

भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No-ERPC/Comm-I/Gen/Share/2025-26/645

Dated: 26.06.2025

To

Executive Director/ कार्यकारी निदेशक

Eastern Regional Load Dispatch Centre/ पूर्वी क्षेत्रीय भार प्रेषण केंद्र,
14, Golf Club Road, Tollygunge/14, गोल्फ क्लब रोड, टालीगंज,
Kolkata- 700 033/कोलकाता- 700 033.

Subject: Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon COD of Unit#3 (660MW) of Barh Super Thermal Power Project, Stage-I w.e.f. 00:00 hrs. of 01.07.2025 - reg.

Ref:

1. NTPC Letter dated 26.06.2025

Sir/महोदय,

With reference to the above, the share allocation for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon COD of Unit#3 (660MW) of Barh Super Thermal Power Project, Stage-I w.e.f. 00:00 hrs. of 01.07.2025 is provided at Annexure A.

उपरोक्त के संदर्भ में, बाढ़ सुपर थर्मल पावर प्रोजेक्ट, चरण- I की यूनिट # 3 (660 मेगावाट) की सीओडी पर पूर्वी क्षेत्र और भूटान एचपीएस के केंद्रीय उत्पादन स्टेशनों की बिजली के शेड्यूलिंग के लिए शेयर आवंटन 00:00 बजे. दिनांक 01.07.2025 अनुलग्नक ए में प्रदान किया गया है।

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

लाभार्थियों को पीपीए पर हस्ताक्षर करना/विस्तारित करना और वाणिज्यिक व्यवस्था में प्रवेश करना/आवंटित शक्ति के साथ एलसी बनाए रखना आवश्यक है।

Encl: As above

वदीय /Yours faithfully,

(N.S. Mondal)

सदस्य सचिव /Member Secretary

Copy to:

- 1) Chief Engineer, SLDC, Odisha.
- 2) Chief Engineer, SLDC, Sikkim.
- 3) Chief Engineer, SLDC, Jharkhand.
- 4) Chief Engineer, SLDC, West Bengal.
- 5) Chief Engineer, SLDC, Bihar.
- 6) Chief Engineer, SLDC, DVC
- 7) Chief Engineer, GM Division, CEA, New Delhi
- 8) Executive Director, NLDC, New Delhi.
- 9) General Manager (Commercial), NTPC.
- 10) Member Secretary, WRPC
- 11) Member Secretary, SRPC

वितरण सूची

1. मुख्य अभियंता, एसएलडीसी, बिहार।
2. मुख्य अभियंता, एसएलडीसी, सिक्किम।
3. मुख्य अभियंता, एसएलडीसी, झारखंड।
4. मुख्य अभियंता, एसएलडीसी, पश्चिम बंगाल।
5. मुख्य अभियंता, एसएलडीसी, ओडिशा।
6. मुख्य अभियंता, एसएलडीसी, डीवीसी
7. मुख्य अभियंता, जीएम डिवीजन, सीईए, नई दिल्ली
8. कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली।
9. महाप्रबंधक (वाणिज्यिक), एनटीपीसी।
10. सदस्य सचिव, डब्ल्यूआरपीसी
11. सदस्य सचिव, एसआरपीसी

Total Allocation of Share(%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	510
BIHAR	437.111	80.195	51.520	63.667	414.122	1135.750	1149.357	1605.496	272.031	323.417	890.448	23.023	107.009	93.106	3.406	260.100	284.521	206.357
JHARKHAND	119.352	53.974	18.338	10.205	68.320	17.755	120.906	28.493	13.372	151.429	532.393	7.415	48.340	27.991	0.546	116.892	9.437	69.250
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000	0.000
ODISHA	19.327	87.547	9.241	42.170	330.667	19.868	231.286	9.506	31.465	829.082	432.304	1.100	114.360	39.454	0.611	43.350	77.736	61.371
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	182.077	57.381	7.900	100.863	13.745	15.425	6.576	34.923	269.559	124.115	14.441	128.767	76.365	25.425	390.150	204.009	59.356
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	50.394	0.091	0.189	0.233	0.259	0.405	19.463	3.527	1.979	12.513	0.741	8.020	67.460	5.086	0.012	0.000	0.215	11.309
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	119.988	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	59.742	141.036	145.950	24.000	0.000	233.574	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	310.702	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082	86.751
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.936
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8.670
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	5.000	25.000	10.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Common Pool for Expired PPA	0.000		0.000															
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	1980.000	1980.000	390.000	1600.000	1980.000	60.000	510.000	270.000	60.000	1020.000	720.000	510.000

Firm Allocation of Share (%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	510
Power to be sold outside long term PPA	0.000	75.000	0.000															
BIHAR	329.360	55.400	0.000	0.000	343.500	1024.980	1025.046	1552.498	264.030	161.280	688.050	16.890	54.876	68.229	0.000	260.100	225.648	154.224
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	100.980	19.998	12.090	125.440	499.950	6.432	39.984	24.003	0.000	116.892	0.000	60.894
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	208.989	0.000	30.030	800.000	396.000	0.000	105.009	34.992	0.000	43.350	67.176	52.020
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	99.000	13.680	122.298	73.278	25.002	390.150	196.704	52.887
SIKKIM	50.000	0.000	0.000	0.000	0.000	0.000	19.008	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000	11.118
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	119.988	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	32.500	141.036	145.950	24.000	0.000	208.989	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	296.436	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472	86.751
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.936
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8.670
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPD&B	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000	850.000	1122.000	1683.000	1831.500	352.170	1360.000	1683.000	51.000	433.500	229.500	51.000	867.000	612.000	433.500

[illegible]

[illegible]

[illegible]

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1726.44 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
Total	100.000

1 Total Unallocated Pool Power	2506.83 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Bangladesh	250.00 MW
4 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
5 Specific allocation to NR region states from Tala HEP	153.00 MW
6 Specific allocation to Uttarakhand (station specific)	0.00 MW
7 Specific allocation to Tamil Nadu (station specific)	0.00 MW
8 Specific allocation to Gujarat (station specific)	32.69 MW
9 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
10 Specific allocation to Assam (station specific)	155.94 MW
11 Specific allocation to Nagaland (station specific)	14.70 MW
12 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
13 Specific allocation to Mizoram (station specific)	4.88 MW
14 Specific allocation to DVC (station specific)	8.00 MW
15 Balance Unallocated Pool for beneficiaries of the Region	1726.44 MW

Power to be sold outside long term PPA (as on 26.06.2025)

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

	Farakka-I & II
Installed capacity (MW)	1600
Power to be sold outside long term PPA (MW)	0.000

	Kahalgaon-I
Installed capacity (MW)	840
Power to be sold outside long term PPA (MW)	0.000



Date: 26.06.2025

Member Secretary,
Eastern Regional Power Committee,
14, Golf Club Rd, Tollygunge,
Kolkata – 700033

Executive Director
Eastern Regional Load Despatch
Centre
14, Golf Club Rd, Tollygunge,
Kolkata - 700033

SUB:- Declaration of commercial operation of Unit#3 (660 MW) of Barh Super Thermal Power Project, Stage-I (3x660 MW)

Dear Sir,

Unit #3 (660 MW) of Barh Super Thermal Power Project, Stage-I (3x660 MW) is declared on commercial operation w.e.f 00:00 Hrs of 01.07.2025.

A certificate as per CERC (Indian Electricity Grid Code) 2023 is enclosed.

This is for your information and necessary action please.

Yours faithfully,

(Ajay Dua)
ED (Commercial)

Enclosed:

1. Certificate as per CERC (IEGC) 2023 Regulations
2. MoP, GoI allocation letter dated 03.07.2012 & 04.09.2014

Certificate as per CERC (Indian Electricity Grid Code) 2023
(For coal based generating stations)

It is to certify that **Unit#3 (660MW) of Barh Super Thermal Power Project, Stage-I (3X660 MW)** of NTPC Ltd. meets the following requirements for Declaration of Commercial Operation:

1. The generating station or unit thereof meets the relevant requirements and provisions of the CEA Technical Standards for Construction, CEA Technical Standards for Connectivity, CEA Technical Standards for Communication, Central Electricity Authority (Measures relating to Safety and Electricity Supply) Regulations 2010, CEA (Flexible operation of thermal power plants) Regulations, 2023 and these regulations, as applicable.
2. The main plant equipment and auxiliary systems including Balance of Plant, such as Fuel Oil System, Coal Handling Plant, DM plant, Pre-treatment plant, Fire-fighting system, Ash Disposal system and any other site-specific system have been commissioned and are capable of full load operation of the units of the generating station on sustained basis.
3. Permanent electric supply system including emergency supplies and all necessary instrumentation, control and protection systems and auto loops for full load operation of unit have been put in service.



(Gurdeep Singh)

Chairman & Managing Director



No.5/9/2010-Th.II
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi-110001
3rd July, 2012

To,

1. Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi
2. Chairman & Managing Director,
NTPC Limited,
Scope Complex, Lodhi Road
New Delhi-110003
3. Member Secretary,
Eastern Regional Power Committee,
14, Golf Club Road, Tollygunge
Kolkata-700033

Subject: **Allocation of power from Barh STPS Stage-I (3x660 MW) & Stage-II (2x660 MW) of NTPC in Bihar**

Sir,

I am directed to state that power generated from the Barh STPS Stage-I (3x660 MW) & Stage-II (2x660 MW) of NTPC in Bihar is allocated with effect from the date of commercial operation of the plants as per details given below:-

Sl No	Name of the Constituents	Allocation from Stage-I in MW (rounded off)	Share in % (stage-I)	Allocation from Stage-II in MW (rounded off)	Share in % (stage-II)
1	Unallocated	297	15	198	15.00
2	Bihar (incl. Home State share)	523	26.42	660	50.00
3	Jharkhand	202	10.20	80	6.06
4	Orissa	418	21.11	166	12.57
5	West Bengal	502	25.35	199	15.08
6	Sikkim	38	01.92	17	1.29
	Total	1980	100.00	1320	100.00

.....2/-

AGM(ER)

2. The aforesaid allocation will be operative for pro-rata distribution to the quantum of electricity mentioned above alongwith distribution of unallocated power from the declared capacity of the generating station based on auxiliary consumption, planned outage, and forced outage, availability of fuel / water etc. and after taking into account transmission losses.
3. The above allocation will further be subject to the Power Purchase Agreements (PPAs) entered into by NTPC Limited with State Power Utilities of Eastern Region and will further be subject to the beneficiaries ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NTPC Ltd., the tariff notification and any other directives/ guidelines issued by the Government of India /Central Electricity Regulatory Commission from time to time.
4. In case of failure of the beneficiaries adhering to the condition mentioned above, NTPC Ltd. may shut off or restrict power supply from the power station and also reallocate the power in case beneficiaries default in payment or where they have not opened LCs of an adequate amount in favour of NTPC Ltd. NTPC Ltd. would inform Member Secretary of the Concerned Regional Power Committee of the revised allocation of power in respects of the defaulting beneficiaries. Member Secretary of the concerned Regional Power Committee would reallocate the surplus power to the other beneficiaries based on grid security and power situation.
5. This issues with the approval of Hon'ble Minister of Power.

Yours faithfully,

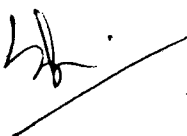

(S.K. Singh)

Section Officer (Thermal)
Telefax: 23719710

Copy to:

1. Chief Secretary
Governments of Bihar,
Patna
2. Chief Secretary
Government of Jharkhand,
Ranchi
3. Chief Secretary
Government of Orissa,
Bhubaneswar
4. Chief Secretary
Government of West Bengal
Kolkata

....3/...



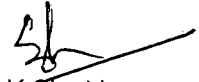
5. Chief Secretary
Government of Sikkim
Gangtok



(S.K. Singh)

Section Officer (Thermal)

Copy for information to: Director (OM)



(S.K. Singh)

Section Officer (Thermal)

O/C



सं. 3/4/2014-ओएम

भारत सरकार

Government of India

विद्युत् मंत्रालय

Ministry of Power

श्रम शक्ति भवन, राफी मार्ग, नयी दिल्ली-110 001

Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001

Dated: 4th September, 2014

To

Chairperson,
Central Electricity Authority
Sewa Bhawan, R.K. Puram,
New Delhi.

Subject: Allocation of surrendered share by West Bengal in Barh
(BSTPS) Stage-I & II of National Thermal Power Corporation Limited (NTPC).

Madam,

Ministry of Power vide letter No. 5/9/201-Th-II dated 03.07.2012 had allocated 502 MW and 199 MW from BSTPS Stage I and Stage II respectively to West Bengal. Government of West Bengal vide their letter no. SP-42(Misc)/14 dated 25th March, 2014, has requested to deallocate the power from BSTPS Stage I(502 MW) and from BSTPS Stage II(199 MW).

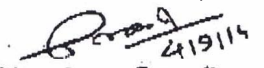
2. Government of Bihar has, vide his letter no.27/Misc/IS/1477-2010 (Part-I) 2863.Patna dated 07.08.2014, expressed willingness to take 502 MW from BSTPS Stage I and 199 MW from BSTPS Stage II.

3. In view of the above, it has been decided to allocate 502 MW from BSTPS Stage I and 199 MW from BSTPS Stage II to the state of Bihar.

4. The beneficiary is required to sign/ extend PPA and enter into commercial arrangements/ maintain LC with the allocated power.

5. CEA is requested to get the order implemented with immediate effect

Yours faithfully,


(Ghanshyam Prasad)

Director (OM)

Telefax: 23716674

Email : ghanshyam_prasad@yahoo.com

Copy to:

1. Chief Engineer (GM), CEA, New Delhi.
2. Member Secretary, ERPC, Kolkata.
3. CMD, NTPC, New Delhi.
4. Secretary, Energy Department, Govt. of Bihar.
5. Additional Chief Secretary, Govt. of West Bengal.



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

कार्यालय : 14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता - 700033

Office : 14, Golf Club Road, Tollygunge, Kolkata - 700033

CIN : U40105DL2009GOI188682, Website : www.erldc.in, Tel.: 033 23890060/0061

ERLDC/Trial Operation/2025/June/227

Dated: 10th June, 2025

To,
The Executive Director,
NTPC Barh Super Thermal Power Project, Barh, Dist: Patna,
Bihar-803215

Subject: Clearance for declaration of COD of Unit #3 of NTPC Barh STPP Stage I

Sir,

Based on the data submitted by NTPC Barh vide Ref No: NTPC/Barh/U#3TO/2025/09 dated 06-06-2025, it is hereby intimated that Unit-3 (660 MW) of NTPC Barh Super Thermal Power Project Stage I (3*660 MW) has successfully completed the trial run operation at 17:30 Hrs. of 05-06-2025. Following are the observations during Trial Run Period:

Maximum load at Generating Unit end	682.30 MW
Average load at Generating Unit end	669.94 MW
Trial Run period	16:00 Hrs. of 02.06.2025 to 17:30 Hrs. of 05.06.2025(excluding TB - 87, 90, 91 of 02.06.2025 and TB- 06, 13 of 03.06.2025 and TB- 02 of 04.06.2025)
Normative Auxiliary consumption of Unit# 3	5.75 %

This certificate is being issued in accordance with clause 25 (2) of CERC (India Electricity Grid Code) Regulations 2023.

राजाब सूत्रधर / Rajib Sutradhar Yours faithfully,

कार्यपालक निदेशक / Executive Director

पूर्वी क्षेत्रीय भार प्रेषण केन्द्र / Eastern Regional Load Despatch Centre

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

GRID CONTROLLER OF INDIA LIMITED
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता - 700 033
14, Golf Club Road, Tollygunge, Kolkata - 700 033

(Signature)
10/6/2025

Enclosures:

1. Notice of Trial Run Operation of Unit -3(660 MW), NTPC Barh Super Thermal Power Project, NTPC Barh vide Ref No: NTPC/Barh/U#3TO/2025/08 dated 20-05-2025.
2. Intimation of Trial Run commencement of Unit -3 (660 MW), NTPC Barh (3*660 MW), NTPC vide email subject "Fw: Intimation for trial run of U3 (660MW), NTPC Barh stage-1(3x660MW)" dated 02-06-2025.
3. Trial Run Completion letter from ED, NTPC Barh, NTPC vide Ref No: NTPC/Barh/U#3TO/2025/09 dated 06-06-2025.
4. Plot based on SEM data during Trial Run period.
5. Documents and Tests reports as mandated by clause no. 24 (3) of IEGC 2023.

Copy to:

1. Member Secretary, ERPC, Kolkata-700033, West Bengal.
2. CMD, GRIDCO Ltd, Janpath, Bhubaneswar-751022, Odisha Email: cmd@optcl.com.
3. CMD, Bihar State Power Holding Company Ltd., E-mail: cmd.bsphcl@gmail.com.
4. MD, JBVNL, Engineering Building, Dhurwa, Ranchi -834004, Jharkhand, Email : mdvitran@gmail.com.
5. PCE cum Secretary, Dept. of Energy & Power, Govt. of Sikkim, Gangtok -737101, Email: secy-ep@sikkim.gov.in.
6. CMD, WBSEDCL, Vidyut Bhawan, Salt Lake City, Kolkata, Email: cmd@wbasedcl.in
7. CMD, KSEB, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram, PIN - 695004, Email: cmdkseb@kseb.in
8. MD, GUVNL, Sardar Patel Vidyut Bhavan, Vadodara, Email: md.guvnl@gebmail.com

पंजीकृत कार्यालय : बी-9, प्रथम तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

Registered Office : B-9, 1st Floor, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016

Website : www.grid-india.in