1267890	0
2025-03-24	BSPHCL	-99138.125	-97557.753	0	1580.372	2146623	5061775
2025-03-24	BRBCL	19945.998	19890.4	0	-55.598	474235	342980
2025-03-24	CHUZACHEN	330	331.68	0	1.68	4872	1987
2025-03-24	DARLIPALI	35809.4	36125.142	0	315.742	42877	452174
2025-03-24	DIKCHU	284.34	285.818	0	1.478	22194	31393
2025-03-24	DVC	43102.59	42966.319	0	-136.271	4691499	2543334
2025-03-24	NR	-73138.208	-47003.571	0	26134.637	70143	106054880
2025-03-24	NER	-12062.403	11851.856	0	23914.259	0	101074236
2025-03-24	SR	-18435.66	-69825.673	0	-51390.013	204311540	0
2025-03-24	WR	-69590.833	-71650.684	0	-2059.851	48102080	27637161
2025-03-24	EAST CENTRAL RAILWAY	-175.823	-189.936	0	-14.114	325245	144129
2025-03-24	FSTPP - I & II	26922.025	26730.787	0	-191.238	953008	318678
2025-03-24	FSTPP-III	10051.325	10033.467	0	-17.858	202636	149416
2025-03-24	GMRKEL	15406	15400.945	0	-5.055	56751	45047
2025-03-24	HVDC ALIPURDUAR	-11.52	-11.05	0	0.47	2230	2268
2025-03-24	HVDC SASARAM	-20.88	-18.037	0	2.843	9	8727
2025-03-24	IBEUL	14519.98	13907.927	0	-612.053	2565334	0
2025-03-24	JBVNL	-29422.595	-30330.336	0	-907.741	6575579	1238239
2025-03-24	JIPL	26972.38	26623.272	0	-349.108	1039340	104638
2025-03-24	JORETHANG HEP	380.85	385.664	0	4.814	7753	26904
2025-03-24	KHSTPP-I	16643.043	16839.059	0	196.016	170166	719087
2025-03-24	KHSTPP-II	31586.488	31985.804	0	399.316	449896	1390845
2025-03-24	MPL	21885.523	22059.673	0	174.15	116843	608297
2025-03-24	MTPS-II	7872.045	7836.904	0	-35.141	229766	138575
2025-03-24	NEA-Bihar	-3720.973	-4014.68	0	-293.708	1334183	121050
2025-03-24	NVVN-NEPAL	-5501.568	-6465.018	0	-963.451	4099610	71418
2025-03-24	NVVN_BHUTAN	-5957.685	-5737.491	0	220.194	125808	657304
2025-03-24	NKSTPP_U1_INFIRM	14729.653	14797.754	0	68.102	149660	252550
2025-03-24	NPGC	41429.193	41416.691	0	-12.502	809270	823419
2025-03-24	NKSTPP_U3_INFIRM	0	1875.918	0	1875.918	1131787	0
2025-03-24	GRIDCO	-20574.195	-19956.696	0	617.499	3604052	3886470
2025-03-24	RANGIT	448.56	457.703	0	9.143	21354	19642

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-24	RONGNICHU HEP	210.5	228.864	0	18.364	775	67529
2025-03-24	SIKKIM	-1745.808	-1791.56	0	-45.753	406094	110667
2025-03-24	TALCHER SOLAR	33.498	28.361	0	-5.137	100939	23817
2025-03-24	TUL	0	0	0	0	0	0
2025-03-24	TEESTA	0	0	0	0	0	0
2025-03-24	THEP	0	0	0	0	0	0
2025-03-24	TSTPP	21748.22	21596.325	0	-151.895	361056	117795
2025-03-24	VAE_ER		0	0		0	0
2025-03-24	WBSETCL	-35772.72	-34021.125	0	1751.595	250575	6478984
2025-03-25	APNRL	11667.325	11639.418	0	-27.907	113411	35230
2025-03-25	NVVN-BD	-22265.923	-22235.563	0	30.359	120507	197755
2025-03-25	BARH-II	28044.708	28159.062	0	114.355	400701	737722
2025-03-25	BARH-I	13566.573	13119.36	0	-447.213	1593983	171772
2025-03-25	BARH_U#3_INFIRM	0	2381.287	0	2381.287	599369	0
2025-03-25	BSPHCL	-102905.538	-102281.785	0	623.753	2900554	3663003
2025-03-25	BRBCL	19797.753	19752.073	0	-45.68	345989	220830
2025-03-25	CHUZACHEN	385	336.922	0	-48.078	91294	672
2025-03-25	DARLIPALI	35734.863	36081.598	0	346.735	56719	507518
2025-03-25	DIKCHU	284.34	289.636	0	5.296	4488	20670
2025-03-25	DVC	40522.143	39999.71	0	-522.433	5343038	3886260
2025-03-25	NR	-72949.728	-30307.449	0	42642.278	0	192364482
2025-03-25	NER	-13211.02	10165.79	0	23376.81	0	107545038
2025-03-25	SR	-17327.818	-69257.837	0	-51930.019	225957592	0
2025-03-25	WR	-35473.953	-59478.115	0	-24004.163	122055768	929233
2025-03-25	EAST CENTRAL RAILWAY	-202.353	-182.4	0	19.953	263334	190046
2025-03-25	FSTPP - I & II	27412.398	27212.703	0	-199.694	1051548	358458
2025-03-25	FSTPP-III	10137.77	10159.115	0	21.345	128162	191356
2025-03-25	GMRKEL	15780.33	15646.473	0	-133.857	245941	4851
2025-03-25	HVDC ALIPURDUAR	-11.52	-11.566	0	-0.046	2572	1597
2025-03-25	HVDC SASARAM	-20.88	-18.179	0	2.701	0	9456
2025-03-25	IBEUL	14509.18	13326.254	0	-1182.926	4859216	0
2025-03-25	JBVNL	-31086.895	-29546.549	0	1540.346	773409	6460484
2025-03-25	JIPL	27058.865	26504.145	0	-554.72	1536920	52794
2025-03-25	JORETHANG HEP	343.325	348.352	0	5.027	6323	24934
2025-03-25	KHSTPP-I	16503.315	16562.293	0	58.978	275343	361971
2025-03-25	KHSTPP-II	31738.36	32304.157	0	565.797	177669	1728606
2025-03-25	MPL	21922.28	22063.927	0	141.647	186058	577140

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-25	MTPS-II	7833.583	7816.324	0	-17.259	168289	119843
2025-03-25	NEA-Bihar	-3484.063	-3624.349	0	-140.286	1020627	202858
2025-03-25	NVVN-NEPAL	-5988.218	-6523.927	0	-535.71	2411867	64239
2025-03-25	NVVN_BHUTAN	-6938.03	-6722.816	0	215.214	392836	739365
2025-03-25	NKSTPP_U1_INFIRM	14718.643	14712.082	0	-6.561	144493	132482
2025-03-25	NPGC	35082.898	34472.181	0	-610.716	2339455	623691
2025-03-25	NKSTPP_U3_INFIRM	0	5719.227	0	5719.227	404231	0
2025-03-25	GRIDCO	-26976.03	-26425.377	0	550.653	3452437	4517974
2025-03-25	RANGIT	393.31	393.428	0	0.118	19428	10403
2025-03-25	RONGNICHU HEP	203	221.056	0	18.056	660	72243
2025-03-25	SIKKIM	-1788.333	-1783.607	0	4.725	395798	295028
2025-03-25	TALCHER SOLAR	35.263	41.371	0	6.108	7006	63138
2025-03-25	TUL	0	0	0	0	0	0
2025-03-25	TEESTA	0	0	0	0	0	0
2025-03-25	THEP	0	0	0	0	0	0
2025-03-25	TSTPP	21482.583	21338.529	0	-144.054	280658	56816
2025-03-25	VAE_ER		0	0		0	0
2025-03-25	WBSETCL	-48688.793	-46851.187	0	1837.605	1751724	6611231
2025-03-26	APNRL	11422.438	11398.691	0	-23.747	112413	47048
2025-03-26	NVVN-BD	-22275.32	-22234.982	0	40.338	8163	245751
2025-03-26	BARH-II	27717.565	27712.358	0	-5.207	623052	642302
2025-03-26	BARH-I	13605.798	13285.982	0	-319.816	1582232	364471
2025-03-26	BARH_U#3_INFIRM	0	-377.468	0	-377.468	1687362	0
2025-03-26	BSPHCL	-107649.595	-106763.573	0	886.022	5824447	4950977
2025-03-26	BRBCL	19814.14	19790.618	0	-23.522	298542	234857
2025-03-26	CHUZACHEN	318.5	321.725	0	3.225	4211	6091
2025-03-26	DARLIPALI	35733.243	36156.912	0	423.669	60608	619309
2025-03-26	DIKCHU	236.95	242	0	5.05	4987	27988
2025-03-26	DVC	37474.995	37623.757	0	148.762	3906624	5033413
2025-03-26	NR	-69198.213	-14260.757	0	54937.455	0	270881824
2025-03-26	NER	-14074.798	9443.291	0	23518.089	0	119483359
2025-03-26	SR	-15543.34	-62852.464	0	-47309.124	228399812	0
2025-03-26	WR	-10030.808	-48665.867	0	-38635.059	186748493	0
2025-03-26	EAST CENTRAL RAILWAY	-202.583	-185.312	0	17.271	277693	243933
2025-03-26	FSTPP - I & II	27991.19	27666.088	0	-325.102	1418348	310459
2025-03-26	FSTPP-III	10160.883	10182.603	0	21.72	159356	224577
2025-03-26	GMRKEL	15551.625	15485.163	0	-66.462	132397	15295

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2025-03-26	HVDC ALIPURDUAR	-11.52	-12.242	0	-0.722	7386	1160
2025-03-26	HVDC SASARAM	-20.88	-18.596	0	2.284	12	8120
2025-03-26	IBEUL	13874.083	12049.818	0	-1824.264	13884038	9811
2025-03-26	JBVNL	-29475.315	-29171.073	0	304.242	3301613	2764751
2025-03-26	JIPL	27099.04	26680.872	0	-418.168	1264331	165690
2025-03-26	JORETHANG HEP	425.75	431.328	0	5.578	9645	32942
2025-03-26	KHSTPP-I	16570.765	16629.188	0	58.423	231298	373445
2025-03-26	KHSTPP-II	31389.113	31829.809	0	440.697	146315	1350726
2025-03-26	MPL	21810.075	21928.145	0	118.07	136724	467583
2025-03-26	MTPS-II	7875.425	7835.508	0	-39.917	196318	78871
2025-03-26	NEA-Bihar	-3799.858	-3974.443	0	-174.585	1530733	476534
2025-03-26	NVVN-NEPAL	-6253.223	-6602.545	0	-349.323	2067076	311272
2025-03-26	NVVN_BHUTAN	-5697.525	-5481.183	0	216.342	312625	619336
2025-03-26	NKSTPP_U1_INFIRM	14646.14	14727.418	0	81.278	51990	196838
2025-03-26	NPGC	27562.665	27412.036	0	-150.629	565852	150357
2025-03-26	NKSTPP_U3_INFIRM	0	5966.909	0	5966.909	757792	0
2025-03-26	GRIDCO	-29532.223	-29371.552	0	160.671	3850954	3869480
2025-03-26	RANGIT	530.685	538.891	0	8.206	16887	14263
2025-03-26	RONGNICHU HEP	203	219.776	0	16.776	668	69079
2025-03-26	SIKKIM	-1821.628	-1871.944	0	-50.317	511734	190350
2025-03-26	TALCHER SOLAR	35.265	38.335	0	3.07	4851	33558
2025-03-26	TUL	0	0	0	0	0	0
2025-03-26	TEESTA	0	0	0	0	0	0
2025-03-26	THEP	0	0	0	0	0	0
2025-03-26	TSTPP	21167.433	21005.567	0	-161.866	336661	71394
2025-03-26	VAE_ER		0	0		0	0
2025-03-26	WBSETCL	-61246.983	-59540.202	0	1706.781	675193	7121269
2025-03-27	APNRL	10560	10537.818	0	-22.182	102488	39920
2025-03-27	NVVN-BD	-22236.81	-22250.909	0	-14.099	268741	196259
2025-03-27	BARH-II	27649.488	27508.847	0	-140.641	981488	582936
2025-03-27	BARH-I	20211.14	20193.38	0	-17.76	2032856	1023137
2025-03-27	BARH_U#3_INFIRM	0	-344.664	0	-344.664	1870595	0
2025-03-27	BSPHCL	-110329.13	-109119.468	0	1209.662	13014353	4696244
2025-03-27	BRBCL	19614.9	19519.2	0	-95.7	570938	296237
2025-03-27	CHUZACHEN	404	404.342	0	0.342	6153	1258
2025-03-27	DARLIPALI	35722.473	36088.313	0	365.84	69211	532274
2025-03-27	DIKCHU	379.12	387.455	0	8.335	3347	40023

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-27	DVC	35020.31	35623.682	0	603.372	2195180	6625833
2025-03-27	NR	-68411.713	-10001.224	0	58410.488	0	307786825
2025-03-27	NER	-15060.873	8106.19	0	23167.063	0	133802043
2025-03-27	SR	-12858.143	-60314.364	0	-47456.222	250697506	0
2025-03-27	WR	4586.875	-33363.835	0	-37950.71	205040537	0
2025-03-27	EAST CENTRAL RAILWAY	-188.673	-199.552	0	-10.88	395446	255904
2025-03-27	FSTPP - I & II	27478.55	27155.81	0	-322.74	1401526	308093
2025-03-27	FSTPP-III	10137.423	10080.008	0	-57.414	327853	126734
2025-03-27	GMRKEL	15808.605	15740.582	0	-68.023	133107	9691
2025-03-27	HVDC ALIPURDUAR	-11.52	-12.422	0	-0.902	8561	647
2025-03-27	HVDC SASARAM	-20.88	-19.137	0	1.743	0	7078
2025-03-27	IBEUL	14436.63	12947.418	0	-1489.212	7881491	3845
2025-03-27	JBVNL	-30483.543	-30419.7	0	63.843	7271968	2907310
2025-03-27	JIPL	27188.943	26973.963	0	-214.979	685443	65278
2025-03-27	JORETHANG HEP	383.75	390.24	0	6.49	5347	32514
2025-03-27	KHSTPP-I	16529.605	16556.254	0	26.649	525615	485994
2025-03-27	KHSTPP-II	31254.73	31597.048	0	342.318	245310	1132530
2025-03-27	MPL	21657.418	21789.891	0	132.473	89015	457492
2025-03-27	MTPS-II	7821.17	7797.982	0	-23.188	232944	166463
2025-03-27	NEA-Bihar	-3799.858	-4125.278	0	-325.421	2133574	172988
2025-03-27	NVVN-NEPAL	-5808.718	-6107.564	0	-298.846	2243828	249092
2025-03-27	NVVN_BHUTAN	-3486.488	-3257.743	0	228.744	303368	835501
2025-03-27	NKSTPP_U1_INFIRM	14660.37	14756.236	0	95.866	58489	199193
2025-03-27	NPGC	27322.193	27312	0	-10.193	406570	357599
2025-03-27	NKSTPP_U3_INFIRM	0	-265.364	0	-265.364	1300226	0
2025-03-27	GRIDCO	-34701.055	-34440.784	0	260.271	4187403	4741781
2025-03-27	RANGIT	432.81	431.087	0	-1.723	22397	4766
2025-03-27	RONGNICHU HEP	180	198.816	0	18.816	542	71757
2025-03-27	SIKKIM	-1798.393	-1844.278	0	-45.886	377347	170337
2025-03-27	TALCHER SOLAR	35.47	38.297	0	2.827	5238	31667
2025-03-27	TUL	0	0	0	0	0	0
2025-03-27	TEESTA	0	0	0	0	0	0
2025-03-27	THEP	0	0	0	0	0	0
2025-03-27	TSTPP	20833.328	20700.973	0	-132.355	358410	105032
2025-03-27	VAE_ER		0	0		0	0
2025-03-27	WBSETCL	-73769.118	-71396.576	0	2372.542	303995	10679115
2025-03-28	APNRL	11298.45	11284.073	0	-14.377	98597	57039

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From 24-03-2025 to 30-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-28	NVVN-BD	-22262.963	-22229.236	0	33.726	131750	271928
2025-03-28	BARH-II	26994.603	26983.379	0	-11.224	560674	545724
2025-03-28	BARH-I	26639.23	26413.872	0	-225.358	2051413	764914
2025-03-28	BARH_U#3_INFIRM	0	1435.44	0	1435.44	1189150	0
2025-03-28	BSPHCL	-115233.293	-114397.618	0	835.674	6308359	4028182
2025-03-28	BRBCL	19450.06	19458.763	0	8.703	292320	281559
2025-03-28	CHUZACHEN	404	403.546	0	-0.454	5890	2155
2025-03-28	DARLIPALI	35708.393	36250.409	0	542.016	25879	714100
2025-03-28	DIKCHU	244.995	252.909	0	7.914	21025	36064
2025-03-28	DVC	35034.298	35026.38	0	-7.918	3645734	5019061
2025-03-28	NR	-65065.838	581.991	0	65647.829	0	358101572
2025-03-28	NER	-17363.67	4931.159	0	22294.829	0	128900124
2025-03-28	SR	-14349.635	-74521.491	0	-60171.856	315887563	0
2025-03-28	WR	18407.798	-10132.855	0	-28540.653	171842599	245583
2025-03-28	EAST CENTRAL RAILWAY	-181.923	-185.104	0	-3.182	367023	129966
2025-03-28	FSTPP - I & II	27355.02	27067.078	0	-287.942	1111897	147820
2025-03-28	FSTPP-III	10119.955	10100.922	0	-19.033	198871	137494
2025-03-28	GMRKEL	15425.225	15269.454	0	-155.771	297510	9503
2025-03-28	HVDC ALIPURDUAR	-11.52	-13.556	0	-2.036	14368	22
2025-03-28	HVDC SASARAM	-20.88	-19.238	0	1.642	874	5819
2025-03-28	IBEUL	14345.943	11916.582	0	-2429.361	14033324	0
2025-03-28	JBVNL	-31481.1	-32332.35	0	-851.25	14944118	2115306
2025-03-28	JIPL	27017.965	26810.691	0	-207.274	827071	199908
2025-03-28	JORETHANG HEP	368.325	374.752	0	6.427	8086	30918
2025-03-28	KHSTPP-I	16363.47	16177.171	0	-186.299	940050	245506
2025-03-28	KHSTPP-II	30649.025	31076.514	0	427.489	174731	1288690
2025-03-28	MPL	21189.678	21265.709	0	76.031	130295	321043
2025-03-28	MTPS-II	7754.498	7726.124	0	-28.374	197686	113809
2025-03-28	NEA-Bihar	-3782.188	-3923.182	0	-140.994	1137540	508639
2025-03-28	NVVN-NEPAL	-6823.388	-7161.891	0	-338.503	2314959	362242
2025-03-28	NVVN_BHUTAN	-2609.775	-2355.026	0	254.749	284882	753590
2025-03-28	NKSTPP_U1_INFIRM	14163.473	14112.127	0	-51.345	210493	110921
2025-03-28	NPGC	30091.39	29963.127	0	-128.263	786603	416138
2025-03-28	NKSTPP_U3_INFIRM	0	-233.255	0	-233.255	1172724	0
2025-03-28	GRIDCO	-40327.613	-39667.272	0	660.34	4662349	5740345
2025-03-28	RANGIT	419.06	433.841	0	14.781	16847	11038
2025-03-28	RONGNICHU HEP	180	195.808	0	15.808	814	61875

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-28	SIKKIM	-1799.748	-1824.057	0	-24.31	322314	351647
2025-03-28	TALCHER SOLAR	35.52	37.991	0	2.471	6707	29806
2025-03-28	TUL	0	0	0	0	0	0
2025-03-28	TEESTA	0	0	0	0	0	0
2025-03-28	THEP	0	0	0	0	0	0
2025-03-28	TSTPP	20055.943	19964.075	0	-91.867	261106	111700
2025-03-28	VAE_ER		0	0		0	0
2025-03-28	WBSETCL	-82848.053	-80844.81	0	2003.243	650137	9222517
2025-03-29	APNRL	10940.8	10928.436	0	-12.364	100866	55795
2025-03-29	NVVN-BD	-21971.81	-21966.763	0	5.047	432393	275949
2025-03-29	BARH-II	26253.773	26105.159	0	-148.613	850266	396415
2025-03-29	BARH-I	26169.288	26402.429	0	233.141	807162	862087
2025-03-29	BARH_U#3_INFIRM	0	1619.503	0	1619.503	1785805	0
2025-03-29	BSPHCL	-113955.013	-110369.639	0	3585.373	637568	12504708
2025-03-29	BRBCL	18501.08	18398.327	0	-102.753	528022	249088
2025-03-29	CHUZACHEN	461	461.472	0	0.472	6775	1286
2025-03-29	DARLIPALI	34551.095	35040.851	0	489.756	99974	645366
2025-03-29	DIKCHU	379.14	387.545	0	8.405	3707	48953
2025-03-29	DVC	40188.36	40571.794	0	383.434	2126218	6200369
2025-03-29	NR	-66500.355	-355.58	0	66144.775	0	355881892
2025-03-29	NER	-17201.26	5274.748	0	22476.008	0	131343594
2025-03-29	SR	-19393.05	-81303.164	0	-61910.114	343356825	0
2025-03-29	WR	24688.85	-5540.734	0	-30229.584	177016070	123409
2025-03-29	EAST CENTRAL RAILWAY	-185.075	-179.648	0	5.427	243576	154252
2025-03-29	FSTPP - I & II	24639.295	24193.157	0	-446.138	2250092	631245
2025-03-29	FSTPP-III	9552.438	9542.26	0	-10.177	188950	165193
2025-03-29	GMRKEL	14864.6	14824.945	0	-39.655	102843	19082
2025-03-29	HVDC ALIPURDUAR	-11.328	-13.592	0	-2.265	10546	11
2025-03-29	HVDC SASARAM	-20.88	-18.951	0	1.929	37	7328
2025-03-29	IBEUL	14364.08	14329.091	0	-34.989	3429323	1586967
2025-03-29	JBVNL	-33652.46	-34675.016	0	-1022.556	9455792	2509638
2025-03-29	JIPL	26868.555	26555.2	0	-313.355	1197035	196369
2025-03-29	JORETHANG HEP	387	391.168	0	4.168	6531	23220
2025-03-29	KHSTPP-I	16051.135	16110.723	0	59.588	406353	381596
2025-03-29	KHSTPP-II	29879.623	30318.293	0	438.67	369818	1301478
2025-03-29	MPL	20808.183	20904.073	0	95.89	201541	415368
2025-03-29	MTPS-II	7578.91	7535.128	0	-43.782	207009	76097

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-29	NEA-Bihar	-3649.655	-3811.32	0	-161.665	1886808	381212
2025-03-29	NVVN-NEPAL	-5728.523	-5950.473	0	-221.95	1687330	370967
2025-03-29	NVVN_BHUTAN	-4152.683	-3898.276	0	254.406	224182	698054
2025-03-29	NKSTPP_U1_INFIRM	13814.398	13902.273	0	87.875	68861	214218
2025-03-29	NPGC	39633.89	39673.854	0	39.964	795129	698168
2025-03-29	NKSTPP_U3_INFIRM	0	-225.327	0	-225.327	1404437	0
2025-03-29	GRIDCO	-42491.11	-42313.024	0	178.086	4634121	4044819
2025-03-29	RANGIT	472.31	480.893	0	8.583	15515	19701
2025-03-29	RONGNICHU HEP	260.5	285.824	0	25.324	542	94258
2025-03-29	SIKKIM	-1700.458	-1630.662	0	69.796	151112	514311
2025-03-29	TALCHER SOLAR	36.235	35.069	0	-1.166	18547	7643
2025-03-29	TUL	0	0	0	0	0	0
2025-03-29	TEESTA	0	0	0	0	0	0
2025-03-29	THEP	0	0	0	0	0	0
2025-03-29	TSTPP	19983.275	19929.317	0	-53.958	256666	188117
2025-03-29	VAE_ER		0	0		0	0
2025-03-29	WBSETCL	-88679.92	-86091.939	0	2587.981	883461	9846358
2025-03-30	APNRL	10268.1	10257.964	0	-10.136	99058	70905
2025-03-30	NVVN-BD	-21987.08	-21904.509	0	82.571	24558	319027
2025-03-30	BARH-II	26124.325	26257.98	0	133.655	353302	799603
2025-03-30	BARH-I	25189.31	25079.169	0	-110.141	952148	520074
2025-03-30	BARH_U#3_INFIRM	0	-336.168	0	-336.168	1355913	0
2025-03-30	BSPHCL	-110499.37	-108594.55	0	1904.82	4954887	5543022
2025-03-30	BRBCL	18311.693	18307.273	0	-4.42	335754	343201
2025-03-30	CHUZACHEN	546.5	549.984	0	3.484	5067	2245
2025-03-30	DARLIPALI	33136.533	33611.369	0	474.836	34436	656531
2025-03-30	DIKCHU	379.12	384.455	0	5.335	4138	26459
2025-03-30	DVC	38386.285	38717.386	0	331.101	2016579	5580966
2025-03-30	NR	-60161.12	2485.796	0	62646.916	0	234987854
2025-03-30	NER	-17082.698	6450.161	0	23532.858	0	95681615
2025-03-30	SR	-11743.733	-73907.746	0	-62164.013	245978871	0
2025-03-30	WR	22535.89	-7132.006	0	-29667.896	116291545	1423904
2025-03-30	EAST CENTRAL RAILWAY	-197.28	-179.2	0	18.08	223169	111095
2025-03-30	FSTPP - I & II	23896.785	24039.891	0	143.106	284300	714136
2025-03-30	FSTPP-III	9495.968	9541.563	0	45.596	100617	247756
2025-03-30	GMRKEL	13760.788	13732.945	0	-27.842	97282	41386
2025-03-30	HVDC ALIPURDUAR	-11.52	-11.891	0	-0.371	3374	1185

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-30	HVDC SASARAM	-20.88	-18.207	0	2.673	26	8147
2025-03-30	IBEUL	13860.225	13887.491	0	27.266	4339542	1215107
2025-03-30	JBVNL	-34547.765	-33936.164	0	611.601	2160172	5302257
2025-03-30	JIPL	26533.043	26293.163	0	-239.879	1222022	288799
2025-03-30	JORETHANG HEP	377.25	382.752	0	5.502	10735	34477
2025-03-30	KHSTPP-I	15496.475	15549.351	0	52.876	632312	608531
2025-03-30	KHSTPP-II	29549.2	29975.332	0	426.132	251906	1280501
2025-03-30	MPL	18514.255	18563.454	0	49.199	306034	425888
2025-03-30	MTPS-II	7302.048	7293.372	0	-8.676	182297	160422
2025-03-30	NEA-Bihar	-3809.655	-3906.911	0	-97.256	1004028	451155
2025-03-30	NVVN-NEPAL	-6601.385	-6939.709	0	-338.324	1612129	519238
2025-03-30	NVVN_BHUTAN	-2871.558	-2619.077	0	252.481	148370	528956
2025-03-30	NKSTPP_U1_INFIRM	13111.893	13483.836	0	371.944	8624	661415
2025-03-30	NPGC	38435.53	38382.218	0	-53.312	680602	540871
2025-03-30	NKSTPP_U3_INFIRM	0	-444.527	0	-444.527	1826975	0
2025-03-30	GRIDCO	-45143.68	-44402.813	0	740.867	2709607	4806491
2025-03-30	RANGIT	466.06	471.508	0	5.448	15128	14997
2025-03-30	RONGNICHU HEP	352.75	384.864	0	32.114	542	126073
2025-03-30	SIKKIM	-1391.77	-1361.777	0	29.993	172417	252038
2025-03-30	TALCHER SOLAR	30.825	30.895	0	0.07	42650	41228
2025-03-30	TUL	0	0	0	0	0	0
2025-03-30	TEESTA	0	0	0	0	0	0
2025-03-30	THEP	0	0	0	0	0	0
2025-03-30	TSTPP	19601.108	19598.039	0	-3.068	160371	146237
2025-03-30	VAE_ER		0	0		0	0
2025-03-30	WBSETCL	-84282.665	-82337.737	0	1944.928	248702	6896859

SUMMARY OF WEEKLY DEVIATION CHARGES : 24-03-2025 to 30-03-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77849.438	77723.708	0	-125.729	715047	352252
Week total	NVVN-BD	-155250.2	-155028.144	0	222.056	1062677	1768299
Week total	BARH-II	190774.85	190604.421	0	-170.429	4827699	4491312
Week total	BARH-I	138630.313	137624.233	0	-1006.08	9990634	4218288
Week total	BARH_U#3_INFIRM	0	4416.907	0	4416.907	9756084	0
Week total	BSPHCL	-759710.063	-749084.386	0	10625.677	35786791	40447909
Week total	BRBCL	135435.623	135116.653	0	-318.969	2845800	1968753

ERPC, Kolkata

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From 24-03-2025 to 30-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	CHUZACHEN	2849	2809.67	0	-39.33	124262	15695
Week total	DARLIPALI	246395.998	249354.593	0	2958.596	389705	4127271
Week total	DIKCHU	2188.005	2229.818	0	41.813	63885	231550
Week total	DVC	269728.98	270529.027	0	800.047	23924872	34889236
Week total	NR	-475425.173	-98860.794	0	376564.379	70143	1826059329
Week total	NER	-106056.72	56223.196	0	162279.916	0	817830009
Week total	SR	-109651.378	-491982.738	0	-382331.361	1814589708	0
Week total	WR	-44876.18	-235964.095	0	-191087.915	1027097092	30359289
Week total	EAST CENTRAL RAILWAY	-1333.708	-1301.152	0	32.556	2095486	1229325
Week total	FSTPP - I & II	185695.263	184065.514	0	-1629.748	8470719	2788889
Week total	FSTPP-III	69655.76	69639.938	0	-15.822	1306445	1242527
Week total	GMRKEL	106597.173	106100.508	0	-496.664	1065831	144855
Week total	HVDC ALIPURDUAR	-80.448	-86.319	0	-5.872	49037	6890
Week total	HVDC SASARAM	-146.16	-130.344	0	15.816	957	54675
Week total	IBEUL	99910.12	92364.581	0	-7545.539	50992268	2815730
Week total	JBVNL	-220149.673	-220411.187	0	-261.515	44482651	23297986
Week total	JIPL	188738.79	186441.307	0	-2297.483	7772161	1073476
Week total	JORETHANG HEP	2666.25	2704.256	0	38.006	54419	205910
Week total	KHSTPP-I	114157.808	114424.039	0	266.231	3181137	3176130
Week total	KHSTPP-II	216046.538	219086.957	0	3040.419	1815644	9473377
Week total	MPL	147787.41	148574.871	0	787.461	1166510	3272812
Week total	MTPS-II	54037.678	53841.342	0	-196.336	1414309	854080
Week total	NEA-Bihar	-26046.248	-27380.163	0	-1333.916	10047494	2314437
Week total	NVVN-NEPAL	-42705.02	-45751.127	0	-3046.107	16436799	1948468
Week total	NVVN_BHUTAN	-31713.743	-30071.613	0	1642.13	1792070	4832105
Week total	NKSTPP_U1_INFIRM	99844.568	100491.726	0	647.159	692610	1767617
Week total	NPGC	239557.758	238632.107	0	-925.651	6383480	3610244
Week total	NKSTPP_U3_INFIRM	0	12393.582	0	12393.582	7998173	0
Week total	GRIDCO	-239745.905	-236577.518	0	3168.387	27100923	31607361
Week total	RANGIT	3162.795	3207.35	0	44.555	127556	94810
Week total	RONGNICHU HEP	1589.75	1735.008	0	145.258	4544	562814
Week total	SIKKIM	-12046.135	-12107.886	0	-61.751	2336816	1884377
Week total	TALCHER SOLAR	242.075	250.317	0	8.242	185938	230858
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	0	0	0	0	0	0
Week total	TSTPP	144871.888	144132.825	0	-739.063	2014927	797092

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-475288.25	-461083.576	0	14204.674	4763787	56856333

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 24-03-2025 to 30-03-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	682.750000	1949.900000	-1267.150000	-3763436	1123591	-2639845
2	BARH-I	18.280000	13.340000	4.940000	14800	0	14800
3	BRBCL	347.520000	636.910000	-289.390000	-832286	470567	-361719
4	Darlipali_NTPC	248.530000	370.440000	-121.910000	-155923	86580	-69343
5	FSTPP I & II	741.480000	1531.810000	-790.330000	-2612041	682229	-1929812
6	FSTPP-III	689.990000	465.840000	224.150000	716159	520160	1236319
7	KHSTPP-II	203.340000	2575.370000	-2372.030000	-6724705	1291425	-5433280
8	MPL	899.380000	1139.100000	-239.720000	-653956	1019240	365284
9	MTPS-II	159.770000	432.890000	-273.120000	-817994	225763	-592231
10	North Karanpura STPS	125.900000	538.110000	-412.210000	-727963	221807	-506156
11	NPGC	630.490000	1734.860000	-1104.370000	-3027078	571549	-2455529
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	78.870000	4482.900000	-4404.030000	-7011216	1824708	-5186508
	Total	4826.3	15871.47	-11045.17	-25595639	8037619	-17558020

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 24-03-2025 to 30-03-2025

SRAS Provider	24-Mar-25	25-Mar-25	26-Mar-25	27-Mar-25	28-Mar-25	29-Mar-25	30-Mar-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	133.70	97.80	71.00	81.40	85.60	92.20	161.90
BARH-I	0.00	0.00	0.00	0.00	0.00	0.00	17.60
BRBCL	137.60	107.10	132.30	149.00	0.00	83.70	92.50
Darlipali_NTPC	28.00	16.90	53.50	34.20	67.30	33.60	51.00
FSTPP I & II	80.80	67.10	33.30	20.80	47.30	81.40	100.70
FSTPP-III	100.10	72.90	75.30	104.80	119.40	93.00	98.10
KHSTPP-II	83.30	99.50	85.60	108.70	96.80	96.50	89.30
MPL	109.50	105.30	105.10	109.90	105.10	101.90	102.30
MTPS-II	79.40	89.10	71.90	111.80	94.00	64.50	91.20
North Karanpura STPS	87.50	65.50	59.80	75.40	0.00	55.00	94.10
NPGC	70.10	56.70	64.90	71.10	57.90	55.40	53.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	89.30	90.40	88.30	90.90	91.00	93.70	87.20

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 24-03-2025 to 30-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)= (B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	236.36	772196	602.36	1610102	-837906
2	BARH-I	31.25	102979	2425.38	6539788	-6436809
3	BRBCL	0.00	0	5608.62	14517352	-14517352
4	Darlipali_NTPC	0.00	0	4138.09	4763358	-4763358
5	FSTPP I & II	95.00	345382	4400.16	13088261	-12742879
6	FSTPP-III	111.10	390452	2050.69	5896752	-5506300
7	KHSTPP-I	148.95	496770	1181.54	3224186	-2727416
8	KHSTPP-II	14.94	46590	2710.44	6915694	-6869104
9	MPL	0.00	0	8062.05	19793945	-19793945
10	MTPS-II	109.00	359084	87.16	234933	124151
11	North Karanpura STPS	0.00	0	1573.16	2500377	-2500377
12	NPGC	0.00	0	6946.84	17137160	-17137160
13	TSTPP-I	0.00	0	5095.34	7300596	-7300596
	TOTAL	746.6	2513453	44881.83	103522504	-101009051

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 24-03-2025 to 30-03-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 24-03-2025 to 30-03-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 24-03-2025 to 30-03-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.01	272.72	22	809964	-809942
2	BARH-I	1530.54	280.36	4585490	839944	3745546
3	BRBCL	0.00	3997.37	0	11496443	-11496443
4	Darlipali_NTPC	0.00	0.00	0	0	0
5	FSTPP I & II	13535.14	0.00	44733629	0	44733629
6	FSTPP-III	6634.38	0.00	21196828	0	21196828
7	KHSTPP-I	0.00	813.38	0	2466176	-2466176
8	KHSTPP-II	0.00	1548.02	0	4388630	-4388630
9	MPL	0.00	2316.15	0	6318464	-6318464
10	MTPS-II	2273.38	22.00	6808758	65883	6742875
11	North Karanpura STPS	0.00	565.09	0	997953	-997953
12	NPGC	0.00	761.80	0	2088080	-2088080
13	TSTPP-I	0.00	350.94	0	558700	-558700
	TOTAL	23973.45	10927.83	77324727	30030237	47294490

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 24-03-2025 to 30-03-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-2639845	-837906	0	-809942	-4287693
2	BARH-I	14800	-6436809	0	3745546	-2676463
3	BRBCL	-361719	-14517352	0	-11496443	-26375514
4	Darlipali_NTPC	-69343	-4763358	0	0	-4832701
5	FSTPP I & II	-1929812	-12742879	0	44733629	30060938
6	FSTPP-III	1236319	-5506300	0	21196828	16926847
7	KHSTPP-I	0	-2727416	0	-2466176	-5193592
8	KHSTPP-II	-5433280	-6869104	0	-4388630	-16691014
9	MPL	365284	-19793945	0	-6318464	-25747125
10	MTPS-II	-592231	124151	0	6742875	6274795
11	North Karanpura STPS	-506156	-2500377	0	-997953	-4004486
12	NPGC	-2455529	-17137160	0	-2088080	-21680769
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5186508	-7300596	0	-558700	-13045804
15	VSCUC	0	0	0	0	0
	TOTAL	-17558020	-101009051	0	47294490	-71272581

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.

SUPERINTENDING ENGINEER