



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/867

Date: 29.07.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 14.07.2025 to 20.07.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 29.07.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

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पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 867

दिनांक: 29.07.2025

प्रति: संलग्न सूची के अनुसार

विषय: 14.07.2025 से 20.07.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूटान डीएसएम, भारत-भूटान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 29.07.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

प्रसून कुमार 29.7.25
(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 14-07-2025 to 20-07-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	11.37190	11.99602		0.62412
BSPHCL	524.19064	412.88987	111.30077	
JBVNL	465.03603	264.70671	200.32932	
DVC	296.46480	289.67245	6.79235	
GRIDCO	422.29490	322.52848	99.76642	
SIKKIM	82.87997	11.87188	71.00809	
WBSETCL	58.77589	582.24780		523.47191
HVDC SASARAM	0.40855	0.07362	0.33493	
HVDC ALIPURDUAR	5.38698		5.38698	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	374.21914	55.36824	318.85090	
NKSTPP	68.65716	18.08385	50.57331	
THEP	6.45557	3.86896	2.58661	
JORETHANG HEP	5.87473	6.74403		0.86930
FSTPP - I & II	192.95919	40.15898	152.80021	
FSTPP-III	50.97668	11.15448	39.82220	
KHSTPP-I	128.12453	15.77816	112.34637	
KHSTPP-II	68.78446	24.74307	44.04139	
TSTPP	76.95754	7.80068	69.15686	
BARH-II	79.29960	10.16545	69.13415	
MTPS-II	26.48010	6.90717	19.57293	
BRBCL	49.89439	20.84941	29.04498	
TEESTA				
RANGIT	4.62031	1.24396	3.37635	
MPL	29.29036	39.04411		9.75375
NPGC	74.25767	31.82940	42.42827	
DARLIPALI	60.98146	4.16506	56.81640	
CHUZACHEN	13.35317	6.10285	7.25032	
RONGNICHU HEP	5.29596	9.02147		3.72551
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	72.54471	11.72770	60.81701	
JSWEUL	375.87060	11.55778	364.31282	
APNRL	21.05874	4.50008	16.55866	
GMRKEL	4.61131	1.08954	3.52177	
OTHER GENERATORS				
DIKCHU	8.96959	26.82475		17.85516
INTER-REGIONAL				
East-North East	3591.69636	4.07663	3587.61973	
East-North	52.01281	20645.61939		20593.60658
East-South	25038.03570		25038.03570	
East-West	590.45113	10228.83221		9638.38108
INTER-NATIONAL				
NEA-Bihar	101.07376	23.62559	77.44817	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	188.75500	109.78588	78.96912	
NVVN-BD	7.69396	17.76929		10.07533
NVVN-NEPAL	324.97977	131.55942	193.42035	
INFIRM GENERATORS				
RE GENERATORS				
TALCHER SOLAR	3.33775	3.01315	0.32460	
Total	33564.38287	33428.99757	30933.74804	30798.36274

Payable To The Pool (A) :	30933.74804
Receivable From The Pool (B) :	30798.36274
ER Deviation & AS Pool Balance (A-B) :	135.38530

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-14	APNRL	8787.063	8765.964	0	-21.099	140105	72534	
2025-07-14	NVVN-BD	-22704.718	-22691.054	0	13.663	325209	139818	
2025-07-14	BARH-II	11421.993	11229.078	0	-192.915	693834	148887	
2025-07-14	BARH-I	23346.658	22828.34	0	-518.317	3427130	1419048	
2025-07-14	BSPHCL	-161071.78	-155182.476	0	5889.304	3242503	9005176	
2025-07-14	BRBCL	16217.465	16037.018	0	-180.447	850158	309023	
2025-07-14	CHUZACHEN	2179.06	2006.4	0	-172.66	694324	74083	
2025-07-14	DARLIPALI	16250.555	16229.311	0	-21.244	134394	101008	
2025-07-14	DIKCHU	2500.8	2466.455	0	-34.345	492703	154369	
2025-07-14	DVC	36789.853	36202.46	0	-587.392	5544711	1971820	
2025-07-14	NR	-110858.455	-19548.554	0	91309.901	0	414555765	
2025-07-14	NER	-10747.455	-19557.663	0	-8810.208	53519640	380117	
2025-07-14	SR	41515.655	-35173.352	0	-76689.007	348250705	0	
2025-07-14	WR	43246.27	46977.222	0	3730.952	31956297	56038041	
2025-07-14	EAST CENTRAL RAILWAY	-132.515	-140.96	0	-8.445	179238	148033	
2025-07-14	FSTPP - I & II	23443.305	23221.473	0	-221.832	1083418	328160	
2025-07-14	FSTPP-III	7650.45	7557.109	0	-93.341	446124	129257	
2025-07-14	GMRKEL	6866.055	6831.345	0	-34.71	70529	7569	
2025-07-14	HVDC ALIPURDUAR	-16.32	-22.531	0	-6.211	31828	0	
2025-07-14	HVDC SASARAM	-20.88	-20.809	0	0.071	2215	1051	
2025-07-14	JSWEUL	9959.12	9964.073	0	4.953	263463	247549	
2025-07-14	JBVNL	-34417.623	-33086.328	0	1331.294	1134523	5362494	
2025-07-14	JIPL	25502.06	25215.491	0	-286.569	883508	124581	
2025-07-14	JORETHANG HEP	2139.72	2169.696	0	29.976	1718	116306	
2025-07-14	KHSTPP-I	13711.23	13647.74	0	-63.49	660667	453753	
2025-07-14	KHSTPP-II	26255.353	26118.4	0	-136.952	1058303	598141	
2025-07-14	MPL	18027.443	17973.2	0	-54.243	536883	314933	
2025-07-14	MTPS-II	5869.02	5820.318	0	-48.702	353618	169184	
2025-07-14	NEA-Bihar	3000.96	3109.867	0	108.907	103301	414940	
2025-07-14	NVVN-NEPAL	12024.84	12375.345	0	350.505	1138351	2169617	
2025-07-14	NVVN_BHUTAN	40852.17	41301.163	0	448.993	102909	2140067	
2025-07-14	NKSTPP_U1_INFIRM	24957.68	24013.2	0	-944.48	1869775	87556	
2025-07-14	NPGC	35614.008	35473.963	0	-140.044	687502	274041	
2025-07-14	GRIDCO	-56835.145	-55656.833	0	1178.312	4759022	6871751	
2025-07-14	RANGIT	1364.34	1367.19	0	2.85	15549	17599	
2025-07-14	RONGNICHU HEP	2044	2063.392	0	19.392	127	73370	
2025-07-14	SIKKIM	-1340.305	-1288.064	0	52.241	148537	419907	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-14	TALCHER SOLAR	15.865	5.432	0	-10.433	123299	13094	
2025-07-14	TEESTA	0	0	0	0	0	0	
2025-07-14	THEP	2502.893	2519.712	0	16.82	530	66376	
2025-07-14	TSTPP	18839.665	18410.001	0	-429.664	798014	102588	
2025-07-14	WBSETCL	-95733.745	-92506.381	0	3227.364	206242	9289673	
2025-07-15	APNRL	7191.373	6981.818	0	-209.554	662029	102648	
2025-07-15	NVVN-BD	-22552.098	-22516.145	0	35.952	54716	223926	
2025-07-15	BARH-II	12078.488	12045.787	0	-32.701	577848	503567	
2025-07-15	BARH-I	24111.903	22938.904	0	-1172.999	5634414	1204070	
2025-07-15	BSPHCL	-137690.21	-133400.743	0	4289.467	1463888	10264859	
2025-07-15	BRBCL	17059.113	17013.6	0	-45.513	658485	541744	
2025-07-15	CHUZACHEN	2017.4	2082.624	0	65.224	7087	219923	
2025-07-15	DARLIPALI	17250.373	17224.989	0	-25.384	112461	95956	
2025-07-15	DIKCHU	2500.8	2593.273	0	92.473	4299	489568	
2025-07-15	DVC	31456.085	31788.948	0	332.863	5629956	4632021	
2025-07-15	NR	-109528.393	-46131.426	0	63396.966	0	293081481	
2025-07-15	NER	-6593.623	-16405.781	0	-9812.159	45955664	0	
2025-07-15	SR	50534.56	-44326.074	0	-94860.634	425137725	0	
2025-07-15	WR	-3190.813	35870.846	0	39061.658	23115	178895399	
2025-07-15	EAST CENTRAL RAILWAY	-127.71	-119.04	0	8.67	106183	149679	
2025-07-15	FSTPP - I & II	22736.768	22925.27	0	188.502	1044250	1387655	
2025-07-15	FSTPP-III	7918.553	7713.312	0	-205.241	912323	220500	
2025-07-15	GMRKEL	6924.555	6931.636	0	7.081	24497	38338	
2025-07-15	HVDC ALIPURDUAR	-16.32	-22.401	0	-6.081	34429	0	
2025-07-15	HVDC SASARAM	-20.88	-20.32	0	0.56	899	1991	
2025-07-15	JSWEUL	12947.273	12333.673	0	-613.6	4047157	191129	
2025-07-15	JBVNL	-31652.945	-28723.574	0	2929.371	614798	8100332	
2025-07-15	JIPL	25472.01	25279.709	0	-192.301	1092947	305834	
2025-07-15	JORETHANG HEP	2198.32	2095.936	0	-102.384	564005	110958	
2025-07-15	KHSTPP-I	14446.088	14217.07	0	-229.017	1150204	376881	
2025-07-15	KHSTPP-II	18315.3	18129.653	0	-185.647	922115	342815	
2025-07-15	MPL	20159.56	20415.309	0	255.749	318652	1022710	
2025-07-15	MTPS-II	6281.423	6253.802	0	-27.621	262838	185011	
2025-07-15	NEA-Bihar	3000.96	2870.33	0	-130.63	1498592	138308	
2025-07-15	NVVN-NEPAL	13047.34	13880	0	832.66	811516	2871239	
2025-07-15	NVVN_BHUTAN	48252.445	48504.655	0	252.21	572124	1604590	
2025-07-15	NKSTPP_U1_INFIRM	25909.435	25607.891	0	-301.544	758563	133290	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-15	NPGC	36792.89	36800.836	0	7.946	725194	736380	
2025-07-15	GRIDCO	-55075.123	-54854.226	0	220.897	8811416	4950329	
2025-07-15	RANGIT	1051.84	1009.006	0	-42.834	181143	12364	
2025-07-15	RONGNICHU HEP	2483	2453.984	0	-29.016	283184	150712	
2025-07-15	SIKKIM	-1127.58	-1411.36	0	-283.78	1509582	97551	
2025-07-15	TALCHER SOLAR	20.455	19.377	0	-1.078	36762	25731	
2025-07-15	TEESTA	0	0	0	0	0	0	
2025-07-15	THEP	2160.905	2027.168	0	-133.737	644454	44168	
2025-07-15	TSTPP	19240.525	18176.965	0	-1063.56	2297481	213704	
2025-07-15	WBSETCL	-82617.488	-81100.975	0	1516.512	1104632	7542267	
2025-07-16	APNRL	5382.83	5345.382	0	-37.448	142966	43477	
2025-07-16	NVVN-BD	-22557.02	-22520.654	0	36.366	127638	157445	
2025-07-16	BARH-II	12521.738	12386.154	0	-135.583	722389	298099	
2025-07-16	BARH-I	24744.558	23774.427	0	-970.13	3884427	591440	
2025-07-16	BSPHCL	-111021.683	-108071.299	0	2950.383	11212453	6327985	
2025-07-16	BRBCL	18390.555	18121.018	0	-269.537	937557	165136	
2025-07-16	CHUZACHEN	2355	2256.768	0	-98.232	381556	22733	
2025-07-16	DARLIPALI	15618.288	14406.365	0	-1211.922	1362450	78881	
2025-07-16	DIKCHU	2460.95	2591.364	0	130.414	2605	380916	
2025-07-16	DVC	41203.715	41832.212	0	628.497	2083131	3930560	
2025-07-16	NR	-97190.543	-65091.611	0	32098.932	5056405	168860592	
2025-07-16	NER	-3677.37	-12647.858	0	-8970.488	46539022	0	
2025-07-16	SR	24575.413	-52869.844	0	-77445.257	354106329	0	
2025-07-16	WR	-27742.538	21977.514	0	49720.052	0	249126153	
2025-07-16	EAST CENTRAL RAILWAY	-160.823	-117.152	0	43.671	71796	156825	
2025-07-16	FSTPP - I & II	28672.743	28164.933	0	-507.81	2253114	683170	
2025-07-16	FSTPP-III	8770.855	8673.94	0	-96.915	422487	126001	
2025-07-16	GMRKEL	7001.97	6986.109	0	-15.861	38207	12489	
2025-07-16	HVDC ALIPURDUAR	-16.32	-22.516	0	-6.196	29916	0	
2025-07-16	HVDC SASARAM	-20.88	-20.383	0	0.497	857	1719	
2025-07-16	JSWEUL	13258.553	12719.418	0	-539.134	3299353	284215	
2025-07-16	JBVNL	-30159.773	-29682.161	0	477.612	4608478	2198582	
2025-07-16	JIPL	25423.305	25106.036	0	-317.269	1040147	162757	
2025-07-16	JORETHANG HEP	2421.25	2437.472	0	16.222	1548	54637	
2025-07-16	KHSTPP-I	15083.798	14624.583	0	-459.214	1514994	191707	
2025-07-16	KHSTPP-II	19840.8	19668.012	0	-172.788	788254	300032	
2025-07-16	MPL	20655.253	20617.818	0	-37.435	485462	423292	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-16	MTPS-II	6967.718	6858.784	0	-108.934	373332	65779	
2025-07-16	NEA-Bihar	3000.96	2948.27	0	-52.69	993298	227008	
2025-07-16	NVVN-NEPAL	13604.033	14577.382	0	973.349	358549	2208605	
2025-07-16	NVVN_BHUTAN	51292.75	48653.417	0	-2639.333	15574511	519560	
2025-07-16	NKSTPP_U1_INFIRM	27362.78	26898.982	0	-463.798	1015152	201445	
2025-07-16	NPGC	37283.268	36881.236	0	-402.032	1660239	605843	
2025-07-16	GRIDCO	-53670.093	-53952.761	0	-282.668	7844518	2224185	
2025-07-16	RANGIT	1354.84	1350.629	0	-4.211	21896	12701	
2025-07-16	RONGNICHU HEP	2425	2459.136	0	34.136	1339	123409	
2025-07-16	SIKKIM	-1271.563	-1452.207	0	-180.645	857300	20252	
2025-07-16	TALCHER SOLAR	20.568	20.279	0	-0.288	76314	52140	
2025-07-16	TEESTA	0	0	0	0	0	0	
2025-07-16	THEP	2529.84	2544.32	0	14.48	370	46232	
2025-07-16	TSTPP	11502.483	10186.515	0	-1315.968	2380754	132468	
2025-07-16	WBSETCL	-83772.603	-81148.352	0	2624.251	314817	7498688	
2025-07-17	APNRL	5571.6	5543.418	0	-28.182	120917	43657	
2025-07-17	NVVN-BD	-22873.943	-22791.927	0	82.015	22450	335923	
2025-07-17	BARH-II	4329.043	3338.988	0	-990.055	3071734	65991	
2025-07-17	BARH-I	37778.193	36659.085	0	-1119.108	4290705	797002	
2025-07-17	BSPHCL	-129844.638	-130750.021	0	-905.384	12629739	3668796	
2025-07-17	BRBCL	19146.08	19034.473	0	-111.607	663736	354069	
2025-07-17	CHUZACHEN	2319	2266.176	0	-52.824	232844	17826	
2025-07-17	DARLIPALI	0	-484.497	0	-484.497	517927	0	
2025-07-17	DIKCHU	2297.2	2371.909	0	74.709	60009	516845	
2025-07-17	DVC	47512.375	48030.111	0	517.736	2657283	4741683	
2025-07-17	NR	-94530.245	-47685.975	0	46844.27	0	281117621	
2025-07-17	NER	-4610.86	-14301.882	0	-9691.022	60714644	27547	
2025-07-17	SR	34070.185	-37176.999	0	-71247.184	424909904	0	
2025-07-17	WR	-2538.225	33505.747	0	36043.972	1902788	239222872	
2025-07-17	EAST CENTRAL RAILWAY	-153.843	-109.568	0	44.275	134913	278464	
2025-07-17	FSTPP - I & II	26611.87	25353.422	0	-1258.448	5078500	490623	
2025-07-17	FSTPP-III	9549.92	9236.832	0	-313.088	1318512	245158	
2025-07-17	GMRKEL	7415.183	7406.4	0	-8.783	34851	20445	
2025-07-17	HVDC ALIPURDUAR	-4.76	-22.592	0	-17.832	99444	0	
2025-07-17	HVDC SASARAM	-20.88	-20.623	0	0.257	1863	1887	
2025-07-17	JSWEUL	14002.825	13120.582	0	-882.243	5945963	97318	
2025-07-17	JBVNL	-31554.353	-34113.702	0	-2559.349	23163199	378293	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-17	JIPL	25560.878	25203.418	0	-357.46	1148675	250538	
2025-07-17	JORETHANG HEP	2148.9	2167.712	0	18.812	481	68940	
2025-07-17	KHSTPP-I	16243.253	15463.027	0	-780.226	2671203	198571	
2025-07-17	KHSTPP-II	20713.583	20550.677	0	-162.906	693901	163167	
2025-07-17	MPL	11243.428	11274.109	0	30.681	249057	365486	
2025-07-17	MTPS-II	7554.943	7491.026	0	-63.917	303344	122262	
2025-07-17	NEA-Bihar	3000.96	2919.269	0	-81.691	2127964	299758	
2025-07-17	NVVN-NEPAL	13831.785	12809.6	0	-1022.185	13403336	1436673	
2025-07-17	NVVN_BHUTAN	44977.41	45265.989	0	288.579	501696	2237640	
2025-07-17	NKSTPP_U1_INFIRM	28696.375	28336.036	0	-360.339	873671	198400	
2025-07-17	NPGC	40764.61	40589.127	0	-175.483	1191258	627574	
2025-07-17	GRIDCO	-54105.455	-54475.802	0	-370.347	8286791	3570665	
2025-07-17	RANGIT	1223.84	1187.508	0	-36.332	101257	23501	
2025-07-17	RONGNICHU HEP	2546	2524.992	0	-21.008	244878	151849	
2025-07-17	SIKKIM	-1156.905	-1482.251	0	-325.346	2443059	27170	
2025-07-17	TALCHER SOLAR	27.07	32.639	0	5.569	29496	71410	
2025-07-17	TEESTA	0	0	0	0	0	0	
2025-07-17	THEP	2529.84	2545.952	0	16.112	126	62952	
2025-07-17	TSTPP	10615.373	10255.502	0	-359.87	682172	14048	
2025-07-17	WBSETCL	-86854.728	-85112.04	0	1742.687	2129838	6712666	
2025-07-18	APNRL	7975.96	7716.873	0	-259.087	757796	36196	
2025-07-18	NVVN-BD	-22197.49	-22138.545	0	58.945	221275	322497	
2025-07-18	BARH-II	0	-341.362	0	-341.362	976296	0	
2025-07-18	BARH-I	38694.665	36685.435	0	-2009.23	7669841	706880	
2025-07-18	BSPHCL	-150958.395	-151570.757	0	-612.362	7034163	2139891	
2025-07-18	BRBCL	20326.725	20097.6	0	-229.125	806929	125102	
2025-07-18	CHUZACHEN	2130	2141.568	0	11.568	4734	39800	
2025-07-18	DARLIPALI	0	-504.596	0	-504.596	539413	0	
2025-07-18	DIKCHU	2500.8	2584.545	0	83.745	45335	433402	
2025-07-18	DVC	50938.603	50875.555	0	-63.047	7479888	4230812	
2025-07-18	NR	-104818.19	-37567.221	0	67250.969	0	380109923	
2025-07-18	NER	-8428.598	-17955.55	0	-9526.952	56620125	0	
2025-07-18	SR	34621.438	-30801.346	0	-65422.783	355365580	0	
2025-07-18	WR	37054.508	52601.41	0	15546.903	6100400	78221915	
2025-07-18	EAST CENTRAL RAILWAY	-149.27	-124.416	0	24.854	219504	218920	
2025-07-18	FSTPP - I & II	25078.47	23511.029	0	-1567.441	5610242	309978	
2025-07-18	FSTPP-III	10129.433	9964.934	0	-164.498	678654	135757	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 14-07-2025 to 20-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-18	GMRKEL	7872	7753.673	0	-118.327	219982	2709	
2025-07-18	HVDC ALIPURDUAR	0	-22.655	0	-22.655	115641	0	
2025-07-18	HVDC SASARAM	-20.685	-21.693	0	-1.008	8470	715	
2025-07-18	JSWEUL	13649.7	12080	0	-1569.7	11259497	217345	
2025-07-18	JBVNL	-35206.708	-35383.993	0	-177.285	4449834	4327012	
2025-07-18	JIPL	26667.84	26126.909	0	-540.931	1346975	3420	
2025-07-18	JORETHANG HEP	1916	1941.504	0	25.504	998	104064	
2025-07-18	KHSTPP-I	16902.618	16142.221	0	-760.397	2421117	43405	
2025-07-18	KHSTPP-II	21401.258	21072.195	0	-329.062	1189531	153915	
2025-07-18	MPL	12832.173	12757.491	0	-74.682	433419	197329	
2025-07-18	MTPS-II	7961.673	7831.022	0	-130.651	439323	33456	
2025-07-18	NEA-Bihar	3000.96	2995.243	0	-5.717	553162	525047	
2025-07-18	NVVN-NEPAL	13269.34	12385.527	0	-883.813	6980982	395671	
2025-07-18	NVVN_BHUTAN	40327.14	40535.35	0	208.21	772617	1742916	
2025-07-18	NKSTPP_U1_INFIRM	28966.99	28208.618	0	-758.372	1427299	47678	
2025-07-18	NPGC	42110.345	41790.872	0	-319.473	1177302	243380	
2025-07-18	GRIDCO	-53700.29	-53497.215	0	203.075	5553768	3367825	
2025-07-18	RANGIT	1177.09	1168.468	0	-8.622	48398	21235	
2025-07-18	RONGNICHU HEP	2103	2132.608	0	29.608	0	111567	
2025-07-18	SIKKIM	-1091.37	-1507.463	0	-416.093	2349995	0	
2025-07-18	TALCHER SOLAR	24.215	28.311	0	4.096	15303	45336	
2025-07-18	TEESTA	0	0	0	0	0	0	
2025-07-18	THEP	2398.1	2410.752	0	12.652	0	49651	
2025-07-18	TSTPP	14677.685	14398.288	0	-279.397	619252	161146	
2025-07-18	WBSETCL	-102424.515	-100052.293	0	2372.222	1110445	7956673	
2025-07-19	APNRL	11572.175	11546.473	0	-25.702	150871	71657	
2025-07-19	NVVN-BD	-22229.46	-22119.054	0	110.406	0	382647	
2025-07-19	BARH-II	0	-286.166	0	-286.166	818434	0	
2025-07-19	BARH-I	28604.265	25708.82	0	-2895.445	9530993	1877	
2025-07-19	BSPHCL	-162844.25	-164065.211	0	-1220.961	11350342	2753282	
2025-07-19	BRBCL	20623.625	20483.2	0	-140.425	643593	235996	
2025-07-19	CHUZACHEN	2026	2044.032	0	18.032	2458	64713	
2025-07-19	DARLIPALI	5203.255	2550.387	0	-2652.868	2937833	38705	
2025-07-19	DIKCHU	2500.8	2527.545	0	26.745	160023	357983	
2025-07-19	DVC	47828.74	48170.881	0	342.141	3919841	5136301	
2025-07-19	NR	-104044.968	-34671.003	0	69373.965	0	358428766	
2025-07-19	NER	-14538.638	-26502.46	0	-11963.823	66588355	0	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 14-07-2025 to 20-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-19	SR	36785.903	-24320.046	0	-61105.948	338975055	0	
2025-07-19	WR	42750.673	52718.807	0	9968.134	19001737	102828373	
2025-07-19	EAST CENTRAL RAILWAY	-124.613	-125.28	0	-0.668	256604	163414	
2025-07-19	FSTPP - I & II	28499.085	27592.555	0	-906.53	3486721	277205	
2025-07-19	FSTPP-III	10242.773	10038.063	0	-204.709	804069	110694	
2025-07-19	GMRKEL	7872	7858.182	0	-13.818	34782	10105	
2025-07-19	HVDC ALIPURDUAR	0	-22.105	0	-22.105	124919	0	
2025-07-19	HVDC SASARAM	-20.16	-22.524	0	-2.364	14586	0	
2025-07-19	JSWEUL	12324.755	10078.909	0	-2245.846	10227385	57453	
2025-07-19	JBVNL	-34613.885	-35212.51	0	-598.625	6534012	1690821	
2025-07-19	JIPL	27053.655	26540.291	0	-513.364	1540758	54955	
2025-07-19	JORETHANG HEP	1782.375	1819.68	0	37.305	0	158424	
2025-07-19	KHSTPP-I	16882.37	16292.075	0	-590.295	1971590	84897	
2025-07-19	KHSTPP-II	22062.878	21590.393	0	-472.484	1746185	237956	
2025-07-19	MPL	22608.238	22625.491	0	17.253	503958	564574	
2025-07-19	MTPS-II	8068.785	7946.294	0	-122.491	388759	13129	
2025-07-19	NEA-Bihar	3000.96	2986.286	0	-14.674	1927083	489044	
2025-07-19	NVVN-NEPAL	13180.14	13005.454	0	-174.686	7979163	2074435	
2025-07-19	NVVN_BHUTAN	37679.5	37846.197	0	166.697	646524	1438671	
2025-07-19	NKSTPP_U1_INFIRM	32095.695	31875.927	0	-219.768	730462	341825	
2025-07-19	NPGC	43369.17	43035.381	0	-333.789	1127584	192306	
2025-07-19	GRIDCO	-54910.003	-54266.134	0	643.868	4282717	6133844	
2025-07-19	RANGIT	1121.09	1118.634	0	-2.456	46696	28399	
2025-07-19	RONGNICHU HEP	2021	2068.864	0	47.864	0	179009	
2025-07-19	SIKKIM	-1241.72	-1379.276	0	-137.556	874998	74568	
2025-07-19	TALCHER SOLAR	27.568	30.515	0	2.948	23711	50002	
2025-07-19	TEESTA	0	0	0	0	0	0	
2025-07-19	THEP	2213.39	2229.088	0	15.698	0	62989	
2025-07-19	TSTPP	21910.88	21797.976	0	-112.904	226162	34588	
2025-07-19	WBSETCL	-106040.008	-103631.407	0	2408.6	731940	10550738	
2025-07-20	APNRL	10997.475	10984.364	0	-13.111	131190	79838	
2025-07-20	NVVN-BD	-22147.88	-22089.018	0	58.862	18107	214671	
2025-07-20	BARH-II	0	-373.925	0	-373.925	1069426	0	
2025-07-20	BARH-I	23503.228	22949.961	0	-553.266	2984403	816508	
2025-07-20	BSPHCL	-152620.77	-150488.141	0	2132.629	5485976	7128997	
2025-07-20	BRBCL	17861.593	17824.218	0	-37.374	428982	353871	
2025-07-20	CHUZACHEN	2537.5	2588.544	0	51.044	12312	171208	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 14-07-2025 to 20-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-20	DARLIPALI	1956.253	1603.922	0	-352.331	493667	101956	
2025-07-20	DIKCHU	2500.8	2555.727	0	54.927	131984	349392	
2025-07-20	DVC	42518.39	42868.264	0	349.874	2331670	4324049	
2025-07-20	NR	-110837.948	-70226.896	0	40611.051	144876	168407790	
2025-07-20	NER	-4099.495	-11076.37	0	-6976.875	29232187	0	
2025-07-20	SR	46083.043	-13282.818	0	-59365.86	257058272	0	
2025-07-20	WR	12662.065	39416.932	0	26754.867	60776	118550469	
2025-07-20	EAST CENTRAL RAILWAY	-114.153	-123.552	0	-9.4	168952	84268	
2025-07-20	FSTPP - I & II	26164.153	26086.827	0	-77.325	739675	539106	
2025-07-20	FSTPP-III	9281.255	9165.063	0	-116.192	515499	148080	
2025-07-20	GMRKEL	7731.128	7718.036	0	-13.091	38284	17298	
2025-07-20	HVDC ALIPURDUAR	0	-21.272	0	-21.272	102522	0	
2025-07-20	HVDC SASARAM	-18.735	-21.557	0	-2.822	11965	0	
2025-07-20	JSWEUL	14461.085	13974.182	0	-486.903	2544243	60769	
2025-07-20	JBVNL	-35104.71	-34935.127	0	169.583	5998761	4413137	
2025-07-20	JIPL	26740.705	26788.872	0	48.167	201462	270685	
2025-07-20	JORETHANG HEP	2367.7	2378.88	0	11.18	18724	61074	
2025-07-20	KHSTPP-I	14338.265	13753.566	0	-584.699	2422678	228601	
2025-07-20	KHSTPP-II	18993.158	19113.428	0	120.271	480157	678280	
2025-07-20	MPL	20825.42	21013.563	0	188.143	401605	1016087	
2025-07-20	MTPS-II	7154.01	7021.03	0	-132.98	526795	101896	
2025-07-20	NEA-Bihar	3000.96	2547.065	0	-453.895	2903978	268452	
2025-07-20	NVVN-NEPAL	12252.34	12524.582	0	272.242	1826080	1999702	
2025-07-20	NVVN_BHUTAN	51290.97	51543.528	0	252.558	705119	1295144	
2025-07-20	NKSTPP_U1_INFIRM	31485.773	31813.418	0	327.645	190794	798192	
2025-07-20	NPGC	37891.57	37775.891	0	-115.679	856689	503416	
2025-07-20	GRIDCO	-54481.083	-53453.55	0	1027.532	2691257	5134249	
2025-07-20	RANGIT	1298.59	1280.45	0	-18.14	47092	8597	
2025-07-20	RONGNICHU HEP	2510.5	2538.848	0	28.348	68	112231	
2025-07-20	SIKKIM	-1034.978	-884.964	0	150.014	104527	547740	
2025-07-20	TALCHER SOLAR	25.965	27.797	0	1.832	28890	43601	
2025-07-20	TEESTA	0	0	0	0	0	0	
2025-07-20	THEP	2529.84	2543.552	0	13.712	77	54528	
2025-07-20	TSTPP	20219.185	19914.55	0	-304.635	691920	121527	
2025-07-20	WBSETCL	-88469.705	-85856.913	0	2612.792	279676	8674074	

SUMMARY OF WEEKLY DEVIATION CHARGES : 14-07-2025 to 20-07-2025

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 14-07-2025 to 20-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	APNRL	57478.475	56884.29	0	-594.185	2105874	450008		
Week total	NVVN-BD	-157262.608	-156866.398	0	396.209	769396	1776929		
Week total	BARH-II	40351.26	37998.553	0	-2352.707	7929960	1016545		
Week total	BARH-I	200783.468	191544.972	0	-9238.496	37421914	5536824		
Week total	BSPHCL	-1006051.725	-993528.649	0	12523.076	52419064	41288987		
Week total	BRBCL	129625.155	128611.126	0	-1014.029	4989439	2084941		
Week total	CHUZACHEN	15563.96	15386.112	0	-177.848	1335317	610285		
Week total	DARLIPALI	56278.723	51025.881	0	-5252.842	6098146	416506		
Week total	DIKCHU	17262.15	17690.818	0	428.668	896959	2682475		
Week total	DVC	298247.76	299768.431	0	1520.671	29646480	28967245		
Week total	NR	-731808.74	-320922.685	0	410886.055	5201281	2064561939		
Week total	NER	-52696.038	-118447.564	0	-65751.526	359169636	407663		
Week total	SR	268186.195	-237950.479	0	-506136.674	2503803570	0		
Week total	WR	102241.94	283068.479	0	180826.539	59045113	1022883221		
Week total	EAST CENTRAL RAILWAY	-962.925	-859.968	0	102.957	1137190	1199602		
Week total	FSTPP - I & II	181206.393	176855.508	0	-4350.884	19295919	4015898		
Week total	FSTPP-III	63543.238	62349.253	0	-1193.985	5097668	1115448		
Week total	GMRKEL	51682.89	51485.381	0	-197.509	461131	108954		
Week total	HVDC ALIPURDUAR	-53.72	-156.071	0	-102.351	538698	0		
Week total	HVDC SASARAM	-143.1	-147.909	0	-4.809	40855	7362		
Week total	JSWEUL	90603.31	84270.836	0	-6332.474	37587060	1155778		
Week total	JBVNL	-232709.995	-231137.394	0	1572.601	46503603	26470671		
Week total	JIPL	182420.453	180260.725	0	-2159.727	7254471	1172770		
Week total	JORETHANG HEP	14974.265	15010.88	0	36.615	587473	674403		
Week total	KHSTPP-I	107607.62	104140.281	0	-3467.339	12812453	1577816		
Week total	KHSTPP-II	147582.328	146242.759	0	-1339.568	6878446	2474307		
Week total	MPL	126351.513	126676.981	0	325.468	2929036	3904411		
Week total	MTPS-II	49857.57	49222.276	0	-635.294	2648010	690717		
Week total	NEA-Bihar	21006.72	20376.331	0	-630.389	10107376	2362559		
Week total	NVVN-NEPAL	91209.818	91557.89	0	348.072	32497977	13155942		
Week total	NVVN_BHUTAN	314672.385	313650.298	0	-1022.087	18875500	10978588		
Week total	NKSTPP_U1_INFIRM	199474.728	196754.071	0	-2720.657	6865716	1808385		
Week total	NPGC	273825.86	272347.306	0	-1478.554	7425767	3182940		
Week total	GRIDCO	-382777.19	-380156.521	0	2620.669	42229490	32252848		
Week total	RANGIT	8591.63	8481.884	0	-109.746	462031	124396		

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 14-07-2025 to 20-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	RONGNICHU HEP	16132.5	16241.824	0	109.324	529596	902147		
Week total	SIKKIM	-8264.42	-9405.584	0	-1141.164	8287997	1187188		
Week total	TALCHER SOLAR	161.705	164.351	0	2.646	333775	301315		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	16864.808	16820.544	0	-44.264	645557	386896		
Week total	TSTPP	117005.795	113139.798	0	-3865.997	7695754	780068		
Week total	WBSETCL	-645912.79	-629408.362	0	16504.428	5877589	58224780		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC SRAS Account For Week 14-07-2025 to 20-07-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	105.430000	131.760000	-26.330000	-75166	118595	43429
2	BARH-I	76.750000	95.450000	-18.700000	-55090	41632	-13458
3	BRBCL	605.960000	1123.420000	-517.460000	-1599863	864690	-735173
4	Darlipali_NTPC	36.100000	184.860000	-148.760000	-165471	72132	-93339
5	DSTPS I&II	890.570000	1018.490000	-127.920000	-416124	828806	412682
6	FSTPP I & II	777.850000	2281.670000	-1503.820000	-5060989	1289986	-3771003
7	FSTPP-III	931.130000	778.140000	152.990000	479259	815775	1295034
8	KHSTPP-II	240.120000	978.050000	-737.930000	-2089602	517443	-1572159
9	MPL	864.160000	1264.760000	-400.600000	-1197125	1064460	-132665
10	MTPS 7&8	859.370000	922.790000	-63.420000	-200403	712864	512461
11	MTPS-II	204.860000	343.790000	-138.930000	-428038	138523	-289515
12	North Karanpura STPS	1073.260000	1801.360000	-728.100000	-1335082	1437310	102228
13	NPGC	744.950000	2338.510000	-1593.560000	-4548483	959576	-3588907
14	Teesta_V	0.000000	0.000000	0.000000	0	0	0
15	TSTPP-I	106.670000	3690.500000	-3583.830000	-6067297	1846849	-4220448
	Total	7517.18	16953.55	-9436.37	-22759474	10708641	-12050833

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC For Week 14-07-2025 to 20-07-2025

SRAS Provider	14-Jul-25	15-Jul-25	16-Jul-25	17-Jul-25	18-Jul-25	19-Jul-25	20-Jul-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	100.00	100.00	100.00	100.00	0.00	0.00	0.00
BARH-I	0.00	0.00	0.00	66.80	31.30	34.70	81.30
BRBCL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Darlipali_NTPC	39.50	99.90	80.70	0.00	0.00	0.00	0.00
DSTPS I&II	71.70	78.20	88.70	100.00	90.90	100.00	100.00
FSTPP I & II	95.30	84.90	76.10	72.50	55.20	100.00	100.00
FSTPP-III	100.00	100.00	87.20	100.00	68.20	100.00	100.00
KHSTPP-II	87.90	75.60	76.00	90.50	96.40	92.30	100.00
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	84.30	80.40	81.30	91.30	93.00	94.60	92.10
MTPS-II	40.00	38.40	51.70	82.80	82.40	100.00	46.80
North Karanpura STPS	100.00	100.00	98.30	98.70	100.00	100.00	100.00
NPGC	72.80	88.80	78.50	29.80	72.20	70.10	79.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	100.00	100.00	100.00	97.70	98.60	93.60	98.30

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 14-07-2025 to 20-07-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	64.7	174683	-174683
2	BARH	98.69	310463	1934.32	4944351	-4633888
3	BARH-I	1057.06	3425509	4730.4	12335885	-8910376
4	BRBCL	1841.15	6266178	4634.18	12767638	-6501460
5	Darlipali_NTPC	0	0	1544.55	1567254	-1567254
6	FSTPP I & II	2421.15	8959233	9572.61	28735735	-19776502
7	FSTPP-III	959.52	3450320	3362.4	9755362	-6305042
8	GMRKEL	0	0	24.25	8003	-8003
9	JIPL	0	0	140.7	242004	-242004
10	JSWEUL	0	0	20.09	41310	-41310
11	KHSTPP-I	913.11	3041387	3447.21	9387802	-6346415
12	KHSTPP-II	540.36	1683337	4740.5	12077254	-10393917
13	MPL	182.55	600407	4045.64	10859458	-10259051
14	MTPS-II	534.94	1811208	2418.37	6817123	-5005915
15	North Karanpura STPS	2.22	4386	2576.12	4229871	-4225485
16	NPGC	1596.72	5042609	7526.34	19119129	-14076520
17	TSTPP-I	0	0	2063.87	3124508	-3124508
	TOTAL	10147.47	34595037	52846.25	136187370	-101592333

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 14-07-2025 to 20-07-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	25.85	19025.60	-19026
2	Darlipali_NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	140.00	87780.00	-87780
3	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	876.93	157043.25	-157043
	Total	0	0	0	0	0	0	0	0	0	0	0	1042.78	263848.85	-263849

Notes :

- TRAS settlement account for the week 14-07-2025 to 20-07-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 14-07-2025 to 20-07-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.02	765.60	54	2174621	-2174567
2	BARH-I	846.55	4223.42	2449296	12347836	-9898540
3	BRBCL	0.00	11481.11	0	35340977	-35340977
4	Darlipali_NTPC	0.51	404.62	543	459247	-458704
5	FSTPP I & II	23159.28	606.23	77550659	2039358	75511301
6	FSTPP-III	6142.17	873.71	19900940	2856166	17044774
7	KHSTPP-I	2058.14	1006.40	6228200	3047261	3180939
8	KHSTPP-II	0.00	2313.12	0	6548823	-6548823
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	3588.19	1648.02	11163839	5093315	6070524
11	North Karanpura STPS	0.00	4557.59	0	8290055	-8290055
12	NPGC	0.00	10762.70	0	30498560	-30498560
13	TSTPP-I	0.00	1265.88	0	2137973	-2137973
	TOTAL	35794.86	39908.4	117293531	110834192	6459339

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'

For Week: 14-07-2025 to 20-07-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-174683	0	0	-174683
2	BARH	43429	-4633888	-19026	-2174567	-6784052
3	BARH-I	-13458	-8910376	0	-9898540	-18822374
4	BRBCL	-735173	-6501460	0	-35340977	-42577610
5	Darlipali_NTPC	-93339	-1567254	-87780	-458704	-2207077
6	DSTPS I&II	412682	0	0	0	412682
7	FSTPP I & II	-3771003	-19776502	0	75511301	51963796
8	FSTPP-III	1295034	-6305042	0	17044774	12034766
9	GMRKEL	0	-8003	0	0	-8003
10	JIPL	0	-242004	0	0	-242004
11	JSWEUL	0	-41310	0	0	-41310
12	KHSTPP-I	0	-6346415	0	3180939	-3165476
13	KHSTPP-II	-1572159	-10393917	0	-6548823	-18514899
14	MPL	-132665	-10259051	-157043	0	-10548759
15	MTPS 7&8	512461	0	0	0	512461
16	MTPS-II	-289515	-5005915	0	6070524	775094
17	North Karanpura STPS	102228	-4225485	0	-8290055	-12413312
18	NPGC	-3588907	-14076520	0	-30498560	-48163987
19	Teesta_V	0	0	0	0	0
20	TSTPP-I	-4220448	-3124508	0	-2137973	-9482929
21	VSCUC	0	0	0	0	0
	TOTAL	-12050833	-101592333	-263849	6459339	-107447676

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does not have contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.

SUPERINTENDING ENGINEER