



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 109

Date: 15.04.2025

To

As per list enclosed

**Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 31.03.2025 to 06.04.2025.**

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC dated 17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

*The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 15.04.2025.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

**This issues with the approval of Member Secretary.**

Encl: As above

Yours faithfully

**(Superintending Engineer, Commercial)**



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NO: ERPC/COMMERCIAL/DSM-25/ 109

दिनांक: 15.04.2025

प्रति: संलग्न सूची के अनुसार

**विषय: 31.03.2025 से 06.04.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।**

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

*विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 15.04.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।*

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।**

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुर्गंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account  
for the period 31-03-2025 to 06-04-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	21.88764	13.44517	8.44247	
BSPHCL	293.67873	535.53927		241.86054
JBVNL	255.80080	310.10159		54.30079
DVC	241.43954	343.24938		101.80984
GRIDCO	231.49995	407.06718		175.56723
SIKKIM	193.57226	2.96956	190.60270	
WBSETCL	53.62820	606.25678		552.62858
HVDC SASARAM	0.00235	0.43283		0.43048
HVDC ALIPURDUAR	0.41111	0.11866	0.29245	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	224.93517	35.99575	188.93942	
NKSTPP	13.13677	27.09753		13.96076
THEP	1.51363	1.25026	0.26337	
JORETHANG HEP	0.59475	1.79835		1.20360
FSTPP - I & II	105.27436	22.45187	82.82249	
FSTPP-III	32.65046	10.06383	22.58663	
KHSTPP-I	33.59737	24.89718	8.70019	
KHSTPP-II	22.54088	73.15676		50.61588
TSTPP	34.81674	9.09409	25.72265	
BARH-II	55.50847	58.64713		3.13866
MTPS-II	12.97575	9.49559	3.48016	
BRBCL	29.98246	17.97047	12.01199	
TEESTA				
RANGIT	1.03973	0.92826	0.11147	
MPL	12.67066	31.40474		18.73408
NPGC	38.14818	53.95483		15.80665
DARLIPALI	6.44415	35.21553		28.77138
CHUZACHEN	0.34943	0.12503	0.22440	
RONGNICHU HEP	0.04673	1.67595		1.62922
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
IBEUL	743.07058	9.34042	733.73016	
JIPL	27.43359	20.75389	6.67970	
APNRL	6.31194	4.57785	1.73409	
GMRKEL	8.53156	2.66755	5.86401	
<b>OTHER GENERATORS</b>				
DIKCHU	13.84775	2.30515	11.54260	
<b>INTER-REGIONAL</b>				
East-North East		8411.80119		8411.80119
East-North		17767.56381		17767.56381
East-South	14834.72563		14834.72563	
East-West	14175.66525	11.40431	14164.26094	
<b>INTER-NATIONAL</b>				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	101.02352	20.94085	80.08267	
NVVN_BHUTAN	21.29367	40.96347		19.66980
NVVN-BD	19.64298	15.37233	4.27065	
NVVN-NEPAL	296.13246	25.84445	270.28801	
<b>INFIRM GENERATORS</b>				
BARH_U#3_INFIRM	71.65822		71.65822	
NKSTPP_U3_INFIRM	75.49242		75.49242	
<b>RE GENERATORS</b>				
TALCHER SOLAR	2.08581	1.74803	0.33778	
<b>Total</b>	<b>32315.06165</b>	<b>28969.68687</b>	<b>30804.86727</b>	<b>27459.49249</b>

<b>Payable To The Pool (A) :</b>	30804.86727
<b>Receivable From The Pool (B) :</b>	27459.49249
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	3345.37478

(All figures in Rs. Lakhs)

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 31-03-2025 to 06-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-31	APNRL	10798.2	10798.036	0	-0.164	68873	69690
2025-03-31	NVVN-BD	-21955.795	-21940.8	0	14.995	214465	217981
2025-03-31	BARH-II	26457.525	26481.87	0	24.345	883067	1034070
2025-03-31	BARH-I	26344.398	26193.086	0	-151.312	1639901	965128
2025-03-31	BARH_U#3_INFIRM	0	-279.792	0	-279.792	1214309	0
2025-03-31	BSPHCL	-110097.14	-109068.513	0	1028.627	8323074	4684182
2025-03-31	BRBCL	19366.423	19203.563	0	-162.859	655463	210055
2025-03-31	CHUZACHEN	375.5	378.528	0	3.028	4905	1654
2025-03-31	DARLIPALI	34309.683	34785.379	0	475.697	43690	674345
2025-03-31	DIKCHU	379.12	362.545	0	-16.575	95104	10249
2025-03-31	DVC	42309.59	42736.135	0	426.545	2361641	4684053
2025-03-31	NR	-61958.193	-5306.289	0	56651.903	0	252445427
2025-03-31	NER	-14568.55	10865.215	0	25433.765	0	125531506
2025-03-31	SR	-12372.335	-75148.9	0	-62776.565	272811294	0
2025-03-31	WR	26119.198	1576.529	0	-24542.668	121587942	399979
2025-03-31	EAST CENTRAL RAILWAY	-179.498	-234.544	0	-55.047	348068	76395
2025-03-31	FSTPP - I & II	25570.463	25488.594	0	-81.868	971124	740661
2025-03-31	FSTPP-III	9784.92	9780.133	0	-4.787	213790	208985
2025-03-31	GMRKEL	14959.61	14947.636	0	-11.974	66343	47089
2025-03-31	HVDC ALIPURDUAR	-11.585	-11.284	0	0.301	3007	2414
2025-03-31	HVDC SASARAM	-20.88	-18.856	0	2.024	26	6939
2025-03-31	IBEUL	13197.848	10773.6	0	-2424.248	12910000	425420
2025-03-31	JBVNL	-36283.065	-35874.585	0	408.48	2062507	3075095
2025-03-31	JIPL	27131.195	26806.254	0	-324.941	1064710	158928
2025-03-31	JORETHANG HEP	380	384.576	0	4.576	8459	27309
2025-03-31	KHSTPP-I	16086.378	16128.3	0	41.922	544783	654882
2025-03-31	KHSTPP-II	30384.458	30930.33	0	545.873	140469	1661476
2025-03-31	MPL	10410.263	10512.691	0	102.428	53966	329428
2025-03-31	MTPS-II	7574.58	7545.51	0	-29.07	217790	146222
2025-03-31	NEA-Bihar	-3777.96	-3946.377	0	-168.417	1353978	232669
2025-03-31	NVVN-NEPAL	-6728.44	-7400.509	0	-672.069	4316453	340389
2025-03-31	NVVN_BHUTAN	-2190.478	-1907.577	0	282.901	282964	652873
2025-03-31	NKSTPP_U1_INFIRM	13659.883	13872.527	0	212.645	80150	454746
2025-03-31	NPGC	40520.515	40506.763	0	-13.752	701315	694720
2025-03-31	NKSTPP_U3_INFIRM	0	-293.109	0	-293.109	1387297	0
2025-03-31	GRIDCO	-56292.748	-55696.484	0	596.263	3425692	3999160
2025-03-31	RANGIT	424.81	435.917	0	11.107	9966	19581

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 31-03-2025 to 06-04-2025**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-31	RONGNICHU HEP	210.5	225.152	0	14.652	1296	59955
2025-03-31	SIKKIM	-1582.483	-1692.93	0	-110.447	652955	176486
2025-03-31	TALCHER SOLAR	28.985	30.711	0	1.726	15342	31481
2025-03-31	TUL	0	0	0	0	0	0
2025-03-31	TEESTA	0	0	0	0	0	0
2025-03-31	THEP	151.2	151.84	0	0.64	27958	26018
2025-03-31	TSTPP	20287.803	20171.866	0	-115.937	347722	176797
2025-03-31	VAE_ER		0	0		0	0
2025-03-31	WBSETCL	-79952.82	-77511.359	0	2441.461	601676	8352572
2025-04-01	APNRL	10872.563	10850.982	0	-21.581	108486	42305
2025-04-01	NVVN-BD	-21959.65	-21957.527	0	2.123	342686	212484
2025-04-01	BARH-II	26890.498	26969.371	0	78.874	831643	968465
2025-04-01	BARH-I	27029.575	26165.142	0	-864.433	3060107	327500
2025-04-01	BARH_U#3_INFIRM	0	-201.096	0	-201.096	1029103	0
2025-04-01	BSPHCL	-112320.148	-109798.172	0	2521.975	326085	10353277
2025-04-01	BRBCL	19997.33	19908.727	0	-88.603	435890	208704
2025-04-01	CHUZACHEN	318.5	321.696	0	3.196	4452	1929
2025-04-01	DARLIPALI	35761.42	36068.828	0	307.408	69232	475537
2025-04-01	DIKCHU	370.59	313.273	0	-57.317	390592	36205
2025-04-01	DVC	42932.115	43199.539	0	267.424	2930810	5658003
2025-04-01	NR	-55268.23	-1874.269	0	53393.961	0	265134232
2025-04-01	NER	-17280.755	9601.291	0	26882.046	0	137827372
2025-04-01	SR	-15337.805	-61808.673	0	-46470.868	216293954	0
2025-04-01	WR	29480.748	-11242.769	0	-40723.517	222802655	740451
2025-04-01	EAST CENTRAL RAILWAY	-181.32	-139.984	0	41.336	124475	244832
2025-04-01	FSTPP - I & II	28209.885	28012.04	0	-197.845	1003893	283837
2025-04-01	FSTPP-III	10224.618	10200.868	0	-23.749	206565	142809
2025-04-01	GMRKEL	14556.27	14494.909	0	-61.361	125392	15892
2025-04-01	HVDC ALIPURDUAR	-11.52	-11.459	0	0.061	4575	2358
2025-04-01	HVDC SASARAM	-20.88	-19.216	0	1.664	115	6026
2025-04-01	IBEUL	14536.2	13595.2	0	-941	4865375	0
2025-04-01	JBVNL	-29835.015	-31111.316	0	-1276.301	12468418	2058120
2025-04-01	JIPL	15049.155	15192	0	142.845	118218	445863
2025-04-01	JORETHANG HEP	373.5	377.632	0	4.132	8797	25277
2025-04-01	KHSTPP-I	16447.1	16334.352	0	-112.748	606553	214202
2025-04-01	KHSTPP-II	30783.245	30921.065	0	137.82	365381	742569
2025-04-01	MPL	10786.673	10808.4	0	21.727	91144	157737



## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 31-03-2025 to 06-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-01	MTPS-II	7730.155	7707.022	0	-23.133	198889	141042
2025-04-01	NEA-Bihar	-2980.79	-3272.352	0	-291.562	1908990	260116
2025-04-01	NVVN-NEPAL	-6997.315	-7928.291	0	-930.976	5631084	371092
2025-04-01	NVVN_BHUTAN	-3207.553	-2787.672	0	419.881	725143	694595
2025-04-01	NKSTPP_U1_INFIRM	14255.883	14571.2	0	315.317	13267	543102
2025-04-01	NPGC	41137.893	41193.49	0	55.598	543744	705759
2025-04-01	NKSTPP_U3_INFIRM	0	-129.745	0	-129.745	2494969	0
2025-04-01	GRIDCO	-53430.22	-52649.972	0	780.248	4792693	5354935
2025-04-01	RANGIT	403.31	403.553	0	0.243	19259	9209
2025-04-01	RONGNICHU HEP	218	222.72	0	4.72	666	17250
2025-04-01	SIKKIM	-1433.248	-1707.571	0	-274.324	2474844	36839
2025-04-01	TALCHER SOLAR	36.365	33.901	0	-2.464	24467	1423
2025-04-01	TUL	0	0	0	0	0	0
2025-04-01	TEESTA	0	0	0	0	0	0
2025-04-01	THEP	360.75	361.088	0	0.338	19001	12119
2025-04-01	TSTPP	21525.56	21432.262	0	-93.298	219948	71171
2025-04-01	VAE_ER		0	0		0	0
2025-04-01	WBSETCL	-88462.675	-86932.45	0	1530.225	1181341	9011453
2025-04-02	APNRL	11330.85	11323.636	0	-7.214	78862	59293
2025-04-02	NVVN-BD	-21801.813	-21809.382	0	-7.569	356953	254664
2025-04-02	BARH-II	27244.083	27095.598	0	-148.485	1062238	675670
2025-04-02	BARH-I	27157.268	24918.293	0	-2238.975	7852849	472897
2025-04-02	BARH_U#3_INFIRM	0	-187.2	0	-187.2	900671	0
2025-04-02	BSPHCL	-108698.723	-105227.332	0	3471.391	59651	12311783
2025-04-02	BRBCL	20056.025	19983.927	0	-72.098	383120	189052
2025-04-02	CHUZACHEN	290	291.072	0	1.072	4704	1751
2025-04-02	DARLIPALI	35796.77	36112.941	0	316.171	41055	464195
2025-04-02	DIKCHU	367.74	286.455	0	-81.285	429894	33828
2025-04-02	DVC	43139.36	43885.41	0	746.05	2055251	5682695
2025-04-02	NR	-57120.788	-7077.148	0	50043.639	0	237394227
2025-04-02	NER	-16740.923	6279.216	0	23020.138	0	117000766
2025-04-02	SR	-17826.963	-61731.955	0	-43904.992	197387745	0
2025-04-02	WR	22151.443	-23423.654	0	-45575.096	243734472	0
2025-04-02	EAST CENTRAL RAILWAY	-178.575	-232.656	0	-54.081	600448	103052
2025-04-02	FSTPP - I & II	23635.918	22911.123	0	-724.794	2896026	306515
2025-04-02	FSTPP-III	10278.463	10248.149	0	-30.313	216909	124094
2025-04-02	GMRKEL	15721.45	15699.273	0	-22.177	71097	31012

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 31-03-2025 to 06-04-2025**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-02	HVDC ALIPURDUAR	-12.188	-11.96	0	0.228	4874	4941
2025-04-02	HVDC SASARAM	-20.88	-19.13	0	1.75	0	6847
2025-04-02	IBEUL	12440.023	9374.545	0	-3065.477	15807470	0
2025-04-02	JBVNL	-32945.065	-33477.766	0	-532.701	5343642	2617650
2025-04-02	JIPL	12903.365	13054.4	0	151.035	16263	406962
2025-04-02	JORETHANG HEP	337.675	341.6	0	3.925	8550	22899
2025-04-02	KHSTPP-I	16530.74	16583.368	0	52.628	225654	368738
2025-04-02	KHSTPP-II	31018.055	31155.568	0	137.513	408467	772159
2025-04-02	MPL	14416.253	14474.145	0	57.893	229435	400551
2025-04-02	MTPS-II	7722.138	7721.17	0	-0.968	163003	171468
2025-04-02	NEA-Bihar	-2995.195	-3145.251	0	-150.056	1286515	258283
2025-04-02	NVVN-NEPAL	-7369.295	-7991.127	0	-621.832	3985033	393545
2025-04-02	NVVN_BHUTAN	-3871.615	-3681.439	0	190.176	211727	522866
2025-04-02	NKSTPP_U1_INFIRM	14268.675	14403.236	0	134.561	50076	287419
2025-04-02	NPGC	41080.36	41202.763	0	122.403	431368	763147
2025-04-02	NKSTPP_U3_INFIRM	0	10463.491	0	10463.491	45698	0
2025-04-02	GRIDCO	-42338.528	-40641.886	0	1696.642	1893461	7177583
2025-04-02	RANGIT	362.31	367.202	0	4.892	14372	7756
2025-04-02	RONGNICHU HEP	203	208.576	0	5.576	542	21882
2025-04-02	SIKKIM	-1202.488	-1672.994	0	-470.507	3884158	30892
2025-04-02	TALCHER SOLAR	37.07	33.14	0	-3.93	37025	277
2025-04-02	TUL	0	0	0	0	0	0
2025-04-02	TEESTA	0	0	0	0	0	0
2025-04-02	THEP	350.25	351.136	0	0.886	19684	17112
2025-04-02	TSTPP	21493.283	21471.142	0	-22.141	169075	141595
2025-04-02	VAE_ER		0	0		0	0
2025-04-02	WBSETCL	-86766.42	-83968.522	0	2797.898	62502	11547432
2025-04-03	APNRL	11228.938	11217.891	0	-11.047	83976	53664
2025-04-03	NVVN-BD	-21628.348	-21612.727	0	15.62	355555	277291
2025-04-03	BARH-II	27795.688	27686.515	0	-109.172	851832	561733
2025-04-03	BARH-I	23793.723	22474.71	0	-1319.012	5080703	572484
2025-04-03	BARH_U#3_INFIRM	0	-184.608	0	-184.608	815634	0
2025-04-03	BSPHCL	-106620.298	-105464.638	0	1155.66	5767630	6631187
2025-04-03	BRBCL	19973.395	19906.473	0	-66.922	405628	229228
2025-04-03	CHUZACHEN	318.5	318.336	0	-0.164	5243	1798
2025-04-03	DARLIPALI	35790.69	36091.352	0	300.662	62968	466055
2025-04-03	DIKCHU	367.74	285.636	0	-82.104	443916	30189

**ERPC, Kolkata**

**Day-wise schedule, actual and Deviation charge statement**

From 31-03-2025 to 06-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-03	DVC	40902.69	41670.506	0	767.816	1711706	5891691
2025-04-03	NR	-61076.62	-11732.746	0	49343.874	0	237849184
2025-04-03	NER	-18437.753	3513.087	0	21950.84	0	111993177
2025-04-03	SR	-20483.048	-62391.509	0	-41908.462	197094338	0
2025-04-03	WR	3885.073	-41272.314	0	-45157.386	226479985	0
2025-04-03	EAST CENTRAL RAILWAY	-231.698	-153.936	0	77.762	97015	376848
2025-04-03	FSTPP - I & II	22530.415	21988.566	0	-541.849	2318121	399536
2025-04-03	FSTPP-III	10133.228	10123.143	0	-10.085	186933	137606
2025-04-03	GMRKEL	14637.39	14647.927	0	10.537	59552	79077
2025-04-03	HVDC ALIPURDUAR	-11.52	-13.801	0	-2.281	12307	20
2025-04-03	HVDC SASARAM	-20.88	-18.964	0	1.916	0	7861
2025-04-03	IBEUL	11243.588	8140.8	0	-3102.788	15606418	0
2025-04-03	JBVNL	-35689.588	-34864.745	0	824.842	1612199	5704138
2025-04-03	JIPL	24099.17	24259.491	0	160.321	157482	542845
2025-04-03	JORETHANG HEP	353.25	357.984	0	4.734	7957	27878
2025-04-03	KHSTPP-I	16487.963	16539.781	0	51.818	193974	273796
2025-04-03	KHSTPP-II	31675.835	31980.468	0	304.633	269046	1128913
2025-04-03	MPL	23191.463	23386.182	0	194.719	76769	590851
2025-04-03	MTPS-II	7715.788	7712.87	0	-2.918	157336	154517
2025-04-03	NEA-Bihar	-2987.27	-2970.406	0	16.864	1569024	553710
2025-04-03	NVVN-NEPAL	-7475.58	-7521.236	0	-45.656	3948437	635909
2025-04-03	NVVN_BHUTAN	-4729.09	-4431.655	0	297.435	156938	752060
2025-04-03	NKSTPP_U1_INFIRM	14160.17	14299.282	0	139.112	23964	274437
2025-04-03	NPGC	41388.638	41556.545	0	167.908	331650	802250
2025-04-03	NKSTPP_U3_INFIRM	0	6937.336	0	6937.336	805859	0
2025-04-03	GRIDCO	-24694.303	-21926.091	0	2768.212	754318	7925913
2025-04-03	RANGIT	396.06	401.945	0	5.885	13822	12853
2025-04-03	RONGNICHU HEP	185.25	190.176	0	4.926	271	14978
2025-04-03	SIKKIM	-1296.578	-1660.434	0	-363.857	3066365	20322
2025-04-03	TALCHER SOLAR	31.833	34.467	0	2.634	22012	45615
2025-04-03	TUL	0	0	0	0	0	0
2025-04-03	TEESTA	0	0	0	0	0	0
2025-04-03	THEP	350.25	349.792	0	-0.458	22068	16919
2025-04-03	TSTPP	21218.093	21037.082	0	-181.011	422284	121330
2025-04-03	VAE_ER		0	0		0	0
2025-04-03	WBSETCL	-87025.518	-85256.018	0	1769.5	1102797	8906386
2025-04-04	APNRL	10700.75	10717.164	0	16.414	79498	112625

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 31-03-2025 to 06-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-04	NVVN-BD	-21717.423	-21671.2	0	46.223	219140	272549
2025-04-04	BARH-II	26775.393	26817.031	0	41.639	608235	779355
2025-04-04	BARH-I	13208.808	12916.631	0	-292.176	1274587	316690
2025-04-04	BARH_U#3_INFIRM	0	-292.608	0	-292.608	1469859	0
2025-04-04	BSPHCL	-110365.115	-109924.73	0	440.385	5965354	4502947
2025-04-04	BRBCL	19472.943	19417.163	0	-55.779	409014	261039
2025-04-04	CHUZACHEN	290	293.952	0	3.952	4522	1631
2025-04-04	DARLIPALI	35268.39	35513.386	0	244.996	190079	517526
2025-04-04	DIKCHU	260.65	266.273	0	5.623	23549	58981
2025-04-04	DVC	39129.988	39530.744	0	400.757	2667160	6392264
2025-04-04	NR	-70968.29	-446.384	0	70521.906	0	334280812
2025-04-04	NER	-19745.188	4282.675	0	24027.862	0	120832111
2025-04-04	SR	-14468.665	-65552.682	0	-51084.017	237066157	0
2025-04-04	WR	37348.223	-11951.304	0	-49299.526	252004523	0
2025-04-04	EAST CENTRAL RAILWAY	-143.48	-206.768	0	-63.288	741922	79399
2025-04-04	FSTPP - I & II	21007.715	20744.332	0	-263.383	1124160	140830
2025-04-04	FSTPP-III	9922.168	9819.776	0	-102.391	378028	36641
2025-04-04	GMRKEL	15338.98	15278.182	0	-60.798	177701	26596
2025-04-04	HVDC ALIPURDUAR	-11.658	-12.375	0	-0.718	6179	821
2025-04-04	HVDC SASARAM	-20.88	-19.188	0	1.692	0	6182
2025-04-04	IBEUL	11003.38	8860.654	0	-2142.726	15102131	206473
2025-04-04	JBVNL	-34950.05	-34217.717	0	732.333	2115990	5329811
2025-04-04	JIPL	26985.26	26763.491	0	-221.769	768942	106447
2025-04-04	JORETHANG HEP	352.75	357.024	0	4.274	7977	25352
2025-04-04	KHSTPP-I	15945.213	15902.533	0	-42.68	572951	305234
2025-04-04	KHSTPP-II	30310.3	30550.134	0	239.834	336966	927508
2025-04-04	MPL	20958.978	21032.291	0	73.313	563802	668802
2025-04-04	MTPS-II	7477.738	7456.614	0	-21.124	200910	132421
2025-04-04	NEA-Bihar	-2986.363	-3226.701	0	-240.339	1784898	299891
2025-04-04	NVVN-NEPAL	-7518.753	-7977.818	0	-459.066	2665507	366333
2025-04-04	NVVN_BHUTAN	-3549.973	-3253.012	0	296.961	207369	675515
2025-04-04	NKSTPP_U1_INFIRM	13581.818	13623.654	0	41.837	211509	272446
2025-04-04	NPGC	40372.093	40472.836	0	100.743	575777	798485
2025-04-04	NKSTPP_U3_INFIRM	0	-233.836	0	-233.836	1187527	0
2025-04-04	GRIDCO	-27545.705	-25782.865	0	1762.84	6391415	6946764
2025-04-04	RANGIT	396.06	401.047	0	4.987	14177	11662
2025-04-04	RONGNICHU HEP	180	187.296	0	7.296	542	27254

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 31-03-2025 to 06-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-04	SIKKIM	-1226.46	-1708.674	0	-482.214	4359937	0
2025-04-04	TALCHER SOLAR	28.675	24.009	0	-4.666	97245	32294
2025-04-04	TUL	0	0	0	0	0	0
2025-04-04	TEESTA	0	0	0	0	0	0
2025-04-04	THEP	346.5	348.032	0	1.532	20243	20896
2025-04-04	TSTPP	20485.598	20217.629	0	-267.969	543921	86576
2025-04-04	VAE_ER		0	0		0	0
2025-04-04	WBSETCL	-92979.01	-90096.741	0	2882.269	149385	11124276
2025-04-05	APNRL	11079.575	11070.982	0	-8.593	110982	70633
2025-04-05	NVVN-BD	-22156.91	-22100.145	0	56.765	97224	255654
2025-04-05	BARH-II	25980.508	26313.318	0	332.811	584021	1462725
2025-04-05	BARH-I	12830.438	12851.62	0	21.183	881137	658859
2025-04-05	BARH_U#3_INFIRM	0	-220.248	0	-220.248	934420	0
2025-04-05	BSPHCL	-116221.188	-112865.214	0	3355.974	2203430	7783307
2025-04-05	BRBCL	18507.185	18626.982	0	119.797	205729	540108
2025-04-05	CHUZACHEN	290	294.624	0	4.624	5872	2622
2025-04-05	DARLIPALI	34769.428	35191.707	0	422.28	47133	586800
2025-04-05	DIKCHU	236.95	245.455	0	8.505	0	44219
2025-04-05	DVC	39327.288	37635.625	0	-1691.662	9411073	3750006
2025-04-05	NR	-66723.173	-5857.323	0	60865.849	0	247857540
2025-04-05	NER	-16959.008	10485.321	0	27444.328	0	124970138
2025-04-05	SR	-15358.338	-56440.673	0	-41082.336	167390141	0
2025-04-05	WR	44382.01	-5329.175	0	-49711.185	224715511	0
2025-04-05	EAST CENTRAL RAILWAY	-229.583	-166.096	0	63.487	130394	375058
2025-04-05	FSTPP - I & II	20431.6	20188.021	0	-243.579	1137643	253825
2025-04-05	FSTPP-III	7258.253	6930.633	0	-327.62	1676038	124998
2025-04-05	GMRKEL	14958.51	14832.436	0	-126.074	270317	41526
2025-04-05	HVDC ALIPURDUAR	-11.52	-12.496	0	-0.976	6079	768
2025-04-05	HVDC SASARAM	-20.88	-19.074	0	1.806	23	5918
2025-04-05	IBEUL	6327.83	4090.109	0	-2237.721	9537199	0
2025-04-05	JBVNL	-35172.73	-33451.942	0	1720.788	1381231	7007628
2025-04-05	JIPL	26445.305	26326.836	0	-118.469	601441	239203
2025-04-05	JORETHANG HEP	349.5	354.048	0	4.548	7271	26014
2025-04-05	KHSTPP-I	15460.51	15483.142	0	22.632	475550	467244
2025-04-05	KHSTPP-II	29905.398	30249.954	0	344.556	216656	1118462
2025-04-05	MPL	20038.31	20255.236	0	216.926	86462	697652
2025-04-05	MTPS-II	7313.758	7306.828	0	-6.93	156540	144492

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 31-03-2025 to 06-04-2025**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-05	NEA-Bihar	-3007.645	-3284.357	0	-276.712	1491072	160585
2025-04-05	NVVN-NEPAL	-6342.28	-6792.218	0	-449.938	2993990	364408
2025-04-05	NVVN_BHUTAN	-4587.348	-4384.091	0	203.257	192355	467534
2025-04-05	NKSTPP_U1_INFIRM	24167.88	24290.6	0	122.72	654479	641503
2025-04-05	NPGC	39193.848	39404.945	0	211.098	496893	1013631
2025-04-05	NKSTPP_U3_INFIRM	0	-217.836	0	-217.836	892592	0
2025-04-05	GRIDCO	-33623.838	-32640.003	0	983.834	3030370	4950527
2025-04-05	RANGIT	388.31	397.084	0	8.774	16136	17560
2025-04-05	RONGNICHU HEP	195.5	198.784	0	3.284	542	12533
2025-04-05	SIKKIM	-1049.62	-1566.197	0	-516.577	3355104	20261
2025-04-05	TALCHER SOLAR	36.708	40.966	0	4.258	3307	43084
2025-04-05	TUL	0	0	0	0	0	0
2025-04-05	TEESTA	0	0	0	0	0	0
2025-04-05	THEP	346.5	347.616	0	1.116	19979	18874
2025-04-05	TSTPP	20052.728	20112.647	0	59.919	123271	209955
2025-04-05	VAE_ER	0	0	0	0	0	0
2025-04-05	WBSETCL	-93796.46	-92472.519	0	1323.941	1946481	5762699
2025-04-06	APNRL	10070.65	10080.654	0	10.004	100518	49574
2025-04-06	NVVN-BD	-22206.883	-22254.109	0	-47.226	378275	46610
2025-04-06	BARH-II	25504.738	25366.558	0	-138.18	729812	382694
2025-04-06	BARH-I	14004.925	13203.572	0	-801.353	2704234	286017
2025-04-06	BARH_U#3_INFIRM	0	-224.784	0	-224.784	801826	0
2025-04-06	BSPHCL	-117749.535	-113699.851	0	4049.684	6722649	7287244
2025-04-06	BRBCL	18146.905	18038.545	0	-108.36	503402	158862
2025-04-06	CHUZACHEN	290	292.032	0	2.032	5245	1118
2025-04-06	DARLIPALI	32741.075	32837.893	0	96.818	190257	337096
2025-04-06	DIKCHU	236.96	240	0	3.04	1720	16843
2025-04-06	DVC	36362.705	35538.224	0	-824.481	3006313	2266226
2025-04-06	NR	-55673.063	2695.591	0	58368.654	0	201794959
2025-04-06	NER	-12774.95	14877.881	0	27652.831	0	103025050
2025-04-06	SR	-3232	-58978.082	0	-55746.082	195428935	0
2025-04-06	WR	49278.66	15872.86	0	-33405.8	126241437	0
2025-04-06	EAST CENTRAL RAILWAY	-158.61	-146.816	0	11.794	146442	88933
2025-04-06	FSTPP - I & II	19943.795	19647.707	0	-296.088	1076471	119983
2025-04-06	FSTPP-III	9313.723	9282.692	0	-31.03	386783	231250
2025-04-06	GMRKEL	14172.11	14140.8	0	-31.31	82754	25564
2025-04-06	HVDC ALIPURDUAR	-11.52	-12.201	0	-0.681	4091	544

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 31-03-2025 to 06-04-2025**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-06	HVDC SASARAM	-20.88	-19.239	0	1.641	70	3511
2025-04-06	IBEUL	12343.188	12252.873	0	-90.315	478465	302150
2025-04-06	JBVNL	-31827.95	-28927.429	0	2900.521	596093	5217717
2025-04-06	JIPL	13174.23	13264.291	0	90.061	16303	175140
2025-04-06	JORETHANG HEP	339.75	344.512	0	4.762	10465	25106
2025-04-06	KHSTPP-I	15061.95	14942.806	0	-119.144	740272	205621
2025-04-06	KHSTPP-II	28843.46	29060.655	0	217.195	517102	964588
2025-04-06	MPL	19800.33	19842.545	0	42.215	165488	295453
2025-04-06	MTPS-II	7140.465	7089.912	0	-50.553	203108	59396
2025-04-06	NEA-Bihar	-2940.12	-3137.885	0	-197.765	707875	328831
2025-04-06	NVVN-NEPAL	-6760.71	-8177.891	0	-1417.181	6072741	112769
2025-04-06	NVVN_BHUTAN	-6201.303	-6044.057	0	157.246	352870	330905
2025-04-06	NKSTPP_U1_INFIRM	25580.795	25609.745	0	28.95	280233	236101
2025-04-06	NPGC	37702.298	37689.163	0	-13.134	734071	617491
2025-04-06	NKSTPP_U3_INFIRM	0	-202.582	0	-202.582	735299	0
2025-04-06	GRIDCO	-41728.123	-41170.458	0	557.664	2862046	4351836
2025-04-06	RANGIT	381.06	385.858	0	4.798	16242	14206
2025-04-06	RONGNICHU HEP	180	184.576	0	4.576	814	13745
2025-04-06	SIKKIM	-1033.42	-1322.661	0	-289.241	1563864	12155
2025-04-06	TALCHER SOLAR	36.733	37.963	0	1.231	9183	20628
2025-04-06	TUL	0	0	0	0	0	0
2025-04-06	TEESTA	0	0	0	0	0	0
2025-04-06	THEP	343.5	344.608	0	1.108	22431	13087
2025-04-06	TSTPP	19471.028	18503.883	0	-967.145	1655453	101984
2025-04-06	VAE_ER		0	0		0	0
2025-04-06	WBSETCL	-103826.845	-100916.647	0	2910.198	318638	5920859

**SUMMARY OF WEEKLY DEVIATION CHARGES : 31-03-2025 to 06-04-2025**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	76081.525	76059.345	0	-22.18	631194	457785
Week total	NVVN-BD	-153426.82	-153345.889	0	80.931	1964298	1537233
Week total	BARH-II	186648.43	186730.261	0	81.831	5550847	5864713
Week total	BARH-I	144369.133	138723.054	0	-5646.079	22493517	3599575
Week total	BARH_U#3_INFIRM	0	-1590.336	0	-1590.336	7165822	0
Week total	BSPHCL	-782072.145	-766048.45	0	16023.695	29367873	53553927
Week total	BRBCL	135520.205	135085.38	0	-434.825	2998246	1797047

## ERPC, Kolkata

### Day-wise schedule, actual and Deviation charge statement

From 31-03-2025 to 06-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	CHUZACHEN	2172.5	2190.24	0	17.74	34943	12503
Week total	DARLIPALI	244437.455	246601.487	0	2164.032	644415	3521553
Week total	DIKCHU	2219.75	1999.636	0	-220.114	1384775	230515
Week total	DVC	284103.735	284196.184	0	92.449	24143954	34324938
Week total	NR	-428788.355	-29598.569	0	399189.786	0	1776756381
Week total	NER	-116507.125	59904.685	0	176411.81	0	841180119
Week total	SR	-99079.153	-442052.475	0	-342973.322	1483472563	0
Week total	WR	212645.353	-75769.826	0	-288415.179	1417566525	1140431
Week total	EAST CENTRAL RAILWAY	-1302.763	-1280.8	0	21.963	2188764	1344517
Week total	FSTPP - I & II	161329.79	158980.385	0	-2349.405	10527436	2245187
Week total	FSTPP-III	66915.37	66385.395	0	-529.975	3265046	1006383
Week total	GMRKEL	104344.32	104041.163	0	-303.157	853156	266755
Week total	HVDC ALIPURDUAR	-81.51	-85.576	0	-4.066	41111	11866
Week total	HVDC SASARAM	-146.16	-133.666	0	12.494	235	43283
Week total	IBEUL	81092.055	67087.781	0	-14004.274	74307058	934042
Week total	JBVNL	-236703.463	-231925.5	0	4777.962	25580080	31010159
Week total	JIPL	145787.68	145666.762	0	-120.918	2743359	2075389
Week total	JORETHANG HEP	2486.425	2517.376	0	30.951	59475	179835
Week total	KHSTPP-I	112019.853	111914.28	0	-105.572	3359737	2489718
Week total	KHSTPP-II	212920.75	214848.175	0	1927.425	2254088	7315676
Week total	MPL	119602.268	120311.49	0	709.222	1267066	3140474
Week total	MTPS-II	52674.62	52539.926	0	-134.694	1297575	949559
Week total	NEA-Bihar	-21675.343	-22983.329	0	-1307.987	10102352	2094085
Week total	NVVN-NEPAL	-49192.373	-53789.09	0	-4596.718	29613246	2584445
Week total	NVVN_BHUTAN	-28337.358	-26489.502	0	1847.855	2129367	4096347
Week total	NKSTPP_U1_INFIRM	119675.103	120670.244	0	995.142	1313677	2709753
Week total	NPGC	281395.643	282026.506	0	630.864	3814818	5395483
Week total	NKSTPP_U3_INFIRM	0	16323.718	0	16323.718	7549242	0
Week total	GRIDCO	-279653.463	-270507.758	0	9145.704	23149995	40706718
Week total	RANGIT	2751.92	2792.605	0	40.685	103973	92826
Week total	RONGNICHU HEP	1372.25	1417.28	0	45.03	4673	167595
Week total	SIKKIM	-8824.295	-11331.462	0	-2507.167	19357226	296956
Week total	TALCHER SOLAR	236.368	235.157	0	-1.21	208581	174803
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	2248.95	2254.112	0	5.162	151363	125026
Week total	TSTPP	144534.09	142946.509	0	-1587.581	3481674	909409



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 31-03-2025 to 06-04-2025**

<b>Date</b>	<b>Constituents</b>	<b>Total Scheduled (MWH)</b>	<b>Total Actual (MWH)</b>	<b>Total SRAS (MWH)</b>	<b>Deviation (MWH)</b>	<b>DSM Payable (Rs.)</b>	<b>DSM Receivable (Rs.)</b>
<b>Week total</b>	<b>VAE_ER</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
<b>Week total</b>	<b>WBSETCL</b>	<b>-632809.748</b>	<b>-617154.257</b>	<b>0</b>	<b>15655.491</b>	<b>5362820</b>	<b>60625678</b>

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 31-03-2025 to 06-04-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	712.160000	1444.570000	-732.410000	-2175258	930440	<b>-1244818</b>
2	BARH-I	269.220000	452.490000	-183.270000	-549077	325439	<b>-223638</b>
3	BRBCL	94.070000	275.210000	-181.140000	-520959	184640	<b>-336319</b>
4	Darlipali_NTPC	336.120000	477.290000	-141.170000	-180556	139170	<b>-41386</b>
5	FSTPP I & II	447.160000	2056.170000	-1609.010000	-5317778	809438	<b>-4508340</b>
6	FSTPP-III	709.800000	490.160000	219.640000	701750	551695	<b>1253445</b>
7	KHSTPP-II	277.620000	1918.840000	-1641.220000	-4652859	954321	<b>-3698538</b>
8	MPL	695.410000	900.990000	-205.580000	-560822	739460	<b>178638</b>
9	MTPS-II	169.580000	451.770000	-282.190000	-845159	248851	<b>-596308</b>
10	North Karanpura STPS	311.990000	920.600000	-608.610000	-1074805	513176	<b>-561629</b>
11	NPGC	750.740000	1869.820000	-1119.080000	-3067398	937261	<b>-2130137</b>
12	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
13	TSTPP-I	135.410000	4564.540000	-4429.130000	-7051175	1950780	<b>-5100395</b>
	<b>Total</b>	<b>4909.28</b>	<b>15822.45</b>	<b>-10913.17</b>	<b>-25294096</b>	<b>8284671</b>	<b>-17009425</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 31-03-2025 to 06-04-2025

SRAS Provider	31-Mar-25	01-Apr-25	02-Apr-25	03-Apr-25	04-Apr-25	05-Apr-25	06-Apr-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	121.80	73.30	107.20	143.20	83.90	87.20	105.70
BARH-I	79.90	108.60	156.30	116.60	62.50	184.90	97.10
BRBCL	0.00	0.00	0.00	0.00	144.50	140.10	109.40
Darlipali_NTPC	45.60	57.10	37.30	42.50	53.00	57.80	70.60
FSTPP I & II	50.90	25.70	56.60	79.50	79.80	100.00	87.90
FSTPP-III	113.40	85.60	80.80	81.80	125.90	121.40	128.40
KHSTPP-II	71.90	87.80	99.00	87.50	110.10	106.50	85.80
MPL	116.90	104.60	87.30	74.80	119.10	110.50	103.70
MTPS-II	62.70	87.70	92.80	65.70	100.90	99.60	94.50
North Karanpura STPS	92.10	79.20	95.70	71.40	109.50	95.60	73.30
NPGC	77.30	64.70	75.40	77.60	81.60	70.80	62.40
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	93.70	90.70	93.20	92.80	112.30	90.10	90.40

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
 TRAS Account For Week : 31-03-2025 to 06-04-2025

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	292.00	953972	121.31	324248	629724
2	BARH-I	81.25	267768	327.44	882909	-615141
3	BRBCL	30.15	95390	2009.00	5200083	-5104693
4	Darlipali_NTPC	0.00	0	4335.98	4991150	-4991150
5	FSTPP I & II	281.10	1021930	1342.66	3993742	-2971812
6	FSTPP-III	89.83	315708	737.59	2120947	-1805239
7	KHSTPP-I	230.63	769197	412.37	1125268	-356071
8	KHSTPP-II	11.93	37188	485.57	1238938	-1201750
9	MPL	0.00	0	2852.95	7004551	-7004551
10	MTPS-II	134.35	442608	19.51	52576	390032
11	North Karanpura STPS	32.73	63576	633.45	1006809	-943233
12	NPGC	0.00	0	3482.28	8590443	-8590443
13	TSTPP-I	0.00	0	3362.14	4817271	-4817271
	<b>TOTAL</b>	<b>1183.97</b>	<b>3967337</b>	<b>20122.25</b>	<b>41348935</b>	<b>-37381598</b>

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)  
 TRAS Account For Week : 31-03-2025 to 06-04-2025

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account**

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	<b>Total</b>									<b>0</b>					<b>0</b>

**Notes :**

- TRAS settlement account for the week 31-03-2025 to 06-04-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**Eastern Regional Power Committee, Kolkata**

Regional SCUC Account For Week : 31-03-2025 to 06-04-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	706.00	0	2096827	-2096827
2	BARH-I	368.86	2322.57	1105090	6958405	-5853315
3	BRBCL	0.00	10149.50	0	29189962	-29189962
4	Darlipali_NTPC	0.00	790.04	0	1010464	-1010464
5	FSTPP I & II	14453.77	0.78	47769710	2578	47767132
6	FSTPP-III	5412.08	90.74	17291604	289914	17001690
7	KHSTPP-I	0.00	1813.21	0	5497653	-5497653
8	KHSTPP-II	8.48	3722.89	24041	10554393	-10530352
9	MPL	0.00	2720.79	0	7422315	-7422315
10	MTPS-II	2608.64	225.81	7812862	676301	7136561
11	North Karanpura STPS	0.00	2316.79	0	4091451	-4091451
12	NPGC	556.52	418.81	1525408	1147958	377450
13	TSTPP-I	0.00	1922.56	0	3060712	-3060712
	<b>TOTAL</b>	<b>23408.35</b>	<b>27200.49</b>	<b>75528715</b>	<b>71998933</b>	<b>3529782</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

**Eastern Regional Power Committee, Kolkata**

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 31-03-2025 to 06-04-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-1244818	629724	0	-2096827	-2711921
2	BARH-I	-223638	-615141	0	-5853315	-6692094
3	BRBCL	-336319	-5104693	0	-29189962	-34630974
4	Darlipali_NTPC	-41386	-4991150	0	-1010464	-6043000
5	FSTPP I & II	-4508340	-2971812	0	47767132	40286980
6	FSTPP-III	1253445	-1805239	0	17001690	16449896
7	KHSTPP-I	0	-356071	0	-5497653	-5853724
8	KHSTPP-II	-3698538	-1201750	0	-10530352	-15430640
9	MPL	178638	-7004551	0	-7422315	-14248228
10	MTPS-II	-596308	390032	0	7136561	6930285
11	North Karanpura STPS	-561629	-943233	0	-4091451	-5596313
12	NPGC	-2130137	-8590443	0	377450	-10343130
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5100395	-4817271	0	-3060712	-12978378
15	VSCUC	0	0	0	0	0
	<b>TOTAL</b>	<b>-17009425</b>	<b>-37381598</b>	<b>0</b>	<b>3529782</b>	<b>-50861241</b>

**Notes :**

- \* (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH\_U#3\_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.

**SUPERINTENDING ENGINEER**