



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/288

Date: 13.05.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 28.04.2025 to 04.05.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented **w.e.f. 16.09.2024** and first Amendment vide CERC letter **No. L-1/260/2021/CERC dated 17.12.2024** implemented **w.e.f. 23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan **w.e.f. 01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented **w.e.f. 01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented **w.e.f. 05.12.2022**. SCUC account has been started **w.e.f. 26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 12.05.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/

दिनांक: 13.05.2025

प्रति: संलग्न सूची के अनुसार

विषय: 28.04.2025 से 04.05.2025 तक की अवधि के लिए डीएसएम, एसआरएएस, टीआरएएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 12.05.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए गए अनुसार विचलन शुल्क का भुगतान करना होता है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते का भुगतान करें। 10 दिनों से अधिक इन बिलों के खिलाफ विचलन शुल्क के लिए विलंबित भुगतान के मामले में, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 10/15 दिनों से अधिक की देरी के मामले में, एसआरएएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्ति के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों से अधिक की देरी के मामले में, टीआरएएस प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

विचलन से भुगतान/प्राप्तियों में जारी तिथि के 07 दिनों से अधिक की देरी के मामले में, एससीयूसी प्रदाता विचलन और एस पूल खाते से भुगतान/प्राप्त करने के लिए 0.04% की दर से साधारण ब्याज देरी के प्रत्येक दिन का भुगतान करेंगे।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)

कार्यालय: 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता – 700033 Office: 14, Golf Club Road, Tollygunge, Kolkata – 700033
Telephone: 033-24239650 / 24239651 / 24239659 www.erpc.gov.in E-mail: mserpc-power@nic.in

- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुम्ल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 28-04-2025 to 04-05-2025

AS PER DSM Regulation, 2024 W.E.F. 16.09.2024 and First Amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	27.81457	13.86357	13.95100	
BSPHCL	155.11542	507.12208		352.00666
JBVNL	232.80403	420.79786		187.99383
DVC	284.32679	337.23758		52.91079
GRIDCO	259.13172	489.81267		230.68095
SIKKIM	30.37428	40.28020		9.90592
WBSETCL	62.61918	733.94789		671.32871
HVDC SASARAM	0.15088	0.15344		0.00256
HVDC ALIPURDUAR	0.65625	0.52330	0.13295	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	124.54446	86.72640	37.81806	
NKSTPP	9.25201	36.39160		27.13959
THEP	0.45795	2.81516		2.35721
JORETHANG HEP	0.70381	2.88858		2.18477
FSTPP - I & II	114.07585	34.16091	79.91494	
FSTPP-III	27.47284	20.79494	6.67790	
KHSTPP-I	44.53779	20.77982	23.75797	
KHSTPP-II	44.18116	49.47496		5.29380
TSTPP	23.71074	15.21676	8.49398	
BARH-II	97.82172	22.32607	75.49565	
MTPS-II	21.52359	6.46842	15.05517	
BRBCL	46.37714	17.94458	28.43256	
TEESTA				
RANGIT	0.48266	1.66140		1.17874
MPL	27.33371	33.69369		6.35998
NPGC	80.54969	36.51842	44.03127	
DARLIPALI	8.37756	19.37290		10.99534
CHUZACHEN	3.90956	0.70278	3.20678	
RONGNICHU HEP	0.28203	3.95930		3.67727
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	1342.08574	2.92906	1339.15668	
JIPL	8.67731	18.37136		9.69405
APNRL	18.62141	3.48397	15.13744	
GMRKEL	16.65873	1.75283	14.90590	
OTHER GENERATORS				
DIKCHU	22.13695	3.22574	18.91121	
INTER-REGIONAL				
East-North East		4839.97468		4839.97468
East-North	261.95035	10798.29884		10536.34849
East-South	14444.37391		14444.37391	
East-West	4684.63943	2536.56194	2148.07749	
INTER-NATIONAL				
NEA-Bihar	117.25566	19.60563	97.65003	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	7.30541	59.10325		51.79784
NVVN-BD	7.87617	29.48210		21.60593
NVVN-NEPAL	238.11402	60.18333	177.93069	
INFIRM GENERATORS				
BARH_U#3_INFIRM	80.22599		80.22599	
NKSTPP_U3_INFIRM	51.85030		51.85030	
RE GENERATORS				
TALCHER SOLAR	0.32110	5.27877		4.95767
Total	23030.67987	21333.88678	18725.18787	17028.39478

Payable To The Pool (A) :	18725.18787
Receivable From The Pool (B) :	17028.39478
ER Deviation & AS Pool Balance (A-B) :	1696.79309

(All figures in Rs. Lakhs)

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2025-04-28	APNRL	10777.663	10554.4	0	-223.263	719042	75397
2025-04-28	NVVN-BD	-21871.07	-21841.091	0	29.979	168468	296603
2025-04-28	BARH-II	12680.088	12469.601	0	-210.486	773703	223872
2025-04-28	BARH-I	25565.375	25848.342	0	282.967	2986171	1662942
2025-04-28	BARH_U#3_INFIRM	0	-167.544	0	-167.544	1018251	0
2025-04-28	BSPHCL	-95446.12	-94032.975	0	1413.145	5344386	4877147
2025-04-28	BRBCL	18519.083	18474.473	0	-44.61	406012	303208
2025-04-28	CHUZACHEN	624.84	629.472	0	4.632	9951	8466
2025-04-28	DARLIPALI	34784.518	35109.121	0	324.603	92174	418593
2025-04-28	DIKCHU	1679.13	1692.091	0	12.961	24562	100337
2025-04-28	DVC	32000.92	32440.506	0	439.586	3934926	6331806
2025-04-28	NR	-67638.928	-35991.502	0	31647.425	4618521	189481316
2025-04-28	NER	-6108.215	8084.345	0	14192.56	0	93532896
2025-04-28	SR	-18159.91	-60747.091	0	-42587.181	278220988	0
2025-04-28	WR	-12855.093	-22360.762	0	-9505.669	75013789	23448965
2025-04-28	EAST CENTRAL RAILWAY	-231.22	-208.88	0	22.34	259090	284879
2025-04-28	FSTPP - I & II	28852.955	28092.665	0	-760.29	2694106	237168
2025-04-28	FSTPP-III	9555.438	9609.298	0	53.861	253434	424630
2025-04-28	GMRKEL	14546.18	14536.8	0	-9.38	57860	45274
2025-04-28	HVDC ALIPURDUAR	-11.16	-13.49	0	-2.33	15019	0
2025-04-28	HVDC SASARAM	-20.88	-20.809	0	0.071	3071	1309
2025-04-28	IBEUL	8509.163	6380.145	0	-2129.017	15754034	78464
2025-04-28	JBVNL	-34839.703	-32473.58	0	2366.123	1758817	9291913
2025-04-28	JIPL	26538.29	26597.091	0	58.801	111840	252475
2025-04-28	JORETHANG HEP	493.3	506.112	0	12.812	5625	50735
2025-04-28	KHSTPP-I	15445.763	15519.492	0	73.729	240044	431802
2025-04-28	KHSTPP-II	29038.833	29283.073	0	244.241	333521	956203
2025-04-28	MPL	20254.333	20334.909	0	80.576	177856	428294
2025-04-28	MTPS-II	6083.765	6164.862	0	81.097	227483	241859
2025-04-28	NEA-Bihar	-2337.848	-2383.376	0	-45.528	1255573	1124821
2025-04-28	NVVN-NEPAL	-4947.803	-4992.509	0	-44.707	1483658	1140899
2025-04-28	NVVN_BHUTAN	1289.863	1572.028	0	282.166	122174	660934
2025-04-28	NKSTPP_U1_INFIRM	27076.768	27411.313	0	334.546	104878	672747
2025-04-28	NPGC	38054.085	38019.6	0	-34.485	768016	681489
2025-04-28	NKSTPP_U3_INFIRM	0	-150.041	0	-150.041	908605	0
2025-04-28	GRIDCO	-33068.818	-31456.664	0	1612.154	3961474	8773365

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2025-04-28	RANGIT	552.31	564.884	0	12.574	14764	20196
2025-04-28	RONGNICHU HEP	478.67	493.536	0	14.866	18978	59520
2025-04-28	SIKKIM	-1477.273	-1268.698	0	208.575	197126	1002769
2025-04-28	TALCHER SOLAR	32.365	39.362	0	6.997	5066	67826
2025-04-28	TEESTA	0	0	0	0	0	0
2025-04-28	THEP	396.325	405.885	0	9.56	8945	32029
2025-04-28	TSTPP	20000.155	19988.568	0	-11.587	228845	225264
2025-04-28	VAE_ER		0	0		0	0
2025-04-28	WBSETCL	-82185.698	-76816.27	0	5369.427	496425	16650601
2025-04-29	APNRL	10824.66	10790.836	0	-33.824	148718	57871
2025-04-29	NVVN-BD	-21525.39	-21441.091	0	84.299	215679	624824
2025-04-29	BARH-II	12936.348	12681.781	0	-254.567	839962	136935
2025-04-29	BARH-I	25515.84	25531.15	0	15.31	1001472	936134
2025-04-29	BARH_U#3_INFIRM	0	-249.84	0	-249.84	1398457	0
2025-04-29	BSPHCL	-104386.47	-102117.99	0	2268.48	2714733	7519927
2025-04-29	BRBCL	18523.795	18373.527	0	-150.268	529973	112679
2025-04-29	CHUZACHEN	605.39	609.408	0	4.018	12787	9242
2025-04-29	DARLIPALI	33762.495	33992.464	0	229.969	112650	351013
2025-04-29	DIKCHU	1401.688	1392.091	0	-9.597	107996	58227
2025-04-29	DVC	28967.258	28838.362	0	-128.896	4708405	5573983
2025-04-29	NR	-67854.07	-29393.213	0	38460.857	3628086	200808497
2025-04-29	NER	-5250.625	7485.765	0	12736.39	0	80022153
2025-04-29	SR	-18725.79	-55397.018	0	-36671.228	212698518	0
2025-04-29	WR	-22393.84	-38575.526	0	-16181.686	114564863	24591088
2025-04-29	EAST CENTRAL RAILWAY	-217.933	-220.72	0	-2.788	371646	366332
2025-04-29	FSTPP - I & II	27523.693	27174.717	0	-348.975	1395687	245085
2025-04-29	FSTPP-III	9489.818	9500.882	0	11.065	199330	191214
2025-04-29	GMRKEL	15025.338	15010.182	0	-15.156	60672	31892
2025-04-29	HVDC ALIPURDUAR	-11.52	-13.663	0	-2.143	15430	249
2025-04-29	HVDC SASARAM	-20.88	-20.677	0	0.203	2699	1873
2025-04-29	IBEUL	7857.883	4376.582	0	-3481.301	20385348	0
2025-04-29	JBVNL	-33643.29	-31372.076	0	2271.214	121062	8994302
2025-04-29	JIPL	26629.633	26666.036	0	36.404	128197	199560
2025-04-29	JORETHANG HEP	538.7	552.992	0	14.292	9319	65114
2025-04-29	KHSTPP-I	15459.848	15405.464	0	-54.383	428880	117317
2025-04-29	KHSTPP-II	29357.933	29500.357	0	142.424	367812	598245

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2025-04-29	MPL	21656.715	21666.218	0	9.503	289481	335235
2025-04-29	MTPS-II	6406.178	6289.516	0	-116.662	481477	99870
2025-04-29	NEA-Bihar	-2708.59	-3121.166	0	-412.576	2818257	178611
2025-04-29	NVVN-NEPAL	-6245.955	-6499.564	0	-253.609	3360364	2299822
2025-04-29	NVVN_BHUTAN	642.438	890.207	0	247.77	32068	633696
2025-04-29	NKSTPP_U1_INFIRM	26582.733	26685.454	0	102.722	157678	351720
2025-04-29	NPGC	38398.068	38331.381	0	-66.686	756454	526854
2025-04-29	NKSTPP_U3_INFIRM	0	-149.309	0	-149.309	826994	0
2025-04-29	GRIDCO	-33486.575	-31273.776	0	2212.799	2997987	8484881
2025-04-29	RANGIT	627	626.926	0	-0.074	31373	21793
2025-04-29	RONGNICHU HEP	553.67	580.32	0	26.65	608	96860
2025-04-29	SIKKIM	-1445.673	-1464.48	0	-18.807	495922	302558
2025-04-29	TALCHER SOLAR	28.728	39.655	0	10.928	3282	103152
2025-04-29	TEESTA	0	0	0	0	0	0
2025-04-29	THEP	617.9	630.369	0	12.469	5210	47158
2025-04-29	TSTPP	19491.828	19411.246	0	-80.581	324835	210348
2025-04-29	VAE_ER		0	0		0	0
2025-04-29	WBSETCL	-57554.305	-56042.463	0	1511.842	2803773	9484382
2025-04-30	APNRL	10374.32	10348.873	0	-25.447	140206	67285
2025-04-30	NVVN-BD	-21456.578	-21394.254	0	62.323	209668	440996
2025-04-30	BARH-II	12665.705	12363.353	0	-302.352	931328	128065
2025-04-30	BARH-I	25407.003	25954.678	0	547.676	1026150	1341811
2025-04-30	BARH_U#3_INFIRM	0	-328.104	0	-328.104	1628481	0
2025-04-30	BSPHCL	-113595.215	-111040.654	0	2554.561	2823642	9394550
2025-04-30	BRBCL	18284.975	18092.582	0	-192.393	656714	153133
2025-04-30	CHUZACHEN	623.04	627.456	0	4.416	17663	10286
2025-04-30	DARLIPALI	34009.343	34174.339	0	164.996	89056	266284
2025-04-30	DIKCHU	1363.94	1233.182	0	-130.758	1345634	29412
2025-04-30	DVC	26074.463	25705.263	0	-369.199	5665346	3885162
2025-04-30	NR	-68759.74	-27200.265	0	41559.475	0	213351158
2025-04-30	NER	-8483.198	2062.621	0	10545.819	0	63299343
2025-04-30	SR	-18996.493	-51004.655	0	-32008.162	176593210	0
2025-04-30	WR	-15756.713	-36434.843	0	-20678.13	119643484	2805501
2025-04-30	EAST CENTRAL RAILWAY	-165.263	-163.152	0	2.111	536269	252684
2025-04-30	FSTPP - I & II	26990.478	26540.998	0	-449.479	1895432	467432
2025-04-30	FSTPP-III	9504.285	9503.438	0	-0.847	239938	235764

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2025-04-30	GMRKEL	14658.18	14601.163	0	-57.017	121318	21915
2025-04-30	HVDC ALIPURDUAR	-11.52	-13.574	0	-2.054	13068	50
2025-04-30	HVDC SASARAM	-20.88	-20.109	0	0.771	1697	4039
2025-04-30	IBEUL	6774.828	4487.491	0	-2287.337	15403074	89378
2025-04-30	JBVNL	-36166.12	-34612.527	0	1553.593	167467	6630220
2025-04-30	JIPL	26810.42	26834.909	0	24.489	226174	245203
2025-04-30	JORETHANG HEP	591.05	599.84	0	8.79	16683	48914
2025-04-30	KHSTPP-I	15383.363	15406.804	0	23.442	386128	414928
2025-04-30	KHSTPP-II	28731.015	29021.318	0	290.303	418226	985751
2025-04-30	MPL	20764.953	20805.818	0	40.865	398313	549325
2025-04-30	MTPS-II	7246.73	7121.34	0	-125.39	388396	31292
2025-04-30	NEA-Bihar	-3075.74	-3470.186	0	-394.446	2496124	109417
2025-04-30	NVVN-NEPAL	-6632.99	-7565.6	0	-932.61	7539831	478714
2025-04-30	NVVN_BHUTAN	2444.428	2749.534	0	305.107	61852	842200
2025-04-30	NKSTPP_U3_INFIRM	26430.145	26738.654	0	308.509	239206	744865
2025-04-30	NPGC	37857.37	37638.654	0	-218.716	1174244	563069
2025-04-30	NKSTPP_U2_INFIRM	0	-166.618	0	-166.618	912333	0
2025-04-30	GRIDCO	-22794.07	-20097.502	0	2696.568	2909587	7722228
2025-04-30	RANGIT	458.28	473.866	0	15.586	68	27828
2025-04-30	RONGNICHU HEP	446.17	457.76	0	11.59	4554	41445
2025-04-30	SIKKIM	-1378.143	-1383.161	0	-5.018	645825	319746
2025-04-30	TALCHER SOLAR	34.455	42.339	0	7.884	4307	76947
2025-04-30	TEESTA	0	0	0	0	0	0
2025-04-30	THEP	469.65	480.873	0	11.223	9334	42919
2025-04-30	TSTPP	19609.403	19399.271	0	-210.132	481260	160830
2025-04-30	VAE_ER		0	0		0	0
2025-04-30	WBSETCL	-56478.518	-53561.537	0	2916.98	735493	12588355
2025-05-01	APNRL	9939.525	9815.636	0	-123.889	410895	43395
2025-05-01	NVVN-BD	-22171.615	-22066.109	0	105.506	17528	601053
2025-05-01	BARH-II	12423.428	11920.961	0	-502.466	1465454	79218
2025-05-01	BARH-I	24751.065	24378.838	0	-372.227	2392814	740596
2025-05-01	BARH_U#3_INFIRM	0	-221.472	0	-221.472	1050076	0
2025-05-01	BSPHCL	-112335.365	-109472.067	0	2863.298	1038002	7369465
2025-05-01	BRBCL	17942.28	17796.582	0	-145.698	511895	136864
2025-05-01	CHUZACHEN	581.04	582.912	0	1.872	20121	9007
2025-05-01	DARLIPALI	32348.88	32265.405	0	-83.475	232367	157792

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2025-05-01	DIKCHU	1164.67	1109	0	-55.67	266934	31804
2025-05-01	DVC	32177.463	31968.292	0	-209.171	3365231	6550273
2025-05-01	NR	-73218.928	-56107.333	0	17111.595	17294623	53865593
2025-05-01	NER	-6844.73	6375.221	0	13219.951	0	62640171
2025-05-01	SR	-8237.193	-46678.437	0	-38441.244	178616852	0
2025-05-01	WR	-28586.038	-24670.514	0	3915.523	20272940	69451609
2025-05-01	EAST CENTRAL RAILWAY	-138.49	-221.888	0	-83.398	635761	93735
2025-05-01	FSTPP - I & II	27940.868	27641.777	0	-299.091	2360727	848225
2025-05-01	FSTPP-III	9239.063	9257.823	0	18.761	370976	262024
2025-05-01	GMRKEL	7371.313	7345.454	0	-25.858	58353	12655
2025-05-01	HVDC ALIPURDUAR	-11.52	-12.464	0	-0.944	6048	374
2025-05-01	HVDC SASARAM	-20.88	-20.179	0	0.701	1033	2356
2025-05-01	IBEUL	6992.275	4989.964	0	-2002.311	13945392	28033
2025-05-01	JBVNL	-33307.795	-29491.09	0	3816.705	2928988	7412847
2025-05-01	JIPL	26281.6	26356.945	0	75.345	68166	210348
2025-05-01	JORETHANG HEP	572	578.496	0	6.496	6816	30342
2025-05-01	KHSTPP-I	14914.453	15032.795	0	118.342	635793	265130
2025-05-01	KHSTPP-II	27971.875	28296.26	0	324.385	432270	833163
2025-05-01	MPL	19496.443	19469.382	0	-27.061	496389	486075
2025-05-01	MTPS-II	7100.055	6994.018	0	-106.037	339517	40609
2025-05-01	NEA-Bihar	-3129.565	-3275.798	0	-146.233	1296592	222406
2025-05-01	NVVN-NEPAL	-3914.625	-3742.109	0	172.516	2290373	792647
2025-05-01	NVVN_BHUTAN	8474.545	8817.201	0	342.656	346293	1613411
2025-05-01	NKSTPP_U1_INFIRM	25825.668	26081.545	0	255.878	147323	577591
2025-05-01	NPGC	37058.993	36954.981	0	-104.011	673812	421528
2025-05-01	NKSTPP_U3_INFIRM	0	-132.964	0	-132.964	625578	0
2025-05-01	GRIDCO	-28159.608	-27054.543	0	1105.064	4147207	5743818
2025-05-01	RANGIT	458.28	473.327	0	15.047	404	22654
2025-05-01	RONGNICHU HEP	451.17	461.344	0	10.174	1332	26582
2025-05-01	SIKKIM	-1230.775	-779.213	0	451.562	17730	1080933
2025-05-01	TALCHER SOLAR	34.813	45.856	0	11.044	3444	93785
2025-05-01	TEESTA	0	0	0	0	0	0
2025-05-01	THEP	563.375	578.552	0	15.177	5103	56618
2025-05-01	TSTPP	18966.968	18941.833	0	-25.135	243222	220531
2025-05-01	VAE_ER		0	0		0	0
2025-05-01	WBSETCL	-48735.475	-45203.053	0	3532.422	985039	9511027

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Day-wise schedule, actual and Deviation charge statement

From 28-04-2025 to 04-05-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-05-02	APNRL	4469.85	4433.891	0	-35.959	140126	28592
2025-05-02	NVVN-BD	-22334.653	-22154.691	0	179.962	39032	307515
2025-05-02	BARH-II	22029.983	20963.772	0	-1066.21	4520172	419901
2025-05-02	BARH-I	24037.808	24721.296	0	683.489	1061614	1201827
2025-05-02	BARH_U#3_INFIRM	0	-318.96	0	-318.96	1694657	0
2025-05-02	BSPHCL	-115329.283	-113845.397	0	1483.886	930478	4733411
2025-05-02	BRBCL	13098.383	12689.164	0	-409.219	1663680	359429
2025-05-02	CHUZACHEN	459.49	380.928	0	-78.562	304009	2118
2025-05-02	DARLIPALI	31747.738	31817.938	0	70.2	106089	176097
2025-05-02	DIKCHU	983.98	953.364	0	-30.616	205589	11386
2025-05-02	DVC	31730.623	31428.712	0	-301.911	2534370	3971260
2025-05-02	NR	-61566.65	-26790.572	0	34776.078	340003	123550218
2025-05-02	NER	-4372.19	9600.109	0	13972.299	0	71085108
2025-05-02	SR	-8936.553	-55602.873	0	-46666.321	239825510	0
2025-05-02	WR	-10110.668	-8827.493	0	1283.174	29111523	87799893
2025-05-02	EAST CENTRAL RAILWAY	-208.275	-178.48	0	29.795	218579	174410
2025-05-02	FSTPP - I & II	27142.843	26949.021	0	-193.821	1104834	498093
2025-05-02	FSTPP-III	8635.385	8704.069	0	68.684	356705	331852
2025-05-02	GMRKEL	5755.983	5386.036	0	-369.946	984960	8489
2025-05-02	HVDC ALIPURDUAR	-11.56	-12.796	0	-1.236	6964	143
2025-05-02	HVDC SASARAM	-20.88	-19.88	0	1	1831	2387
2025-05-02	IBEUL	8052.975	5364.145	0	-2688.83	20323319	70495
2025-05-02	JBVNL	-32382.388	-32251.077	0	131.311	2258905	1687454
2025-05-02	JIPL	25800.62	25872.145	0	71.525	138128	252805
2025-05-02	JORETHANG HEP	592	597.888	0	5.888	9692	26146
2025-05-02	KHSTPP-I	14520.663	14405.725	0	-114.938	635409	278819
2025-05-02	KHSTPP-II	28570.023	28421.049	0	-148.973	980779	327708
2025-05-02	MPL	18524.75	18455.273	0	-69.477	617946	509401
2025-05-02	MTPS-II	7238.643	7158.728	0	-79.915	295824	51680
2025-05-02	NEA-Bihar	-2602.99	-3048.448	0	-445.458	1511295	14005
2025-05-02	NVVN-NEPAL	-6300.013	-6739.636	0	-439.624	2593961	243785
2025-05-02	NVVN_BHUTAN	4763.58	5087.863	0	324.283	31619	729100
2025-05-02	NKSTPP_U1_INFIRM	25673.895	25877.291	0	203.396	54675	370992
2025-05-02	NPGC	36391.45	36087.272	0	-304.178	1229165	418609
2025-05-02	NKSTPP_U3_INFIRM	0	-149.291	0	-149.291	747682	0
2025-05-02	GRIDCO	-31936.865	-31194.969	0	741.896	5265878	3132118

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Day-wise schedule, actual and Deviation charge statement

From 28-04-2025 to 04-05-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-05-02	RANGIT	458.28	471.29	0	13.01	250	20031
2025-05-02	RONGNICHU HEP	516.17	543.104	0	26.934	1395	73243
2025-05-02	SIKKIM	-1242.84	-1205.321	0	37.519	779101	266654
2025-05-02	TALCHER SOLAR	37.343	44.815	0	7.473	3708	73099
2025-05-02	TEESTA	0	0	0	0	0	0
2025-05-02	THEP	576.3	589.615	0	13.315	5947	35361
2025-05-02	TSTPP	18830.348	18952.304	0	121.956	433166	332169
2025-05-02	VAE_ER		0	0		0	0
2025-05-02	WBSETCL	-61629.39	-59148.777	0	2480.613	599011	8165316
2025-05-03	APNRL	5092.573	5033.454	0	-59.118	185298	22422
2025-05-03	NVVN-BD	-22300.99	-22218.327	0	82.663	50422	418352
2025-05-03	BARH-II	25409.12	25327.235	0	-81.885	692085	485393
2025-05-03	BARH-I	24493.978	25273.892	0	779.915	2213725	1650829
2025-05-03	BARH_U#3_INFIRM	0	144.799	0	144.799	1232677	0
2025-05-03	BSPHCL	-132634.875	-130337.848	0	2297.027	2463420	7709532
2025-05-03	BRBCL	16713.66	16675.854	0	-37.806	531395	424741
2025-05-03	CHUZACHEN	753.54	763.872	0	10.332	13972	17784
2025-05-03	DARLIPALI	34040.06	34196.359	0	156.299	86803	254748
2025-05-03	DIKCHU	1058.485	1064.818	0	6.333	33303	55996
2025-05-03	DVC	35462.73	35125.201	0	-337.529	5091615	4558331
2025-05-03	NR	-70517.27	-30518.665	0	39998.605	313803	155848596
2025-05-03	NER	-11036.388	3080.053	0	14116.44	0	65683673
2025-05-03	SR	-1668.435	-50591.328	0	-48922.893	229412345	0
2025-05-03	WR	-2451.483	-10401.708	0	-7950.226	44686682	36453430
2025-05-03	EAST CENTRAL RAILWAY	-161.588	-212.512	0	-50.925	352569	56870
2025-05-03	FSTPP - I & II	28187.353	28137.418	0	-49.935	1031668	709138
2025-05-03	FSTPP-III	9193.05	9246.145	0	53.095	181394	310310
2025-05-03	GMRKEL	7296.758	7230.764	0	-65.994	139901	18826
2025-05-03	HVDC ALIPURDUAR	-11.52	-12.814	0	-1.294	8553	384
2025-05-03	HVDC SASARAM	-20.88	-20.685	0	0.195	2762	1312
2025-05-03	IBEUL	14291.4	9160.873	0	-5130.527	29201332	0
2025-05-03	JBVNL	-33609.603	-33394.323	0	215.279	5292749	4461923
2025-05-03	JIPL	26581.42	26675.491	0	94.071	139354	356775
2025-05-03	JORETHANG HEP	528	533.984	0	5.984	10134	34633
2025-05-03	KHSTPP-I	15208.76	15001.908	0	-206.852	1020995	363688
2025-05-03	KHSTPP-II	28542.24	28597.636	0	55.396	742934	797976

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From 28-04-2025 to 04-05-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-05-03	MPL	20453.848	20489.818	0	35.97	442174	584578
2025-05-03	MTPS-II	7169.078	7112.45	0	-56.628	248154	83224
2025-05-03	NEA-Bihar	-2608.695	-2935.727	0	-327.032	1242413	50238
2025-05-03	NVVN-NEPAL	-5837.615	-6547.491	0	-709.876	4901291	313434
2025-05-03	NVVN_BHUTAN	4608.25	4871.295	0	263.045	63275	804249
2025-05-03	NKSTPP_U1_INFIRM	26809.315	27072.054	0	262.739	67848	543793
2025-05-03	NPGC	37394.59	37193.236	0	-201.354	1013710	447338
2025-05-03	NKSTPP_U3_INFIRM	0	-152.891	0	-152.891	687740	0
2025-05-03	GRIDCO	-29764.473	-26621.236	0	3143.236	3743089	9956024
2025-05-03	RANGIT	458.28	474.967	0	16.687	645	32237
2025-05-03	RONGNICHU HEP	461.17	470.176	0	9.006	542	34027
2025-05-03	SIKKIM	-1332.488	-1268.717	0	63.771	862298	569174
2025-05-03	TALCHER SOLAR	35.805	40.115	0	4.31	7803	48075
2025-05-03	TEESTA	0	0	0	0	0	0
2025-05-03	THEP	570.95	581.797	0	10.847	5171	39361
2025-05-03	TSTPP	19722.615	19580.441	0	-142.174	429352	184553
2025-05-03	VAE_ER		0	0		0	0
2025-05-03	WBSETCL	-70745.738	-68477.38	0	2268.358	396354	9186524
2025-05-04	APNRL	4889.715	4867.855	0	-21.86	117856	53435
2025-05-04	NVVN-BD	-22382.285	-22317.236	0	65.049	86820	258867
2025-05-04	BARH-II	23935.963	24068.877	0	132.914	559468	759222
2025-05-04	BARH-I	22990.03	23199.387	0	209.357	1772500	1138501
2025-05-04	BARH_U#3_INFIRM	0	4633.153	0	4633.153	0	0
2025-05-04	BSPHCL	-130059.175	-125408.145	0	4651.03	196881	9108177
2025-05-04	BRBCL	16610.703	16590.982	0	-19.721	338045	304403
2025-05-04	CHUZACHEN	643.54	645.696	0	2.156	12453	13375
2025-05-04	DARLIPALI	32884.96	33072.619	0	187.659	118617	312763
2025-05-04	DIKCHU	983.98	944.273	0	-39.707	229677	35411
2025-05-04	DVC	23204.79	22783.104	0	-421.686	3132786	2852942
2025-05-04	NR	-67948.328	-22579.384	0	45368.944	0	142924505
2025-05-04	NER	-15285.48	-2146.433	0	13139.047	0	47734124
2025-05-04	SR	-10165.175	-44731.328	0	-34566.153	129069967	0
2025-05-04	WR	11582.898	-9180.876	0	-20763.773	65170663	9105708
2025-05-04	EAST CENTRAL RAILWAY	-215.223	-237.28	0	-22.058	407543	157446
2025-05-04	FSTPP - I & II	26142.36	25986.088	0	-156.272	925131	410951
2025-05-04	FSTPP-III	8453.193	8358.53	0	-94.662	1145508	323700

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 28-04-2025 to 04-05-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-05-04	GMRKEL	13893.253	13794.473	0	-98.78	242809	36232
2025-05-04	HVDC ALIPURDUAR	-32.88	-13.87	0	19.01	542	51130
2025-05-04	HVDC SASARAM	-20.805	-20.211	0	0.594	1996	2069
2025-05-04	IBEUL	14061.965	10189.164	0	-3872.801	19196075	26538
2025-05-04	JBVNL	-31647.363	-31611.321	0	36.041	10752415	3601128
2025-05-04	JIPL	25513.91	25628.654	0	114.744	55871	319969
2025-05-04	JORETHANG HEP	528	533.632	0	5.632	12112	32973
2025-05-04	KHSTPP-I	14133.173	13860.343	0	-272.829	1106531	206299
2025-05-04	KHSTPP-II	26968.725	26721.118	0	-247.607	1142575	448450
2025-05-04	MPL	18209.29	18269.054	0	59.764	311212	476461
2025-05-04	MTPS-II	6696.303	6804.316	0	108.014	171509	98308
2025-05-04	NEA-Bihar	-2843.695	-3089.008	0	-245.313	1105312	261064
2025-05-04	NVVN-NEPAL	-4692.445	-4834.473	0	-142.028	1641924	749032
2025-05-04	NVVN_BHUTAN	3342.75	3591.586	0	248.836	73260	626735
2025-05-04	NKSTPP_U1_INFIRM	24962.618	25091.691	0	129.073	153593	377453
2025-05-04	NPGC	33436	32822.727	0	-613.273	2439567	592955
2025-05-04	NKSTPP_U3_INFIRM	0	-130.164	0	-130.164	476098	0
2025-05-04	GRIDCO	-25772.54	-24332.8	0	1439.74	2887951	5168833
2025-05-04	RANGIT	458.28	472.172	0	13.892	761	21400
2025-05-04	RONGNICHU HEP	493.67	513.344	0	19.674	794	64253
2025-05-04	SIKKIM	-1136.66	-912.777	0	223.883	39426	486186
2025-05-04	TALCHER SOLAR	35.938	42.458	0	6.52	4500	64994
2025-05-04	TEESTA	0	0	0	0	0	0
2025-05-04	THEP	562.25	570.572	0	8.322	6085	28070
2025-05-04	TSTPP	18145.223	18138.796	0	-6.426	230394	187981
2025-05-04	VAE_ER		0	0		0	0
2025-05-04	WBSETCL	-68599.095	-65745.057	0	2854.038	245824	7808584

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-04-2025 to 04-05-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	56368.305	55844.945	0	-523.36	1862141	348397
Week total	NVVN-BD	-154042.58	-153432.798	0	609.782	787617	2948210
Week total	BARH-II	122080.633	119795.581	0	-2285.052	9782172	2232607
Week total	BARH-I	172761.098	174907.584	0	2146.486	12454446	8672640

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From 28-04-2025 to 04-05-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BARH_U#3_INFIRM	0	3492.033	0	3492.033	8022599	0
Week total	BSPHCL	-803786.503	-786255.076	0	17531.426	15511542	50712208
Week total	BRBCL	119692.878	118693.162	0	-999.715	4637714	1794458
Week total	CHUZACHEN	4290.88	4239.744	0	-51.136	390956	70278
Week total	DARLIPALI	233577.993	234628.244	0	1050.251	837756	1937290
Week total	DIKCHU	8635.873	8388.818	0	-247.054	2213695	322574
Week total	DVC	209618.245	208289.44	0	-1328.805	28432679	33723758
Week total	NR	-477503.913	-228580.934	0	248922.979	26195035	1079829884
Week total	NER	-57380.825	34541.681	0	91922.506	0	483997468
Week total	SR	-84889.548	-364752.73	0	-279863.182	1444437391	0
Week total	WR	-80570.935	-150451.722	0	-69880.787	468463943	253656194
Week total	EAST CENTRAL RAILWAY	-1337.99	-1442.912	0	-104.922	2781457	1386357
Week total	FSTPP - I & II	192780.548	190522.684	0	-2257.864	11407585	3416091
Week total	FSTPP-III	64070.23	64180.186	0	109.956	2747284	2079494
Week total	GMRKEL	78547.003	77904.872	0	-642.131	1665873	175283
Week total	HVDC ALIPURDUAR	-101.68	-92.672	0	9.008	65625	52330
Week total	HVDC SASARAM	-146.085	-142.55	0	3.535	15088	15344
Week total	IBEUL	66540.488	44948.363	0	-21592.124	134208574	292906
Week total	JBVNL	-235596.26	-225205.993	0	10390.267	23280403	42079786
Week total	JIPL	184155.893	184631.271	0	475.378	867731	1837136
Week total	JORETHANG HEP	3843.05	3902.944	0	59.894	70381	288858
Week total	KHSTPP-I	105066.02	104632.531	0	-433.489	4453779	2077982
Week total	KHSTPP-II	199180.643	199840.811	0	660.168	4418116	4947496
Week total	MPL	139360.33	139490.471	0	130.141	2733371	3369369
Week total	MTPS-II	47940.75	47645.23	0	-295.52	2152359	646842
Week total	NEA-Bihar	-19307.123	-21323.709	0	-2016.587	11725566	1960563
Week total	NVVN-NEPAL	-38571.445	-40921.381	0	-2349.936	23811402	6018333
Week total	NVVN_BHUTAN	25565.853	27579.714	0	2013.862	730541	5910325
Week total	NKSTPP_U1_INFIRM	183361.14	184958.003	0	1596.863	925201	3639160
Week total	NPGC	258590.555	257047.852	0	-1542.703	8054969	3651842
Week total	NKSTPP_U3_INFIRM	0	-1031.277	0	-1031.277	5185030	0
Week total	GRIDCO	-204982.948	-192031.49	0	12951.458	25913172	48981267
Week total	RANGIT	3470.71	3557.432	0	86.722	48266	166140
Week total	RONGNICHU HEP	3400.69	3519.584	0	118.894	28203	395930
Week total	SIKKIM	-9243.85	-8282.367	0	961.483	3037428	4028020
Week total	TALCHER SOLAR	239.445	294.599	0	55.154	32110	527877

ERPC, Kolkata
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From 28-04-2025 to 04-05-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	3756.75	3837.662	0	80.912	45795	281516		
Week total	TSTPP	134766.538	134412.459	0	-354.079	2371074	1521676		
Week total	VAE_ER		0	0		0	0		
Week total	WBSETCL	-445928.218	-424994.537	0	20933.681	6261918	73394789		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 28-04-2025 to 04-05-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	271.520000	565.770000	-294.250000	-847440	218451	-628989
2	BARH-I	309.880000	659.600000	-349.720000	-1026078	418220	-607858
3	BRBCL	347.940000	932.510000	-584.570000	-1667194	632113	-1035081
4	Darlipali_NTPC	386.470000	474.090000	-87.620000	-90862	293092	202230
5	FSTPP I & II	903.610000	1372.660000	-469.050000	-1530510	852256	-678254
6	FSTPP-III	1017.040000	451.440000	565.600000	1788427	717558	2505985
7	KHSTPP-II	222.840000	1106.220000	-883.380000	-2423995	529954	-1894041
8	MPL	893.160000	1571.100000	-677.940000	-1915181	1232130	-683051
9	MTPS-II	188.600000	424.870000	-236.270000	-707392	212763	-494629
10	North Karanpura STPS	522.740000	1185.100000	-662.360000	-1194235	836055	-358180
11	NPGC	802.470000	1889.910000	-1087.440000	-3278632	844138	-2434494
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	197.910000	4570.030000	-4372.120000	-7148416	2181629	-4966787
	Total	6064.18	15203.3	-9139.12	-20041508	8968359	-11073149

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 28-04-2025 to 04-05-2025

SRAS Provider	28-Apr-25	29-Apr-25	30-Apr-25	01-May-25	02-May-25	03-May-25	04-May-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	109.00	55.00	98.10	59.90	45.50	91.80	50.50
BARH-I	102.00	51.10	108.00	76.20	108.00	107.00	104.00
BRBCL	115.00	102.00	106.00	113.70	105.90	106.50	94.60
Darlipali_NTPC	50.50	62.60	89.90	93.00	119.10	52.30	85.10
FSTPP I & II	91.20	84.60	89.30	74.80	77.30	57.40	95.10
FSTPP-III	116.30	81.80	133.10	109.80	100.70	110.40	123.00
KHSTPP-II	102.20	89.30	73.60	57.60	89.50	115.10	101.80
MPL	118.10	96.60	108.40	107.60	114.80	116.60	110.40
MTPS-II	81.10	62.60	61.90	54.10	80.00	79.80	78.60
North Karanpura STPS	101.80	95.10	83.50	104.60	98.90	100.40	104.10
NPGC	78.60	55.90	68.60	47.10	78.10	71.40	89.50
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	97.90	91.50	95.90	81.90	96.80	97.90	93.40

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 28-04-2025 to 04-05-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	810.26	2566888	1525.48	3954051	-1387163
2	BARH-I	212.50	685823	4347.63	11480339	-10794516
3	BRBCL	26.25	82352	4863.31	12483138	-12400786
4	Darlipali_NTPC	0.00	0	9509.84	8875531	-8875531
5	FSTPP I & II	703.83	2526248	3938.00	11564717	-9038469
6	FSTPP-III	122.57	426314	1474.82	4197029	-3770715
7	KHSTPP-I	247.08	797706	2079.78	5493726	-4696020
8	KHSTPP-II	837.10	2526695	3916.69	9672645	-7145950
9	MPL	146.45	455101	10690.60	27180851	-26725750
10	MTPS-II	341.25	1123873	262.03	706073	417800
11	North Karanpura STPS	1943.79	3855119	801.12	1299977	2555142
12	NPGC	1274.30	4226199	3327.26	9028513	-4802314
13	TSTPP-I	217.82	391740	2489.32	3663027	-3271287
	TOTAL	6883.2	19664058	49225.88	109599617	-89935559

Format-TRAS-II: TRAS Settlement Account (Day Ahead & Real Time Market)
TRAS Account For Week : 28-04-2025 to 04-05-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
	Total									0					0

Notes :

- TRAS settlement account for the week 28-04-2025 to 04-05-2025 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

Eastern Regional Power Committee, Kolkata

Regional SCUC Account For Week : 28-04-2025 to 04-05-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	3169.99	0	9129575	-9129575
2	BARH-I	0.00	2816.43	0	8263391	-8263391
3	BRBCL	0.00	18025.53	0	51408812	-51408812
4	Darlipali_NTPC	0.00	4415.43	0	4578798	-4578798
5	FSTPP I & II	27222.24	25.73	88826156	83957	88742199
6	FSTPP-III	9867.59	193.53	31201320	611950	30589370
7	KHSTPP-I	500.39	3007.78	1468645	8827834	-7359189
8	KHSTPP-II	128.19	7818.27	351753	21453329	-21101576
9	MPL	0.00	2498.57	0	7058446	-7058446
10	MTPS-II	1848.89	1068.32	5535569	3198543	2337026
11	North Karanpura STPS	0.00	14078.71	0	25383912	-25383912
12	NPGC	85.50	3783.91	257790	11408474	-11150684
13	TSTPP-I	0.00	8189.89	0	13390472	-13390472
	TOTAL	39652.8	69092.09	127641233	164797493	-37156260

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- Variable Charges(Rs/MWhr) for SCUC accounting have been taken from the AS formats submitted by Generators.

Eastern Regional Power Committee, Kolkata

Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement : 28-04-2025 to 04-05-2025

Sr.No.	SCUC/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	BARH	-628989	-1387163	0	-9129575	-11145727
2	BARH-I	-607858	-10794516	0	-8263391	-19665765
3	BRBCL	-1035081	-12400786	0	-51408812	-64844679
4	Darlipali_NTPC	202230	-8875531	0	-4578798	-13252099
5	FSTPP I & II	-678254	-9038469	0	88742199	79025476
6	FSTPP-III	2505985	-3770715	0	30589370	29324640
7	KHSTPP-I	0	-4696020	0	-7359189	-12055209
8	KHSTPP-II	-1894041	-7145950	0	-21101576	-30141567
9	MPL	-683051	-26725750	0	-7058446	-34467247
10	MTPS-II	-494629	417800	0	2337026	2260197
11	North Karanpura STPS	-358180	2555142	0	-25383912	-23186950
12	NPGC	-2434494	-4802314	0	-11150684	-18387492
13	Teesta_V	0	0	0	0	0
14	TSTPP-I	-4966787	-3271287	0	-13390472	-21628546
15	VSCUC	0	0	0	0	0
	TOTAL	-11073149	-89935559	0	-37156260	-138164968

Notes :

- * (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
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**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Generating Stations with drawl schedule will be treated as General Seller.
- x) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xi) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xiv) SCUC account has been started w.e.f. 26.04.2024.
- xv) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvi) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xvii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.

SUPERINTENDING ENGINEER