



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/825

Date: 22.07.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 07.07.2025 to 13.07.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 22.07.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

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पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/825

दिनांक: 22.07.2025

प्रति: संलग्न सूची के अनुसार

विषय: 07.07.2025 से 13.07.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूटान डीएसएम, भारत-भूटान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 22.07.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

प्रमन ५ 22.7.25
(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 07-07-2025 to 13-07-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	21.71067	10.52370	11.18697	
BSPHCL	778.60351	358.87729	419.72622	
JBVNL	682.95636	204.49825	478.45811	
DVC	241.59563	387.08309		145.48746
GRIDCO	517.93717	306.78805	211.14912	
SIKKIM	80.58306	8.18929	72.39377	
WBSETCL	153.23045	588.86317		435.63272
HVDC SASARAM	0.50108	0.08063	0.42045	
HVDC ALIPURDUAR	2.54289		2.54289	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	328.74201	75.58093	253.16108	
NKSTPP	64.91457	32.70998	32.20459	
THEP	7.63276	2.42366	5.20910	
JORETHANG HEP	1.85714	7.59724		5.74010
FSTPP - I & II	184.59217	31.02458	153.56759	
FSTPP-III	57.48766	20.90574	36.58192	
KHSTPP-I	104.36786	16.03310	88.33476	
KHSTPP-II	44.40450	41.37816	3.02634	
TSTPP	63.46618	7.98470	55.48148	
BARH-II	74.10781	12.70527	61.40254	
MTPS-II	28.39058	5.29914	23.09144	
BRBCL	32.02746	27.63145	4.39601	
TEESTA				
RANGIT	3.13743	0.96972	2.16771	
MPL	25.12121	28.38715		3.26594
NPGC	76.30682	31.43821	44.86861	
DARLIPALI	8.04590	8.45794		0.41204
CHUZACHEN	13.29856	2.91084	10.38772	
RONGNICHU HEP	0.03060	9.06746		9.03686
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	69.03194	14.21328	54.81866	
JSWEUL	609.95310	7.41289	602.54021	
APNRL	10.17057	6.41605	3.75452	
GMRKEL	2.72833	1.16676	1.56157	
OTHER GENERATORS				
DIKCHU	0.46104	31.39166		30.93062
INTER-REGIONAL				
East-North East	3634.75387	0.25773	3634.49614	
East-North		20321.56601		20321.56601
East-South	25581.54263		25581.54263	
East-West	953.45548	11272.03644		10318.58096
INTER-NATIONAL				
NEA-Bihar	53.15725	17.10312	36.05413	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	246.55411	107.54672	139.00739	
NVVN-BD	7.21259	14.75453		7.54194
NVVN-NEPAL	429.23097	107.91634	321.31463	
INFIRM GENERATORS				
RE GENERATORS				
TALCHER SOLAR	3.53347	2.40154	1.13193	
Total	35199.37739	34131.59181	32345.98023	31278.19465

Payable To The Pool (A) :	32345.98023
Receivable From The Pool (B) :	31278.19465
ER Deviation & AS Pool Balance (A-B) :	1067.78558

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-07	APNRL	10570.4	10575.2	0	4.8	107848	118122	
2025-07-07	NVVN-BD	-22718.17	-22678.182	0	39.988	25588	135308	
2025-07-07	BARH-II	12726.91	12313.29	0	-413.62	1369901	106169	
2025-07-07	BARH-I	25503.423	25124.637	0	-378.785	2560719	1045556	
2025-07-07	BSPHCL	-158442.943	-156061.037	0	2381.905	1754146	10459353	
2025-07-07	BRBCL	18516.85	18539.563	0	22.713	346681	456514	
2025-07-07	CHUZACHEN	2564.5	2571.84	0	7.34	7704	32269	
2025-07-07	DARLIPALI	17411.438	17451.75	0	40.313	93555	154724	
2025-07-07	DIKCHU	2500.8	2606.727	0	105.927	2007	435252	
2025-07-07	DVC	43907.015	43693.947	0	-213.068	3767303	3459107	
2025-07-07	NR	-124414.453	-75668.265	0	48746.188	0	177619935	
2025-07-07	NER	-1055.47	-9103.369	0	-8047.899	34785291	0	
2025-07-07	SR	47418.435	-19991.791	0	-67410.226	275662829	0	
2025-07-07	WR	9338.985	26318.75	0	16979.765	7686924	106002543	
2025-07-07	EAST CENTRAL RAILWAY	-137.518	-193.024	0	-55.507	558234	56789	
2025-07-07	FSTPP - I & II	27002.833	26029.118	0	-973.714	5096012	750851	
2025-07-07	FSTPP-III	9144.863	8931.609	0	-213.254	1191446	403851	
2025-07-07	GMRKEL	7357.6	7328.291	0	-29.309	66012	9011	
2025-07-07	HVDC ALIPURDUAR	-16.32	-23.735	0	-7.415	36580	0	
2025-07-07	HVDC SASARAM	-20.88	-21.136	0	-0.256	3524	627	
2025-07-07	JSWEUL	7534.32	6095.564	0	-1438.756	6674662	11283	
2025-07-07	JBVNL	-32535.023	-32046.124	0	488.899	2457424	2439162	
2025-07-07	JIPL	26666.345	26584.218	0	-82.127	390676	149766	
2025-07-07	JORETHANG HEP	1837.675	1847.488	0	9.813	8729	49251	
2025-07-07	KHSTPP-I	15356.368	14862.668	0	-493.699	1983249	296871	
2025-07-07	KHSTPP-II	29465.88	29524.002	0	58.122	444852	621582	
2025-07-07	MPL	20910.673	21076.618	0	165.945	222368	784750	
2025-07-07	MTPS-II	7172.753	7102.542	0	-70.211	349301	100058	
2025-07-07	NEA-Bihar	3000.96	2947.198	0	-53.762	377337	28848	
2025-07-07	NVVN-NEPAL	12859.34	12900.218	0	40.878	1612941	968630	
2025-07-07	NVVN_BHUTAN	48146.84	47329.999	0	-816.841	14077627	1283231	
2025-07-07	NKSTPP_U1_INFIRM	29959.995	30406.8	0	446.805	50483	886671	
2025-07-07	NPGC	39157.763	39221.345	0	63.583	558241	711272	
2025-07-07	GRIDCO	-55492.888	-54539.921	0	952.967	3924303	5079849	
2025-07-07	RANGIT	1360.84	1362.025	0	1.185	20489	18051	
2025-07-07	RONGNICHU HEP	2544.85	2580.224	0	35.374	236	148784	
2025-07-07	SIKKIM	-1225.278	-1320.599	0	-95.321	939953	220193	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-07	TALCHER SOLAR	14.36	11.007	0	-3.353	46765	14209	
2025-07-07	TEESTA	0	0	0	0	0	0	
2025-07-07	THEP	2105.235	2107.488	0	2.253	3235	12168	
2025-07-07	TSTPP	20172.325	19743.269	0	-429.056	984260	159955	
2025-07-07	WBSETCL	-91903.903	-88795.209	0	3108.694	99527	12029696	
2025-07-08	APNRL	11470.263	11438.182	0	-32.081	180521	80133	
2025-07-08	NVVN-BD	-22608.91	-22632.509	0	-23.599	127928	20769	
2025-07-08	BARH-II	12864.723	12768.089	0	-96.633	627634	327017	
2025-07-08	BARH-I	25920.908	25178.201	0	-742.706	3321793	677190	
2025-07-08	BSPHCL	-159629.433	-159857.33	0	-227.898	18497606	3768284	
2025-07-08	BRBCL	18731.143	18856.8	0	125.657	264547	700021	
2025-07-08	CHUZACHEN	2395	2422.464	0	27.464	9102	112774	
2025-07-08	DARLIPALI	17848.615	17952.247	0	103.632	51789	183162	
2025-07-08	DIKCHU	2500.8	2619.182	0	118.382	1943	601884	
2025-07-08	DVC	43807.618	44478.564	0	670.946	2700076	6970090	
2025-07-08	NR	-128222.183	-86276.402	0	41945.781	0	189931890	
2025-07-08	NER	-308.325	-7778.932	0	-7470.607	40950498	25773	
2025-07-08	SR	47962.263	-28706.855	0	-76669.117	367400051	0	
2025-07-08	WR	-2672.878	36193.576	0	38866.453	0	217617565	
2025-07-08	EAST CENTRAL RAILWAY	-114.223	-168.592	0	-54.37	522512	56424	
2025-07-08	FSTPP - I & II	28413.81	27803.898	0	-609.912	3516881	752720	
2025-07-08	FSTPP-III	9624.543	9582.938	0	-41.604	359906	199155	
2025-07-08	GMRKEL	7872	7879.345	0	7.345	17036	32164	
2025-07-08	HVDC ALIPURDUAR	-16.32	-22.214	0	-5.894	36766	0	
2025-07-08	HVDC SASARAM	-20.755	-21.355	0	-0.6	6456	313	
2025-07-08	JSWEUL	8163.783	6641.6	0	-1522.183	16827643	108620	
2025-07-08	JBVNL	-31655.8	-33473.777	0	-1817.977	12473041	413022	
2025-07-08	JIPL	26987.333	26673.891	0	-313.442	1097593	92560	
2025-07-08	JORETHANG HEP	1920.525	1961.664	0	41.139	2134	186314	
2025-07-08	KHSTPP-I	15442.055	15073.558	0	-368.497	1394675	145039	
2025-07-08	KHSTPP-II	29450.89	29461.502	0	10.612	523837	484603	
2025-07-08	MPL	21477.648	21628.073	0	150.425	351363	792430	
2025-07-08	MTPS-II	7275.313	7215.514	0	-59.799	276801	66638	
2025-07-08	NEA-Bihar	3000.96	2970.209	0	-30.751	316138	487526	
2025-07-08	NVVN-NEPAL	11420.84	11409.527	0	-11.313	4741414	1514560	
2025-07-08	NVVN_BHUTAN	46153.375	46513.057	0	359.682	50717	1975844	
2025-07-08	NKSTPP_U1_INFIRM	32315.22	32747.018	0	431.798	64953	853697	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-08	NPGC	35571.343	34721.563	0	-849.779	3061604	396101	
2025-07-08	GRIDCO	-52438.055	-51957.494	0	480.561	10142913	5154564	
2025-07-08	RANGIT	1360.84	1354.274	0	-6.566	32251	10770	
2025-07-08	RONGNICHU HEP	2526.94	2564.768	0	37.828	293	160564	
2025-07-08	SIKKIM	-1386.33	-1415.808	0	-29.478	460601	112887	
2025-07-08	TALCHER SOLAR	15.323	13.634	0	-1.688	40672	24388	
2025-07-08	TEESTA	0	0	0	0	0	0	
2025-07-08	THEP	2198.288	2200.416	0	2.129	3630	13040	
2025-07-08	TSTPP	16616.908	16272.041	0	-344.866	675316	85471	
2025-07-08	WBSETCL	-79820.965	-77645.016	0	2175.949	1135365	11859220	
2025-07-09	APNRL	11351.388	11325.673	0	-25.715	129885	56445	
2025-07-09	NVVN-BD	-22792.495	-22806.545	0	-14.05	238431	178576	
2025-07-09	BARH-II	12544.368	12053.631	0	-490.736	1481541	99797	
2025-07-09	BARH-I	32769.09	31949.059	0	-820.031	4522434	1718775	
2025-07-09	BSPHCL	-154717.523	-153893.244	0	824.279	4446484	5789547	
2025-07-09	BRBCL	18108.923	18077.236	0	-31.686	520677	492729	
2025-07-09	CHUZACHEN	2510.25	2338.368	0	-171.882	668163	34411	
2025-07-09	DARLIPALI	17726.65	17635.861	0	-90.789	242880	121952	
2025-07-09	DIKCHU	2500.793	2589.818	0	89.026	9718	405029	
2025-07-09	DVC	46912.425	47510.148	0	597.723	2683849	7483787	
2025-07-09	NR	-121924.368	-73539.176	0	48385.191	0	220055258	
2025-07-09	NER	-616.445	-9200.853	0	-8584.408	53081126	0	
2025-07-09	SR	46138.298	-29396.919	0	-75535.216	388851270	0	
2025-07-09	WR	-3384.57	30343.836	0	33728.406	1307589	222326232	
2025-07-09	EAST CENTRAL RAILWAY	-128.275	-123.168	0	5.107	281045	213335	
2025-07-09	FSTPP - I & II	26622.115	26481.045	0	-141.07	1033642	554434	
2025-07-09	FSTPP-III	9360.21	9337.791	0	-22.419	351664	271322	
2025-07-09	GMRKEL	7587.15	7562.836	0	-24.314	56516	16995	
2025-07-09	HVDC ALIPURDUAR	-16.32	-21.833	0	-5.513	30926	0	
2025-07-09	HVDC SASARAM	-20.88	-21.445	0	-0.565	4692	819	
2025-07-09	JSWEUL	9755.48	8643.854	0	-1111.626	6668699	36375	
2025-07-09	JBVNL	-34177.745	-33014.946	0	1162.799	2891094	6297464	
2025-07-09	JIPL	26882.498	26427.854	0	-454.643	1315889	92682	
2025-07-09	JORETHANG HEP	2316.82	2299.648	0	-17.172	151970	78384	
2025-07-09	KHSTPP-I	15142.685	14951.81	0	-190.875	1056211	413119	
2025-07-09	KHSTPP-II	28639.373	28642.965	0	3.593	718478	653479	
2025-07-09	MPL	15667.72	15619.382	0	-48.338	582418	487947	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-09	MTPS-II	7038.813	6833.774	0	-205.039	714175	111193	
2025-07-09	NEA-Bihar	3000.96	2941.949	0	-59.011	964565	313239	
2025-07-09	NVVN-NEPAL	12017.84	11079.636	0	-938.204	11653149	1605471	
2025-07-09	NVVN_BHUTAN	46920.84	47031.035	0	110.195	566442	1397399	
2025-07-09	NKSTPP_U1_INFIRM	31921.948	31884.218	0	-37.73	323239	301333	
2025-07-09	NPGC	25510.96	25279.2	0	-231.76	865872	236099	
2025-07-09	GRIDCO	-54580.608	-54377.436	0	203.172	3873538	4350290	
2025-07-09	RANGIT	1327.34	1241.711	0	-85.629	186176	11499	
2025-07-09	RONGNICHU HEP	2679.36	2709.408	0	30.048	283	112964	
2025-07-09	SIKKIM	-1256.475	-1424.753	0	-168.278	1102655	59494	
2025-07-09	TALCHER SOLAR	15.915	11.22	0	-4.695	54142	9515	
2025-07-09	TEESTA	0	0	0	0	0	0	
2025-07-09	THEP	2424.43	2259.008	0	-165.422	749480	15736	
2025-07-09	TSTPP	9834.333	9691.192	0	-143.141	285812	52205	
2025-07-09	WBSETCL	-71005.023	-69912.459	0	1092.564	2911776	6656022	
2025-07-10	APNRL	10413	10419.345	0	6.345	112286	115489	
2025-07-10	NVVN-BD	-22137.305	-22101.382	0	35.923	127995	197686	
2025-07-10	BARH-II	12493.2	12085.909	0	-407.291	1255148	102686	
2025-07-10	BARH-I	37550.853	35441.945	0	-2108.907	7801057	534837	
2025-07-10	BSPHCL	-145293.238	-144408.866	0	884.371	4354082	4359960	
2025-07-10	BRBCL	18267.383	18259.854	0	-7.528	450338	380920	
2025-07-10	CHUZACHEN	2832	2827.968	0	-4.032	24674	8563	
2025-07-10	DARLIPALI	17516.1	17379.878	0	-136.222	193246	52224	
2025-07-10	DIKCHU	2500.8	2582.091	0	81.291	9103	465550	
2025-07-10	DVC	41325.528	42320.528	0	995.001	2846894	7007217	
2025-07-10	NR	-107164.103	-58214.61	0	48949.492	0	229423538	
2025-07-10	NER	-4037.998	-13964.023	0	-9926.025	55039050	0	
2025-07-10	SR	38668.963	-40156.328	0	-78825.29	407414633	0	
2025-07-10	WR	135.198	37965.396	0	37830.198	547904	242116652	
2025-07-10	EAST CENTRAL RAILWAY	-190.215	-137.392	0	52.823	86815	338793	
2025-07-10	FSTPP - I & II	25558.803	25031.08	0	-527.722	2135674	265153	
2025-07-10	FSTPP-III	9358.16	9140.847	0	-217.313	923742	179065	
2025-07-10	GMRKEL	7126.83	7118.036	0	-8.794	32237	16711	
2025-07-10	HVDC ALIPURDUAR	-16.32	-22.141	0	-5.821	34244	0	
2025-07-10	HVDC SASARAM	-20.88	-20.86	0	0.02	2137	993	
2025-07-10	JSWEUL	14345.735	11953.018	0	-2392.717	15009616	77518	
2025-07-10	JBVNL	-31263.525	-30288.448	0	975.077	2905351	5752356	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-07-10	JIPL	26185.723	25789.963	0	-395.759	1344637	184463
2025-07-10	JORETHANG HEP	803.07	820.832	0	17.762	20363	96145
2025-07-10	KHSTPP-I	15198.575	14837.138	0	-361.437	1281032	135373
2025-07-10	KHSTPP-II	28467.403	28469.133	0	1.73	433538	429461
2025-07-10	MPL	9927.288	9890.873	0	-36.415	278655	189785
2025-07-10	MTPS-II	6987.383	6903.754	0	-83.629	372418	87749
2025-07-10	NEA-Bihar	3000.96	2986.236	0	-14.724	415462	190730
2025-07-10	NVVN-NEPAL	8012.278	6686.182	0	-1326.096	7900090	1388792
2025-07-10	NVVN_BHUTAN	45503.925	45876.675	0	372.75	87137	1552055
2025-07-10	NKSTPP_U1_INFIRM	31741.818	30890.836	0	-850.981	1978762	444091
2025-07-10	NPGC	25179.153	25025.672	0	-153.48	676003	238698
2025-07-10	GRIDCO	-56681.103	-56662.428	0	18.675	10656981	3475061
2025-07-10	RANGIT	290.84	318.812	0	27.972	26755	48
2025-07-10	RONGNICHU HEP	2679.36	2712.48	0	33.12	331	125920
2025-07-10	SIKKIM	-1254.22	-1483.812	0	-229.592	1219887	61986
2025-07-10	TALCHER SOLAR	17.115	6.097	0	-11.018	117032	3371
2025-07-10	TEESTA	0	0	0	0	0	0
2025-07-10	THEP	2055.495	2068.064	0	12.569	6075	42467
2025-07-10	TSTPP	9717.86	9564.457	0	-153.403	303201	23993
2025-07-10	WBSETCL	-72778.74	-71175.087	0	1603.653	1092364	7600722
2025-07-11	APNRL	11495.9	11451.564	0	-44.336	188210	69015
2025-07-11	NVVN-BD	-23100.75	-23025.891	0	74.859	109423	309780
2025-07-11	BARH-II	13278.255	13086.729	0	-191.526	787021	257682
2025-07-11	BARH-I	38429.213	36044.107	0	-2385.106	8603271	1117756
2025-07-11	BSPHCL	-151254.103	-153790.78	0	-2536.678	17839762	710518
2025-07-11	BRBCL	19231.993	19177.891	0	-54.102	369016	209148
2025-07-11	CHUZACHEN	2611	2618.304	0	7.304	15662	39177
2025-07-11	DARLIPALI	17855.68	17889.894	0	34.214	54509	101470
2025-07-11	DIKCHU	2500.8	2605.182	0	104.382	372	483120
2025-07-11	DVC	49262.958	49134.578	0	-128.38	5542038	4356581
2025-07-11	NR	-120391.613	-64306.333	0	56085.279	0	288630590
2025-07-11	NER	-9122.088	-17301.745	0	-8179.657	46929732	0
2025-07-11	SR	38043.598	-41521.368	0	-79564.965	375712383	0
2025-07-11	WR	11519.763	48641.597	0	37121.835	2868583	199116251
2025-07-11	EAST CENTRAL RAILWAY	-164.253	-127.904	0	36.349	180764	189940
2025-07-11	FSTPP - I & II	28258.845	27784.662	0	-474.183	1846611	245219
2025-07-11	FSTPP-III	9333.495	8836.61	0	-496.885	2274723	383382

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 07-07-2025 to 13-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-11	GMRKEL	7872	7863.564	0	-8.436	29128	14802	
2025-07-11	HVDC ALIPURDUAR	-16.32	-22.766	0	-6.446	35660	0	
2025-07-11	HVDC SASARAM	-20.88	-20.356	0	0.524	1015	1852	
2025-07-11	JSWEUL	14804.125	12762.473	0	-2041.652	10556363	56561	
2025-07-11	JBVNL	-32672.633	-34526.102	0	-1853.47	14853494	601540	
2025-07-11	JIPL	26816.895	26209.745	0	-607.15	1666725	64004	
2025-07-11	JORETHANG HEP	2296.06	2312.192	0	16.132	625	66227	
2025-07-11	KHSTPP-I	16022.518	15502.183	0	-520.335	1833497	140419	
2025-07-11	KHSTPP-II	30014.535	30003.381	0	-11.154	731682	600276	
2025-07-11	MPL	10607.005	10590.509	0	-16.496	251255	219897	
2025-07-11	MTPS-II	7460.503	7355.018	0	-105.485	388549	62848	
2025-07-11	NEA-Bihar	3000.96	3002.256	0	1.296	357760	202069	
2025-07-11	NVVN-NEPAL	12197.34	12358.764	0	161.424	2830984	1803151	
2025-07-11	NVVN_BHUTAN	36636.705	36965.298	0	328.593	416685	1718133	
2025-07-11	NKSTPP_U1_INFIRM	27331.978	26580.218	0	-751.76	1788906	395654	
2025-07-11	NPGC	33678.408	33625.2	0	-53.208	775680	649669	
2025-07-11	GRIDCO	-54571.648	-55751.527	0	-1179.879	13804680	2513266	
2025-07-11	RANGIT	1364.34	1366.985	0	2.645	14488	17896	
2025-07-11	RONGNICHU HEP	1494.76	1540.896	0	46.136	523	178181	
2025-07-11	SIKKIM	-1122.08	-1430.48	0	-308.4	2225246	36227	
2025-07-11	TALCHER SOLAR	23.958	31.178	0	7.221	15757	74536	
2025-07-11	TEESTA	0	0	0	0	0	0	
2025-07-11	THEP	2529.84	2544.928	0	15.088	0	61320	
2025-07-11	TSTPP	16654.273	16408.644	0	-245.629	636734	237744	
2025-07-11	WBSETCL	-87142.645	-86134.155	0	1008.49	2340835	6753959	
2025-07-12	APNRL	11793.6	11747.345	0	-46.255	183672	51183	
2025-07-12	NVVN-BD	-22650.675	-22576.727	0	73.948	84688	305560	
2025-07-12	BARH-II	12506.01	12134.446	0	-371.564	1372160	251290	
2025-07-12	BARH-I	23547.788	22490.899	0	-1056.889	3914228	747768	
2025-07-12	BSPHCL	-162507.768	-164246.72	0	-1738.953	16430536	2738670	
2025-07-12	BRBCL	17791.975	17654.4	0	-137.575	691733	292357	
2025-07-12	CHUZACHEN	2404	2298.624	0	-105.376	423273	41290	
2025-07-12	DARLIPALI	17812.138	17826.257	0	14.12	77869	102943	
2025-07-12	DIKCHU	2500.8	2561.545	0	60.745	18038	339614	
2025-07-12	DVC	48090.145	48058.813	0	-31.332	3777639	4463587	
2025-07-12	NR	-122194.473	-21771.977	0	100422.495	0	524872075	
2025-07-12	NER	-10935.81	-23699.727	0	-12763.917	75599525	0	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 07-07-2025 to 13-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-12	SR	49267.353	-28275.18	0	-77542.533	416747839	0	
2025-07-12	WR	54356.815	60689.865	0	6333.05	30469640	92722379	
2025-07-12	EAST CENTRAL RAILWAY	-125.175	-127.728	0	-2.553	245609	110390	
2025-07-12	FSTPP - I & II	26448.318	25660.94	0	-787.377	3078806	222840	
2025-07-12	FSTPP-III	9026.463	9005.932	0	-20.53	346313	259006	
2025-07-12	GMRKEL	7872.24	7855.418	0	-16.822	43076	15075	
2025-07-12	HVDC ALIPURDUAR	-16.32	-23.42	0	-7.1	41466	0	
2025-07-12	HVDC SASARAM	-19.88	-20.158	0	-0.278	11474	3438	
2025-07-12	JSWEUL	14075.728	13356.509	0	-719.219	5224704	38142	
2025-07-12	JBVNL	-36455.605	-38071.369	0	-1615.764	12840366	599805	
2025-07-12	JIPL	26952.743	26731.854	0	-220.888	791202	155154	
2025-07-12	JORETHANG HEP	2014.44	2047.456	0	33.016	775	136919	
2025-07-12	KHSTPP-I	14088.393	13577.903	0	-510.49	2055610	323217	
2025-07-12	KHSTPP-II	29010.608	28943.073	0	-67.535	1125064	862100	
2025-07-12	MPL	10620.988	10581.418	0	-39.569	340413	243452	
2025-07-12	MTPS-II	6764.458	6651.482	0	-112.976	400902	44201	
2025-07-12	NEA-Bihar	3000.96	2834.964	0	-165.996	1924299	128589	
2025-07-12	NVVN-NEPAL	12466.04	12056.727	0	-409.313	10801677	1885639	
2025-07-12	NVVN_BHUTAN	33748.32	33212.615	0	-535.705	6980755	927347	
2025-07-12	NKSTPP_U1_INFIRM	27402.408	27153.382	0	-249.026	703856	267594	
2025-07-12	NPGC	39630.825	39418.036	0	-212.789	1072520	572590	
2025-07-12	GRIDCO	-61864.508	-61763.72	0	100.787	6316928	3809750	
2025-07-12	RANGIT	1364.34	1368.329	0	3.989	15114	20965	
2025-07-12	RONGNICHU HEP	2233.5	2250.688	0	17.188	1312	64494	
2025-07-12	SIKKIM	-1165.345	-1360.755	0	-195.41	1361480	30310	
2025-07-12	TALCHER SOLAR	24.495	32.886	0	8.391	17748	71650	
2025-07-12	TEESTA	0	0	0	0	0	0	
2025-07-12	THEP	2493.413	2504.96	0	11.548	715	44327	
2025-07-12	TSTPP	20976.505	19533.506	0	-1442.999	2648726	37478	
2025-07-12	WBSETCL	-112497.543	-112055.441	0	442.102	7565730	5416426	
2025-07-13	APNRL	9982.718	10013.091	0	30.373	114635	151218	
2025-07-13	NVVN-BD	-22633.828	-22545.236	0	88.591	7205	327773	
2025-07-13	BARH-II	11978.118	11837.256	0	-140.862	517375	125885	
2025-07-13	BARH-I	22886.605	22916.38	0	29.775	2150700	1716211	
2025-07-13	BSPHCL	-158926.56	-158162.399	0	764.161	14537735	8061396	
2025-07-13	BRBCL	17308.663	17197.163	0	-111.499	559755	231456	
2025-07-13	CHUZACHEN	1969	1929.216	0	-39.784	181278	22600	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 07-07-2025 to 13-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-07-13	DARLIPALI	15829.883	15854.064	0	24.181	90742	129320
2025-07-13	DIKCHU	2500.8	2587.818	0	87.018	4923	408717
2025-07-13	DVC	44902.848	44978.964	0	76.116	2841765	4967940
2025-07-13	NR	-110960.505	-18167.342	0	92793.163	0	401623316
2025-07-13	NER	-12758.813	-22923.429	0	-10164.617	57090164	0
2025-07-13	SR	49298.268	-21844.479	0	-71142.747	326365259	0
2025-07-13	WR	52214.773	47854.49	0	-4360.282	52464908	47302022
2025-07-13	EAST CENTRAL RAILWAY	-138.315	-159.44	0	-21.125	296088	86700
2025-07-13	FSTPP - I & II	26602.13	26193.661	0	-408.469	1751590	311241
2025-07-13	FSTPP-III	8762.993	8793.066	0	30.073	300972	394794
2025-07-13	GMRKEL	7002.523	6992.291	0	-10.232	28828	11917
2025-07-13	HVDC ALIPURDUAR	-16.32	-24.14	0	-7.82	38648	0
2025-07-13	HVDC SASARAM	-16.588	-20.799	0	-4.212	20810	21
2025-07-13	JSWEUL	9235.275	9355.636	0	120.361	33623	412790
2025-07-13	JBVNL	-34552.825	-35647.002	0	-1094.177	19874865	4346476
2025-07-13	JIPL	24785.628	25410.4	0	624.772	296472	682701
2025-07-13	JORETHANG HEP	2143.98	2185.984	0	42.004	1117	146484
2025-07-13	KHSTPP-I	12020.685	11821.743	0	-198.942	832512	149272
2025-07-13	KHSTPP-II	27147.098	27209.042	0	61.945	462998	486315
2025-07-13	MPL	9291.663	9152.545	0	-139.117	485649	120455
2025-07-13	MTPS-II	6665.64	6582.736	0	-82.904	336912	57227
2025-07-13	NEA-Bihar	3000.96	2896.927	0	-104.033	960164	359312
2025-07-13	NVVN-NEPAL	10067.34	10290.545	0	223.205	3382841	1625391
2025-07-13	NVVN_BHUTAN	39622.875	39686.152	0	63.277	2476048	1900662
2025-07-13	NKSTPP_U1_INFIRM	25236.488	24420.436	0	-816.051	1581259	121958
2025-07-13	NPGC	35983.023	35874.436	0	-108.586	620762	339392
2025-07-13	GRIDCO	-58699.28	-57542.688	0	1156.592	3074373	6296025
2025-07-13	RANGIT	1364.34	1366.574	0	2.234	18470	17743
2025-07-13	RONGNICHU HEP	2270.5	2300.192	0	29.692	81	115838
2025-07-13	SIKKIM	-883.58	-960.867	0	-77.287	748485	297831
2025-07-13	TALCHER SOLAR	21.97	21.36	0	-0.61	61232	42485
2025-07-13	TEESTA	0	0	0	0	0	0
2025-07-13	THEP	2517.02	2531.584	0	14.564	140	53308
2025-07-13	TSTPP	17835.825	17482.532	0	-353.293	812568	201623
2025-07-13	WBSETCL	-104911.373	-101416.288	0	3495.085	177449	8570273

SUMMARY OF WEEKLY DEVIATION CHARGES : 07-07-2025 to 13-07-2025

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 07-07-2025 to 13-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	APNRL	77077.268	76970.399	0	-106.868	1017057	641605		
Week total	NVVN-BD	-158642.133	-158366.471	0	275.661	721259	1475453		
Week total	BARH-II	88391.583	86279.351	0	-2112.232	7410781	1270527		
Week total	BARH-I	206607.878	199145.228	0	-7462.649	32874201	7558093		
Week total	BSPHCL	-1090771.565	-1090420.377	0	351.188	77860351	35887729		
Week total	BRBCL	127956.928	127762.908	0	-194.02	3202746	2763145		
Week total	CHUZACHEN	17285.75	17006.784	0	-278.966	1329856	291084		
Week total	DARLIPALI	122000.503	121989.95	0	-10.552	804590	845794		
Week total	DIKCHU	17505.593	18152.364	0	646.771	46104	3139166		
Week total	DVC	318208.535	320175.542	0	1967.007	24159563	38708309		
Week total	NR	-835271.695	-397944.105	0	437327.59	0	2032156601		
Week total	NER	-38834.948	-103972.078	0	-65137.131	363475387	25773		
Week total	SR	316797.175	-209892.92	0	-526690.095	2558154263	0		
Week total	WR	121508.085	288007.51	0	166499.425	95345548	1127203644		
Week total	EAST CENTRAL RAILWAY	-997.973	-1037.248	0	-39.276	2171067	1052370		
Week total	FSTPP - I & II	188906.853	184984.405	0	-3922.447	18459217	3102458		
Week total	FSTPP-III	64610.725	63628.792	0	-981.933	5748766	2090574		
Week total	GMRKEL	52690.343	52599.781	0	-90.561	272833	116676		
Week total	HVDC ALIPURDUAR	-114.24	-160.25	0	-46.01	254289	0		
Week total	HVDC SASARAM	-140.743	-146.109	0	-5.366	50108	8063		
Week total	JSWEUL	77914.445	68808.654	0	-9105.791	60995310	741289		
Week total	JBVNL	-233313.155	-237067.768	0	-3754.613	68295636	20449825		
Week total	JIPL	185277.163	183827.925	0	-1449.237	6903194	1421328		
Week total	JORETHANG HEP	13332.57	13475.264	0	142.694	185714	759724		
Week total	KHSTPP-I	103271.278	100627.002	0	-2644.276	10436786	1603310		
Week total	KHSTPP-II	202195.785	202253.097	0	57.312	4440450	4137816		
Week total	MPL	98502.983	98539.417	0	36.435	2512121	2838715		
Week total	MTPS-II	49364.86	48644.82	0	-720.04	2839058	529914		
Week total	NEA-Bihar	21006.72	20579.738	0	-426.982	5315725	1710312		
Week total	NVVN-NEPAL	79041.018	76781.599	0	-2259.418	42923097	10791634		
Week total	NVVN_BHUTAN	296732.88	296614.831	0	-118.049	24655411	10754672		
Week total	NKSTPP_U1_INFIRM	205909.853	204082.907	0	-1826.945	6491457	3270998		
Week total	NPGC	234711.473	233165.452	0	-1546.02	7630682	3143821		
Week total	GRIDCO	-394328.088	-392595.212	0	1732.875	51793717	30678805		
Week total	RANGIT	8432.88	8378.711	0	-54.169	313743	96972		

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 07-07-2025 to 13-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	RONGNICHU HEP	16429.27	16658.656	0	229.386	3060	906746		
Week total	SIKKIM	-8293.308	-9397.073	0	-1103.766	8058306	818929		
Week total	TALCHER SOLAR	133.135	127.382	0	-5.753	353347	240154		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	16323.72	16216.448	0	-107.272	763276	242366		
Week total	TSTPP	111808.028	108695.64	0	-3112.387	6346618	798470		
Week total	WBSETCL	-620060.19	-607133.654	0	12926.536	15323045	58886317		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 07-07-2025 to 13-07-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	256.56	692705	-692705
2	BARH	443.22	1384132	1753.14	4479435	-3095303
3	BARH-I	853.63	2695833	3102.71	8017086	-5321253
4	BRBCL	433.63	1452912	2497.12	6845605	-5392693
5	Darlipali_NTPC	0	0	1539.52	1572622	-1572622
6	FSTPP I & II	1545.92	5661014	5125.5	15356496	-9695482
7	FSTPP-III	549.39	1942918	1231.1	3562181	-1619263
8	GMRKEL	0	0	279.77	92323	-92323
9	JIPL	0	0	1365.5	2348651	-2348651
10	JSWEUL	0	0	0	0	0
11	KHSTPP-I	427.8	1423488	2069.31	5633683	-4210195
12	KHSTPP-II	1260.06	3922575	3710.6	9450898	-5528323
13	MPL	225.67	737992	5386.22	14411909	-13673917
14	MTPS-II	317.42	1098813	947.11	2682486	-1583673
15	North Karanpura STPS	476.96	944381	1474.11	2388054	-1443673
16	NPGC	1166.45	3556732	3372.28	8413152	-4856420
17	TSTPP-I	360.61	657279	1560.69	2327461	-1670182
	TOTAL	8060.76	25478069	35671.24	88274747	-62796678

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 07-07-2025 to 13-07-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1394.79	139478.50	-139479
	Total	0	0	0	0	0	0	0	0	0	0	0	1394.79	139478.5	-139479

Notes :

- TRAS settlement account for the week 07-07-2025 to 13-07-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 07-07-2025 to 13-07-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	5812.32	0	16501176	-16501176
2	BARH-I	2452.52	2908.67	7041171	8350777	-1309606
3	BRBCL	0.00	12419.38	0	37829424	-37829424
4	Darlipali_NTPC	0.00	637.00	0	722989	-722989
5	FSTPP I & II	31059.70	266.84	103397748	888310	102509438
6	FSTPP-III	7050.42	240.49	22667088	773183	21893905
7	KHSTPP-I	3058.44	366.08	9251773	1107392	8144381
8	KHSTPP-II	65.75	5248.47	186058	14853156	-14667098
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	5757.99	1249.33	18120387	3931634	14188753
11	North Karanpura STPS	0.00	5238.95	0	9430101	-9430101
12	NPGC	0.00	12888.50	0	35726915	-35726915
13	TSTPP-I	0.00	3410.58	0	5651335	-5651335
	TOTAL	49444.82	50686.61	160664225	135766392	24897833

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
 - 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 07-07-2025 to 13-07-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-692705	0	0	-692705
2	BARH	-366958	-3095303	0	-16501176	-19963437
3	BARH-I	738185	-5321253	0	-1309606	-5892674
4	BRBCL	-543712	-5392693	0	-37829424	-43765829
5	Darlipali_NTPC	-228913	-1572622	0	-722989	-2524524
6	DSTPS I&II	704401	0	0	0	704401
7	FSTPP I & II	-4393127	-9695482	0	102509438	88420829
8	FSTPP-III	974872	-1619263	0	21893905	21249514
9	GMRKEL	0	-92323	0	0	-92323
10	JIPL	0	-2348651	0	0	-2348651
11	JSWEUL	0	0	0	0	0
12	KHSTPP-I	0	-4210195	0	8144381	3934186
13	KHSTPP-II	-1424109	-5528323	0	-14667098	-21619530
14	MPL	242456	-13673917	-139479	0	-13570940
15	MTPS 7&8	1961882	0	0	0	1961882
16	MTPS-II	-221058	-1583673	0	14188753	12384022
17	North Karanpura STPS	9733164	-1443673	0	-9430101	-1140610
18	NPGC	-1124841	-4856420	0	-35726915	-41708176
19	Teesta_V	0	0	0	0	0
20	TSTPP-I	-3562183	-1670182	0	-5651335	-10883700
21	VSCUC	0	0	0	0	0
	TOTAL	2490059	-62796678	-139479	24897833	-35548265

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does not have a contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Generating Stations with drawl schedule will be treated as General Seller.
- x) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xi) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiii) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xiv) SCUC account has been started w.e.f. 26.04.2024.
- xv) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvi) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xvii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xviii) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xix) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.

SUPERINTENDING ENGINEER