



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/638

Date: 24.06.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 09.06.2025 to 15.06.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024 and first Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024 implemented w.e.f. 23.12.2024. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 24.06.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

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पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/638

दिनांक: 24.06.2025

प्रति: संलग्न सूची के अनुसार

विषय: 09.06.2025 से 15.06.2025 तक की अवधि के लिए डीएसएम, एसआरएएस, टीआरएएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 24.06.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax: 011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax: 0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 09-06-2025 to 15-06-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	30.13331	15.94114	14.19217	
BSPHCL	706.64847	338.84710	367.80137	
JBVNL	342.43422	303.42524	39.00898	
DVC	400.95026	261.90085	139.04941	
GRIDCO	781.79693	314.18114	467.61579	
SIKKIM	151.31690	15.46724	135.84966	
WBSETCL	110.16779	778.67019		668.50240
HVDC SASARAM	1.86595	0.00345	1.86250	
HVDC ALIPURDUAR	0.42024	0.56635		0.14611
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	312.59518	27.14360	285.45158	
NKSTPP	32.35790	29.91896	2.43894	
THEP	1.84988	4.51305		2.66317
JORETHANG HEP	0.60895	6.17665		5.56770
FSTPP - I & II	289.47144	32.95514	256.51630	
FSTPP-III	47.81141	11.69970	36.11171	
KHSTPP-I	143.68526	18.64210	125.04316	
KHSTPP-II	133.12638	30.92009	102.20629	
TSTPP	67.02921	7.03298	59.99623	
BARH-II	129.19922	34.85161	94.34761	
MTPS-II	21.93139	9.10816	12.82323	
BRBCL	40.53505	18.51451	22.02054	
TEESTA				
RANGIT	1.62947	1.71762		0.08815
MPL	32.58676	31.64471	0.94205	
NPGC	116.76701	27.69893	89.06808	
DARLIPALI	27.26452	22.43015	4.83437	
CHUZACHEN	4.61508	2.11624	2.49884	
RONGNICHU HEP	0.07146	12.84932		12.77786
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	1133.51318	9.83315	1123.68003	
JIPL	5.59129	17.94777		12.35648
APNRL	11.24124	4.40304	6.83820	
GMRKEL	6.45016	2.15628	4.29388	
OTHER GENERATORS				
DIKCHU	17.98355	9.96242	8.02113	
INTER-REGIONAL				
East-North East	4652.83207		4652.83207	
East-North		30848.57360		30848.57360
East-South	17517.06398	1.28586	17515.77812	
East-West	5854.65128	1666.34701	4188.30427	
INTER-NATIONAL				
NEA-Bihar	49.32493	14.97317	34.35176	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	8.21083	141.20047		132.98964
NVVN-BD	32.82230	40.65021		7.82791
NVVN-NEPAL	162.21350	96.58104	65.63246	
INFIRM GENERATORS				
BARH_U#3_INFIRM	86.45250		86.45250	
NKSTPP_U3_INFIRM	88.15381		88.15381	
RE GENERATORS				
TALCHER SOLAR	2.37010	4.46591		2.09581
Total	33557.74436	35217.31615	30034.01704	31693.58883

Payable To The Pool (A) :	30034.01704
Receivable From The Pool (B) :	31693.58883
ER Deviation & AS Pool Balance (A-B) :	-1659.57179

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-09	APNRL	11334.038	11250.618	0	-83.419	291350	51789	
2025-06-09	NVVN-BD	-22590.78	-22499.345	0	91.435	791	349245	
2025-06-09	BARH-II	26117.263	25834.731	0	-282.531	1095206	413398	
2025-06-09	BARH-I	25714.478	24038.878	0	-1675.599	5894835	670706	
2025-06-09	BARH_U#3_INFIRM	0	-297.792	0	-297.792	1528909	0	
2025-06-09	BSPHCL	-159043.405	-159125.148	0	-81.743	6183587	3099714	
2025-06-09	BRBCL	18833.995	18776.363	0	-57.632	498558	351401	
2025-06-09	CHUZACHEN	944	899.232	0	-44.768	188661	10515	
2025-06-09	DARLIPALI	35733.73	35952.93	0	219.2	112825	368008	
2025-06-09	DIKCHU	1321.13	1314.273	0	-6.857	170045	36953	
2025-06-09	DVC	43153.803	42786.177	0	-367.625	3689299	3188409	
2025-06-09	NR	-84735.685	-19097.924	0	65637.761	0	374115613	
2025-06-09	NER	-10828.423	-20552.689	0	-9724.267	56913534	0	
2025-06-09	SR	27067.973	-16762.773	0	-43830.746	232081774	128586	
2025-06-09	WR	62157.14	50311.777	0	-11845.363	79773521	10294582	
2025-06-09	EAST CENTRAL RAILWAY	-198.33	-193.856	0	4.474	350560	129910	
2025-06-09	FSTPP - I & II	21409.475	20941.097	0	-468.378	1890771	310331	
2025-06-09	FSTPP-III	9270.713	9194.612	0	-76.101	339757	77256	
2025-06-09	GMRKEL	15442.06	15357.309	0	-84.751	160416	11853	
2025-06-09	HVDC ALIPURDUAR	-23.28	-23.971	0	-0.691	6511	3590	
2025-06-09	HVDC SASARAM	-20.88	-22.408	0	-1.528	10022	298	
2025-06-09	IBEUL	13795.53	12492.727	0	-1302.803	8467100	122469	
2025-06-09	JBVNL	-42012.055	-41721.526	0	290.529	3386207	3422765	
2025-06-09	JIPL	26979.51	27011.418	0	31.908	152149	203655	
2025-06-09	JORETHANG HEP	825	835.712	0	10.712	3233	45236	
2025-06-09	KHSTPP-I	15230.075	14892.703	0	-337.372	1524553	431166	
2025-06-09	KHSTPP-II	29315.92	29240.951	0	-74.969	899705	567305	
2025-06-09	MPL	11199.153	11286.836	0	87.684	279049	511891	
2025-06-09	MTPS-II	7249.17	7148.77	0	-100.4	361161	79200	
2025-06-09	NEA-Bihar	-1708.933	-2101.9	0	-392.968	1560002	69103	
2025-06-09	NVVN-NEPAL	-2.253	-407.273	0	-405.02	4590954	515864	
2025-06-09	NVVN_BHUTAN	18434.6	18894.669	0	460.069	284053	2341865	
2025-06-09	NKSTPP_U1_INFIRM	27488.85	27621.354	0	132.504	184678	414919	
2025-06-09	NPGC	34245.673	33935.891	0	-309.782	1312158	437010	
2025-06-09	NKSTPP_U3_INFIRM	0	5646.027	0	5646.027	1120844	0	
2025-06-09	GRIDCO	-60186.423	-59768.539	0	417.884	12792408	2699614	
2025-06-09	RANGIT	1087.465	1080.004	0	-7.461	33450	13779	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-09	RONGNICHU HEP	882.42	929.28	0	46.86	1143	182143	
2025-06-09	SIKKIM	-1330.03	-1410.438	0	-80.408	1437343	241081	
2025-06-09	TALCHER SOLAR	36.048	26.581	0	-9.467	116451	8165	
2025-06-09	TEESTA	0	0	0	0	0	0	
2025-06-09	THEP	699.725	708.736	0	9.011	7232	34519	
2025-06-09	TSTPP	21143.365	20347.487	0	-795.878	1368323	28908	
2025-06-09	VAE_ER		0	0		0	0	
2025-06-09	WBSETCL	-120075.435	-117421.401	0	2654.034	542424	9884865	
2025-06-10	APNRL	11259.038	11218.836	0	-40.201	166436	47226	
2025-06-10	NVVN-BD	-22444.803	-22351.054	0	93.748	86750	389079	
2025-06-10	BARH-II	25940.608	25568.952	0	-371.655	1344528	324214	
2025-06-10	BARH-I	25826.453	24041.75	0	-1784.702	5887270	616191	
2025-06-10	BARH_U#3_INFIRM	0	-293.976	0	-293.976	1551475	0	
2025-06-10	BSPHCL	-164188.135	-163300.306	0	887.829	4471017	4864481	
2025-06-10	BRBCL	18386.99	18070.254	0	-316.736	1004759	115355	
2025-06-10	CHUZACHEN	977.6	958.022	0	-19.578	90352	4234	
2025-06-10	DARLIPALI	26939.715	26082.723	0	-856.992	1178954	281361	
2025-06-10	DIKCHU	1248.97	1251.909	0	2.939	64903	33604	
2025-06-10	DVC	43336.288	43160.685	0	-175.603	3483560	4415324	
2025-06-10	NR	-80794.438	-4983.148	0	75811.29	0	402842503	
2025-06-10	NER	-14362.223	-25750.638	0	-11388.415	65108425	0	
2025-06-10	SR	33059.875	-11097.219	0	-44157.094	247356924	0	
2025-06-10	WR	54948.25	54452.425	0	-495.825	18563143	27017485	
2025-06-10	EAST CENTRAL RAILWAY	-189.328	-193.056	0	-3.729	368028	246780	
2025-06-10	FSTPP - I & II	25360.608	23394.694	0	-1965.913	7387330	290366	
2025-06-10	FSTPP-III	9552.19	9465.196	0	-86.994	468891	171484	
2025-06-10	GMRKEL	15368.305	15276.8	0	-91.505	181804	11199	
2025-06-10	HVDC ALIPURDUAR	-23.28	-25.268	0	-1.988	8439	528	
2025-06-10	HVDC SASARAM	-20.88	-22.893	0	-2.013	12297	11	
2025-06-10	IBEUL	13354.3	7588.727	0	-5765.573	36744899	0	
2025-06-10	JBVNL	-41527.248	-41091.903	0	435.345	3886946	3439799	
2025-06-10	JIPL	27110.618	27170.182	0	59.564	89948	212721	
2025-06-10	JORETHANG HEP	743.5	754.624	0	11.124	7422	46476	
2025-06-10	KHSTPP-I	14303.685	13723.883	0	-579.802	1967743	150414	
2025-06-10	KHSTPP-II	27192.578	27015.139	0	-177.438	1000213	341159	
2025-06-10	MPL	11592	11572.764	0	-19.236	250810	221330	
2025-06-10	MTPS-II	7186.37	7065.608	0	-120.762	427821	73636	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-10	NEA-Bihar	-1746.603	-2086.562	0	-339.959	1227833	79589	
2025-06-10	NVVN-NEPAL	514.705	133.455	0	-381.25	4089351	620987	
2025-06-10	NVVN_BHUTAN	16314.825	16803.218	0	488.393	24409	2089936	
2025-06-10	NKSTPP_U1_INFIRM	26181.508	26281.472	0	99.965	181625	361234	
2025-06-10	NPGC	37863.908	37461.054	0	-402.853	1342145	247732	
2025-06-10	NKSTPP_U3_INFIRM	0	-226.2	0	-226.2	1254190	0	
2025-06-10	GRIDCO	-51771.803	-51324.073	0	447.73	7836541	6620204	
2025-06-10	RANGIT	1027.34	1027.201	0	-0.139	22316	16017	
2025-06-10	RONGNICHU HEP	995.67	1032.992	0	37.322	698	134824	
2025-06-10	SIKKIM	-1284.078	-1526.438	0	-242.361	2290085	38705	
2025-06-10	TALCHER SOLAR	32.403	36.94	0	4.537	13102	55302	
2025-06-10	TEESTA	0	0	0	0	0	0	
2025-06-10	THEP	738.7	748.16	0	9.46	6447	35652	
2025-06-10	TSTPP	19287.293	18708.93	0	-578.363	975278	44604	
2025-06-10	VAE_ER	0	0	0	0	0	0	
2025-06-10	WBSETCL	-120966.513	-118270.048	0	2696.464	216950	9708121	
2025-06-11	APNRL	11585.95	11577.818	0	-8.132	96746	67048	
2025-06-11	NVVN-BD	-21767.395	-21704.727	0	62.668	277657	662862	
2025-06-11	BARH-II	26349.195	26472.725	0	123.53	514664	932319	
2025-06-11	BARH-I	17654.575	15508.906	0	-2145.669	6681491	80962	
2025-06-11	BARH_U#3_INFIRM	0	-288.504	0	-288.504	1538363	0	
2025-06-11	BSPHCL	-168693.953	-166455.824	0	2238.129	1569523	10592415	
2025-06-11	BRBCL	19122.545	18985.309	0	-137.236	576763	185165	
2025-06-11	CHUZACHEN	612.4	608.256	0	-4.144	36783	11470	
2025-06-11	DARLIPALI	17893.54	17854.624	0	-38.916	93441	53053	
2025-06-11	DIKCHU	1318.53	1351.091	0	32.561	2128	183660	
2025-06-11	DVC	45469.043	45679.249	0	210.207	3329119	4254701	
2025-06-11	NR	-81092.435	-16477.602	0	64614.833	0	334508550	
2025-06-11	NER	-13980.273	-23687.199	0	-9706.926	60269050	0	
2025-06-11	SR	38645.728	-2200.046	0	-40845.773	251338836	0	
2025-06-11	WR	48174.245	45062.632	0	-3111.613	44396015	64745544	
2025-06-11	EAST CENTRAL RAILWAY	-253.08	-147.648	0	105.432	128183	486600	
2025-06-11	FSTPP - I & II	24885.545	24008.772	0	-876.773	3613994	299260	
2025-06-11	FSTPP-III	9607.28	9455.955	0	-151.325	665107	109496	
2025-06-11	GMRKEL	15797.473	15757.054	0	-40.418	105952	30887	
2025-06-11	HVDC ALIPURDUAR	-23.28	-23.21	0	0.07	4441	3418	
2025-06-11	HVDC SASARAM	-20.88	-22.986	0	-2.106	16366	36	

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2025-06-11	IBEUL	12581.76	10768.218	0	-1813.542	15325556	161968	
2025-06-11	JBVNL	-40671.198	-40715.565	0	-44.368	6943710	1987343	
2025-06-11	JIPL	27188.73	27243.127	0	54.397	83370	227203	
2025-06-11	JORETHANG HEP	911.88	932.896	0	21.016	5415	94048	
2025-06-11	KHSTPP-I	15339.02	14816.605	0	-522.415	2197182	377934	
2025-06-11	KHSTPP-II	28874.46	28163.109	0	-711.351	2802205	474822	
2025-06-11	MPL	18813.955	18468.4	0	-345.555	1187094	163586	
2025-06-11	MTPS-II	7449.778	7372.75	0	-77.028	325161	94671	
2025-06-11	NEA-Bihar	-727.375	-785.459	0	-58.084	517843	211760	
2025-06-11	NVVN-NEPAL	1111.398	1044.291	0	-67.107	1688382	871544	
2025-06-11	NVVN_BHUTAN	15796.345	16107.143	0	310.798	120850	2000414	
2025-06-11	NKSTPP_U1_INFIRM	26727.13	26921.727	0	194.597	78054	441275	
2025-06-11	NPGC	39588.148	38910.654	0	-677.493	2467556	327217	
2025-06-11	NKSTPP_U3_INFIRM	0	-229.145	0	-229.145	1258457	0	
2025-06-11	GRIDCO	-49670.578	-49886.988	0	-216.411	12005757	4240618	
2025-06-11	RANGIT	1075.715	1080.371	0	4.656	28995	20135	
2025-06-11	RONGNICHU HEP	729.92	775.168	0	45.248	142	163253	
2025-06-11	SIKKIM	-1182.74	-1525.541	0	-342.801	4041795	10737	
2025-06-11	TALCHER SOLAR	25.308	27.985	0	2.677	35246	48026	
2025-06-11	TEESTA	0	0	0	0	0	0	
2025-06-11	THEP	901.35	902.848	0	1.498	93397	76037	
2025-06-11	TSTPP	20694.078	20615.424	0	-78.654	272944	149921	
2025-06-11	VAE_ER		0	0		0	0	
2025-06-11	WBSETCL	-117504.28	-114733.95	0	2770.33	308509	14031086	
2025-06-12	APNRL	11531.1	11511.491	0	-19.609	120347	58057	
2025-06-12	NVVN-BD	-21276.16	-21206.036	0	70.124	216798	594645	
2025-06-12	BARH-II	25719.405	25716.987	0	-2.418	774901	769220	
2025-06-12	BARH-I	12719.565	12042.904	0	-676.661	2651558	297551	
2025-06-12	BARH_U#3_INFIRM	0	-280.728	0	-280.728	1528324	0	
2025-06-12	BSPHCL	-163115.63	-163183.459	0	-67.829	12986693	4557311	
2025-06-12	BRBCL	18399.453	18368.145	0	-31.307	385339	291292	
2025-06-12	CHUZACHEN	624	613.344	0	-10.656	100700	46787	
2025-06-12	DARLIPALI	28224	28635.472	0	411.472	51348	503401	
2025-06-12	DIKCHU	1468	1417.636	0	-50.364	1111540	331516	
2025-06-12	DVC	45505.403	45313.296	0	-192.107	6020887	3648039	
2025-06-12	NR	-85703.73	-17198.762	0	68504.968	0	420499196	
2025-06-12	NER	-14314.333	-25004.592	0	-10690.259	69484050	0	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-12	SR	28918.11	3589.081	0	-25329.029	165999195	0	
2025-06-12	WR	42555.305	23867.648	0	-18687.657	125333034	4052613	
2025-06-12	EAST CENTRAL RAILWAY	-195.075	-213.088	0	-18.013	490008	280506	
2025-06-12	FSTPP - I & II	26999.548	26197.283	0	-802.265	4052483	655284	
2025-06-12	FSTPP-III	9461.608	9106.971	0	-354.636	1527989	106897	
2025-06-12	GMRKEL	15799.34	15774.163	0	-25.177	87238	34320	
2025-06-12	HVDC ALIPURDUAR	-23.28	-23.932	0	-0.652	8606	2840	
2025-06-12	HVDC SASARAM	-18.35	-23.147	0	-4.797	43064	0	
2025-06-12	IBEUL	12440.088	9914.327	0	-2525.76	23174761	349738	
2025-06-12	JBVNL	-41065.72	-40685.568	0	380.152	6656827	3750096	
2025-06-12	JIPL	27174.39	27262.036	0	87.646	66657	295010	
2025-06-12	JORETHANG HEP	1128.37	1161.664	0	33.294	2547	137736	
2025-06-12	KHSTPP-I	13355.62	12787.196	0	-568.424	2170677	98347	
2025-06-12	KHSTPP-II	29098.873	28098.409	0	-1000.464	3882090	348953	
2025-06-12	MPL	22674.858	22797.927	0	123.07	254690	606501	
2025-06-12	MTPS-II	7112.643	7082.068	0	-30.575	219826	111052	
2025-06-12	NEA-Bihar	-564.96	-572.173	0	-7.213	185667	172774	
2025-06-12	NVVN-NEPAL	5529.765	5822.182	0	292.417	699920	2548710	
2025-06-12	NVVN_BHUTAN	17929.61	18249.35	0	319.74	66178	2084848	
2025-06-12	NKSTPP_U1_INFIRM	26593.755	26753.036	0	159.281	261542	534989	
2025-06-12	NPGC	34346.683	33456.436	0	-890.246	3062318	475328	
2025-06-12	NKSTPP_U3_INFIRM	0	-254.018	0	-254.018	1398104	0	
2025-06-12	GRIDCO	-48656.38	-47498.157	0	1158.223	4002592	6276780	
2025-06-12	RANGIT	1224.34	1235.891	0	11.551	12906	30487	
2025-06-12	RONGNICHU HEP	891.17	938.912	0	47.742	542	183767	
2025-06-12	SIKKIM	-1281.528	-1488.671	0	-207.143	2985586	153535	
2025-06-12	TALCHER SOLAR	30.03	42.295	0	12.265	3146	107175	
2025-06-12	TEESTA	0	0	0	0	0	0	
2025-06-12	THEP	1013.918	1026.72	0	12.803	71978	106027	
2025-06-12	TSTPP	20250.748	20091.571	0	-159.176	425142	107363	
2025-06-12	VAE_ER		0	0		0	0	
2025-06-12	WBSETCL	-115728.84	-113756.279	0	1972.561	6359770	10532302	
2025-06-13	APNRL	11706.1	11676	0	-30.1	119926	33020	
2025-06-13	NVVN-BD	-18324.22	-18370.691	0	-46.471	2364912	1317837	
2025-06-13	BARH-II	27040.905	26169.614	0	-871.291	2792731	192651	
2025-06-13	BARH-I	13393.438	12734.658	0	-658.779	2417038	381194	
2025-06-13	BARH_U#3_INFIRM	0	-253.8	0	-253.8	1388787	0	

Eastern Regional Power Committee (ERPC)
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From 09-06-2025 to 15-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-13	BSPHCL	-168062.238	-168162.475	0	-100.237	10847212	5833697	
2025-06-13	BRBCL	18719.445	18624.727	0	-94.718	428360	186477	
2025-06-13	CHUZACHEN	770.75	777.6	0	6.85	13589	15537	
2025-06-13	DARLIPALI	35808	36108.747	0	300.747	69799	410185	
2025-06-13	DIKCHU	1423.12	1429.636	0	6.516	107043	181046	
2025-06-13	DVC	40621.318	40110.723	0	-510.594	9529693	4203146	
2025-06-13	NR	-86934.125	-4274.003	0	82660.122	0	559463246	
2025-06-13	NER	-18704.68	-29361.487	0	-10656.807	78327473	0	
2025-06-13	SR	26117.853	-966.364	0	-27084.216	197767932	0	
2025-06-13	WR	59878.163	33578.495	0	-26299.667	180011633	606907	
2025-06-13	EAST CENTRAL RAILWAY	-180.703	-243.424	0	-62.722	788271	139006	
2025-06-13	FSTPP - I & II	29735.618	29108.526	0	-627.092	2456644	141882	
2025-06-13	FSTPP-III	10062.238	9871.401	0	-190.837	872477	203366	
2025-06-13	GMRKEL	15799.34	15795.636	0	-3.704	35313	31691	
2025-06-13	HVDC ALIPURDUAR	-32.055	-24.758	0	7.297	972	38468	
2025-06-13	HVDC SASARAM	-16.203	-23.378	0	-7.176	51955	0	
2025-06-13	IBEUL	13726.17	10768.436	0	-2957.734	17857875	122937	
2025-06-13	JBVNL	-41815.53	-41666.79	0	148.74	5255084	5079671	
2025-06-13	JIPL	27182.5	27264.945	0	82.445	40009	227642	
2025-06-13	JORETHANG HEP	1021.4	1031.456	0	10.056	25802	67001	
2025-06-13	KHSTPP-I	12229.213	11508.685	0	-720.527	2925914	153713	
2025-06-13	KHSTPP-II	29158.308	29290.495	0	132.187	1528850	550106	
2025-06-13	MPL	22696.9	22589.6	0	-107.3	667204	399222	
2025-06-13	MTPS-II	7631.32	7538.172	0	-93.148	329739	53199	
2025-06-13	NEA-Bihar	-682.045	-846.464	0	-164.419	921293	189211	
2025-06-13	NVVN-NEPAL	6477.433	6361.964	0	-115.469	2706809	1365682	
2025-06-13	NVVN_BHUTAN	17074.855	17376.733	0	301.878	96050	1971788	
2025-06-13	NKSTPP_U1_INFIRM	27693.538	27777.427	0	83.89	185606	350114	
2025-06-13	NPGC	26961.095	26783.018	0	-178.077	743092	262505	
2025-06-13	NKSTPP_U3_INFIRM	0	-323.455	0	-323.455	1914357	0	
2025-06-13	GRIDCO	-50620.175	-51354.739	0	-734.564	13315526	4502576	
2025-06-13	RANGIT	1230.715	1244.214	0	13.499	22104	38968	
2025-06-13	RONGNICHU HEP	928.67	988.416	0	59.746	855	228610	
2025-06-13	SIKKIM	-1356.2	-1594.197	0	-237.997	2645656	73267	
2025-06-13	TALCHER SOLAR	29.405	39.701	0	10.296	12543	102906	
2025-06-13	TEESTA	0	0	0	0	0	0	
2025-06-13	THEP	912	926.688	0	14.688	1954	59331	

Eastern Regional Power Committee (ERPC)
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-13	TSTPP	19888.325	19436.502	0	-451.823	871460	110788	
2025-06-13	VAE_ER		0	0		0	0	
2025-06-13	WBSETCL	-123472.668	-121720.248	0	1752.419	976268	10272502	
2025-06-14	APNRL	11716.05	11694.763	0	-21.287	121707	54312	
2025-06-14	NVVN-BD	-20525.163	-20470.327	0	54.835	147048	475568	
2025-06-14	BARH-II	26821.353	26093.598	0	-727.755	2499164	349224	
2025-06-14	BARH-I	13489.755	12251.931	0	-1237.824	4053600	136394	
2025-06-14	BARH_U#3_INFIRM	0	-122.256	0	-122.256	790333	0	
2025-06-14	BSPHCL	-168632.015	-171312.783	0	-2680.768	23099640	1697064	
2025-06-14	BRBCL	20151.828	20048.145	0	-103.682	569070	305741	
2025-06-14	CHUZACHEN	823.65	841.152	0	17.502	21725	54702	
2025-06-14	DARLIPALI	35363	35621.13	0	258.13	89392	380644	
2025-06-14	DIKCHU	1316.32	1314.818	0	-1.502	248190	129701	
2025-06-14	DVC	38677.08	38622.982	0	-54.098	7725173	3609185	
2025-06-14	NR	-99453.593	-13017.148	0	86436.444	0	603235739	
2025-06-14	NER	-15701.828	-26855.313	0	-11153.485	75573201	0	
2025-06-14	SR	43695.868	-8061	0	-51756.868	374573086	0	
2025-06-14	WR	61327.938	52076.2	0	-9251.737	100334242	9651413	
2025-06-14	EAST CENTRAL RAILWAY	-143.748	-184.592	0	-40.845	664726	193108	
2025-06-14	FSTPP - I & II	27285.21	25723.728	0	-1561.482	6761121	1015357	
2025-06-14	FSTPP-III	9765.208	9666.744	0	-98.463	584591	262706	
2025-06-14	GMRKEL	15800.64	15802.982	0	2.342	33792	40677	
2025-06-14	HVDC ALIPURDUAR	-23.28	-23.103	0	0.177	3419	5287	
2025-06-14	HVDC SASARAM	-18.263	-23.34	0	-5.077	40754	0	
2025-06-14	IBEUL	12356.76	11476.364	0	-880.396	6935677	198750	
2025-06-14	JBVNL	-42597.443	-42410.701	0	186.742	4178837	6655148	
2025-06-14	JIPL	27063.368	27186.109	0	122.741	21210	332989	
2025-06-14	JORETHANG HEP	869	881.088	0	12.088	4420	53661	
2025-06-14	KHSTPP-I	14020.455	13576.375	0	-444.08	1957512	422156	
2025-06-14	KHSTPP-II	30232.16	29512.515	0	-719.645	2512313	379314	
2025-06-14	MPL	22687.638	22767.418	0	79.78	354027	621393	
2025-06-14	MTPS-II	7425.388	7384.534	0	-40.854	338015	212966	
2025-06-14	NEA-Bihar	-55.7	-0.616	0	55.084	7551	257827	
2025-06-14	NVVN-NEPAL	6517.928	6741.891	0	223.963	1763165	1601845	
2025-06-14	NVVN_BHUTAN	17380.543	17702.532	0	321.99	55848	2278762	
2025-06-14	NKSTPP_U1_INFIRM	28443.355	28625.909	0	182.554	122721	459749	
2025-06-14	NPGC	27752.533	27577.854	0	-174.678	926501	428171	

Eastern Regional Power Committee (ERPC)
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From 09-06-2025 to 15-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-14	NKSTPP_U3_INFIRM	0	2215.073	0	2215.073	1869428	0	
2025-06-14	GRIDCO	-52594.81	-53776.911	0	-1182.101	21194695	3091724	
2025-06-14	RANGIT	1090.84	1093.103	0	2.263	27104	25400	
2025-06-14	RONGNICHU HEP	889.92	939.616	0	49.696	3224	200584	
2025-06-14	SIKKIM	-1364.97	-1385.709	0	-20.739	1176388	418025	
2025-06-14	TALCHER SOLAR	31.125	39.299	0	8.174	3346	75649	
2025-06-14	TEESTA	0	0	0	0	0	0	
2025-06-14	THEP	881	894.72	0	13.72	2472	56190	
2025-06-14	TSTPP	20595.373	19991.757	0	-603.615	1185169	58735	
2025-06-14	VAE_ER		0	0		0	0	
2025-06-14	WBSETCL	-125338.545	-122530.471	0	2808.074	1005413	14212325	
2025-06-15	APNRL	10581.875	10557.309	0	-24.566	207611	128853	
2025-06-15	NVVN-BD	-22190.81	-22103.927	0	86.883	188274	275785	
2025-06-15	BARH-II	22665.105	21521.697	0	-1143.408	3898729	504135	
2025-06-15	BARH-I	11948.82	11030.577	0	-918.243	3673726	531362	
2025-06-15	BARH_U#3_INFIRM	0	-66.528	0	-66.528	319061	0	
2025-06-15	BSPHCL	-159365.73	-158845.649	0	520.081	11507175	3240029	
2025-06-15	BRBCL	18338.39	18265.673	0	-72.717	590656	416019	
2025-06-15	CHUZACHEN	874.125	896.928	0	22.803	9699	68380	
2025-06-15	DARLIPALI	27155.658	26353.954	0	-801.704	1130692	246363	
2025-06-15	DIKCHU	1361.17	1348.273	0	-12.897	94506	99763	
2025-06-15	DVC	28572.343	28019.688	0	-552.654	6317295	2871281	
2025-06-15	NR	-101124.495	-25700.773	0	75423.722	0	390192513	
2025-06-15	NER	-12552.833	-24005.684	0	-11452.851	59607474	0	
2025-06-15	SR	52425.128	3277.009	0	-49148.119	282588652	0	
2025-06-15	WR	54728.14	53093.778	0	-1634.362	37053540	50266156	
2025-06-15	EAST CENTRAL RAILWAY	-205.535	-218.128	0	-12.593	223554	118204	
2025-06-15	FSTPP - I & II	25807.378	25204.42	0	-602.957	2784801	583034	
2025-06-15	FSTPP-III	8704.575	8683.071	0	-21.504	322330	238764	
2025-06-15	GMRKEL	15148.15	15154.327	0	6.177	40500	55001	
2025-06-15	HVDC ALIPURDUAR	-22.72	-23.456	0	-0.736	9637	2503	
2025-06-15	HVDC SASARAM	-20.88	-23	0	-2.12	12137	0	
2025-06-15	IBEUL	7460.685	6716.145	0	-744.54	4845450	27453	
2025-06-15	JBVNL	-41323.525	-39987.117	0	1336.408	3935811	6007702	
2025-06-15	JIPL	26163.308	26243.782	0	80.474	105785	295557	
2025-06-15	JORETHANG HEP	1590.975	1632.224	0	41.249	12056	173507	
2025-06-15	KHSTPP-I	14355.98	13938.441	0	-417.539	1624946	230480	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-06-15	KHSTPP-II	26828.513	26742.904	0	-85.609	687262	430350
2025-06-15	MPL	18979.7	19088.4	0	108.7	265802	640549
2025-06-15	MTPS-II	6521.215	6651.938	0	130.723	191415	286092
2025-06-15	NEA-Bihar	2259.42	2292.653	0	33.233	512304	517054
2025-06-15	NVVN-NEPAL	7227.23	7692.8	0	465.57	682770	2133472
2025-06-15	NVVN_BHUTAN	24585.905	24855.329	0	269.424	173695	1352434
2025-06-15	NKSTPP_U1_INFIRM	34844.79	33838.472	0	-1006.318	2221564	429617
2025-06-15	NPGC	33383.368	32949.163	0	-434.204	1822929	591930
2025-06-15	NKSTPP_U3_INFIRM	0	0	0	0	0	0
2025-06-15	GRIDCO	-60937.17	-60590.893	0	346.277	7032173	3986598
2025-06-15	RANGIT	1239.84	1252.79	0	12.95	16072	26977
2025-06-15	RONGNICHU HEP	1041.17	1089.056	0	47.886	542	191750
2025-06-15	SIKKIM	-1124.725	-939.854	0	184.871	554837	611373
2025-06-15	TALCHER SOLAR	29.688	30.162	0	0.475	53175	49368
2025-06-15	TEESTA	0	0	0	0	0	0
2025-06-15	THEP	1582.41	1602.368	0	19.958	1508	83549
2025-06-15	TSTPP	18527.865	17675.836	0	-852.029	1604605	202978
2025-06-15	VAE_ER		0	0		0	0
2025-06-15	WBSETCL	-111003.065	-107688.863	0	3314.202	1607447	9225817

SUMMARY OF WEEKLY DEVIATION CHARGES : 09-06-2025 to 15-06-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	79714.15	79486.835	0	-227.315	1124124	440304
Week total	NVVN-BD	-149119.33	-148706.108	0	413.222	3282230	4065021
Week total	BARH-II	180653.833	177378.304	0	-3275.528	12919922	3485161
Week total	BARH-I	120747.083	111649.604	0	-9097.479	31259518	2714360
Week total	BARH_U#3_INFIRM	0	-1603.584	0	-1603.584	8645250	0
Week total	BSPHCL	-1151101.105	-1150385.643	0	715.462	70664847	33884710
Week total	BRBCL	131952.645	131138.617	0	-814.028	4053505	1851451
Week total	CHUZACHEN	5626.525	5594.534	0	-31.991	461508	211624
Week total	DARLIPALI	207117.643	206609.58	0	-508.062	2726452	2243015
Week total	DIKCHU	9457.24	9427.636	0	-29.604	1798355	996242
Week total	DVC	285335.275	283692.8	0	-1642.475	40095026	26190085
Week total	NR	-619838.5	-100749.36	0	519089.14	0	3084857360
Week total	NER	-100444.59	-175217.601	0	-74773.011	465283207	0
Week total	SR	249930.533	-32221.311	0	-282151.844	1751706398	128586

Eastern Regional Power Committee (ERPC)
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From 09-06-2025 to 15-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	WR	383769.18	312442.956	0	-71326.224	585465128	166634701
Week total	EAST CENTRAL RAILWAY	-1365.798	-1393.792	0	-27.995	3013331	1594114
Week total	FSTPP - I & II	181483.38	174578.521	0	-6904.859	28947144	3295514
Week total	FSTPP-III	66423.81	65443.95	0	-979.86	4781141	1169970
Week total	GMRKEL	109155.308	108918.272	0	-237.036	645016	215628
Week total	HVDC ALIPURDUAR	-171.175	-167.699	0	3.476	42024	56635
Week total	HVDC SASARAM	-136.335	-161.152	0	-24.817	186595	345
Week total	IBEUL	85715.293	69724.945	0	-15990.348	113351318	983315
Week total	JBVNL	-291012.718	-288279.17	0	2733.548	34243422	30342524
Week total	JIPL	188862.423	189381.598	0	519.176	559129	1794777
Week total	JORETHANG HEP	7090.125	7229.664	0	139.539	60895	617665
Week total	KHSTPP-I	98834.048	95243.889	0	-3590.159	14368526	1864210
Week total	KHSTPP-II	200700.81	198063.521	0	-2637.289	13312638	3092009
Week total	MPL	128644.203	128571.344	0	-72.858	3258676	3164471
Week total	MTPS-II	50575.883	50243.84	0	-332.043	2193139	910816
Week total	NEA-Bihar	-3226.195	-4100.521	0	-874.326	4932493	1497317
Week total	NVVN-NEPAL	27376.205	27389.309	0	13.104	16221350	9658104
Week total	NVVN_BHUTAN	127516.683	129988.973	0	2472.291	821083	14120047
Week total	NKSTPP_U1_INFIRM	197972.925	197819.398	0	-153.527	3235790	2991896
Week total	NPGC	234141.405	231074.07	0	-3067.335	11676701	2769893
Week total	NKSTPP_U3_INFIRM	0	6828.282	0	6828.282	8815381	0
Week total	GRIDCO	-374437.338	-374200.299	0	237.038	78179693	31418114
Week total	RANGIT	7976.255	8013.574	0	37.319	162947	171762
Week total	RONGNICHU HEP	6358.94	6693.44	0	334.5	7146	1284932
Week total	SIKKIM	-8924.27	-9870.847	0	-946.577	15131690	1546724
Week total	TALCHER SOLAR	214.005	242.961	0	28.956	237010	446591
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	6729.103	6810.24	0	81.138	184988	451305
Week total	TSTPP	140387.045	136867.507	0	-3519.538	6702921	703298
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-834089.345	-816121.26	0	17968.085	11016779	77867019

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 09-06-2025 to 15-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition						
Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	0	0	0
2	BARH	616.81	1924871	1811.34	4624894	-2700023
3	BARH-I	467.83	1484666	706.44	1834259	-349593
4	BRBCL	343.86	1082926	1221.47	3147368	-2064442
5	Darlipali_NTPC	1988.19	2322598	1736.64	1659883	662715
6	FSTPP I & II	569.9	2135169	3473.27	10646954	-8511785
7	FSTPP-III	581.76	2119450	1069.89	3189113	-1069663
8	GMRKEL	0	0	0	0	0
9	IND_BHARAT	0	0	0	0	0
10	JIPL	0	0	0	0	0
11	KHSTPP-I	840.2	2815157	1164.45	3192210	-377053
12	KHSTPP-II	1960.53	6159201	1826.72	4695408	1463793
13	MPL	69.75	221957	1745.57	4544934	-4322977
14	MTPS-II	352.57	1156096	522.45	1401668	-245572
15	North Karanpura STPS	2429.73	4669212	1067.21	1677970	2991242
16	NPGC	121.58	376079	1139.98	2885068	-2508989
17	TSTPP-I	1941.49	3491765	1109.11	1632059	1859706
	TOTAL	12284.2	29959147	18594.54	45131788	-15172641

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 09-06-2025 to 15-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account															
Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	132.75	13275.00	-13275
	Total	0	0	0	0	0	0	0	0	0	0	0	132.75	13275	-13275

- Notes :
- TRAS settlement account for the week 09-06-2025 to 15-06-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 09-06-2025 to 15-06-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	13810.92	0	39181580	-39181580
2	BARH-I	79.44	5355.94	229170	15451880	-15222710
3	BRBCL	0.00	15135.17	0	43331985	-43331985
4	Darlipali_NTPC	0.00	2355.65	0	2501703	-2501703
5	FSTPP I & II	18342.57	2935.71	62474776	9999020	52475756
6	FSTPP-III	5365.02	1388.27	17768930	4597934	13170996
7	KHSTPP-I	431.87	5794.32	1315461	17649491	-16334030
8	KHSTPP-II	0.00	14757.77	0	42148177	-42148177
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	1656.52	2374.05	4938071	7077036	-2138965
11	North Karanpura STPS	0.00	16347.47	0	28559026	-28559026
12	NPGC	0.00	20633.35	0	58020980	-58020980
13	TSTPP-I	0.00	7156.22	0	11700424	-11700424
	TOTAL	25875.42	108044.84	86726408	280219236	-193492828

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 09-06-2025 to 15-06-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	0	0	0	0
2	BARH	1108516	-2700023	0	-39181580	-40773087
3	BARH-I	2063871	-349593	0	-15222710	-13508432
4	BRBCL	-676232	-2064442	0	-43331985	-46072659
5	Darlipali_NTPC	-72608	662715	0	-2501703	-1911596
6	FSTPP I & II	-6522592	-8511785	0	52475756	37441379
7	FSTPP-III	1441947	-1069663	0	13170996	13543280
8	GMRKEL	0	0	0	0	0
9	IND_BHARAT	0	0	0	0	0
10	JIPL	0	0	0	0	0
11	KHSTPP-I	0	-377053	0	-16334030	-16711083
12	KHSTPP-II	-477019	1463793	0	-42148177	-41161403
13	MPL	-69872	-4322977	-13275	0	-4406124
14	MTPS-II	-291665	-245572	0	-2138965	-2676202
15	North Karanpura STPS	944522	2991242	0	-28559026	-24623262
16	NPGC	-3022821	-2508989	0	-58020980	-63552790
17	Teesta_V	0	0	0	0	0
18	TSTPP-I	-4270474	1859706	0	-11700424	-14111192
19	VSCUC	0	0	0	0	0
	TOTAL	-9844427	-15172641	-13275	-193492828	-218523171

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as Buyer.
- ix) Generating Stations with drawl schedule will be treated as General Seller.
- x) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xi) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xiv) SCUC account has been started w.e.f. 26.04.2024.
- xv) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvi) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xvii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.

SUPERINTENDING ENGINEER