



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/627

Date: 20.06.2025

To

As per list enclosed

Sub: Revised DSM Settlement Account for the period from 24.03.2025 to 04.05.2025.

- References: 1. NO: ERPC/COMMERCIAL/DSM-25/71 dated 08.04.2025.
2. NO: ERPC/COMMERCIAL/DSM-25/109 dated 15.04.2025.
3. NO: ERPC/COMMERCIAL/DSM-25/214 dated 05.05.2025.
4. NO: ERPC/COMMERCIAL/DSM-25/163 dated 29.04.2025.
5. NO: ERPC/COMMERCIAL/DSM-25/247 dated 06.05.2025.
6. NO: ERPC/COMMERCIAL/DSM-25/288 dated 13.05.2025.

Sir,

Revised Statement of Deviation charges for the week have been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC** dated **17.12.2024** implemented w.e.f. **23.12.2024**.

DSM Revision of BSPHCL and NEA-Bihar for above period have been done as ERLDC revised RGN files for the period from 24.03.2025 to 04.05.2025.

DSM Settlement Account for all the other entities will remain unchanged for the above period.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



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NO: ERPC/COMMERCIAL/DSM-25/627

दिनांक: 20.06.2025

प्रति: संलग्न सूची के अनुसार

विषय: 24.03.2025 से 04.05.2025 तक की अवधि के लिए संशोधित डीएसएम निपटान खाता।

- संदर्भ: 1. सं.: ERPC/COMMERCIAL/DSM-25/71 दिनांक 08.04.2025.
2. सं.: ERPC/COMMERCIAL/DSM-25/109 दिनांक 15.04.2025.
3. सं.: ERPC/COMMERCIAL/DSM-25/214 दिनांक 05.05.2025.
4. सं.: ERPC/COMMERCIAL/DSM-25/163 दिनांक 29.04.2025.
5. सं.: ERPC/COMMERCIAL/DSM-25/247 दिनांक 06.05.2025.
6. सं.: ERPC/COMMERCIAL/DSM-25/288 दिनांक 13.05.2025.

महोदय,

सप्ताह के लिए संशोधित विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है।

उपरोक्त अवधि के लिए बीएसपीएचसीएल और एनईए-बिहार का डीएसएम संशोधन किया गया है क्योंकि ईआरएलडीसी ने 24.03.2025 से 04.05.2025 तक की अवधि के लिए आरजीएन फाइलों को संशोधित किया है।

अन्य सभी संस्थाओं के लिए डीएसएम निपटान खाता उपरोक्त अवधि के लिए अपरिवर्तित रहेगा।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiel, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 24-03-2025 to 30-03-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	20.95486	12.29325	8.66161	
BSPHCL	361.11336	404.12222		43.00886
JBVNL	444.82651	232.97986	211.84665	
DVC	239.24872	348.89236		109.64364
GRIDCO	271.00923	316.07361		45.06438
SIKKIM	23.36816	18.84377	4.52439	
WBSETCL	47.63787	568.56333		520.92546
HVDC SASARAM	0.00957	0.54675		0.53718
HVDC ALIPURDUAR	0.49037	0.06890	0.42147	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	99.90634	42.18288	57.72346	
NKSTPP	6.92610	17.67617		10.75007
THEP				
JORETHANG HEP	0.54419	2.05910		1.51491
FSTPP - I & II	84.70719	27.88889	56.81830	
FSTPP-III	13.06445	12.42527	0.63918	
KHSTPP-I	31.81137	31.76130	0.05007	
KHSTPP-II	18.15644	94.73377		76.57733
TSTPP	20.14927	7.97092	12.17835	
BARH-II	48.27699	44.91312	3.36387	
MTPS-II	14.14309	8.54080	5.60229	
BRBCL	28.45800	19.68753	8.77047	
TEESTA				
RANGIT	1.27556	0.94810	0.32746	
MPL	11.66510	32.72812		21.06302
NPGC	63.83480	36.10244	27.73236	
DARLIPALI	3.89705	41.27271		37.37566
CHUZACHEN	1.24262	0.15695	1.08567	
RONGNICHU HEP	0.04544	5.62814		5.58270
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
IBEUL	509.92268	28.15730	481.76538	
JIPL	77.72161	10.73476	66.98685	
APNRL	7.15047	3.52252	3.62795	
GMRKEL	10.65831	1.44855	9.20976	
OTHER GENERATORS				
DIKCHU	0.63885	2.31550		1.67665
INTER-REGIONAL				
East-North East		8178.30009		8178.30009
East-North	0.70143	18260.59329		18259.89186
East-South	18145.89708		18145.89708	
East-West	10270.97092	303.59289	9967.37803	
INTER-NATIONAL				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NEA-Bihar	97.17456	23.14437	74.03019	
NVVN_BHUTAN	17.92070	48.32105		30.40035
NVVN-BD	10.62677	17.68299		7.05622
NVVN-NEPAL	164.36799	19.48468	144.88331	
INFIRM GENERATORS				
BARH_U#3_INFIRM	97.56084		97.56084	
NKSTPP_U3_INFIRM	79.98173		79.98173	
RE GENERATORS				
TALCHER SOLAR	1.85938	2.30858		0.44920
Total	31349.91597	29228.66683	29471.06672	27349.81758

Payable To The Pool (A) :	29471.06672
Receivable From The Pool (B) :	27349.81758
ER Deviation & AS Pool Balance (A-B) :	2121.24914

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 24-03-2025 to 30-03-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-24	BSPHCL	-99138.125	-97557.753	0	1580.372	2146623	5061775
2025-03-24	NEA-Bihar	-3720.973	-4014.68	0	-293.708	1334183	121050
2025-03-25	BSPHCL	-102905.538	-102288.879	0	616.659	2952231	3663003
2025-03-25	NEA-Bihar	-3484.063	-3617.254	0	-133.192	972427	202858
2025-03-26	BSPHCL	-107649.595	-106770.214	0	879.381	5900095	4950978
2025-03-26	NEA-Bihar	-3799.858	-3967.801	0	-167.944	1470241	476534
2025-03-27	BSPHCL	-110329.13	-109126.077	0	1203.053	13106019	4696244
2025-03-27	NEA-Bihar	-3799.858	-4118.669	0	-318.812	2069062	172988
2025-03-28	BSPHCL	-115233.293	-114403.72	0	829.572	6374468	4028182
2025-03-28	NEA-Bihar	-3782.188	-3917.08	0	-134.892	1076884	508639
2025-03-29	BSPHCL	-113955.013	-110376.57	0	3578.442	637568	12471208
2025-03-29	NEA-Bihar	-3649.655	-3804.389	0	-154.734	1820654	381212
2025-03-30	BSPHCL	-110499.37	-108599.428	0	1899.942	4994332	5540833
2025-03-30	NEA-Bihar	-3809.655	-3902.033	0	-92.378	974007	451155

SUMMARY OF WEEKLY DEVIATION CHARGES : 24-03-2025 to 30-03-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BSPHCL	-759710.063	-749122.642	0	10587.421	36111336	40412222
Week total	NEA-Bihar	-26046.248	-27341.907	0	-1295.66	9717456	2314437

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 31-03-2025 to 06-04-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	21.88764	13.44517	8.44247	
BSPHCL	296.12713	534.68893		238.56180
JBVNL	255.80080	310.10159		54.30079
DVC	241.43954	343.24938		101.80984
GRIDCO	231.49995	407.06718		175.56723
SIKKIM	193.57226	2.96956	190.60270	
WBSETCL	53.62820	606.25678		552.62858
HVDC SASARAM	0.00235	0.43283		0.43048
HVDC ALIPURDUAR	0.41111	0.11866	0.29245	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	224.93517	35.99575	188.93942	
NKSTPP	13.13677	27.09753		13.96076
THEP	1.51363	1.25026	0.26337	
JORETHANG HEP	0.59475	1.79835		1.20360
FSTPP - I & II	105.27436	22.45187	82.82249	
FSTPP-III	32.65046	10.06383	22.58663	
KHSTPP-I	33.59737	24.89718	8.70019	
KHSTPP-II	22.54088	73.15676		50.61588
TSTPP	34.81674	9.09409	25.72265	
BARH-II	55.50847	58.64713		3.13866
MTPS-II	12.97575	9.49559	3.48016	
BRBCL	29.98246	17.97047	12.01199	
TEESTA				
RANGIT	1.03973	0.92826	0.11147	
MPL	12.67066	31.40474		18.73408
NPGC	38.14818	53.95483		15.80665
DARLIPALI	6.44415	35.21553		28.77138
CHUZACHEN	0.34943	0.12503	0.22440	
RONGNICHU HEP	0.04673	1.67595		1.62922
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	743.07058	9.34042	733.73016	
JIPL	27.43359	20.75389	6.67970	
APNRL	6.31194	4.57785	1.73409	
GMRKEL	8.53156	2.66755	5.86401	
OTHER GENERATORS				
DIKCHU	13.84775	2.30515	11.54260	
INTER-REGIONAL				
East-North East		8411.80119		8411.80119
East-North		17767.56381		17767.56381
East-South	14834.72563		14834.72563	
East-West	14175.66525	11.40431	14164.26094	
INTER-NATIONAL				
NEA-Bihar	97.28830	20.94085	76.34745	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	21.29367	40.96347		19.66980
NVVN-BD	19.64298	15.37233	4.27065	
NVVN-NEPAL	296.13246	25.84445	270.28801	
INFIRM GENERATORS				
BARH_U#3_INFIRM	71.65822		71.65822	
NKSTPP_U3_INFIRM	75.49242		75.49242	
RE GENERATORS				
TALCHER SOLAR	2.08581	1.74803	0.33778	
Total	32313.77483	28968.83653	30801.13205	27456.19375

Payable To The Pool (A) :	30801.13205
Receivable From The Pool (B) :	27456.19375
ER Deviation & AS Pool Balance (A-B) :	3344.93830

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 31-03-2025 to 06-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-03-31	BSPHCL	-110097.14	-109074.735	0	1022.405	8379146	4684182
2025-03-31	NEA-Bihar	-3777.96	-3940.156	0	-162.196	1301511	232669
2025-04-01	BSPHCL	-112320.148	-109807.893	0	2512.254	328249	10301894
2025-04-01	NEA-Bihar	-2980.79	-3262.631	0	-281.841	1829532	260116
2025-04-02	BSPHCL	-108698.723	-105234.982	0	3463.74	63653	12299319
2025-04-02	NEA-Bihar	-2995.195	-3137.6	0	-142.405	1227682	258283
2025-04-03	BSPHCL	-106620.298	-105473.975	0	1146.323	5848372	6631187
2025-04-03	NEA-Bihar	-2987.27	-2961.068	0	26.202	1503361	553710
2025-04-04	BSPHCL	-110365.115	-109927.345	0	437.77	5969216	4499528
2025-04-04	NEA-Bihar	-2986.363	-3224.086	0	-237.723	1771479	299891
2025-04-05	BSPHCL	-116221.188	-112872.816	0	3348.372	2240897	7772418
2025-04-05	NEA-Bihar	-3007.645	-3276.755	0	-269.11	1443791	160585
2025-04-06	BSPHCL	-117749.535	-113711.097	0	4038.438	6783180	7280364
2025-04-06	NEA-Bihar	-2940.12	-3126.64	0	-186.52	651474	328831

SUMMARY OF WEEKLY DEVIATION CHARGES : 31-03-2025 to 06-04-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BSPHCL	-782072.145	-766102.843	0	15969.302	29612713	53468893
Week total	NEA-Bihar	-21675.343	-22928.936	0	-1253.594	9728830	2094085

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 07-04-2025 to 13-04-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	23.34363	9.98066	13.36297	
BSPHCL	627.95154	434.09924	193.85230	
JBVNL	194.66277	526.92169		332.25892
DVC	354.19496	338.87531	15.31965	
GRIDCO	228.94193	388.08044		159.13851
SIKKIM	189.67166	6.95172	182.71994	
WBSETCL	92.24163	722.12858		629.88695
HVDC SASARAM	0.01809	0.37908		0.36099
HVDC ALIPURDUAR	1.07240	0.03430	1.03810	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	234.77090	59.25338	175.51752	
NKSTPP	43.30134	28.70518	14.59616	
THEP	1.46758	1.12632	0.34126	
JORETHANG HEP	0.53598	1.75574		1.21976
FSTPP - I & II	120.42274	28.54351	91.87923	
FSTPP-III	20.63344	15.15765	5.47579	
KHSTPP-I	90.44133	16.53453	73.90680	
KHSTPP-II	78.64424	45.09256	33.55168	
TSTPP	11.37450	10.28582	1.08868	
BARH-II	85.08704	39.69098	45.39606	
MTPS-II	22.26163	5.39835	16.86328	
BRBCL	37.94115	15.86368	22.07747	
TEESTA				
RANGIT	1.26028	1.53563		0.27535
MPL	15.50911	33.53939		18.03028
NPGC	98.24501	42.83611	55.40890	
DARLIPALI	13.12178	27.42916		14.30738
CHUZACHEN	4.20372	0.28791	3.91581	
RONGNICHU HEP	0.05476	2.96484		2.91008
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	805.67964	5.78995	799.88969	
JIPL	28.59813	17.52541	11.07272	
APNRL	21.10127	5.77556	15.32571	
GMRKEL	4.75806	3.12273	1.63533	
OTHER GENERATORS				
DIKCHU	10.98453	3.48717	7.49736	
INTER-REGIONAL				
East-North East		6453.73717		6453.73717
East-North	661.54501	18246.49139		17584.94638
East-South	18554.10344		18554.10344	
East-West	10804.14757	2438.77258	8365.37499	
INTER-NATIONAL				
NEA-Bihar	74.94251	146.88208		71.93957

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	13.06367	46.84184		33.77817
NVVN-BD	13.33995	16.98779		3.64784
NVVN-NEPAL	495.52232	38.51205	457.01027	
INFIRM GENERATORS				
BARH_U#3_INFIRM	81.47905		81.47905	
NKSTPP_U3_INFIRM	48.64912		48.64912	
RE GENERATORS				
TALCHER SOLAR	0.87323	3.29412		2.42089
Total	34210.16264	30230.67160	29288.34928	25308.85824

Payable To The Pool (A) :	29288.34928
Receivable From The Pool (B) :	25308.85824
ER Deviation & AS Pool Balance (A-B) :	3979.49104

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 07-04-2025 to 13-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-07	BSPHCL	-120845.935	-120765.871	0	80.064	14667898	3499676
2025-04-07	NEA-Bihar	-3236.675	-3138.38	0	98.295	966698	1265886
2025-04-08	BSPHCL	-128055.72	-128117.668	0	-61.948	9462294	3442423
2025-04-08	NEA-Bihar	-2744.088	-2943.968	0	-199.881	1702657	664494
2025-04-09	BSPHCL	-119988.053	-118312.918	0	1675.135	15071363	9342467
2025-04-09	NEA-Bihar	-2773.678	-2949.048	0	-175.371	2028518	655776
2025-04-10	BSPHCL	-81396.838	-75759.653	0	5637.184	5514139	11378305
2025-04-10	NEA-Bihar	-4098.358	-2739.927	0	1358.43	65987	7668780
2025-04-11	BSPHCL	-81988.473	-80296.858	0	1691.615	6380949	8429251
2025-04-11	NEA-Bihar	-2964.983	-2467.781	0	497.201	1326656	1677407
2025-04-12	BSPHCL	-102630.043	-101407.146	0	1222.896	2984238	5014104
2025-04-12	NEA-Bihar	-2563.215	-2715.361	0	-152.146	935281	481831
2025-04-13	BSPHCL	-87112.045	-88958.259	0	-1846.214	8714273	2303698
2025-04-13	NEA-Bihar	-3406.118	-2507.647	0	898.47	468454	2274035

SUMMARY OF WEEKLY DEVIATION CHARGES : 07-04-2025 to 13-04-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BSPHCL	-722017.105	-713618.373	0	8398.732	62795154	43409924
Week total	NEA-Bihar	-21787.113	-19462.113	0	2324.999	7494251	14688208

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 14-04-2025 to 20-04-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	21.01090	28.34076		7.32986
BSPHCL	368.19446	461.90316		93.70870
JBVNL	380.67897	384.19298		3.51401
DVC	228.50857	414.48743		185.97886
GRIDCO	309.49451	376.37176		66.87725
SIKKIM	59.66795	30.55155	29.11640	
WBSETCL	249.32200	698.49695		449.17495
HVDC SASARAM	0.04014	0.30874		0.26860
HVDC ALIPURDUAR	1.31320	0.01196	1.30124	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	126.43649	62.58610	63.85039	
NKSTPP	10.05422	37.28310		27.22888
THEP	1.36857	1.65841		0.28984
JORETHANG HEP	0.52504	2.33340		1.80836
FSTPP - I & II	111.91989	24.13904	87.78085	
FSTPP-III	15.52365	10.63989	4.88376	
KHSTPP-I	76.58761	14.78868	61.79893	
KHSTPP-II	38.38893	58.24489		19.85596
TSTPP	14.75687	13.24460	1.51227	
BARH-II	70.16349	41.22886	28.93463	
MTPS-II	17.09119	8.04083	9.05036	
BRBCL	31.18484	19.03563	12.14921	
TEESTA				
RANGIT	1.33916	1.85352		0.51436
MPL	12.68994	38.28676		25.59682
NPGC	86.33882	34.08953	52.24929	
DARLIPALI	6.14628	29.40578		23.25950
CHUZACHEN	0.64799	0.32755	0.32044	
RONGNICHU HEP	0.47777	3.43715		2.95938
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	912.13172	8.00545	904.12627	
JIPL	50.62632	11.68329	38.94303	
APNRL	7.01742	6.01858	0.99884	
GMRKEL	4.86202	2.61741	2.24461	
OTHER GENERATORS				
DIKCHU	6.63549	8.66234		2.02685
INTER-REGIONAL				
East-North East	20.13044	7096.08357		7075.95313
East-North	549.01129	11085.05429		10536.04300
East-South	14463.93380		14463.93380	
East-West	6455.63583	1493.81201	4961.82382	
INTER-NATIONAL				
NEA-Bihar	135.73375	15.49634	120.23741	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	13.39091	56.66544		43.27453
NVVN-BD	6.88064	25.94469		19.06405
NVVN-NEPAL	324.42234	41.36752	283.05482	
INFIRM GENERATORS				
BARH_U#3_INFIRM	135.75029		135.75029	
NKSTPP_U3_INFIRM	39.09057		39.09057	
RE GENERATORS				
TALCHER SOLAR	0.61639	3.71202		3.09563
Total	25365.74067	22650.41196	21303.15123	18587.82252

Payable To The Pool (A) :	21303.15123
Receivable From The Pool (B) :	18587.82252
ER Deviation & AS Pool Balance (A-B) :	2715.32871

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 14-04-2025 to 20-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
2025-04-14	BSPHCL	-92148.873	-92071.707	0	77.165	15821845	3082357		
2025-04-14	NEA-Bihar	-2990.87	-2892.557	0	98.313	885054	711924		
2025-04-15	BSPHCL	-100331.22	-98879.167	0	1452.053	2641821	6186528		
2025-04-15	NEA-Bihar	-3712.92	-4143.292	0	-430.372	3254222	33836		
2025-04-16	BSPHCL	-112976.293	-111679.887	0	1296.405	6557905	8563926		
2025-04-16	NEA-Bihar	-1987.96	-2485.847	0	-497.887	2639642	116895		
2025-04-17	BSPHCL	-116157.728	-113917.783	0	2239.945	1927973	9439401		
2025-04-17	NEA-Bihar	-1973.89	-2183.078	0	-209.188	1396600	224515		
2025-04-18	BSPHCL	-95196.873	-92605.899	0	2590.974	2756410	8795167		
2025-04-18	NEA-Bihar	-2886.263	-2996.048	0	-109.786	1684819	266362		
2025-04-19	BSPHCL	-110227.423	-109246.463	0	980.959	2490776	4396183		
2025-04-19	NEA-Bihar	-2325.325	-2583.665	0	-258.34	3039519	148582		
2025-04-20	BSPHCL	-127701.268	-127382.794	0	318.473	4622716	5726754		
2025-04-20	NEA-Bihar	-1965.565	-2206.29	0	-240.725	673519	47521		

SUMMARY OF WEEKLY DEVIATION CHARGES : 14-04-2025 to 20-04-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	BSPHCL	-754739.675	-745783.7	0	8955.975	36819446	46190316		
Week total	NEA-Bihar	-17842.793	-19490.779	0	-1647.986	13573375	1549634		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 21-04-2025 to 27-04-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	45.88035	17.69050	28.18985	
BSPHCL	1421.12796	566.08610	855.04186	
JBVNL	557.96479	758.63286		200.66807
DVC	691.03186	377.59441	313.43745	
GRIDCO	713.95854	575.54589	138.41265	
SIKKIM	133.49281	42.48528	91.00753	
WBSETCL	1352.22502	876.72429	475.50073	
HVDC SASARAM	0.62359	0.09674	0.52685	
HVDC ALIPURDUAR	3.65039	0.00714	3.64325	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	191.92141	67.42056	124.50085	
NKSTPP	24.19699	16.46301	7.73398	
THEP	1.04543	3.31271		2.26728
JORETHANG HEP	5.23472	3.45188	1.78284	
FSTPP - I & II	137.60906	25.00854	112.60052	
FSTPP-III	21.56496	23.02573		1.46077
KHSTPP-I	66.90339	22.04787	44.85552	
KHSTPP-II	68.16906	69.96217		1.79311
TSTPP	17.77971	13.36357	4.41614	
BARH-II	68.89757	50.26506	18.63251	
MTPS-II	32.77237	3.65282	29.11955	
BRBCL	43.89690	20.12252	23.77438	
TEESTA				
RANGIT	0.95422	2.13469		1.18047
MPL	13.30733	34.87104		21.56371
NPGC	92.81387	38.68082	54.13305	
DARLIPALI	4.67636	33.37621		28.69985
CHUZACHEN	11.21192	1.12360	10.08832	
RONGNICHU HEP	5.35687	6.27957		0.92270
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	1174.81405	4.25033	1170.56372	
JIPL	30.26706	12.22345	18.04361	
APNRL	36.09614	6.28927	29.80687	
GMRKEL	6.48878	2.64899	3.83979	
OTHER GENERATORS				
DIKCHU	19.31138	14.99559	4.31579	
INTER-REGIONAL				
East-North East		10596.87232		10596.87232
East-North	2.02674	36721.05342		36719.02668
East-South	23873.70324		23873.70324	
East-West	21154.78630	150.96336	21003.82294	
INTER-NATIONAL				
NEA-Bihar	175.64251	10.77790	164.86461	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	20.68268	85.23372		64.55104
NVVN-BD	18.68645	89.48944		70.80299
NVVN-NEPAL	989.90192	36.26117	953.64075	
INFIRM GENERATORS				
BARH_U#3_INFIRM	80.80136		80.80136	
NKSTPP_U3_INFIRM	12.15641		12.15641	
RE GENERATORS				
TALCHER SOLAR	1.60185	1.82446		0.22261
Total	53325.23432	51382.30900	49652.95692	47710.03160

Payable To The Pool (A) :	49652.95692
Receivable From The Pool (B) :	47710.03160
ER Deviation & AS Pool Balance (A-B) :	1942.92532

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 21-04-2025 to 27-04-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-21	BSPHCL	-138355.473	-137591.178	0	764.295	10577259	8365135
2025-04-21	NEA-Bihar	-1938.905	-2043.452	0	-104.547	826028	285332
2025-04-22	BSPHCL	-138364.893	-139716.46	0	-1351.567	49140175	5195590
2025-04-22	NEA-Bihar	-1887.63	-2318.698	0	-431.068	2702532	10632
2025-04-23	BSPHCL	-131752.58	-126952.365	0	4800.215	5486674	14248815
2025-04-23	NEA-Bihar	-2051.013	-2396.123	0	-345.111	2410513	139236
2025-04-24	BSPHCL	-133456.75	-131514.552	0	1942.198	15754311	13447409
2025-04-24	NEA-Bihar	-2173.745	-2235.709	0	-61.964	1077784	163767
2025-04-25	BSPHCL	-134236.458	-133963.173	0	273.285	9723253	5713986
2025-04-25	NEA-Bihar	-2164.908	-2415.518	0	-250.611	2871122	121013
2025-04-26	BSPHCL	-136119.663	-137459.875	0	-1340.213	27252854	2967433
2025-04-26	NEA-Bihar	-1995.918	-2369.332	0	-373.415	3684351	46532
2025-04-27	BSPHCL	-121605.628	-120554.708	0	1050.92	24178270	6670241
2025-04-27	NEA-Bihar	-3173.725	-3738.907	0	-565.182	3991921	311278

SUMMARY OF WEEKLY DEVIATION CHARGES : 21-04-2025 to 27-04-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BSPHCL	-933891.443	-927752.31	0	6139.133	142112796	56608610
Week total	NEA-Bihar	-15385.843	-17517.741	0	-2131.899	17564251	1077790

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 28-04-2025 to 04-05-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	27.81457	13.86357	13.95100	
BSPHCL	156.42296	504.27715		347.85419
JBVNL	232.80403	420.79786		187.99383
DVC	284.32679	337.23758		52.91079
GRIDCO	259.13172	489.81267		230.68095
SIKKIM	30.37428	40.28020		9.90592
WBSETCL	62.61918	733.94789		671.32871
HVDC SASARAM	0.15088	0.15344		0.00256
HVDC ALIPURDUAR	0.65625	0.52330	0.13295	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	124.54446	86.72640	37.81806	
NKSTPP	9.25201	36.39160		27.13959
THEP	0.45795	2.81516		2.35721
JORETHANG HEP	0.70381	2.88858		2.18477
FSTPP - I & II	114.07585	34.16091	79.91494	
FSTPP-III	27.47284	20.79494	6.67790	
KHSTPP-I	44.53779	20.77982	23.75797	
KHSTPP-II	44.18116	49.47496		5.29380
TSTPP	23.71074	15.21676	8.49398	
BARH-II	97.82172	22.32607	75.49565	
MTPS-II	21.52359	6.46842	15.05517	
BRBCL	46.37714	17.94458	28.43256	
TEESTA				
RANGIT	0.48266	1.66140		1.17874
MPL	27.33371	33.69369		6.35998
NPGC	80.54969	36.51842	44.03127	
DARLIPALI	8.37756	19.37290		10.99534
CHUZACHEN	3.90956	0.70278	3.20678	
RONGNICHU HEP	0.28203	3.95930		3.67727
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	1342.08574	2.92906	1339.15668	
JIPL	8.67731	18.37136		9.69405
APNRL	18.62141	3.48397	15.13744	
GMRKEL	16.65873	1.75283	14.90590	
OTHER GENERATORS				
DIKCHU	22.13695	3.22574	18.91121	
INTER-REGIONAL				
East-North East		4839.97468		4839.97468
East-North	261.95035	10798.29884		10536.34849
East-South	14444.37391		14444.37391	
East-West	4684.63943	2536.56194	2148.07749	
INTER-NATIONAL				
NEA-Bihar	111.30871	19.60563	91.70308	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	7.30541	59.10325		51.79784
NVVN-BD	7.87617	29.48210		21.60593
NVVN-NEPAL	238.11402	60.18333	177.93069	
INFIRM GENERATORS				
BARH_U#3_INFIRM	80.22599		80.22599	
NKSTPP_U3_INFIRM	51.85030		51.85030	
RE GENERATORS				
TALCHER SOLAR	0.32110	5.27877		4.95767
Total	23026.04046	21331.04185	18719.24092	17024.24231

Payable To The Pool (A) :	18719.24092
Receivable From The Pool (B) :	17024.24231
ER Deviation & AS Pool Balance (A-B) :	1694.99861

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 28-04-2025 to 04-05-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-04-28	BSPHCL	-95446.12	-94042.661	0	1403.459	5371073	4831751
2025-04-28	NEA-Bihar	-2337.848	-2373.69	0	-35.843	1164352	1124821
2025-04-29	BSPHCL	-104386.47	-102129.349	0	2257.121	2737142	7462861
2025-04-29	NEA-Bihar	-2708.59	-3109.807	0	-401.217	2709971	178611
2025-04-30	BSPHCL	-113595.215	-111046.984	0	2548.231	2823642	9374924
2025-04-30	NEA-Bihar	-3075.74	-3463.856	0	-388.116	2438256	109417
2025-05-01	BSPHCL	-112335.365	-109475.875	0	2859.49	1037654	7360709
2025-05-01	NEA-Bihar	-3129.565	-3271.99	0	-142.425	1277583	222406
2025-05-02	BSPHCL	-115329.283	-113859.72	0	1469.562	938161	4649933
2025-05-02	NEA-Bihar	-2602.99	-3034.124	0	-431.134	1364386	14005
2025-05-03	BSPHCL	-132634.875	-130356.346	0	2278.529	2537743	7646632
2025-05-03	NEA-Bihar	-2608.695	-2917.229	0	-308.534	1100756	50238
2025-05-04	BSPHCL	-130059.175	-125415.019	0	4644.156	196881	9100904
2025-05-04	NEA-Bihar	-2843.695	-3082.135	0	-238.44	1075566	261064

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-04-2025 to 04-05-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BSPHCL	-803786.503	-786325.954	0	17460.549	15642296	50427715
Week total	NEA-Bihar	-19307.123	-21252.831	0	-1945.709	11130871	1960563

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.