



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं./No. ERPC/COM-I/REA/2024-25/147

दिनांक / Date: 28.04.2025

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Revised Regional Energy Accounting (REA) of Eastern Region (Except Rangit & Teesta-V HPS) for the month of March 2025.

विषय: मार्च 2025 महीने के लिए पूर्वी क्षेत्र (रंगित और तीस्ता-वी एचपीएस को छोड़कर) का संशोधित क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sir,

Please find enclosed a copy of the Revised Regional Energy Account of Eastern Region (Except Rangit & Teesta-V HPS) for the month of March 2025. The revision has been done after receipt of revised schedule files from ERLDC vide mail dated 04.04.2025.

कृपया मार्च 2025 के लिए पूर्वी क्षेत्र (रंगित और तीस्ता-वी एचपीएस को छोड़कर) के संशोधित क्षेत्रीय ऊर्जा खाते की एक प्रति संलग्न करें। ईआरएलडीसी से दिनांक 04.04.2025 के मेल के माध्यम से संशोधित अनुसूची फाइलें प्राप्त होने के बाद संशोधन किया गया है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार

Yours faithfully, / भवदीय

(P.K. De/ पी.के.दे)
SE, Commercial/ अधीक्षण अभियंता (वाणिज्यिक)

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- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
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- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग परमावि, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कर्टि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
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- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

Note:

- 1. For the month of September 2024, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
- 2. As per the Clause (5) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance. The same has not been taken in to account as the data is not yet received from NLDC.
- 3. Share Allocation of CGS of ER and Bhutan HPS upon allocation of Power to Bihar from Farakka-I&II and reinstatement of 100 MW of power allocated to Odisha w.e.f. 00:00 hrs. of 01.07.2024.
- 4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 21.07.2024 due to LTA Revision.
- 5. Share Allocation of CGS of ER and Bhutan HPS upon allocation of 177 MW of Power to Kerala from Barh-I and Barh-II w.e.f. 00:00 hrs. of 01.10.2024.
- 6. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 08.11.2024 due to LTA Revision.
- 7. Uniform Share Allocation of ER upon allocation of power to Sikkim and Bihar from Farakka-I&II w.e.f. 00:00 hrs. of 14.11.2024
- 8. Auxillary Energy Consumption of Darlipali_STPS has been considered as 6.75% w.e.f. 00:00 hrs. of 2nd February 2025.

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2024-25	Apr-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-24	00:00 - 00:01 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Aug-24	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Sep-24	19:00 - 23:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Oct-24	18:00 - 22:00 Hrs.	18:15 - 21:15 Hrs. & 22:00 - 23:00 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Nov-24	17:00 - 21:00 Hrs.	17:55 - 21:45 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Dec-24	17:00 - 21:00 Hrs.	17:15 - 21:15 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Jan-25	17:00 - 21:00 Hrs.	06:30 - 08:30 Hrs. & 17:30 - 19:30 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Feb-25	08:00 - 09:00 Hrs. & 18:00 - 21:00 Hrs.	06:30 - 08:30 Hrs. & 17:30 - 19:30 Hrs.	17:00 Hrs. - 21:00 Hrs.
	Mar-25	18:00 - 22:00 Hrs.	06:00 - 08:00 Hrs. & 17:45 - 19:45 Hrs.	17:00 Hrs. - 21:00 Hrs.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		1496.50		471.25		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	617.42	617.95	1271.87	1273.67	471.25	471.25	751.29	750.86	1413.75	1413.75	890.06	889.95
5	Plant Availability Factor for Month - PAFM (%) :	49.893	49.936	84.989	85.110	100.000	100.000	98.285	98.229	100.000	100.000	95.245	95.233
6	Cumulative DC up to the preceeding month (%) :	90.096	90.339	85.582	86.044	93.408	92.905	88.158	88.442	87.974	88.314	87.073	87.133
7	Cumulative DC including the current month --PAFY (%) :	86.682	86.908	85.531	85.965	93.967	93.508	89.018	89.273	88.996	89.307	87.767	87.821
8	Total Schdled Generation for the current month (MWH) :	76560.128	373532.193	157647.988	689486.454	58430.880	257009.836	93002.080	423474.258	175196.983	816822.715	109452.483	532794.948
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	76399.103	365101.338	127724.210	589527.726	52759.075	223429.121	92096.943	410408.410	173739.375	798739.013	109295.458	528535.013
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1483706.773	7043864.857	1606993.709	6777686.317	565127.575	2320092.981	887524.237	3929446.120	1650508.936	7376494.917	1047039.834	4909425.538
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1560105.876	7408966.195	1734717.919	7367214.043	617886.650	2543522.103	979621.180	4339854.530	1824248.311	8175233.929	1156335.292	5437960.551
12	Plant Load Factor for the current month (%) :	49.893	48.685	84.955	74.312	99.993	87.964	98.118	89.354	99.938	93.189	94.455	91.958
13	Cumulative Plant Load Factor including the current month (%) :	86.755	84.280	85.065	71.961	93.489	78.468	88.799	79.759	88.934	81.187	85.099	81.859
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1535737.500	7678687.500	1857156.500	9285782.500	584821.250	2924106.250	948620.400	4743102.000	1754463.750	8772318.750	1159714.500	5798572.500
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	0.000	-6087.323	-119.833	25241.868	5.250	12774.360	-55.183	-10055.495	-108.000	-22415.978	0.000	-11898.510
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	8.818	2406.320	2610.675	70056.031	754.148	24192.286	464.560	685.710	682.540	8456.963	311.028	7425.225
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1483291.056	7139855.256	1587942.487	5974326.197	561489.322	2154248.362	886332.622	4096604.762	1648747.136	7675020.478	1046587.062	5012756.064
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1559681.341	7508637.596	1713175.854	6468556.025	613489.000	2340710.837	978020.187	4516382.957	1821911.971	8487718.505	1155571.492	5545764.361
19	Cumulative Energy eligible for incentive including current month (MWH) :	23943.841	0.000	0.000	0.000	28667.750	0.000	29399.787	0.000	67448.221	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	77986.056	113330.256	0.000	0.000	26337.822	0.000	18279.982	0.000	43292.636	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	-54042.215	-113330.256	0.000	0.000	2329.928	0.000	11119.805	0.000	24155.585	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-1623.628	0.000	39148.815	5.250	18883.608	-2.868	-3512.518	0.000	-4219.980	0.000	-917.595

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1320.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000		9.00000		9.00000		6.75000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1492.00		1866.15		1244.10	
4	Average DC for the month (ex-bus) in MW:	1223.65	1233.91	910.00	910.00	354.90	354.90	1443.87	1449.44	1700.99	1721.93	1107.65	1105.92
5	Plant Availability Factor for Month - PAFM (%):	98.356	99.181	100.000	100.000	100.000	100.000	96.774	97.148	91.149	92.272	89.033	88.893
6	Cumulative DC up to the preceeding month (%):	91.015	91.044	92.326	92.199	88.085	87.661	85.931	86.103	90.247	90.274	70.598	70.588
7	Cumulative DC including the current month -- PAFY (%):	91.638	91.735	92.978	92.861	89.097	88.709	86.846	87.035	90.324	90.444	72.163	72.143
8	Total Schdled Generation for the current month (MWH) :	151739.413	706670.115	112792.947	505207.905	44022.825	204389.029	179040.000	887495.293	210906.270	982087.294	136363.758	619151.302
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	151374.328	681717.108	109768.597	472753.610	43299.850	188831.624	178953.800	877397.115	209853.845	952814.599	136234.853	617025.772
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1475246.559	6188672.587	1098998.274	4711314.158	409179.002	1753098.941	1723242.244	8481470.840	2223366.235	9453836.358	1156761.548	4943748.719
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	1626620.886	6870389.694	1208766.872	5184067.768	452478.852	1941930.565	1902196.044	9358867.955	2433220.080	10406650.958	1292996.400	5560774.490
12	Plant Load Factor for the current month (%) :	98.361	91.616	99.958	89.544	100.035	92.888	96.774	95.941	91.143	84.881	88.394	80.269
13	Cumulative Plant Load Factor including the current month (%) :	91.494	79.669	92.726	80.436	89.096	81.123	86.874	86.002	90.267	80.426	71.621	62.330
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1543928.100	7719640.500	1129310.000	5646550.000	440430.900	2202154.500	1863050.400	9315252.000	2315892.150	11579460.750	1543928.100	7719640.500
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	0.000	-3879.325	-47.250	-35440.865	0.000	-109.100	0.000	-10754.698	-22.443	-32322.413	-201.013	-12568.718
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	71.455	61632.758	47.613	875.484	24.773	7222.751	0.618	750.395	177.418	68737.714	1504.983	58366.037
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1469476.109	5859757.846	1100606.287	5334378.172	408856.540	1750130.400	1723102.524	8549487.191	2220645.457	9417068.538	1150371.725	4818945.716
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1620778.981	6483721.521	1210374.522	5841697.163	452131.617	1931848.372	1902055.707	9436888.608	2430344.327	10333467.836	1285302.608	5390174.168
19	Cumulative Energy eligible for incentive including current month (MWH) :	76850.881	0.000	81064.522	195147.163	11700.717	0.000	39005.307	121636.608	114452.177	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	56676.149	0.000	67210.287	167398.172	5832.100	0.000	17308.924	20519.191	101445.517	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	20174.733	0.000	13854.235	27748.991	5868.618	0.000	21696.383	101117.418	13006.660	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-1128.115	0.000	-9721.020	0.000	2617.975	0.000	-81.358	0.000	-1844.220	-63.738	849.590

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
KHSTPP STAGE - I (4x210) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.133295	5469.700000	26412.770000	31882.470000	5385.237500	18986.105000	24371.3425	327845.678326	277217.539036	1451.2875411
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	2033.400000	10161.155000	12194.555000	2033.400000	10161.095000	12194.495	129725.634859	128511.488961	0
ODISHA	1.100112	1024.600000	5060.810000	6085.410000	1016.557500	4036.685000	5053.2425	69726.642866	62331.741977	0
POWERGRID (PUSAULI)	0.119048	111.600000	557.760000	669.360000	111.600000	557.757500	669.3575	7120.086930	7119.732628	0
SIKKIM	0.022450	21.080000	105.360000	126.440000	21.080000	105.360000	126.44	1329.919349	1373.597525	0
WEST BENGAL	6.831058	6363.720000	31800.195000	38163.915000	6252.417500	29173.260000	35425.6775	407732.120770	383554.999995	0
<u>ODISHA Solar</u>	-	499.440000	2459.680000	2959.120000	494.935000	1988.487500	2483.4225	31736.307473	28399.964536	0
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<u>WEST BENGAL Solar</u>	-	858.120000	4288.220000	5146.340000	843.097500	3841.985000	4685.0825	55032.153460	51682.82968	0
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
ER Total	17.846132	16381.660	80845.950	97227.610	16158.325	68850.735	85009.06	1030248.544	940191.894	-
SR :										
TAMILNADU	0.700000	652.280000	3259.460000	3911.740000	764.352500	3023.032500	3787.385	41825.939850	38714.337346	0
TELANGANA (NSM-II)	0.683571	637.080000	3183.635000	3820.715000	649.970000	3141.042500	3791.0125	40834.628269	43050.837777	0
SR Total	1.383571	1289.360	6443.095	7732.455	1414.323	6164.075	7578.398	82660.568	81765.175	-
WR :										
GUJARAT	16.790000	15421.030000	76886.417500	92307.447500	15170.702500	66187.832500	81358.535	1000071.603545	922259.635585	0
WR Total	16.790000	15421.030	76886.418	92307.448	15170.703	66187.833	81358.535	1000071.604	922259.636	-
NR :										
DELHI	6.070000	5655.320000	28260.390000	33915.710000	5588.470000	25049.890000	30638.36	362222.650485	332497.148102	0
HARYANA	3.040000	2832.000000	14151.895000	16983.895000	2785.590000	12868.820000	15654.41	181617.987920	160421.499561	0
JK&LADAKH	0.000000	3428.160000	17131.010000	20559.170000	3428.160000	17130.907500	20559.0675	219872.380640	215858.621309	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2832.000000	14151.895000	16983.895000	2761.147500	11707.992500	14469.14	181637.917920	171197.763663	0
UTTAR PRADESH	9.120000	8496.000000	42455.685000	50951.685000	8025.717500	35266.327500	43292.045	544921.353760	457497.174041	5685.9766549999
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	24.950000	23243.480	116150.875	139394.355	22589.085	102023.938	124613.023	1490272.291	1337472.207	-
NER :										
ARUNACHAL PRADESH	0.192147	178.880000	893.905000	1072.785000	178.880000	893.902500	1072.7825	11477.174209	11474.909465	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	131.760000	658.385000	790.145000	131.760000	740.737500	872.4975	8413.704696	8514.652362	0
NAGALAND	0.425332	396.520000	1981.355000	2377.875000	396.520000	1978.345000	2374.865	25417.712442	25314.969431	0
<u>ASSAM</u>	36.988333	34543.920000	172620.330000	207164.250000	34538.730000	167395.672500	201934.4025	2215495.339865	2096276.576276	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	37.839821	35251.080	176153.975	211405.055	35245.890	171008.658	206254.548	2260803.931	2141581.108	-
NVVN POWER - A/C BPDB	1.190476	1109.240000	5542.990000	6652.230000	1109.240000	5542.957500	6652.1975	71135.643403	71133.030395	0
SCED (DOWN)					-0.005000	-7466.042500	-7466.0475		-55290.19875	
SCED (UP)					464.565000	8151.752500	8616.3175		123495.3095	
VAE (DOWN)					-55.182500	-10432.935000	-10488.1175		-250127.79	
VAE (UP)					0.000000	377.440000	377.44		6995.245	
Grand Total	100.000000	92695.850	462023.303	554719.153	92096.943	410408.410	502505.353	5935192.581	5319475.615	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
MTPS STAGE - II (2x195) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	74.119977	31965.775000	152751.790000	184717.565000	31938.412500	128654.010000	160592.4225	1908601.798521	1701935.995852	0
DVC	2.600000	1144.520000	5722.600000	6867.120000	1144.520000	5722.600000	6867.12	71765.361175	71553.972484	0
JHARKHAND	4.129068	1816.600000	9083.000000	10899.600000	1816.600000	9083.000000	10899.6	113687.121806	112212.373057	0
ODISHA	8.851534	3896.080000	19298.695000	23194.775000	3858.865000	16845.505000	20704.37	245613.421386	225812.37576	0
SIKKIM	0.523499	230.640000	1153.200000	1383.840000	230.640000	1153.200000	1383.84	14346.233526	14286.517458	0
WEST BENGAL	9.496631	4178.800000	20894.000000	25072.800000	4163.280000	19703.107500	23866.3875	261882.348007	249660.401785	0
ER Total	99.720709	43232.415	208903.285	252135.700	43152.318	181161.423	224313.74	2615896.284	2375461.636	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	122.760000	613.800000	736.560000	122.760000	556.550000	679.31	7704.300151	8518.286273	0
SR Total	0.279291	122.760	613.800	736.560	122.760	556.550	679.31	7704.300	8518.286	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1294.177500	-1294.1775		-10329.2975	
SCED (UP)					24.772500	8516.928750	8541.70125		103214.0075	
VAE (DOWN)					0.000000	-3443.817500	-3443.8175		-89308.2175	
VAE (UP)					0.000000	3334.717500	3334.7175		6852.935	
Grand Total	100.000000	43355.175	209517.085	252872.260	43299.850	188831.624	232131.474	2623600.585	2394409.35	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)

BRBCL (3x250) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	8839.752500	38357.430000	47197.182500	8705.090000	25365.375000	34070.465	650511.462992	506835.30617	46099.4373732
RLY BIHAR	10.989000	12400.000000	61997.835000	74397.835000	12400.000000	61996.365000	74396.365	813498.175573	813330.127336	0
RLY BIHAR ISTS	2.198000	2480.000000	12400.000000	14880.000000	952.632500	4603.807500	5556.44	162204.093849	59747.150423	78126.32934865
RLY DVC	12.088000	13640.000000	68200.000000	81840.000000	10751.575000	50426.157500	61177.7325	892833.860178	714760.35348	44148.4276713
ER Total	35.275000	37359.753	180955.265	218315.018	32809.298	142391.705	175201.003	2519047.593	2094672.937	-
SR :										
KARNATAKA_RLY	6.593000	7440.000000	34909.072500	42349.072500	7440.000000	29184.502500	36624.5025	484068.902367	464731.310801	0
SR Total	6.593000	7440.000	34909.073	42349.073	7440.000	29184.503	36624.503	484068.902	464731.311	-
WR :										
RLY MADHYA PRADESH	21.281867	23436.000000	117180.000000	140616.000000	23342.795525	114417.428888	137760.224412	1632537.993413	1623855.152466	0
RLY MAHA RASHTRA	10.476133	12400.000000	62000.000000	74400.000000	14830.904613	71225.947193	86056.851805	756504.626500	890743.620735	0
WR Total	31.758000	35836.000	179180.000	215016.000	38173.700	185643.376	223817.076	2389042.620	2514598.773	-
NR :										
DELHI	2.198000	2480.000000	12400.000000	14880.000000	2480.000000	11863.917500	14343.9175	162687.752309	157710.275119	0
HARYANA	6.044000	6820.000000	34100.000000	40920.000000	6817.595000	32534.672500	39352.2675	447482.134038	438495.00403	0
PUNJAB	5.495000	6200.000000	31000.000000	37200.000000	5720.777500	26741.395000	32462.1725	367959.798877	346102.645591	0
RAJASTHAN	1.099000	1240.000000	6200.000000	7440.000000	1240.000000	6200.000000	7440	81365.974763	81291.546822	0
RLY UTTAR PRADESH(ISTS Points)	2.747000	3100.000000	14960.822500	18060.822500	3061.387500	12670.645000	15732.0325	199683.446163	189135.236249	0
UTTAR PRADESH	8.242000	9300.000000	46500.000000	55800.000000	12025.477117	60068.927538	72094.404654	610207.579975	765216.285723	0
NR Total	25.825000	29140.000	145160.823	174300.823	31345.237	150079.558	181424.795	1869386.686	1977950.994	-
NER :										
ASSAM	0.549000	428.547500	1931.450000	2359.997500	0.000000	19.850000	19.85	22265.155525	117.802606	18807.57959025
NER Total	0.549000	428.548	1931.450	2359.998	0.000	19.850	19.85	22265.156	117.803	-
SCED (DOWN)					0.000000	-6269.735000	-6269.735		-127692.019237	
SCED (UP)					47.612500	7145.218922	7192.831422		58713.070155	
VAE (DOWN)					-47.250000	-35440.865000	-35488.115		-609452.556702	
VAE (UP)					0.000000	0.000000	0		19194.46	
Grand Total	100.000000	110204.300	542136.610	652340.910	109768.597	472753.610	582522.207	7283810.957	6392834.772	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
BARH STPS STAGE - I (3x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	60.722878	83402.120000	416356.305000	499758.425000	81664.565000	335022.235000	416686.8	4923515.971636	4076142.688756	108845.8871346
JHARKHAND	6.535070	8975.550000	44807.337500	53782.887500	8975.535000	44799.145000	53774.68	512642.821427	499866.138139	0
ODISHA	12.160853	16703.322500	83385.605000	100088.927500	16475.765000	64239.292500	80715.0575	963826.036506	808594.187302	10657.9437281
SIKKIM	0.992770	1363.540000	6807.005000	8170.545000	1278.547500	6229.102500	7507.65	76980.176463	69513.545035	0
WEST BENGAL	1.110929	1525.752500	7616.772500	9142.525000	1510.970000	6937.975000	8448.945	86479.732708	75792.402528	0
ER Total	81.522500	111970.285	558973.025	670943.310	109905.383	457227.750	567133.133	6563444.739	5529908.962	-
SR :										
KSEB	6.060000	8323.225000	41550.817500	49874.042500	8323.225000	41543.255000	49866.48	251811.450000	251763.04	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	6.060000	8323.225	41550.818	49874.043	8323.225	41543.255	49866.48	251811.450	251763.04	-
WR :										
GUJARAT	12.417500	17055.640000	85144.432500	102200.072500	16702.275000	72457.447500	89159.7225	976205.626021	893804.778939	0
WR Total	12.417500	17055.640	85144.433	102200.073	16702.275	72457.448	89159.723	976205.626	893804.779	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					-224.402500	-2196.190000	-2420.5925		-40662.79	
SCED (UP)					1729.385000	60562.226875	62291.611875		476369.792675	
VAE (DOWN)					-201.012500	-14747.507500	-14948.52		-286110.4925	
VAE (UP)					0.000000	2178.790000	2178.79		28697.604375	
Grand Total	100.000000	137349.150	685668.275	823017.425	136234.853	617025.772	753260.624	7791461.815	6853770.895	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)

North Karanpura STPS (3x660)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	34280.585000	171245.520000	205526.105000	34280.585000	158571.467500	192852.0525	4092899.582666	3937240.464815	0
JHARKHAND	26.888520	20585.560000	103016.370000	123601.930000	20585.560000	103016.247500	123601.8075	2530674.767506	2494539.483194	0
ODISHA	21.833514	16715.215000	83647.945000	100363.160000	16696.050000	83063.792500	99759.8425	2067515.155364	2047186.396301	0
SIKKIM	0.037416	28.520000	142.600000	171.120000	28.520000	142.600000	171.12	3477.372770	3471.684796	0
WEST BENGAL	6.268426	4799.570000	24018.590000	28818.160000	4799.570000	23988.232500	28787.8025	589179.610036	585880.866711	0
ER Total	100.000000	76409.450	382071.025	458480.475	76390.285	368782.340	445172.625	9283746.488	9068318.896	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1600.697500	-1600.6975		-21825.2925	
SCED (UP)					8.817500	4007.017500	4015.835		75878	
VAE (DOWN)					0.000000	-6087.322500	-6087.3225		-154138.753646	
VAE (UP)					0.000000	0.000000	0		839.18	
Grand Total	100.000000	76409.450	382071.025	458480.475	76399.103	365101.338	441500.44	9283746.488	8969072.03	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)

Nabinagar STPP (1x660)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	82.806576	174289.957500	880225.797500	1054515.755000	173828.930000	755328.997500	929157.9275	11906732.053299	10553935.149961	0
JHARKHAND	1.714894	3617.005000	18307.642500	21924.647500	3616.392500	18302.255000	21918.6475	252534.752452	249331.546067	0
ODISHA	0.788781	1663.635000	8398.570000	10062.205000	1651.150000	7543.245000	9194.395	123769.054585	111497.008584	0
SIKKIM	0.184430	389.020000	1968.897500	2357.917500	388.960000	1964.472500	2353.4325	27063.233896	26710.891706	0
WEST BENGAL	0.545679	1150.720000	5824.327500	6975.047500	1138.065000	5392.665000	6530.73	79909.296721	74740.685348	0
ER Total	86.040360	181110.338	914725.235	1095835.573	180623.498	788531.635	969155.133	12390008.391	11016215.282	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	5260.847500	26714.402500	31975.250000	5159.962500	24116.710000	29276.6725	375138.391392	351454.426493	0
WR Total	2.547748	5260.848	26714.403	31975.250	5159.963	24116.710	29276.673	375138.391	351454.426	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	24070.660000	121835.350000	145906.010000	23915.410000	103750.952500	127666.3625	1686930.523132	1396142.502452	37748.4422102
NR Total	11.411892	24070.660	121835.350	145906.010	23915.410	103750.953	127666.363	1686930.523	1396142.502	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-2780.170625	-2780.170625		-63538.941975	
SCED (UP)					177.417500	71517.885000	71695.3025		669265.426275	
VAE (DOWN)					-22.442500	-32322.412500	-32344.855		-556971.5058	
VAE (UP)					0.000000	0.000000	0		27303.8959	
Grand Total	100.000000	210441.845	1063274.988	1273716.833	209853.845	952814.599	1162668.444	14452077.305	12839871.085	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
FSTPS STAGE - III (1x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	19.446341	6452.570000	34206.785000	40659.355000	6229.010000	12635.810000	18864.82	647435.903046	458551.634026	91768.8835631
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	11.341053	6627.800000	33139.000000	39766.800000	6627.800000	33139.000000	39766.8	437080.891868	420086.039249	0
ODISHA	18.120648	10588.360000	51458.937500	62047.297500	10420.230000	37964.060000	48384.29	696451.916324	545774.908515	46209.2203604
SIKKIM	0.030624	17.360000	86.800000	104.160000	17.360000	86.770000	104.13	1149.816029	1148.129172	0
WEST BENGAL	36.838148	21526.400000	107632.000000	129158.400000	20693.915000	66399.335000	87093.25	1422829.072447	1039166.157237	170238.55434295
<u>ODISHA Solar</u>	-	310.000000	1511.545000	1821.545000	306.175000	1115.870000	1422.045	20255.244190	15910.863159	1306.0944025
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	536.920000	2684.600000	3221.520000	510.765000	1453.895000	1964.66	35501.161537	24765.571684	5410.41562245
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	87.225684	46059.410	230719.668	276779.078	44805.255	152794.740	197599.995	3260704.005	2505403.303	-
SR :										
TELANGANA (NSM-II)	0.733930	429.040000	2145.200000	2574.240000	425.827500	1931.037500	2356.865	28283.013141	25475.054769	0
SR Total	0.733930	429.040	2145.200	2574.240	425.828	1931.038	2356.865	28283.013	25475.055	-
WR :										
GUJARAT	11.948474	6913.755000	34421.992500	41335.747500	6715.275000	31470.097500	38185.3725	460822.064199	419788.889916	0
WR Total	11.948474	6913.755	34421.993	41335.748	6715.275	31470.098	38185.373	460822.064	419788.89	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
<u>ASSAM</u>	-	53.320000	266.600000	319.920000	53.320000	266.600000	319.92	3534.220316	3532.710298	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	53.320	266.600	319.920	53.320	266.600	319.92	3534.220	3532.71	-
SCED (DOWN)					0.000000	-209.692500	-209.6925		-27953.918	
SCED (UP)					754.147500	24401.978750	25156.12625		222380.983651	
VAE (DOWN)					0.000000	-6408.617500	-6408.6175		-134325.0505	
VAE (UP)					5.250000	19182.977500	19188.2275		147106.9	
Grand Total	100.000000	53455.525	267553.460	321008.985	52759.075	223429.121	276188.196	3753343.303	3161408.873	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
FSTPS STAGE - I & II (3X200+2X500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	27.319444	14790.612500	136931.307500	151721.920000	12844.407500	33463.570000	46307.9775	2055165.375611	1277049.573485	469840.99578435
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	11763.935000	58903.262500	70667.197500	11763.935000	58902.900000	70666.835	833722.918617	748379.990794	0
ODISHA	1.207938	1905.355000	9364.395000	11269.750000	1870.457500	6607.310000	8477.7675	143283.380421	112418.803078	9372.07027985
SIKKIM	3.149650	4968.160000	24856.707500	29824.867500	4718.785000	16855.912500	21574.6975	454479.070988	367361.897649	18945.3126908
WEST BENGAL	32.765652	51675.330000	258743.787500	310419.117500	50428.700000	176666.977500	227095.6775	3688595.537635	2278958.359625	856347.84736475
<u>ODISHA Solar</u>	-	872.190000	4292.120000	5164.310000	858.812500	3074.747500	3933.56	61692.887055	48488.115484	3950.83851275
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	1449.880000	7259.802500	8709.682500	1409.352500	4529.565000	5938.9175	103487.429347	59273.971992	28690.34295295
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	73.374837	87425.463	500351.383	587776.845	83894.450	300100.983	383995.433	7340426.600	4891930.712	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	523463.111238	539587.652991	0
TAMILNADU	1.290000	2034.510000	10187.027500	12221.537500	1973.162500	10391.215000	12364.3775	145206.446950	130754.232941	0
TELANGANA (NSM-II)	0.751558	1185.000000	5933.340000	7118.340000	1194.157500	5940.625000	7134.7825	84390.721751	84979.307386	0
SR Total	2.041558	3219.510	16120.368	19339.878	3167.320	16331.840	19499.16	753060.280	755321.193	-
WR :										
GUJARAT	15.950000	25126.045000	124791.365000	149917.410000	24388.782500	112317.040000	136705.8225	1794156.249889	1632116.547551	0
WR Total	15.950000	25126.045	124791.365	149917.410	24388.783	112317.040	136705.823	1794156.250	1632116.548	-
NR :										
DELHI	1.390000	2192.150000	10976.267500	13168.417500	2164.537500	9654.540000	11819.0775	156421.225873	138468.853759	0
HARYANA	0.690000	1088.775000	5451.507500	6540.282500	1084.567500	5234.652500	6319.22	77708.974415	65660.288308	392.33994475
JK&LADAKH	0.000000	1340.670000	6712.782500	8053.452500	1340.670000	6712.742500	8053.4125	95713.271091	93994.065407	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3279.820000	16422.360000	19702.180000	3467.952500	15259.062500	18727.015	234182.536788	236883.814975	0
NR Total	5.010000	7901.415	39562.918	47464.333	8057.728	36860.998	44918.725	564026.008	535007.022	-
NER :										
ARUNACHAL PRADESH	0.191917	302.510000	1514.592500	1817.102500	302.510000	1514.590000	1817.1	21594.873825	21590.577577	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	223.720000	1120.465000	1344.185000	271.772500	1200.007500	1471.78	15927.031546	16263.087035	0
NAGALAND	0.429803	678.020000	3394.837500	4072.857500	678.020000	3394.815000	4072.835	48392.662693	48145.575728	0
<u>ASSAM</u>	2.455737	4017.995000	20118.642500	24136.637500	3980.235000	20043.387500	24023.6225	286833.587508	246194.127214	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	5222.245	26148.538	31370.783	5232.538	26152.800	31385.338	372748.156	332193.368	-
NVVN POWER - A/C BPDB	0.312500	492.550000	2466.175000	2958.725000	492.550000	2466.167500	2958.7175	35164.645857	35163.229148	0
SCED (DOWN)					0.000000	-1220.423500	-1220.4235		-51014.9835	
SCED (UP)					2610.675000	71276.454500	73887.1295		769641.344516	
VAE (DOWN)					-119.832500	-14561.985000	-14681.8175		-298829.3401	
VAE (UP)					0.000000	39803.852500	39803.8525		500403.062675	
Grand Total	100.000000	129387.228	709440.745	838827.973	127724.210	589527.726	717251.936	10859581.939	9101932.156	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
TSTPP STAGE - I (2x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	40.389942	44577.160000	222843.857500	267421.017500	44019.650000	205927.710000	249947.36	2776245.321697	2565339.866577	0
DVC	0.200000	220.875000	1104.252500	1325.127500	218.222500	1098.952500	1317.175	14382.856250	13982.346646	0
JHARKHAND	6.668151	7359.147500	36791.222500	44150.370000	7270.625000	36691.720000	43962.345	478573.071688	460512.494751	0
ODISHA	32.883368	36292.242500	181438.440000	217730.682500	35855.630000	179654.062500	215509.6925	2364497.258469	2270194.562513	0
SIKKIM	0.022108	23.812500	118.805000	142.617500	23.550000	118.520000	142.07	1556.707362	1518.757359	0
WEST BENGAL	9.959474	10992.107500	54953.202500	65945.310000	10850.167500	54639.687500	65489.855	715285.242401	694215.979575	0
<u>ODISHA Solar</u>	-	601.032500	3004.765000	3605.797500	593.812500	2977.727500	3571.54	39094.859145	37740.14703	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	1014.392500	5071.605000	6085.997500	1001.275000	5042.552500	6043.8275	66056.628327	64101.747909	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	91.586342	101080.770	505326.150	606406.920	99832.933	486150.933	585983.865	6455691.945	6107605.902	-
SR :										
TAMILNADU	0.850000	937.777500	4688.290000	5626.067500	924.630000	4527.772500	5452.4025	61079.434064	57755.95902	0
TELANGANA (NSM-II)	0.712870	787.540000	3937.625000	4725.165000	784.690000	5666.025000	6450.715	51249.494513	63242.763084	0
SR Total	1.562870	1725.318	8625.915	10351.233	1709.320	10193.798	11903.118	112328.929	120998.722	-
WR :										
GUJARAT	2.400000	2618.990000	13129.017500	15748.007500	2587.107500	12141.925000	14729.0325	171433.910000	160353.019169	0
WR Total	2.400000	2618.990	13129.018	15748.008	2587.108	12141.925	14729.033	171433.910	160353.019	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	217.267500	1086.387500	1303.655000	214.655000	1083.447500	1298.1025	14150.989613	13805.101362	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	156.892500	784.680000	941.572500	156.287500	808.885000	965.1725	10094.141653	9795.838278	0
NAGALAND	0.424823	468.865000	2343.937500	2812.802500	463.247500	2337.622500	2800.87	30530.864142	29693.034267	0
<u>ASSAM</u>	2.095419	2414.110000	12068.872500	14482.982500	2385.030000	12036.202500	14421.2325	157201.992673	152871.715231	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3257.135	16283.878	19541.013	3219.220	16266.158	19485.378	211977.988	206165.689	-
NVVN POWER - A/C BPDB	1.500000	1655.787500	8277.915000	9933.702500	1635.850000	8255.485000	9891.335	107481.084375	104859.880497	0
SCED (DOWN)					-85.125000	-1730.332500	-1815.4575		-25058.9025	
SCED (UP)					396.152500	9155.557500	9551.71		58885.6195	
VAE (DOWN)					0.000000	-11898.510000	-11898.51		-143558.445	
VAE (UP)					0.000000	0.000000	0		2691.7175	
Grand Total	100.000000	110338.000	551642.875	661980.875	109295.458	528535.013	637830.47	7058913.856	6592943.203	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
KHSTPP STAGE - II (3x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.244483	7408.815000	37078.425000	44487.240000	7408.780000	33614.775000	41023.555	450782.594156	413776.046435	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1192.880000	5964.400000	7157.280000	1192.880000	5964.400000	7157.28	74506.586965	76945.008042	0
ODISHA	2.811321	4929.000000	24585.410000	29514.410000	4896.845000	21982.285000	26879.13	314500.828596	289525.414337	0
SIKKIM	0.015536	27.280000	136.400000	163.680000	27.280000	136.400000	163.68	1709.789057	2076.094662	0
WEST BENGAL	0.526682	923.800000	4619.000000	5542.800000	920.545000	4465.045000	5385.59	57702.886069	55217.191244	0
<u>ODISHA Solar</u>	-	999.440000	4989.140000	5988.580000	993.405000	4529.450000	5522.855	62319.145341	57347.869634	0
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<u>WEST BENGAL Solar</u>	-	1610.760000	8053.800000	9664.560000	1597.740000	7482.922500	9080.6625	101578.129554	96375.949482	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768110	17091.975	85426.575	102518.550	17037.475	78175.278	95212.753	1063099.960	991263.574	-
SR :										
TELANGANA (NSM-II)	0.763112	1337.960000	6689.800000	8027.760000	1619.800000	6738.840000	8358.64	84285.145563	98568.716554	0
SR Total	0.763112	1337.960	6689.800	8027.760	1619.800	6738.840	8358.64	84285.146	98568.717	-
WR :										
CHHATTISGARH	2.000000	3506.720000	17533.600000	21040.320000	3456.925000	15973.632500	19430.5575	221090.698750	194190.513168	0
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	579.080000	2895.400000	3474.480000	574.217500	2815.420000	3389.6375	36491.767743	36285.197462	0
GUJARAT	9.730000	16767.600000	84294.950000	101062.550000	16288.517500	74701.300000	90989.8175	1070822.102868	994244.788324	0
MADHYA PRADESH	4.930000	8641.560000	41280.817500	49922.377500	8474.597500	32689.447500	41164.045	543005.803868	537838.097502	0
MAHARASHTRA	9.870000	17302.960000	86514.800000	103817.760000	17480.907500	86759.100000	104240.0075	1090957.306382	1087888.124129	0
WR Total	26.860000	46797.920	232519.568	279317.488	46275.165	212938.900	259214.065	2962367.680	2850446.721	-
NR :										
CHANDIGARH	0.200000	349.680000	1748.400000	2098.080000	349.680000	1731.480000	2081.16	22075.501625	22084.094051	0
DELHI	10.490000	18389.200000	91946.000000	110335.200000	18231.355000	83110.360000	101341.715	1158437.829793	1067842.582728	0
HARYANA	4.580000	8029.000000	40145.000000	48174.000000	7983.112500	38385.247500	46368.36	506228.653837	458105.161477	0
HIMACHAL PRADESH	1.530000	2682.120000	13410.600000	16092.720000	2925.350000	30822.865000	33748.215	161685.383993	176937.807359	0
JK&LADAKH	0.000000	9747.640000	48738.200000	58485.840000	9747.640000	48738.200000	58485.84	614591.815925	599222.756639	0
PUNJAB	8.020000	14060.360000	70301.800000	84362.160000	13974.822500	67135.407500	81110.23	886533.712287	848006.865747	0
RAJASTHAN	7.110000	12463.240000	62316.200000	74779.440000	12305.865000	51876.492500	64182.3575	785877.813207	742420.341035	0
UTTAR PRADESH	16.730000	29328.480000	146642.400000	175970.880000	28105.490000	123071.707500	151177.1975	1849286.963493	1587197.726282	0
UTTARAKHAND	1.870000	3278.560000	16300.340000	19578.900000	3181.240000	13595.860000	16777.1	202623.023882	170005.496713	2224.0735867
NR Total	56.090000	98328.280	491548.940	589877.220	96804.555	458467.620	555272.175	6187340.698	5671822.832	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<u>ASSAM</u>	5.093533	9090.440000	45452.200000	54542.640000	9090.440000	44690.390000	53780.83	573166.709493	550148.692817	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	9090.440	45452.200	54542.640	9090.440	44690.390	53780.83	573166.709	550148.693	-
NVVN POWER - A/C BPDB	1.333333	2337.400000	11687.000000	14024.400000	2337.400000	11687.000000	14024.4	147390.081531	147379.821512	0
SCED (DOWN)					0.000000	-7530.660000	-7530.66		-78432.2971	
SCED (UP)					682.540000	15987.622500	16670.1625		211163.787	
VAE (DOWN)					-108.000000	-22439.397500	-22547.3975		-453882.34875	
VAE (UP)					0.000000	23.420000	23.42		11002.6225	
Grand Total	100.000000	174983.975	873324.083	1048308.058	173739.375	798739.013	972478.388	11017650.274	9999482.121	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
BARH STPS STAGE - II (2x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	87.332335	132256.255000	645369.022500	777625.277500	132219.992500	532396.647500	664616.64	8777814.373110	7284312.303053	176829.9140905
JHARKHAND	1.551996	2353.880000	11868.050000	14221.930000	2353.880000	11838.335000	14192.215	152029.363752	129252.171641	0
ODISHA	1.736694	2634.400000	13239.220000	15873.620000	2605.255000	10190.712500	12795.9675	184475.255508	155386.119299	1417.8478828
POWERGRID (ALIPURDUAR)	0.113636	77.640000	632.747500	710.387500	74.630000	378.762500	453.3925	9150.524918	6443.292383	1334.6537973
SIKKIM	0.035441	53.640000	270.515000	324.155000	53.640000	269.865000	323.505	3501.855540	3498.073027	0
WEST BENGAL	1.201445	1823.320000	9193.050000	11016.370000	1813.127500	8208.165000	10021.2925	118987.890938	105460.547359	0
ER Total	91.971547	139199.135	680572.605	819771.740	139120.525	563282.488	702403.013	9245959.264	7684352.507	-
SR :										
KSEB	7.350000	11153.320000	56234.395000	67387.715000	11153.320000	56231.220000	67384.54	355212.510000	355187.71	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	1029.360000	5189.955000	6219.315000	1029.027500	4449.967500	5478.995	67770.943727	64960.180217	0
SR Total	8.028453	12182.680	61424.350	73607.030	12182.348	60681.188	72863.535	422983.454	420147.89	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-2220.012500	-2220.0125		-38951.2425	
SCED (UP)					71.455000	63852.770000	63924.225		680843.0625	
VAE (DOWN)					0.000000	-4380.175000	-4380.175		-279139.0215	
VAE (UP)					0.000000	500.850000	500.85		29757.2795	
Grand Total	100.000000	151381.815	741996.955	893378.770	151374.328	681717.108	833091.435	9668942.717	8497010.475	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2025(NA)										
Darlipalli STPS-I (1X800) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.213533	36190.760000	181641.187500	217831.947500	36190.760000	171466.310000	207657.07	2300995.524381	2250914.779592	0
JHARKHAND	9.464319	16945.160000	85052.847500	101998.007500	16945.160000	85049.745000	101994.905	1081928.616767	1069832.177739	0
ODISHA	51.817623	92774.400000	465662.235000	558436.635000	92774.400000	465645.377500	558419.7775	5935772.210555	5917965.908245	0
SIKKIM	0.782092	1400.440000	7029.157500	8429.597500	1373.502500	6526.330000	7899.8325	88090.272870	81991.764507	0
WEST BENGAL	16.847433	30163.200000	151398.120000	181561.320000	30163.200000	151392.642500	181555.8425	1926917.155764	1921255.223763	0
ER Total	99.125000	177473.960	890783.548	1068257.508	177447.023	880080.405	1057527.428	11333703.780	11241959.854	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1529.640000	7675.152500	9204.792500	1506.160000	7321.012500	8827.1725	98668.899689	96984.347099	0
WR Total	0.875000	1529.640	7675.153	9204.793	1506.160	7321.013	8827.173	98668.900	96984.347	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-194.385000	-194.385		-945.5125	
SCED (UP)					0.617500	944.780000	945.3975		26180.596226	
VAE (DOWN)					0.000000	-10754.697500	-10754.6975		-103115.4175	
VAE (UP)					0.000000	0.000000	0		0.0175	
Grand Total	100.000000	179003.600	898458.700	1077462.300	178953.800	877397.115	1056350.915	11432372.680	11261063.885	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF MARCH-2025

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	NBPDCI (54%) MWH
BARH-I	60.722878	27.933	32.79	416686.8	1,91,675.93	2,25,010.87
Darlipali_NTPC	20.213533	9.298	10.915	207657.07	95,522.25	1,12,134.82
North Karanpura STPS	44.972124	20.687	24.285	192852.0525	88,711.94	1,04,140.11
NPGC	82.806576	38.091	44.716	929157.9275	4,27,412.65	5,01,745.28
FSTPP I & II	27.319444	12.567	14.752	46307.9775	21,301.67	25,006.31
FSTPP-III	19.446341	8.945	10.501	18864.82	8,677.82	10,187.00
KHSTPP-I	6.133295	2.821	3.312	24371.3425	11,210.82	13,160.53
KHSTPP-II	4.244483	1.952	2.292	41023.555	18,870.84	22,152.72
TSTPP-I	40.389942	18.579	21.811	249947.36	1,14,975.79	1,34,971.57
BARH	87.332335	40.173	47.159	664616.64	3,05,723.65	3,58,892.99
BRBCL	10	4.6	5.4	34070.465	15,672.41	18,398.05
MTPS-II	74.119977	34.095	40.025	160592.4225	73,872.51	86,719.91

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Mar-25
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1600 MW (3X200+2X500)
6. Connection point, State and region	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	46.307978
JHARKHAND	70.666835
ODISHA	8.477768
SIKKIM	21.574698
WEST BENGAL	227.095678
WEST BENGAL Solar	5.938918
ODISHA Solar	3.933560
TAMILNADU	12.364378
TELANGANA (NSM-II)	7.134783
GUJARAT	136.705823
DELHI	11.819078
HARYANA	6.319220
JK&LADAKH	8.053413
UTTAR PRADESH	18.727015
ARUNACHAL PRADESH	1.817100
MIZORAM	1.471780
NAGALAND	4.072835
ASSAM	24.023623
SCED (DOWN)	-1.220424
SCED (UP)	73.887130
VAE (DOWN)	-14.681818
VAE (UP)	39.803853
Subtotal Domestic Sale (A)	714.293219
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	2.958718
Subtotal Export (B)	2.958718
Total Scheduled Energy of Generating Station (C=A+B)	717.251936

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH 2025**

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Mar-25
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	24.371343
JHARKHAND	12.194495
ODISHA	5.053243
POWERGRID (PUSAULI)	0.669358
SIKKIM	0.126440
WEST BENGAL	35.425678
WEST_BENGAL Solar	4.685083
ODISHA Solar	2.483423
TAMILNADU	3.787385
TELANGANA (NSM-II)	3.791013
GUJARAT	81.358535
DELHI	30.638360
HARYANA	15.654410
JK&LADAKH	20.559068
RAJASTHAN	14.469140
UTTAR PRADESH	43.292045
ARUNACHAL PRADESH	1.072783
MIZORAM	0.872498
NAGALAND	2.374865
ASSAM	201.934403
SCED (DOWN)	-7.466048
SCED (UP)	8.616318
VAE (DOWN)	-10.488118
VAE (UP)	0.377440
Subtotal Domestic Sale (A)	495.853155
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.652198
Subtotal Export (B)	6.652198
Total Scheduled Energy of Generating Station (C=A+B)	502.505353

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Mar-25
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	41.023555
JHARKHAND	7.157280
ODISHA	26.879130
SIKKIM	0.163680
WEST BENGAL	5.385590
ODISHA SOLAR	5.522855
WEST BENGAL SOLAR	9.080663
TELANGANA (NSM-II)	8.358640
CHHATTISGARH	19.430558
DADRA & NAGAR HAVELI & DAMAN & DIU	3.389638
GUJARAT	90.989818
MADHYA PRADESH	41.164045
MAHARASHTRA	104.240008
CHANDIGARH	2.081160
DELHI	101.341715
HARYANA	46.368360
HIMACHAL PRADESH	33.748215
JK&LADAKH	58.485840
PUNJAB	81.110230
RAJASTHAN	64.182358
UTTAR PRADESH	151.177198
UTTARAKHAND	16.777100
ASSAM	53.780830
SCED (DOWN)	-7.530660
SCED (UP)	16.670163
VAE (DOWN)	-22.547398
VAE (UP)	0.023420
Subtotal Domestic Sale (A)	958.453988
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	14.024400
Subtotal Export (B)	14.024400
Total Scheduled Energy of Generating Station (C=A+B)	972.478388

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Mar-25
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1000 MW (2X500)
6. Connection point, State and region	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	249.947360
DVC	1.317175
JHARKHAND	43.962345
ODISHA	215.509693
SIKKIM	0.142070
ODISHA Solar	3.571540
WEST BENGAL	65.489855
WEST_BENGAL Solar	6.043828
TAMILNADU	5.452403
TELANGANA (NSM-II)	6.450715
GUJARAT	14.729033
ARUNACHAL PRADESH	1.298103
MIZORAM	0.965173
NAGALAND	2.800870
ASSAM	14.421233
SCED (DOWN)	-1.815458
SCED (UP)	9.551710
VAE (DOWN)	-11.898510
VAE (UP)	0.000000
Subtotal Domestic Sale (A)	627.939135
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	9.891335
Subtotal Export (B)	9.891335
Total Scheduled Energy of Generating Station (C=A+B)	637.830470

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.