



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/582

Date: 17.06.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 02.06.2025 to 08.06.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC dated 17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 17.06.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/582

दिनांक: 17.06.2025

प्रति: संलग्न सूची के अनुसार

विषय: 02.06.2025 से 08.06.2025 तक की अवधि के लिए डीएसएम, एसआरएएस, टीआरएएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 17.06.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 02-06-2025 to 08-06-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	23.51234	15.14827	8.36407	
BSPHCL	999.84213	315.92726	683.91487	
JBVNL	1009.83793	108.41569	901.42224	
DVC	341.51498	266.70685	74.80813	
GRIDCO	834.70684	229.34778	605.35906	
SIKKIM	111.22095	13.12822	98.09273	
WBSETCL	188.60101	694.10937		505.50836
HVDC SASARAM	0.57152	0.07276	0.49876	
HVDC ALIPURDUAR	1.82614	0.10632	1.71982	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	263.00229	24.73531	238.26698	
NKSTPP	5.52289	37.47014		31.94725
THEP	0.10722	5.01441		4.90719
JORETHANG HEP	0.39348	6.81176		6.41828
FSTPP - I & II	494.11457	21.54479	472.56978	
FSTPP-III	18.12812	14.18249	3.94563	
KHSTPP-I	118.10521	12.91133	105.19388	
KHSTPP-II	83.52430	34.78964	48.73466	
TSTPP	31.40133	8.13591	23.26542	
BARH-II	69.19254	33.77838	35.41416	
MTPS-II	18.62413	7.13709	11.48704	
BRBCL	25.27458	23.29311	1.98147	
TEESTA				
RANGIT	2.82107	1.57671	1.24436	
MPL	54.62101	28.58544	26.03557	
NPGC	98.33268	20.78438	77.54830	
DARLIPALI	8.00479	25.43982		17.43503
CHUZACHEN	5.11878	1.97909	3.13969	
RONGNICHU HEP	0.03184	15.13822		15.10638
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	892.16958	7.26657	884.90301	
JIPL	12.99191	28.71841		15.72650
APNRL	10.06271	10.10541		0.04270
GMRKEL	5.14517	3.21366	1.93151	
OTHER GENERATORS				
DIKCHU	20.90489	8.88803	12.01686	
INTER-REGIONAL				
East-North East	3881.26188		3881.26188	
East-North	78.90788	17830.85602		17751.94814
East-South	19323.31580		19323.31580	
East-West	1182.30089	5246.75038		4064.44949
INTER-NATIONAL				
NEA-Bihar	31.32051	7.63171	23.68880	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	7.20391	140.49077		133.28686
NVVN-BD	68.36172	52.60507	15.75665	
NVVN-NEPAL	169.05385	44.64502	124.40883	
INFIRM GENERATORS				
BARH_U#3_INFIRM	38.21866		38.21866	
NKSTPP_U3_INFIRM	75.38806		75.38806	
RE GENERATORS				
TALCHER SOLAR	1.39030	3.47429		2.08399
Total	30605.95239	25350.91588	27803.89668	22548.86017

Payable To The Pool (A) :	27803.89668
Receivable From The Pool (B) :	22548.86017
ER Deviation & AS Pool Balance (A-B) :	5255.03651

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-02	APNRL	9342.223	9375.564	0	33.341	109560	173122	
2025-06-02	NVVN-BD	-22547.55	-22446.327	0	101.223	72161	410667	
2025-06-02	BARH-II	25122.458	25153.998	0	31.54	559075	572539	
2025-06-02	BARH-I	12327.113	12006.268	0	-320.844	2316946	481343	
2025-06-02	BARH_U#3_INFIRM	0	7694.316	0	7694.316	637303	0	
2025-06-02	BSPHCL	-137430.573	-133953.49	0	3477.083	4107760	7737606	
2025-06-02	BRBCL	18219.745	18215.345	0	-4.4	339455	362843	
2025-06-02	CHUZACHEN	952.1	959.616	0	7.516	19587	19958	
2025-06-02	DARLIPALI	32197.28	32389.652	0	192.372	122168	344101	
2025-06-02	DIKCHU	1963.32	1999.273	0	35.953	15609	165303	
2025-06-02	DVC	30108.565	30125.137	0	16.572	3300706	3967641	
2025-06-02	NR	-74741.413	-37678.581	0	37062.832	6477580	139746004	
2025-06-02	NER	9326.513	1604.659	0	-7721.854	36630411	0	
2025-06-02	SR	19150.915	-32645.627	0	-51796.542	217050557	0	
2025-06-02	WR	40043.915	54104.952	0	14061.037	11544992	98400459	
2025-06-02	EAST CENTRAL RAILWAY	-222.37	-179.216	0	43.154	69533	262723	
2025-06-02	FSTPP - I & II	25203.523	23908.425	0	-1295.097	11465934	515547	
2025-06-02	FSTPP-III	9212.328	9201.393	0	-10.935	237948	208065	
2025-06-02	GMRKEL	12526.138	12476.436	0	-49.701	126224	41502	
2025-06-02	HVDC ALIPURDUAR	-11.52	-18.778	0	-7.258	35453	0	
2025-06-02	HVDC SASARAM	-19.355	-21.08	0	-1.725	14865	2454	
2025-06-02	IBEUL	12422.42	10809.745	0	-1612.675	10398854	180306	
2025-06-02	JBVNL	-36323.688	-37566.387	0	-1242.7	7289015	1296667	
2025-06-02	JIPL	24100.99	24239.709	0	138.719	513215	515900	
2025-06-02	JORETHANG HEP	1346.675	1374.24	0	27.565	640	112486	
2025-06-02	KHSTPP-I	13362.2	13359.979	0	-2.221	1744886	302712	
2025-06-02	KHSTPP-II	28159.215	28494.185	0	334.97	679728	719646	
2025-06-02	MPL	19621.395	19611.273	0	-10.122	439402	473100	
2025-06-02	MTPS-II	7008.133	6963.748	0	-44.385	231019	116525	
2025-06-02	NEA-Bihar	-721.823	-813.898	0	-92.076	472866	51476	
2025-06-02	NVVN-NEPAL	4644.45	4383.055	0	-261.395	1462043	372164	
2025-06-02	NVVN_BHUTAN	33817.02	34373.562	0	556.542	22490	2087299	
2025-06-02	NKSTPP_U1_INFIRM	25446.41	25661.654	0	215.244	101506	509971	
2025-06-02	NPGC	37628.773	37492.909	0	-135.864	845405	364259	
2025-06-02	NKSTPP_U3_INFIRM	0	-171.909	0	-171.909	518914	0	
2025-06-02	GRIDCO	-83734.803	-85485.568	0	-1750.765	12753941	2039394	
2025-06-02	RANGIT	1364.34	1355.658	0	-8.682	73927	43780	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-02	RONGNICHU HEP	956.99	999.744	0	42.754	283	165915	
2025-06-02	SIKKIM	-1323.525	-1313.085	0	10.44	955151	318463	
2025-06-02	TALCHER SOLAR	34.36	41.036	0	6.676	4918	66816	
2025-06-02	TEESTA	0	0	0	0	0	0	
2025-06-02	THEP	1039	1061.184	0	22.184	1563	95081	
2025-06-02	TSTPP	19007.605	18946.049	0	-61.556	231799	155175	
2025-06-02	VAE_ER		0	0		0	0	
2025-06-02	WBSETCL	-110905.138	-110081.724	0	823.413	7987569	4803291	
2025-06-03	APNRL	9713.158	9725.018	0	11.861	155526	145330	
2025-06-03	NVVN-BD	-19117.585	-19533.891	0	-416.306	5197079	724814	
2025-06-03	BARH-II	25189.255	24812.251	0	-377.004	1292270	268900	
2025-06-03	BARH-I	9570.793	8555.628	0	-1015.165	4313840	454386	
2025-06-03	BARH_U#3_INFIRM	0	15134.594	0	15134.594	0	0	
2025-06-03	BSPHCL	-137351.23	-135589.701	0	1761.529	25605562	4898562	
2025-06-03	BRBCL	18296.865	18255.927	0	-40.938	377217	268657	
2025-06-03	CHUZACHEN	712	711.936	0	-0.064	19915	12870	
2025-06-03	DARLIPALI	32463.248	32544.507	0	81.26	155257	260178	
2025-06-03	DIKCHU	2160.608	2232.091	0	71.483	7184	344602	
2025-06-03	DVC	30812.803	30717.741	0	-95.062	4255093	4765954	
2025-06-03	NR	-66063.803	-11351.335	0	54712.467	0	260637128	
2025-06-03	NER	10435.413	1795.042	0	-8640.371	42371889	0	
2025-06-03	SR	19757.105	-36228.055	0	-55985.16	283671556	0	
2025-06-03	WR	45710.225	49382.3	0	3672.075	18017231	56505989	
2025-06-03	EAST CENTRAL RAILWAY	-258.07	-217.92	0	40.15	401601	175370	
2025-06-03	FSTPP - I & II	25068.23	20384.359	0	-4683.871	20841412	193049	
2025-06-03	FSTPP-III	9413.925	9252.95	0	-160.975	647418	47424	
2025-06-03	GMRKEL	13752.663	13733.382	0	-19.281	74258	36296	
2025-06-03	HVDC ALIPURDUAR	-11.52	-19.02	0	-7.5	57256	0	
2025-06-03	HVDC SASARAM	-20.88	-21.531	0	-0.651	7515	1010	
2025-06-03	IBEUL	12545.693	11934.618	0	-611.074	4316779	174700	
2025-06-03	JBVNL	-37308.038	-37722.177	0	-414.139	3244019	2570908	
2025-06-03	JIPL	24034.658	24348.8	0	314.142	190997	647870	
2025-06-03	JORETHANG HEP	1249.44	1275.904	0	26.464	32950	146884	
2025-06-03	KHSTPP-I	15191.323	14704.472	0	-486.85	1752036	159849	
2025-06-03	KHSTPP-II	21780.845	20503.541	0	-1277.304	3878272	195994	
2025-06-03	MPL	19969.553	19919.236	0	-50.316	608548	451666	
2025-06-03	MTPS-II	7110.853	7025.998	0	-84.855	305577	47561	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-03	NEA-Bihar	-648.96	-865.899	0	-216.939	681149	38535	
2025-06-03	NVVN-NEPAL	1559.17	934.691	0	-624.479	3474105	112488	
2025-06-03	NVVN_BHUTAN	29874.023	30275.582	0	401.56	85965	1890582	
2025-06-03	NKSTPP_U1_INFIRM	25732.475	25908.054	0	175.579	87506	412741	
2025-06-03	NPGC	21105.838	18874.036	0	-2231.801	6649334	149134	
2025-06-03	NKSTPP_U3_INFIRM	0	-174.382	0	-174.382	594922	0	
2025-06-03	GRIDCO	-78306.018	-78584.962	0	-278.945	11309140	3472501	
2025-06-03	RANGIT	1364.34	1389.436	0	25.096	12079	53461	
2025-06-03	RONGNICHU HEP	1252.06	1311.392	0	59.332	192	234657	
2025-06-03	SIKKIM	-1207.01	-1422.47	0	-215.46	3299344	269342	
2025-06-03	TALCHER SOLAR	34.61	42.295	0	7.685	4878	75650	
2025-06-03	TEESTA	0	0	0	0	0	0	
2025-06-03	THEP	1044.425	1060.64	0	16.215	289	70325	
2025-06-03	TSTPP	19170.38	18893.927	0	-276.453	555616	78810	
2025-06-03	VAE_ER	0	0	0	0	0	0	
2025-06-03	WBSETCL	-110551.068	-108106.825	0	2444.242	3441160	10704814	
2025-06-04	APNRL	9039.69	9059.127	0	19.437	161325	176239	
2025-06-04	NVVN-BD	-19420.715	-19313.018	0	107.697	127802	332206	
2025-06-04	BARH-II	25481.328	25239.152	0	-242.175	1074670	448766	
2025-06-04	BARH-I	0	-885.456	0	-885.456	2554541	0	
2025-06-04	BARH_U#3_INFIRM	0	15168.085	0	15168.085	0	0	
2025-06-04	BSPHCL	-128392.8	-126293.288	0	2099.512	1752661	5133246	
2025-06-04	BRBCL	18233.108	18087.636	0	-145.471	577778	173807	
2025-06-04	CHUZACHEN	1064	1021.248	0	-42.752	184710	23526	
2025-06-04	DARLIPALI	32443.368	32442.862	0	-0.505	200662	230225	
2025-06-04	DIKCHU	2195.61	1984.636	0	-210.974	741190	101561	
2025-06-04	DVC	32106.37	32231.278	0	124.908	1619539	3219066	
2025-06-04	NR	-69194.825	-27100.799	0	42094.026	0	199618754	
2025-06-04	NER	5729.585	-3893.76	0	-9623.345	48648345	0	
2025-06-04	SR	16351.785	-38860.937	0	-55212.722	274300191	0	
2025-06-04	WR	28350.003	37216.127	0	8866.125	25755713	72886424	
2025-06-04	EAST CENTRAL RAILWAY	-281.23	-215.28	0	65.95	184394	250203	
2025-06-04	FSTPP - I & II	28340.595	27519.489	0	-821.106	3330687	239200	
2025-06-04	FSTPP-III	9251.198	9268.365	0	17.167	192133	232540	
2025-06-04	GMRKEL	13217.473	13201.018	0	-16.454	60880	28911	
2025-06-04	HVDC ALIPURDUAR	-11.52	-24.236	0	-12.716	72983	0	
2025-06-04	HVDC SASARAM	-20.88	-21.582	0	-0.702	6635	274	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-04	IBEUL	11179.26	10556.582	0	-622.678	4336536	64211	
2025-06-04	JBVNL	-35529.345	-35571.539	0	-42.194	9194987	2884046	
2025-06-04	JIPL	24337.468	24597.527	0	260.06	172995	498121	
2025-06-04	JORETHANG HEP	1270.17	1309.024	0	38.854	556	161472	
2025-06-04	KHSTPP-I	15247.38	14753.384	0	-493.996	1809770	138811	
2025-06-04	KHSTPP-II	23472.33	23037.143	0	-435.188	1684129	304024	
2025-06-04	MPL	19632.115	19548.182	0	-83.933	548673	370506	
2025-06-04	MTPS-II	7092.395	6990.244	0	-102.151	337480	34542	
2025-06-04	NEA-Bihar	-884.09	-1012.281	0	-128.191	449285	92272	
2025-06-04	NVVN-NEPAL	2788.83	2765.891	0	-22.939	844120	691003	
2025-06-04	NVVN_BHUTAN	27819.8	28236.031	0	416.231	33380	1743306	
2025-06-04	NKSTPP_U1_INFIRM	26013.168	26227.509	0	214.341	83365	473082	
2025-06-04	NPGC	12345.18	12274.145	0	-71.035	351170	166619	
2025-06-04	NKSTPP_U3_INFIRM	0	-177.473	0	-177.473	733230	0	
2025-06-04	GRIDCO	-70051.31	-69896.94	0	154.37	9458960	4147250	
2025-06-04	RANGIT	1378.59	1362.232	0	-16.358	56953	18141	
2025-06-04	RONGNICHU HEP	944.92	987.392	0	42.472	523	158771	
2025-06-04	SIKKIM	-1529.133	-1715.471	0	-186.338	1325781	17079	
2025-06-04	TALCHER SOLAR	33.22	36.357	0	3.137	23625	50371	
2025-06-04	TEESTA	0	0	0	0	0	0	
2025-06-04	THEP	984	1000.736	0	16.736	209	67081	
2025-06-04	TSTPP	19362.643	19173.578	0	-189.065	457888	147837	
2025-06-04	VAE_ER		0	0		0	0	
2025-06-04	WBSETCL	-87171.728	-84508.557	0	2663.17	897895	10057492	
2025-06-05	APNRL	9709.813	9742.764	0	32.951	94916	167076	
2025-06-05	NVVN-BD	-19830.97	-19762.182	0	68.788	435297	513824	
2025-06-05	BARH-II	26276.035	26220.187	0	-55.848	668785	533710	
2025-06-05	BARH-I	0	-890.568	0	-890.568	2569289	0	
2025-06-05	BARH_U#3_INFIRM	0	14057.435	0	14057.435	0	0	
2025-06-05	BSPHCL	-132374.158	-132613.983	0	-239.825	22356409	3867730	
2025-06-05	BRBCL	19162.068	19227.709	0	65.641	215572	434530	
2025-06-05	CHUZACHEN	1170.2	1130.016	0	-40.184	217902	75886	
2025-06-05	DARLIPALI	35636.605	35973.838	0	337.233	83792	465949	
2025-06-05	DIKCHU	1889.72	1797.364	0	-92.356	794714	53613	
2025-06-05	DVC	35481.508	34925.179	0	-556.329	12451744	2259386	
2025-06-05	NR	-74768.4	-33004.047	0	41764.353	1413208	233514253	
2025-06-05	NER	9106.143	-584.489	0	-9690.632	55554513	0	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-05	SR	13131.98	-48561.082	0	-61693.062	310984903	0	
2025-06-05	WR	15612.775	31529.669	0	15916.894	5427804	95320168	
2025-06-05	EAST CENTRAL RAILWAY	-178.64	-213.232	0	-34.592	413789	116127	
2025-06-05	FSTPP - I & II	30341.098	29341.903	0	-999.194	4052466	358203	
2025-06-05	FSTPP-III	9857.508	9956.351	0	98.843	69503	376288	
2025-06-05	GMRKEL	13575.35	13586.545	0	11.195	58833	82478	
2025-06-05	HVDC ALIPURDUAR	-23.28	-23.728	0	-0.448	5295	840	
2025-06-05	HVDC SASARAM	-20.88	-21.421	0	-0.541	7899	856	
2025-06-05	IBEUL	8669.68	7400.509	0	-1269.171	13793626	90855	
2025-06-05	JBVNL	-33360.518	-36547.146	0	-3186.629	29798992	1432	
2025-06-05	JIPL	25565.3	25641.891	0	76.591	156687	294600	
2025-06-05	JORETHANG HEP	1128.71	1148.8	0	20.09	0	90686	
2025-06-05	KHSTPP-I	15861.608	15318.974	0	-542.633	1995864	93052	
2025-06-05	KHSTPP-II	29680.83	29815.8	0	134.97	493854	875850	
2025-06-05	MPL	20860.598	21011.054	0	150.457	164688	602304	
2025-06-05	MTPS-II	7391.288	7361.394	0	-29.894	199361	117395	
2025-06-05	NEA-Bihar	-757.145	-965.372	0	-208.227	676316	19125	
2025-06-05	NVVN-NEPAL	1892.155	2060.509	0	168.354	527773	1539467	
2025-06-05	NVVN_BHUTAN	25825.42	26190.318	0	364.898	64315	2008159	
2025-06-05	NKSTPP_U1_INFIRM	26775.038	27110.145	0	335.108	21285	643250	
2025-06-05	NPGC	12824.508	12938.073	0	113.565	183198	526523	
2025-06-05	NKSTPP_U3_INFIRM	0	-161.091	0	-161.091	750721	0	
2025-06-05	GRIDCO	-60972.215	-61038.569	0	-66.354	10881576	4214145	
2025-06-05	RANGIT	1395.09	1383.305	0	-11.785	29408	1029	
2025-06-05	RONGNICHU HEP	1253.92	1324.384	0	70.464	2085	291624	
2025-06-05	SIKKIM	-1461.683	-1605.274	0	-143.591	2020629	108988	
2025-06-05	TALCHER SOLAR	35.19	36.804	0	1.614	42293	51342	
2025-06-05	TEESTA	0	0	0	0	0	0	
2025-06-05	THEP	831.5	854.112	0	22.612	0	103005	
2025-06-05	TSTPP	20164.705	19997.478	0	-167.227	474263	178236	
2025-06-05	VAE_ER		0	0		0	0	
2025-06-05	WBSETCL	-88414.515	-85645.114	0	2769.401	714292	13319243	
2025-06-06	APNRL	10978.975	10950.327	0	-28.648	174874	93307	
2025-06-06	NVVN-BD	-20291.563	-19665.963	0	625.599	73386	2141346	
2025-06-06	BARH-II	27120.428	26899.243	0	-221.184	1037460	459538	
2025-06-06	BARH-I	9499.21	8298.925	0	-1200.285	3823459	119933	
2025-06-06	BARH_U#3_INFIRM	0	10025.577	0	10025.577	0	0	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-06	BSPHCL	-128735.485	-128223.407	0	512.078	16760943	4975351	
2025-06-06	BRBCL	19558.373	19574.036	0	15.664	293800	359269	
2025-06-06	CHUZACHEN	1472.8	1475.328	0	2.528	25868	26102	
2025-06-06	DARLIPALI	35778.38	36100.194	0	321.814	40459	394443	
2025-06-06	DIKCHU	1693.17	1693.455	0	0.285	60191	43704	
2025-06-06	DVC	42839.015	44012.956	0	1173.941	3048870	6570773	
2025-06-06	NR	-86014.575	-45671.994	0	40342.581	0	275336690	
2025-06-06	NER	4291.338	-6980.462	0	-11271.799	77943100	0	
2025-06-06	SR	13676.323	-40443.355	0	-54119.677	330851653	0	
2025-06-06	WR	-2209.223	13135.747	0	15344.969	7946929	102501917	
2025-06-06	EAST CENTRAL RAILWAY	-214.255	-194.912	0	19.343	370325	337979	
2025-06-06	FSTPP - I & II	26942.095	26109.975	0	-832.12	3112996	162082	
2025-06-06	FSTPP-III	9823.55	9797.88	0	-25.67	220497	112950	
2025-06-06	GMRKEL	15081.58	15075.418	0	-6.162	54553	46719	
2025-06-06	HVDC ALIPURDUAR	-23.238	-23.848	0	-0.611	6132	1677	
2025-06-06	HVDC SASARAM	-20.76	-20.949	0	-0.189	6543	1531	
2025-06-06	IBEUL	12340.195	9584.8	0	-2755.395	18757986	141375	
2025-06-06	JBVNL	-35300.453	-38243.608	0	-2943.155	30775047	1830121	
2025-06-06	JIPL	26750.48	26850.182	0	99.702	44591	271884	
2025-06-06	JORETHANG HEP	1079.92	1091.296	0	11.376	0	47719	
2025-06-06	KHSTPP-I	16220.095	15800.523	0	-419.572	1435962	132743	
2025-06-06	KHSTPP-II	30476.095	30441.24	0	-34.855	615022	508297	
2025-06-06	MPL	22075.91	21692.254	0	-383.656	1768717	524544	
2025-06-06	MTPS-II	7613.448	7570.224	0	-43.224	256074	141456	
2025-06-06	NEA-Bihar	-935.78	-900.869	0	34.911	310480	332730	
2025-06-06	NVVN-NEPAL	1262.37	1408.945	0	146.575	573077	1208050	
2025-06-06	NVVN_BHUTAN	29941.075	30361.908	0	420.833	228578	2580724	
2025-06-06	NKSTPP_U1_INFIRM	29480.6	29705.582	0	224.982	74093	480798	
2025-06-06	NPGC	13193.978	13223.782	0	29.804	229617	308755	
2025-06-06	NKSTPP_U3_INFIRM	0	-292.382	0	-292.382	1410234	0	
2025-06-06	GRIDCO	-56814.158	-56711.769	0	102.389	9668719	4195246	
2025-06-06	RANGIT	1391.59	1377.385	0	-14.205	29004	76	
2025-06-06	RONGNICHU HEP	1074.92	1131.712	0	56.792	0	224008	
2025-06-06	SIKKIM	-1308.145	-1463.114	0	-154.969	1885290	140697	
2025-06-06	TALCHER SOLAR	35.473	36.857	0	1.385	27330	38504	
2025-06-06	TEESTA	0	0	0	0	0	0	
2025-06-06	THEP	909.35	923.04	0	13.69	981	58238	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-06	TSTPP	21600.5	21317.829	0	-282.671	485562	8472	
2025-06-06	VAE_ER		0	0		0	0	
2025-06-06	WBSETCL	-93577.363	-91055.543	0	2521.82	1216911	13033800	
2025-06-07	APNRL	10751.388	10756.945	0	5.558	126687	125889	
2025-06-07	NVVN-BD	-17590.56	-17532.145	0	58.415	402207	489296	
2025-06-07	BARH-II	26127.335	25730.672	0	-396.663	1505615	395469	
2025-06-07	BARH-I	12924.73	11726.319	0	-1198.411	4360768	492490	
2025-06-07	BARH_U#3_INFIRM	0	386.863	0	386.863	1826366	0	
2025-06-07	BSPHCL	-141304.108	-141562.3	0	-258.193	11061791	3377081	
2025-06-07	BRBCL	18912.648	18902.763	0	-9.884	402866	396071	
2025-06-07	CHUZACHEN	1174.5	1177.248	0	2.748	20758	21247	
2025-06-07	DARLIPALI	35814.34	36180.124	0	365.784	38037	444387	
2025-06-07	DIKCHU	1643.32	1567	0	-76.32	262041	127222	
2025-06-07	DVC	40826.195	40490.118	0	-336.077	5118431	2747019	
2025-06-07	NR	-81841.645	-19615.029	0	62226.616	0	362578284	
2025-06-07	NER	-777.41	-13490.85	0	-12713.44	73678168	0	
2025-06-07	SR	18442.355	-37314.637	0	-55756.992	313593597	0	
2025-06-07	WR	31576.983	45761.973	0	14184.99	18661048	83955614	
2025-06-07	EAST CENTRAL RAILWAY	-198.963	-196.352	0	2.611	340895	217079	
2025-06-07	FSTPP - I & II	26111.093	25464.493	0	-646.6	2714794	452836	
2025-06-07	FSTPP-III	9715.485	9692.561	0	-22.924	264850	193885	
2025-06-07	GMRKEL	14380.73	14362.691	0	-18.039	70854	40985	
2025-06-07	HVDC ALIPURDUAR	-23.28	-23.481	0	-0.201	3570	3568	
2025-06-07	HVDC SASARAM	-20.88	-21.44	0	-0.56	6437	776	
2025-06-07	IBEUL	12535.403	9140.654	0	-3394.748	22577606	75211	
2025-06-07	JBVNL	-37765.148	-38734.258	0	-969.11	9750994	2059402	
2025-06-07	JIPL	26431.755	26526.4	0	94.645	81126	310573	
2025-06-07	JORETHANG HEP	1010.26	1020.608	0	10.348	0	41979	
2025-06-07	KHSTPP-I	15694.295	15188.898	0	-505.397	1838959	229874	
2025-06-07	KHSTPP-II	29383.573	29380.313	0	-3.259	467379	449913	
2025-06-07	MPL	10889.373	10412.654	0	-476.718	1664995	241443	
2025-06-07	MTPS-II	7359.71	7324.39	0	-35.32	234676	139928	
2025-06-07	NEA-Bihar	-939.303	-899.066	0	40.236	30754	142936	
2025-06-07	NVVN-NEPAL	1354.073	841.673	0	-512.4	4644305	375888	
2025-06-07	NVVN_BHUTAN	22590.3	22921.637	0	331.337	154576	1856224	
2025-06-07	NKSTPP_U1_INFIRM	26615.238	26921.572	0	306.335	63904	624304	
2025-06-07	NPGC	12641.613	12545.673	0	-95.94	431105	166669	

Eastern Regional Power Committee (ERPC)
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From 02-06-2025 to 08-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-07	NKSTPP_U3_INFIRM	0	-447.964	0	-447.964	2208564	0	
2025-06-07	GRIDCO	-61101.635	-61877.931	0	-776.296	11301584	3072259	
2025-06-07	RANGIT	1381.34	1356.938	0	-24.402	52407	452	
2025-06-07	RONGNICHU HEP	967.42	1026.56	0	59.14	0	231214	
2025-06-07	SIKKIM	-1300.873	-1245.028	0	55.844	846200	359231	
2025-06-07	TALCHER SOLAR	34.42	36.258	0	1.838	14365	31513	
2025-06-07	TEESTA	0	0	0	0	0	0	
2025-06-07	THEP	829.75	842.752	0	13.002	1402	53913	
2025-06-07	TSTPP	20052.91	19795.966	0	-256.944	536472	111814	
2025-06-07	VAE_ER		0	0		0	0	
2025-06-07	WBSETCL	-91166.45	-88957.319	0	2209.131	1330048	8224807	
2025-06-08	APNRL	10611.56	10601.6	0	-9.96	183384	129578	
2025-06-08	NVVN-BD	-18343.3	-18193.236	0	150.064	528240	648355	
2025-06-08	BARH-II	25462.645	25469.962	0	7.317	781379	698915	
2025-06-08	BARH-I	18376.538	17764.065	0	-612.472	6361387	925379	
2025-06-08	BARH_U#3_INFIRM	0	-310.464	0	-310.464	1358198	0	
2025-06-08	BSPHCL	-150538.175	-152066.944	0	-1528.769	18339086	1603149	
2025-06-08	BRBCL	18275.28	18272.873	0	-2.407	320771	334133	
2025-06-08	CHUZACHEN	1033	1035.84	0	2.84	23137	18319	
2025-06-08	DARLIPALI	33466.045	33688.65	0	222.605	160104	404697	
2025-06-08	DIKCHU	1465.3	1443.636	0	-21.664	209560	52799	
2025-06-08	DVC	37404.148	37044.887	0	-359.261	4357115	3140845	
2025-06-08	NR	-74723.443	-6294.942	0	68428.501	0	311654489	
2025-06-08	NER	-4687.265	-15965.84	0	-11278.575	53299762	0	
2025-06-08	SR	16190.27	-27495.809	0	-43686.079	201879124	0	
2025-06-08	WR	58769.593	54185.023	0	-4584.569	30876373	15104467	
2025-06-08	EAST CENTRAL RAILWAY	-203.86	-266.384	0	-62.524	570697	155346	
2025-06-08	FSTPP - I & II	24667.525	23622.789	0	-1044.736	3893169	233563	
2025-06-08	FSTPP-III	9199.428	9223.757	0	24.329	180463	247096	
2025-06-08	GMRKEL	14229.023	14213.673	0	-15.35	68916	44475	
2025-06-08	HVDC ALIPURDUAR	-23.27	-22.9	0	0.37	1925	4547	
2025-06-08	HVDC SASARAM	-20.88	-21.771	0	-0.891	7258	375	
2025-06-08	IBEUL	13036.285	10166.982	0	-2869.303	15035571	0	
2025-06-08	JBVNL	-39051.753	-40580.506	0	-1528.754	10930739	198993	
2025-06-08	JIPL	25616.603	25710.254	0	93.652	139579	332892	
2025-06-08	JORETHANG HEP	821.51	839.296	0	17.786	5202	79951	
2025-06-08	KHSTPP-I	15166.275	14878.497	0	-287.778	1233044	234091	

Eastern Regional Power Committee (ERPC)
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-06-08	KHSTPP-II	28487.328	28459.683	0	-27.644	534048	425240
2025-06-08	MPL	9925.66	9896.036	0	-29.624	267079	194980
2025-06-08	MTPS-II	7096.243	7036.836	0	-59.407	298226	116300
2025-06-08	NEA-Bihar	-965.165	-1121.286	0	-156.121	511202	86097
2025-06-08	NVVN-NEPAL	596.383	-286.691	0	-883.073	5379961	165441
2025-06-08	NVVN_BHUTAN	20862.105	21211.265	0	349.16	131087	1882783
2025-06-08	NKSTPP_U1_INFIRM	25902.323	26181.127	0	278.805	120630	602868
2025-06-08	NPGC	20804.568	20570.4	0	-234.168	1143438	396480
2025-06-08	NKSTPP_U3_INFIRM	0	1544.109	0	1544.109	1322222	0
2025-06-08	GRIDCO	-63646.84	-64990.495	0	-1343.655	18096763	1793982
2025-06-08	RANGIT	1113.34	1127.24	0	13.9	28329	40732
2025-06-08	RONGNICHU HEP	846.17	899.904	0	53.734	102	207633
2025-06-08	SIKKIM	-948.888	-996.431	0	-47.544	789699	99022
2025-06-08	TALCHER SOLAR	32.25	34.795	0	2.545	21621	33234
2025-06-08	TEESTA	0	0	0	0	0	0
2025-06-08	THEP	722	733.984	0	11.984	6279	53797
2025-06-08	TSTPP	19414.83	19268.146	0	-146.684	398534	133246
2025-06-08	VAE_ER		0	0		0	0
2025-06-08	WBSETCL	-103250.58	-100533.936	0	2716.644	3272227	9267489

SUMMARY OF WEEKLY DEVIATION CHARGES : 02-06-2025 to 08-06-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	70146.805	70211.345	0	64.54	1006271	1010541
Week total	NVVN-BD	-137142.243	-136446.762	0	695.48	6836172	5260507
Week total	BARH-II	180779.483	179525.465	0	-1254.017	6919254	3377838
Week total	BARH-I	62698.383	56575.181	0	-6123.201	26300229	2473531
Week total	BARH_U#3_INFIRM	0	62156.405	0	62156.405	3821866	0
Week total	BSPHCL	-956126.528	-950303.113	0	5823.415	99984213	31592726
Week total	BRBCL	130658.085	130536.29	0	-121.795	2527458	2329311
Week total	CHUZACHEN	7578.6	7511.232	0	-67.368	511878	197909
Week total	DARLIPALI	237799.265	239319.828	0	1520.563	800479	2543982
Week total	DIKCHU	13011.048	12717.454	0	-293.593	2090489	888803
Week total	DVC	249578.603	249547.295	0	-31.308	34151498	26670685
Week total	NR	-527348.103	-180716.729	0	346631.374	7890788	1783085602
Week total	NER	33424.315	-37515.7	0	-70940.015	388126188	0
Week total	SR	116700.733	-261549.502	0	-378250.234	1932331580	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	217854.27	285315.791	0	67461.521	118230089	524675038
Week total	EAST CENTRAL RAILWAY	-1557.388	-1483.296	0	74.092	2351234	1514827
Week total	FSTPP - I & II	186674.158	176351.432	0	-10322.725	49411457	2154479
Week total	FSTPP-III	66473.42	66393.256	0	-80.164	1812812	1418249
Week total	GMRKEL	96762.955	96649.163	0	-113.792	514517	321366
Week total	HVDC ALIPURDUAR	-127.628	-155.992	0	-28.364	182614	10632
Week total	HVDC SASARAM	-144.515	-149.776	0	-5.261	57152	7276
Week total	IBEUL	82728.935	69593.89	0	-13135.045	89216958	726657
Week total	JBVNL	-254638.94	-264965.62	0	-10326.68	100983793	10841569
Week total	JIPL	176837.253	177914.762	0	1077.509	1299191	2871841
Week total	JORETHANG HEP	7906.685	8059.168	0	152.483	39348	681176
Week total	KHSTPP-I	106743.175	104004.727	0	-2738.448	11810521	1291133
Week total	KHSTPP-II	191440.215	190131.905	0	-1308.31	8352430	3478964
Week total	MPL	122974.603	122090.69	0	-883.913	5462101	2858544
Week total	MTPS-II	50672.068	50272.834	0	-399.234	1862413	713709
Week total	NEA-Bihar	-5852.265	-6578.672	0	-726.407	3132051	763171
Week total	NVVN-NEPAL	14097.43	12108.073	0	-1989.357	16905385	4464502
Week total	NVVN_BHUTAN	190729.743	193570.303	0	2840.56	720391	14049077
Week total	NKSTPP_U1_INFIRM	185965.25	187715.644	0	1750.394	552289	3747014
Week total	NPGC	130544.455	127919.017	0	-2625.438	9833268	2078438
Week total	NKSTPP_U3_INFIRM	0	118.909	0	118.909	7538806	0
Week total	GRIDCO	-474626.978	-478586.233	0	-3959.255	83470684	22934778
Week total	RANGIT	9388.63	9352.194	0	-36.436	282107	157671
Week total	RONGNICHU HEP	7296.4	7681.088	0	384.688	3184	1513822
Week total	SIKKIM	-9079.255	-9760.873	0	-681.618	11122095	1312822
Week total	TALCHER SOLAR	239.523	264.402	0	24.879	139030	347429
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	6360.025	6476.448	0	116.423	10722	501441
Week total	TSTPP	138773.573	137392.974	0	-1380.599	3140133	813591
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-685036.84	-668889.019	0	16147.821	18860101	69410937

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC

SRAS Account For Week 02-06-2025 to 08-06-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	769.480000	865.130000	-95.650000	-271359	569745	298386
2	BARH-I	145.530000	301.850000	-156.320000	-450983	134214	-316769
3	BRBCL	462.590000	946.050000	-483.460000	-1384146	704320	-679826
4	Darlipali_NTPC	279.570000	343.740000	-64.170000	-68149	123735	55586
5	FSTPP I & II	638.360000	2206.800000	-1568.440000	-5342107	1161802	-4180305
6	FSTPP-III	473.900000	419.980000	53.920000	178583	375013	553596
7	KHSTPP-II	388.430000	1132.810000	-744.380000	-2125949	683492	-1442457
8	MPL	729.000000	810.090000	-81.090000	-234593	757374	522781
9	MTPS-II	105.780000	343.350000	-237.570000	-708196	153777	-554419
10	North Karanpura STPS	727.140000	908.390000	-181.250000	-316644	785198	468554
11	NPGC	399.660000	844.160000	-444.500000	-1249934	367898	-882036
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	184.120000	3965.330000	-3781.210000	-6182278	2074725	-4107553
	Total	5303.56	13087.68	-7784.12	-18155755	7891293	-10264462

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC

For Week 02-06-2025 to 08-06-2025

[illegible]

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 02-06-2025 to 08-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0.00	0	0.00	0	0
2	BARH	633.26	1976199	1721.76	4396163	-2419964
3	BARH-I	54.47	172861	637.27	1654665	-1481804
4	BRBCL	177.95	560426	1315.25	3389011	-2828585
5	Darlipali_NTPC	56.51	66012	2364.95	2260417	-2194405
6	FSTPP I & II	414.26	1552067	3560.78	10915215	-9363148
7	FSTPP-III	53.02	193153	907.40	2704770	-2511617
8	GMRKEL	0.00	0	0.00	0	0
9	IND_BHARAT	0.00	0	0.00	0	0
10	JIPL	0.00	0	0.00	0	0
11	KHSTPP-I	112.40	376599	1473.86	4040433	-3663834
12	KHSTPP-II	256.42	805553	1716.36	4411725	-3606172
13	MPL	426.36	1356813	2188.72	5698764	-4341951
14	MTPS-II	53.55	175596	701.79	1882826	-1707230
15	North Karanpura STPS	224.25	430941	2081.82	3273238	-2842297
16	NPGC	366.41	1133364	836.22	2116299	-982935
17	TSTPP-I	178.75	321482	1655.98	2436771	-2115289
	TOTAL	3007.61	9121066	21162.16	49180297	-40059231

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 02-06-2025 to 08-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1118.03	111802.75	-111802.75
	Total	0	0	0	0	0	0	0	0	0	0	0	1118.03	111802.75	-111802.75

Notes :

- TRAS settlement account for the week 02-06-2025 to 08-06-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 02-06-2025 to 08-06-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	874.29	0	2480368	-2480368
2	BARH-I	124.72	377.70	359803	1089665	-729862
3	BRBCL	0.00	14080.51	0	40312500	-40312500
4	Darlipali_NTPC	0.00	7495.74	0	7960476	-7960476
5	FSTPP I & II	11377.09	206.02	38750360	701687	38048673
6	FSTPP-III	8303.15	71.88	27500041	238050	27261991
7	KHSTPP-I	2122.87	577.25	6466254	1758311	4707943
8	KHSTPP-II	101.42	2150.86	289663	6142863	-5853200
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	2284.38	561.98	6809744	1675255	5134489
11	North Karanpura STPS	0.00	7844.36	0	13704088	-13704088
12	NPGC	11.00	4934.77	30932	13876559	-13845627
13	TSTPP-I	0.00	4383.37	0	7166802	-7166802
	TOTAL	24324.63	43558.73	80206797	97106624	-16899827

- Notes :**
- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
 - 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 02-06-2025 to 08-06-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	0	0	0	0
2	BARH	298386	-2419964	0	-2480368	-4601946
3	BARH-I	-316769	-1481804	0	-729862	-2528435
4	BRBCL	-679826	-2828585	0	-40312500	-43820911
5	Darlipali_NTPC	55586	-2194405	0	-7960476	-10099295
6	FSTPP I & II	-4180305	-9363148	0	38048673	24505220
7	FSTPP-III	553596	-2511617	0	27261991	25303970
8	GMRKEL	0	0	0	0	0
9	IND_BHARAT	0	0	0	0	0
10	JIPL	0	0	0	0	0
11	KHSTPP-I	0	-3663834	0	4707943	1044109
12	KHSTPP-II	-1442457	-3606172	0	-5853200	-10901829
13	MPL	522781	-4341951	-111803	0	-3930973
14	MTPS-II	-554419	-1707230	0	5134489	2872840
15	North Karanpura STPS	468554	-2842297	0	-13704088	-16077831
16	NPGC	-882036	-982935	0	-13845627	-15710598
17	Teesta_V	0	0	0	0	0
18	TSTPP-I	-4107553	-2115289	0	-7166802	-13389644
19	VSCUC	0	0	0	0	0
	TOTAL	-10264462	-40059231	-111803	-16899827	-67335323

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Generating Stations with drawl schedule will be treated as General Seller.
- x) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xi) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xiv) SCUC account has been started w.e.f. 26.04.2024.
- xv) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvi) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xvii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.

SUPERINTENDING ENGINEER