



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 247

Date: 06.05.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 21.04.2025 to 27.04.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024 and first Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024 implemented w.e.f. 23.12.2024. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 06.05.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

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पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 247

दिनांक: 06.05.2025

प्रति: संलग्न सूची के अनुसार

विषय: 21.04.2025 से 27.04.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 06.05.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 21-04-2025 to 27-04-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	45.88035	17.69050	28.18985	
BSPHCL	1409.91795	569.36808	840.54987	
JBVNL	557.96479	758.63286		200.66807
DVC	691.03186	377.59441	313.43745	
GRIDCO	713.95854	575.54589	138.41265	
SIKKIM	133.49281	42.48528	91.00753	
WBSETCL	1352.22502	876.72429	475.50073	
HVDC SASARAM	0.62359	0.09674	0.52685	
HVDC ALIPURDUAR	3.65039	0.00714	3.64325	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	191.92141	67.42056	124.50085	
NKSTPP	24.19699	16.46301	7.73398	
THEP	1.04543	3.31271		2.26728
JORETHANG HEP	5.23472	3.45188	1.78284	
FSTPP - I & II	137.60906	25.00854	112.60052	
FSTPP-III	21.56496	23.02573		1.46077
KHSTPP-I	66.90339	22.04787	44.85552	
KHSTPP-II	68.16906	69.96217		1.79311
TSTPP	17.77971	13.36357	4.41614	
BARH-II	68.89757	50.26506	18.63251	
MTPS-II	32.77237	3.65282	29.11955	
BRBCL	43.89690	20.12252	23.77438	
TEESTA				
RANGIT	0.95422	2.13469		1.18047
MPL	13.30733	34.87104		21.56371
NPGC	92.81387	38.68082	54.13305	
DARLIPALI	4.67636	33.37621		28.69985
CHUZACHEN	11.21192	1.12360	10.08832	
RONGNICHU HEP	5.35687	6.27957		0.92270
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	1174.81405	4.25033	1170.56372	
JIPL	30.26706	12.22345	18.04361	
APNRL	36.09614	6.28927	29.80687	
GMRKEL	6.48878	2.64899	3.83979	
OTHER GENERATORS				
DIKCHU	19.31138	14.99559	4.31579	
INTER-REGIONAL				
East-North East		10596.87232		10596.87232
East-North	2.02674	36721.05342		36719.02668
East-South	23873.70324		23873.70324	
East-West	21154.78630	150.96336	21003.82294	
INTER-NATIONAL				
NEA-Bihar	187.72292	10.70346	177.01946	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	20.68268	85.23372		64.55104
NVVN-BD	18.68645	89.48944		70.80299
NVVN-NEPAL	989.90192	36.26117	953.64075	
INFIRM GENERATORS				
BARH_U#3_INFIRM	80.80136		80.80136	
NKSTPP_U3_INFIRM	12.15641		12.15641	
RE GENERATORS				
TALCHER SOLAR	1.60185	1.82446		0.22261
Total	53326.10472	51385.51654	49650.61978	47710.03160

Payable To The Pool (A) :	49650.61978
Receivable From The Pool (B) :	47710.03160
ER Deviation & AS Pool Balance (A-B) :	1940.58818

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-21	APNRL	11152.025	11169.454	0	17.429	75893	121478
2025-04-21	NVVN-BD	-21930.658	-21890.618	0	40.04	249567	336688
2025-04-21	BARH-II	26941.285	26964.627	0	23.342	763310	938249
2025-04-21	BARH-I	21946.263	20979.872	0	-966.391	4723097	911893
2025-04-21	BARH_U#3_INFIRM	0	-386.208	0	-386.208	1913218	0
2025-04-21	BSPHCL	-138355.473	-137566.094	0	789.379	10408031	8463161
2025-04-21	BRBCL	19572.738	19655.636	0	82.899	324016	613119
2025-04-21	CHUZACHEN	632	544.32	0	-87.68	327340	7280
2025-04-21	DARLIPALI	35827.75	36308.329	0	480.579	22596	568363
2025-04-21	DIKCHU	853.08	879.364	0	26.284	13481	186427
2025-04-21	DVC	43253.868	43297.643	0	43.775	9541721	6357174
2025-04-21	NR	-69333.488	-2422.557	0	66910.93	0	474767937
2025-04-21	NER	-10217.22	8049.261	0	18266.481	0	133185005
2025-04-21	SR	-8409.445	-46711.537	0	-38302.092	280979432	0
2025-04-21	WR	27158.88	-6608.546	0	-33767.426	253800596	0
2025-04-21	EAST CENTRAL RAILWAY	-177.16	-201.008	0	-23.848	413145	235205
2025-04-21	FSTPP - I & II	27164.388	27058.998	0	-105.389	647902	267998
2025-04-21	FSTPP-III	9112.33	9161.183	0	48.853	199058	337905
2025-04-21	GMRKEL	15825.4	15772.582	0	-52.818	145168	37541
2025-04-21	HVDC ALIPURDUAR	-11.458	-15.247	0	-3.789	42865	0
2025-04-21	HVDC SASARAM	-20.88	-20.698	0	0.182	6221	3138
2025-04-21	IBEUL	14239	12054.4	0	-2184.6	21619654	99517
2025-04-21	JBVNL	-37261.81	-36205.402	0	1056.408	1825250	9915674
2025-04-21	JIPL	27130.22	26865.091	0	-265.129	1218030	74221
2025-04-21	JORETHANG HEP	465.5	461.632	0	-3.868	55483	37027
2025-04-21	KHSTPP-I	15968.87	15556.595	0	-412.275	1878131	320967
2025-04-21	KHSTPP-II	30569.178	30346.352	0	-222.825	2214974	914161
2025-04-21	MPL	19249.005	19445.236	0	196.231	81372	672874
2025-04-21	MTPS-II	7624.848	7576.074	0	-48.774	276122	113610
2025-04-21	NEA-Bihar	-1938.905	-2068.537	0	-129.632	1048235	280585
2025-04-21	NVVN-NEPAL	-7196.533	-8989.818	0	-1793.286	15156727	625746
2025-04-21	NVVN_BHUTAN	17.763	246.421	0	228.658	691481	1141808
2025-04-21	NKSTPP_U1_INFIRM	29583.5	29544	0	-39.5	235986	167523
2025-04-21	NPGC	29647.773	28578.872	0	-1068.9	3807078	597824
2025-04-21	NKSTPP_U3_INFIRM	0	0	0	0	0	0
2025-04-21	GRIDCO	-36576.235	-36639.617	0	-63.382	12300579	6878157
2025-04-21	RANGIT	537.31	558.744	0	21.434	12498	35528

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-21	RONGNICHU HEP	677.92	573.984	0	-103.936	530504	55304
2025-04-21	SIKKIM	-1312.46	-1399.772	0	-87.312	1511063	440759
2025-04-21	TALCHER SOLAR	35.435	38.722	0	3.287	3778	34387
2025-04-21	TEESTA	0	0	0	0	0	0
2025-04-21	THEP	411.75	416.224	0	4.474	18081	34375
2025-04-21	TSTPP	21758.6	21694.812	0	-63.788	205080	99894
2025-04-21	VAE_ER		0	0		0	0
2025-04-21	WBSETCL	-104319.925	-106206.644	0	-1886.719	74835240	8215971
2025-04-22	APNRL	11587.863	11596.727	0	8.865	72183	102214
2025-04-22	NVVN-BD	-21384.378	-21234.254	0	150.123	522074	939711
2025-04-22	BARH-II	26880.458	26733.278	0	-147.179	1046471	749161
2025-04-22	BARH-I	13406.83	12198.164	0	-1208.666	4044479	126221
2025-04-22	BARH_U#3_INFIRM	0	-148.752	0	-148.752	949943	0
2025-04-22	BSPHCL	-138364.893	-139695.88	0	-1330.987	48782173	5200107
2025-04-22	BRBCL	19546.103	19485.236	0	-60.866	466654	337379
2025-04-22	CHUZACHEN	397.6	285.12	0	-112.48	410325	3193
2025-04-22	DARLIPALI	35746.99	36173.06	0	426.07	57076	535960
2025-04-22	DIKCHU	947.91	979.909	0	31.999	3842	290120
2025-04-22	DVC	43404.13	42116.143	0	-1287.987	21525357	3316936
2025-04-22	NR	-60570.158	25914.867	0	86485.025	0	711470116
2025-04-22	NER	-7627.918	11088.414	0	18716.331	0	165449115
2025-04-22	SR	-3887.458	-48559.264	0	-44671.806	390076108	0
2025-04-22	WR	48297.028	5933.376	0	-42363.652	354292087	0
2025-04-22	EAST CENTRAL RAILWAY	-139.618	-203.952	0	-64.335	800071	99962
2025-04-22	FSTPP - I & II	27629.32	27410.209	0	-219.111	1038628	307544
2025-04-22	FSTPP-III	10057.405	10065.099	0	7.694	169130	208075
2025-04-22	GMRKEL	15599.3	15591.273	0	-8.027	70871	62605
2025-04-22	HVDC ALIPURDUAR	-11.4	-19.301	0	-7.901	88257	0
2025-04-22	HVDC SASARAM	-20.72	-21.6	0	-0.88	11359	798
2025-04-22	IBEUL	14294.62	11794.182	0	-2500.438	26239038	55689
2025-04-22	JBVNL	-38269.68	-38048.502	0	221.178	7721158	6269613
2025-04-22	JIPL	26248.105	26254.472	0	6.367	153084	149490
2025-04-22	JORETHANG HEP	560.9	568.192	0	7.292	22841	47698
2025-04-22	KHSTPP-I	16024.92	15707.223	0	-317.697	1213057	203718
2025-04-22	KHSTPP-II	30487.018	30735.959	0	248.941	626907	1202347
2025-04-22	MPL	11454.348	11571.709	0	117.361	88643	416461
2025-04-22	MTPS-II	5567.28	5410.02	0	-157.26	547031	62722

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2025-04-22	NEA-Bihar	-1887.63	-2339.278	0	-451.648	2937881	10632
2025-04-22	NVVN-NEPAL	-6060.023	-7541.6	0	-1481.577	16859664	187298
2025-04-22	NVVN_BHUTAN	1075.525	1320.752	0	245.227	416418	1173854
2025-04-22	NKSTPP_U1_INFIRM	29104.943	29002.8	0	-102.143	360778	180879
2025-04-22	NPGC	26488.993	26421.054	0	-67.938	728034	546920
2025-04-22	NKSTPP_U3_INFIRM	0	0	0	0	0	0
2025-04-22	GRIDCO	-40958.793	-42249.671	0	-1290.878	25278456	3538955
2025-04-22	RANGIT	687.06	705.188	0	18.128	12509	33469
2025-04-22	RONGNICHU HEP	668.92	703.136	0	34.216	1050	113087
2025-04-22	SIKKIM	-1193.325	-1466.52	0	-273.195	3022344	471114
2025-04-22	TALCHER SOLAR	35.435	37.933	0	2.498	4178	27449
2025-04-22	TEESTA	0	0	0	0	0	0
2025-04-22	THEP	530.325	542.72	0	12.395	12087	55597
2025-04-22	TSTPP	21276.223	21256.536	0	-19.687	213010	208905
2025-04-22	VAE_ER		0	0		0	0
2025-04-22	WBSETCL	-118709.523	-119208.604	0	-499.082	34327395	4627888
2025-04-23	APNRL	11587.863	11570.764	0	-17.099	97339	51930
2025-04-23	NVVN-BD	-21653.208	-21597.163	0	56.044	396909	577336
2025-04-23	BARH-II	25922.025	25806.518	0	-115.507	953873	659783
2025-04-23	BARH-I	19777.293	19235.406	0	-541.887	2641094	576243
2025-04-23	BARH_U#3_INFIRM	0	-137.16	0	-137.16	1081047	0
2025-04-23	BSPHCL	-131752.58	-126930.825	0	4821.755	5362189	14351176
2025-04-23	BRBCL	18646.76	18134.327	0	-512.433	1629476	208772
2025-04-23	CHUZACHEN	1036	960.864	0	-75.136	321949	45568
2025-04-23	DARLIPALI	35038.548	35189.695	0	151.148	118278	286877
2025-04-23	DIKCHU	2036.898	2057.455	0	20.557	161278	240239
2025-04-23	DVC	37954.91	37657.598	0	-297.312	8679720	5546209
2025-04-23	NR	-58335.05	6761.417	0	65096.467	0	577267746
2025-04-23	NER	-1319.668	19279.835	0	20599.503	0	184295235
2025-04-23	SR	-729.63	-46591.237	0	-45861.607	439273546	0
2025-04-23	WR	32713.638	-1603.703	0	-34317.34	304912306	25931
2025-04-23	EAST CENTRAL RAILWAY	-254.555	-208.848	0	45.707	391454	538460
2025-04-23	FSTPP - I & II	26515.93	26365.657	0	-150.273	881023	392457
2025-04-23	FSTPP-III	9717.3	9711.143	0	-6.157	340684	283377
2025-04-23	GMRKEL	14706.103	14674.618	0	-31.484	76278	23855
2025-04-23	HVDC ALIPURDUAR	-11.433	-19.069	0	-7.636	83005	0
2025-04-23	HVDC SASARAM	-20.878	-21.502	0	-0.625	8579	1212

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2025-04-23	IBEUL	14190.07	11700	0	-2490.07	19229592	1894
2025-04-23	JBVNL	-38296.555	-36563.292	0	1733.263	917140	8754925
2025-04-23	JIPL	27051.435	27000.727	0	-50.708	346037	175732
2025-04-23	JORETHANG HEP	891.72	923.872	0	32.152	2651	134484
2025-04-23	KHSTPP-I	14963.36	14759.472	0	-203.888	1092607	427904
2025-04-23	KHSTPP-II	28272.605	28044.37	0	-228.235	1951070	1167694
2025-04-23	MPL	18789.018	18810.4	0	21.382	336730	415411
2025-04-23	MTPS-II	3668.355	3510.216	0	-158.139	473386	10271
2025-04-23	NEA-Bihar	-2051.013	-2417.664	0	-366.652	2668711	139236
2025-04-23	NVVN-NEPAL	-6214.518	-7203.782	0	-989.264	11151465	349418
2025-04-23	NVVN_BHUTAN	11292.358	11625.711	0	333.354	229587	2214918
2025-04-23	NKSTPP_U1_INFIRM	27155.76	27164.072	0	8.312	332571	316343
2025-04-23	NPGC	26307.135	26021.891	0	-285.244	1214198	350955
2025-04-23	NKSTPP_U3_INFIRM	0	0	0	0	0	0
2025-04-23	GRIDCO	-48995.48	-49054.747	0	-59.267	9527494	6224058
2025-04-23	RANGIT	840.81	868.763	0	27.953	11894	55685
2025-04-23	RONGNICHU HEP	971.17	1033.248	0	62.078	865	221768
2025-04-23	SIKKIM	-1432.335	-1258.827	0	173.508	448296	1778756
2025-04-23	TALCHER SOLAR	35.283	39.279	0	3.997	2591	39789
2025-04-23	TEESTA	0	0	0	0	0	0
2025-04-23	THEP	903.85	929.344	0	25.494	11200	114515
2025-04-23	TSTPP	20009.72	20174.131	0	164.411	198413	289893
2025-04-23	VAE_ER		0	0		0	0
2025-04-23	WBSETCL	-121859.278	-119905.789	0	1953.488	4731030	14130870
2025-04-24	APNRL	11203.3	10367.491	0	-835.809	2388824	108220
2025-04-24	NVVN-BD	-21764.765	-21730.545	0	34.22	269319	422166
2025-04-24	BARH-II	26099.82	25894.63	0	-205.19	1062550	538640
2025-04-24	BARH-I	25454.775	25030.094	0	-424.681	3139760	1424883
2025-04-24	BARH_U#3_INFIRM	0	-144.216	0	-144.216	1239853	0
2025-04-24	BSPHCL	-133456.75	-131489.47	0	1967.28	15515020	13544063
2025-04-24	BRBCL	14159.718	13999.273	0	-160.445	575438	138947
2025-04-24	CHUZACHEN	1177.85	1181.664	0	3.814	10098	19320
2025-04-24	DARLIPALI	34826.7	35181.339	0	354.639	86113	466469
2025-04-24	DIKCHU	1405.8	1335.545	0	-70.255	347440	152682
2025-04-24	DVC	35781.99	35010.199	0	-771.791	10992423	2904913
2025-04-24	NR	-57778.438	6653.517	0	64431.954	0	535216167
2025-04-24	NER	-2336.718	20643.664	0	22980.381	0	196699019

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2025-04-24	SR	-8929.593	-49463.119	0	-40533.526	348662684	0
2025-04-24	WR	36205.563	-1500.495	0	-37706.057	333039330	0
2025-04-24	EAST CENTRAL RAILWAY	-190.378	-160.528	0	29.85	508617	254328
2025-04-24	FSTPP - I & II	25652.638	24345.04	0	-1307.597	4708186	431761
2025-04-24	FSTPP-III	10017.638	9993.323	0	-24.315	496371	394398
2025-04-24	GMRKEL	15678.15	15651.709	0	-26.441	86385	43051
2025-04-24	HVDC ALIPURDUAR	-11.4	-17.188	0	-5.788	60837	0
2025-04-24	HVDC SASARAM	-20.88	-21.526	0	-0.646	9188	1044
2025-04-24	IBEUL	13781.81	12525.964	0	-1255.846	11424824	50153
2025-04-24	JBVNL	-38505.82	-37798.148	0	707.672	14318814	8988057
2025-04-24	JIPL	26914.733	26799.345	0	-115.387	476352	162711
2025-04-24	JORETHANG HEP	567.25	565.824	0	-1.426	54002	46586
2025-04-24	KHSTPP-I	14900.933	14814.194	0	-86.739	643705	255732
2025-04-24	KHSTPP-II	27955.24	28146.948	0	191.708	690294	789556
2025-04-24	MPL	23164.563	23269.018	0	104.455	207923	527629
2025-04-24	MTPS-II	5022.523	4994.49	0	-28.033	285351	99302
2025-04-24	NEA-Bihar	-2173.745	-2260.79	0	-87.045	1372744	163767
2025-04-24	NVVN-NEPAL	-6340.038	-7421.6	0	-1081.562	9693839	360350
2025-04-24	NVVN_BHUTAN	2458.148	2682.608	0	224.461	475031	1180579
2025-04-24	NKSTPP_U1_INFIRM	27250.783	27236.072	0	-14.71	228354	223371
2025-04-24	NPGC	38185.64	37840.909	0	-344.731	1441205	433129
2025-04-24	NKSTPP_U3_INFIRM	0	0	0	0	0	0
2025-04-24	GRIDCO	-51517.133	-51477.785	0	39.348	10761209	6488995
2025-04-24	RANGIT	642.31	651.997	0	9.687	16158	20886
2025-04-24	RONGNICHU HEP	642.42	662.336	0	19.916	336	65243
2025-04-24	SIKKIM	-949.433	-1169.059	0	-219.626	3432445	399365
2025-04-24	TALCHER SOLAR	35.36	37.901	0	2.541	4406	27929
2025-04-24	TEESTA	0	0	0	0	0	0
2025-04-24	THEP	558.038	566.432	0	8.395	11886	41126
2025-04-24	TSTPP	20473.055	20200.887	0	-272.168	622284	177013
2025-04-24	VAE_ER		0	0		0	0
2025-04-24	WBSETCL	-117330.778	-115432.217	0	1898.561	8837004	13271826
2025-04-25	APNRL	7158.455	7091.054	0	-67.401	224937	32814
2025-04-25	NVVN-BD	-21160.593	-21119.563	0	41.029	262956	374885
2025-04-25	BARH-II	26580.988	26572.403	0	-8.585	741783	776136
2025-04-25	BARH-I	25339.428	25864.976	0	525.549	888354	1520380
2025-04-25	BARH_U#3_INFIRM	0	-140.616	0	-140.616	1109487	0

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From 21-04-2025 to 27-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-25	BSPHCL	-134236.458	-133951.008	0	285.449	9580518	5736018
2025-04-25	BRBCL	14297.12	14198.254	0	-98.866	418090	145722
2025-04-25	CHUZACHEN	707.05	707.04	0	-0.01	15263	4948
2025-04-25	DARLIPALI	35780.37	36290.8	0	510.43	28932	579796
2025-04-25	DIKCHU	1266.48	1282.727	0	16.247	49659	198973
2025-04-25	DVC	31437.765	30858.453	0	-579.312	12957076	3686073
2025-04-25	NR	-67584.33	12435.607	0	80019.937	0	584266054
2025-04-25	NER	-8816.35	7229.274	0	16045.624	0	122511988
2025-04-25	SR	-6275.743	-39097.319	0	-32821.576	269062792	0
2025-04-25	WR	57848.243	-58.105	0	-57906.347	433176894	0
2025-04-25	EAST CENTRAL RAILWAY	-200.113	-238.848	0	-38.736	924389	155431
2025-04-25	FSTPP - I & II	29419.045	29065.785	0	-353.26	1594965	362545
2025-04-25	FSTPP-III	9859.3	9889.161	0	29.861	310907	385101
2025-04-25	GMRKEL	15826.325	15778.473	0	-47.852	120493	37267
2025-04-25	HVDC ALIPURDUAR	-11.373	-15.523	0	-4.151	32590	0
2025-04-25	HVDC SASARAM	-20.753	-21.538	0	-0.785	10392	1367
2025-04-25	IBEUL	13566.37	12624.945	0	-941.425	9062362	163981
2025-04-25	JBVNL	-37693.77	-37007.442	0	686.328	20714385	9030485
2025-04-25	JIPL	27143.82	27197.672	0	53.852	76113	218771
2025-04-25	JORETHANG HEP	267.75	187.776	0	-79.974	374629	25175
2025-04-25	KHSTPP-I	15796.493	15731.036	0	-65.456	816343	543025
2025-04-25	KHSTPP-II	29950.248	30176.218	0	225.971	548440	977027
2025-04-25	MPL	20874.315	21078	0	203.685	126067	711304
2025-04-25	MTPS-II	4668.84	4370.818	0	-298.022	961411	48130
2025-04-25	NEA-Bihar	-2164.908	-2427.683	0	-262.775	3003784	121013
2025-04-25	NVVN-NEPAL	-5805.513	-8563.854	0	-2758.342	21261150	115132
2025-04-25	NVVN_BHUTAN	2106.458	2423.122	0	316.664	95347	1282270
2025-04-25	NKSTPP_U1_INFIRM	28053.378	28060.909	0	7.531	197232	206152
2025-04-25	NPGC	39254.015	39063.6	0	-190.415	1039796	497539
2025-04-25	NKSTPP_U3_INFIRM	0	0	0	0	0	0
2025-04-25	GRIDCO	-49568.4	-47501.051	0	2067.349	1275714	12759491
2025-04-25	RANGIT	586.56	601.745	0	15.185	13868	28209
2025-04-25	RONGNICHU HEP	514.92	531.584	0	16.664	1931	61552
2025-04-25	SIKKIM	-1442.24	-1717.971	0	-275.731	2784611	98685
2025-04-25	TALCHER SOLAR	35.66	37.584	0	1.924	6166	23833
2025-04-25	TEESTA	0	0	0	0	0	0
2025-04-25	THEP	439.35	448.48	0	9.13	16461	47239

ERPC, Kolkata
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-25	TSTPP	20912.36	20905.067	0	-7.293	214692	188120
2025-04-25	VAE_ER		0	0		0	0
2025-04-25	WBSETCL	-124255.253	-122174.38	0	2080.873	2674346	14778213
2025-04-26	APNRL	8169.4	8155.127	0	-14.273	563508	159923
2025-04-26	NVVN-BD	-21311.23	-19835.345	0	1475.885	92719	5937574
2025-04-26	BARH-II	26486.47	26527.368	0	40.898	631294	795554
2025-04-26	BARH-I	26402.178	26307.979	0	-94.199	1034305	747444
2025-04-26	BARH_U#3_INFIRM	0	-129.384	0	-129.384	1014069	0
2025-04-26	BSPHCL	-136119.663	-137454.561	0	-1334.898	27165596	2970399
2025-04-26	BRBCL	18717.03	18668.654	0	-48.376	433442	302306
2025-04-26	CHUZACHEN	609.75	607.296	0	-2.454	21736	10439
2025-04-26	DARLIPALI	35722.115	36170.834	0	448.719	16063	494192
2025-04-26	DIKCHU	1500.53	1439	0	-61.53	1290928	165284
2025-04-26	DVC	36245.788	37101.217	0	855.43	2922564	7947280
2025-04-26	NR	-66138.51	5682.133	0	71820.643	0	578133344
2025-04-26	NER	-12907.568	4039.796	0	16947.364	0	144752453
2025-04-26	SR	-14989.673	-52357.373	0	-37367.701	337430113	0
2025-04-26	WR	49251.44	5386.108	0	-43865.332	360455582	0
2025-04-26	EAST CENTRAL RAILWAY	-185.91	-223.328	0	-37.418	1084766	225742
2025-04-26	FSTPP - I & II	30846.61	30053.519	0	-793.091	3152535	461889
2025-04-26	FSTPP-III	9851.163	9826.59	0	-24.573	378260	305963
2025-04-26	GMRKEL	15520.35	15484.8	0	-35.55	99892	30536
2025-04-26	HVDC ALIPURDUAR	-11.52	-14.957	0	-3.437	37545	426
2025-04-26	HVDC SASARAM	-20.88	-21.589	0	-0.709	11132	1346
2025-04-26	IBEUL	11435.29	8754.618	0	-2680.672	25028389	0
2025-04-26	JBVNL	-39348.14	-37527.227	0	1820.913	10299733	15903001
2025-04-26	JIPL	27080.22	27048	0	-32.22	284147	195735
2025-04-26	JORETHANG HEP	412.25	417.44	0	5.19	5594	27107
2025-04-26	KHSTPP-I	14801.183	14713.206	0	-87.976	546728	286552
2025-04-26	KHSTPP-II	27714.635	28025.536	0	310.901	451628	1227860
2025-04-26	MPL	21024.65	21143.163	0	118.513	124581	463283
2025-04-26	MTPS-II	3708.513	3576.376	0	-132.137	414073	8133
2025-04-26	NEA-Bihar	-1995.918	-2374.646	0	-378.729	3749017	46532
2025-04-26	NVVN-NEPAL	-6430.718	-7670.982	0	-1240.264	15621922	1016037
2025-04-26	NVVN_BHUTAN	485.198	721.228	0	236.031	146375	862100
2025-04-26	NKSTPP_U1_INFIRM	27582.055	27209.436	0	-372.619	952107	211089
2025-04-26	NPGC	39208.185	39338.945	0	130.76	421896	855280

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-26	NKSTPP_U3_INFIRM	0	-25.182	0	-25.182	353420	0
2025-04-26	GRIDCO	-42121.533	-40432.75	0	1688.782	9473545	10272030
2025-04-26	RANGIT	464.56	474.478	0	9.918	12301	20090
2025-04-26	RONGNICHU HEP	396.17	401.152	0	4.982	542	20921
2025-04-26	SIKKIM	-1419.488	-1594.79	0	-175.303	1821050	573429
2025-04-26	TALCHER SOLAR	35.783	33.823	0	-1.959	30613	12272
2025-04-26	TEESTA	0	0	0	0	0	0
2025-04-26	THEP	414.75	417.472	0	2.722	17275	22112
2025-04-26	TSTPP	20528.033	20546.866	0	18.834	153531	174287
2025-04-26	VAE_ER		0	0		0	0
2025-04-26	WBSETCL	-115497.598	-111815.614	0	3681.983	7766456	18746691
2025-04-27	APNRL	10351.388	10304.073	0	-47.315	186930	52347
2025-04-27	NVVN-BD	-22309.423	-22258.691	0	50.732	75100	360585
2025-04-27	BARH-II	25430.54	25055.927	0	-374.613	1690474	568982
2025-04-27	BARH-I	24523.49	24964.329	0	440.839	2721053	1434991
2025-04-27	BARH_U#3_INFIRM	0	-125.784	0	-125.784	772520	0
2025-04-27	BSPHCL	-121605.628	-120552.662	0	1052.966	24178270	6671885
2025-04-27	BRBCL	17692.19	17589.891	0	-102.299	542573	266007
2025-04-27	CHUZACHEN	775.25	782.554	0	7.304	14482	21613
2025-04-27	DARLIPALI	33709.488	33950.891	0	241.403	138579	405963
2025-04-27	DIKCHU	1605.64	1615.909	0	10.269	64509	265834
2025-04-27	DVC	35706.22	36127.513	0	421.293	2484325	8000855
2025-04-27	NR	-64934.1	-17054.832	0	47879.268	202674	210983978
2025-04-27	NER	-10208.743	7432.643	0	17641.385	0	112794418
2025-04-27	SR	-7354.965	-55387.355	0	-48032.39	321885649	0
2025-04-27	WR	10854.93	-11031.987	0	-21886.917	75801835	15070405
2025-04-27	EAST CENTRAL RAILWAY	-186.735	-216.528	0	-29.793	465594	259923
2025-04-27	FSTPP - I & II	28320.513	27891.359	0	-429.154	1737666	276660
2025-04-27	FSTPP-III	9171.078	9237.514	0	66.436	262087	387754
2025-04-27	GMRKEL	14537.575	14526.036	0	-11.539	49791	30044
2025-04-27	HVDC ALIPURDUAR	-11.52	-13.535	0	-2.015	19940	288
2025-04-27	HVDC SASARAM	-20.88	-21.117	0	-0.237	5488	770
2025-04-27	IBEUL	7847.828	7307.127	0	-540.7	4877547	53800
2025-04-27	JBVNL	-39519.573	-34274.707	0	5244.865	0	17001531
2025-04-27	JIPL	26125.39	26056.872	0	-68.518	472944	245684
2025-04-27	JORETHANG HEP	417	421.92	0	4.92	8272	27109
2025-04-27	KHSTPP-I	15095.168	14990.297	0	-104.871	499768	166889

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-27	KHSTPP-II	29226.75	29396.18	0	169.43	333593	717572
2025-04-27	MPL	19736.77	19701.236	0	-35.534	365417	280143
2025-04-27	MTPS-II	3592.693	3491.584	0	-101.109	319864	23114
2025-04-27	NEA-Bihar	-3173.725	-3740.953	0	-567.228	3991921	308581
2025-04-27	NVVN-NEPAL	-7010.095	-7965.236	0	-955.141	9245425	972136
2025-04-27	NVVN_BHUTAN	951.475	1199.397	0	247.922	14030	667844
2025-04-27	NKSTPP_U1_INFIRM	26697.9	26812.245	0	114.345	112671	340944
2025-04-27	NPGC	37432.495	37409.127	0	-23.368	629181	586435
2025-04-27	NKSTPP_U3_INFIRM	0	-140.964	0	-140.964	862220	0
2025-04-27	GRIDCO	-39122.555	-37073.825	0	2048.73	2778857	11392901
2025-04-27	RANGIT	455.31	472.517	0	17.207	16193	19602
2025-04-27	RONGNICHU HEP	622.42	647.232	0	24.812	458	90081
2025-04-27	SIKKIM	-1236.44	-1159.195	0	77.245	329473	486420
2025-04-27	TALCHER SOLAR	29.83	21.833	0	-7.997	108453	16787
2025-04-27	TEESTA	0	0	0	0	0	0
2025-04-27	THEP	388.5	390.304	0	1.804	17552	16306
2025-04-27	TSTPP	19833.358	19836.934	0	3.577	170963	198245
2025-04-27	VAE_ER		0	0		0	0
2025-04-27	WBSETCL	-83811.363	-80801.719	0	3009.643	2051031	13900971

SUMMARY OF WEEKLY DEVIATION CHARGES : 21-04-2025 to 27-04-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	71210.293	70254.69	0	-955.602	3609614	628927
Week total	NVVN-BD	-151514.253	-149666.18	0	1848.072	1868645	8948944
Week total	BARH-II	184341.585	183554.751	0	-786.834	6889757	5026506
Week total	BARH-I	156850.255	154580.82	0	-2269.435	19192141	6742056
Week total	BARH_U#3_INFIRM	0	-1212.12	0	-1212.12	8080136	0
Week total	BSPHCL	-933891.443	-927640.5	0	6250.943	140991795	56936808
Week total	BRBCL	122631.658	121731.272	0	-900.386	4389690	2012252
Week total	CHUZACHEN	5335.5	5068.858	0	-266.642	1121192	112360
Week total	DARLIPALI	246651.96	249264.947	0	2612.987	467636	3337621
Week total	DIKCHU	9616.338	9589.909	0	-26.428	1931138	1499559
Week total	DVC	263784.67	262168.766	0	-1615.904	69103186	37759441
Week total	NR	-444674.073	37970.151	0	482644.223	202674	3672105342
Week total	NER	-53434.183	77762.887	0	131197.07	0	1059687232
Week total	SR	-50576.505	-338167.203	0	-287590.698	2387370324	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	262329.72	-9483.353	0	-271813.073	2115478630	15096336
Week total	EAST CENTRAL RAILWAY	-1334.468	-1453.04	0	-118.573	4588035	1769050
Week total	FSTPP - I & II	195548.443	192190.567	0	-3357.876	13760906	2500854
Week total	FSTPP-III	67786.213	67884.012	0	97.8	2156496	2302573
Week total	GMRKEL	107693.203	107479.49	0	-213.713	648878	264899
Week total	HVDC ALIPURDUAR	-80.103	-114.819	0	-34.717	365039	714
Week total	HVDC SASARAM	-145.87	-149.57	0	-3.7	62359	9674
Week total	IBEUL	89354.988	76761.236	0	-12593.752	117481405	425033
Week total	JBVNL	-268895.348	-257424.72	0	11470.627	55796479	75863286
Week total	JIPL	187693.923	187222.18	0	-471.743	3026706	1222345
Week total	JORETHANG HEP	3582.37	3546.656	0	-35.714	523472	345188
Week total	KHSTPP-I	107550.925	106272.023	0	-1278.902	6690339	2204787
Week total	KHSTPP-II	204175.673	204871.563	0	695.89	6816906	6996217
Week total	MPL	134292.668	135018.762	0	726.095	1330733	3487104
Week total	MTPS-II	33853.05	32929.578	0	-923.472	3277237	365282
Week total	NEA-Bihar	-15385.843	-17629.552	0	-2243.709	18772292	1070346
Week total	NVVN-NEPAL	-45057.435	-55356.872	0	-10299.437	98990192	3626117
Week total	NVVN_BHUTAN	18386.923	20219.239	0	1832.316	2068268	8523372
Week total	NKSTPP_U1_INFIRM	195428.318	195029.534	0	-398.783	2419699	1646301
Week total	NPGC	236524.235	234674.398	0	-1849.837	9281387	3868082
Week total	NKSTPP_U3_INFIRM	0	-166.145	0	-166.145	1215641	0
Week total	GRIDCO	-308860.128	-304429.445	0	4430.682	71395854	57554589
Week total	RANGIT	4213.92	4333.432	0	119.512	95422	213469
Week total	RONGNICHU HEP	4493.94	4552.672	0	58.732	535687	627957
Week total	SIKKIM	-8985.72	-9766.134	0	-780.414	13349281	4248528
Week total	TALCHER SOLAR	242.785	247.075	0	4.29	160185	182446
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	3646.563	3710.976	0	64.414	104543	331271
Week total	TSTPP	144791.348	144615.233	0	-176.115	1777971	1336357
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-785783.715	-775544.967	0	10238.748	135222502	87672429

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 21-04-2025 to 27-04-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	576.750000	979.080000	-402.330000	-1158710	717169	-441541
2	BARH-I	614.940000	330.310000	284.630000	835104	270029	1105133
3	BRBCL	373.900000	930.230000	-556.330000	-1586653	652065	-934588
4	Darlipali_NTPC	286.100000	470.840000	-184.740000	-191575	142771	-48804
5	FSTPP I & II	496.960000	1330.910000	-833.950000	-2721179	258023	-2463156
6	FSTPP-III	285.670000	159.740000	125.930000	398191	222705	620896
7	KHSTPP-II	291.210000	1676.710000	-1385.500000	-3801812	908131	-2893681
8	MPL	388.050000	1174.780000	-786.730000	-2222512	771453	-1451059
9	MTPS-II	111.940000	526.930000	-414.990000	-1242480	229768	-1012712
10	North Karanpura STPS	393.890000	1139.390000	-745.500000	-1344137	756092	-588045
11	NPGC	681.950000	1914.450000	-1232.500000	-3715988	1038560	-2677428
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	120.610000	4690.790000	-4570.180000	-7472244	2332122	-5140122
	Total	4621.97	15324.16	-10702.19	-24223995	8298888	-15925107

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 21-04-2025 to 27-04-2025

SRAS Provider	21-Apr-25	22-Apr-25	23-Apr-25	24-Apr-25	25-Apr-25	26-Apr-25	27-Apr-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	102.00	117.00	102.80	115.30	94.90	78.20	81.30
BARH-I	0.00	59.20	54.70	0.00	53.60	108.00	116.90
BRBCL	129.10	129.40	132.80	148.80	143.60	106.20	155.40
Darlipali_NTPC	41.60	76.60	32.90	46.80	53.70	54.30	52.30
FSTPP I & II	82.40	20.10	0.00	27.20	29.50	36.50	61.70
FSTPP-III	107.00	101.90	143.60	0.00	0.00	0.00	0.00
KHSTPP-II	91.30	98.50	93.40	92.70	97.70	102.00	104.00
MPL	87.20	108.30	100.50	99.90	105.00	104.10	108.10
MTPS-II	74.60	86.30	74.00	91.60	89.70	72.80	87.40
North Karanpura STPS	84.10	95.30	110.80	98.30	99.20	97.70	96.70
NPGC	80.90	86.10	78.40	79.50	88.40	82.10	78.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	97.10	98.50	99.40	108.80	96.00	93.40	99.40

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 21-04-2025 to 27-04-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	543.69	1722410	1145.54	2969240	-1246830
2	BARH-I	107.25	346147	1850.65	4886820	-4540673
3	BRBCL	4.39	13757	2966.38	7614111	-7600354
4	Darlipali_NTPC	0.00	0	3706.28	3459071	-3459071
5	FSTPP I & II	639.54	2295501	988.06	2901643	-606142
6	FSTPP-III	220.02	765265	614.20	1747898	-982633
7	KHSTPP-I	409.54	1322200	1504.11	3973100	-2650900
8	KHSTPP-II	529.29	1597594	2233.89	5516815	-3919221
9	MPL	34.74	107947	970.61	2467776	-2359829
10	MTPS-II	173.33	570829	219.75	592125	-21296
11	North Karanpura STPS	1017.12	2017254	30.81	49987	1967267
12	NPGC	671.59	2227320	2118.11	5747492	-3520172
13	TSTPP-I	47.57	85550	1479.08	2176459	-2090909
	TOTAL	4398.07	13071774	19827.47	44102537	-31030763

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 21-04-2025 to 27-04-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 21-04-2025 to 27-04-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 21-04-2025 to 27-04-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	7287.07	0	20986762	-20986762
2	BARH-I	0.00	7436.25	0	21817958	-21817958
3	BRBCL	0.00	13541.63	0	38620736	-38620736
4	Darlipali_NTPC	0.00	101.79	0	105559	-105559
5	FSTPP I & II	7235.52	3220.81	23609485	10509487	13099998
6	FSTPP-III	1591.46	1756.87	5032189	5555215	-523026
7	KHSTPP-I	3.32	10218.66	9744	29991767	-29982023
8	KHSTPP-II	30.83	19217.83	84584	52733732	-52649148
9	MPL	0.00	5378.65	0	15194693	-15194693
10	MTPS-II	230.86	1643.28	691187	4919973	-4228786
11	North Karanpura STPS	0.00	9713.37	0	17513202	-17513202
12	NPGC	416.18	6007.88	1254775	18113743	-16858968
13	TSTPP-I	0.00	4773.22	0	7804211	-7804211
	TOTAL	9508.17	90297.31	30681964	243867038	-213185074

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 21-04-2025 to 27-04-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-441541	-1246830	0	-20986762	-22675133
2	BARH-I	1105133	-4540673	0	-21817958	-25253498
3	BRBCL	-934588	-7600354	0	-38620736	-47155678
4	Darlipali_NTPC	-48804	-3459071	0	-105559	-3613434
5	FSTPP I & II	-2463156	-606142	0	13099998	10030700
6	FSTPP-III	620896	-982633	0	-523026	-884763
7	KHSTPP-I	0	-2650900	0	-29982023	-32632923
8	KHSTPP-II	-2893681	-3919221	0	-52649148	-59462050
9	MPL	-1451059	-2359829	0	-15194693	-19005581
10	MTPS-II	-1012712	-21296	0	-4228786	-5262794
11	North Karanpura STPS	-588045	1967267	0	-17513202	-16133980
12	NPGC	-2677428	-3520172	0	-16858968	-23056568
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-5140122	-2090909	0	-7804211	-15035242
15	VSCUC	0	0	0	0	0
	TOTAL	-15925107	-31030763	0	-213185074	-260140944

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.

SUPERINTENDING ENGINEER