



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 679

Date: 02.07.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 16.06.2025 to 22.06.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024** and first Amendment vide CERC letter No. **L-1/260/2021/CERC dated 17.12.2024** implemented w.e.f. **23.12.2024**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 01.07.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/679

दिनांक: 02.07.2025

प्रति: संलग्न सूची के अनुसार

विषय: 16.06.2025 से 22.06.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 01.07.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 16-06-2025 to 22-06-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	8.93419	12.71623		3.78204
BSPHCL	202.78022	376.76322		173.98300
JBVNL	174.62398	308.86040		134.23642
DVC	207.54834	228.07521		20.52687
GRIDCO	373.72389	257.75502	115.96887	
SIKKIM	16.02267	27.89784		11.87517
WBSETCL	109.29830	439.45442		330.15612
HVDC SASARAM	0.64584	0.04410	0.60174	
HVDC ALIPURDUAR	1.75708	0.04927	1.70781	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	271.43405	68.11846	203.31559	
NKSTPP	65.53855	20.60282	44.93573	
THEP	0.16309	6.63791		6.47482
JORETHANG HEP	0.25167	7.35226		7.10059
FSTPP - I & II	120.53516	55.17602	65.35914	
FSTPP-III	20.10893	18.44999	1.65894	
KHSTPP-I	102.38638	12.39612	89.99026	
KHSTPP-II	43.85062	56.55181		12.70119
TSTPP	36.55472	11.48252	25.07220	
BARH-II	72.17651	22.83254	49.34397	
MTPS-II	17.63638	11.57209	6.06429	
BRBCL	30.66545	22.07613	8.58932	
TEESTA				
RANGIT	1.88153	0.49525	1.38628	
MPL	27.30549	34.04222		6.73673
NPGC	147.38601	23.56436	123.82165	
DARLIPALI	16.35804	13.56543	2.79261	
CHUZACHEN	10.17822	4.99898	5.17924	
RONGNICHU HEP	13.23372	23.04602		9.81230
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	431.06959	15.07821	415.99138	
JIPL	62.86655	36.01752	26.84903	
APNRL	9.57409	9.80916		0.23507
GMRKEL	13.58923	2.41732	11.17191	
OTHER GENERATORS				
DIKCHU	4.91614	9.36588		4.44974
INTER-REGIONAL				
East-North East	2507.15984	1.02239	2506.13745	
East-North	278.23779	9302.37075		9024.13296
East-South	17018.38746		17018.38746	
East-West	62.21709	11490.18563		11427.96854
INTER-NATIONAL				
NEA-Bihar	40.32555	22.87129	17.45426	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	191.93137	105.53531	86.39606	
NVVN-BD	4.49863	41.52487		37.02624
NVVN-NEPAL	54.20612	121.48758		67.28146
INFIRM GENERATORS				
BARH_U#3_INFIRM	13.65508		13.65508	
RE GENERATORS				
TALCHER SOLAR	2.85840	2.39557	0.46283	
Total	22788.47196	23224.65812	20842.29310	21278.47926

Payable To The Pool (A) :	20842.29310
Receivable From The Pool (B) :	21278.47926
ER Deviation & AS Pool Balance (A-B) :	-436.18616

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-16	APNRL	10648.45	10636.145	0	-12.305	151086	112992	
2025-06-16	NVVN-BD	-22983.513	-22912.654	0	70.858	14365	232105	
2025-06-16	BARH-II	11979.425	11458.509	0	-520.916	1699592	148254	
2025-06-16	BARH-I	17808.663	17178.533	0	-630.13	5486533	1250463	
2025-06-16	BARH_U#3_INFIRM	0	-69.624	0	-69.624	321992	0	
2025-06-16	BSPHCL	-160711.513	-158296.599	0	2414.913	5149803	7153742	
2025-06-16	BRBCL	17201.658	17173.6	0	-28.058	395308	324040	
2025-06-16	CHUZACHEN	768	686.784	0	-81.216	341686	39079	
2025-06-16	DARLIPALI	17196.85	17112.103	0	-84.747	187075	104217	
2025-06-16	DIKCHU	1296.72	1319.455	0	22.735	28868	123933	
2025-06-16	DVC	29058.108	30283.783	0	1225.676	1501415	6472333	
2025-06-16	NR	-101580.098	-24767.937	0	76812.16	0	346887704	
2025-06-16	NER	-4927.76	-19288.256	0	-14360.496	67582403	0	
2025-06-16	SR	62690.4	-7572.327	0	-70262.727	354232049	0	
2025-06-16	WR	51993.048	75426.275	0	23433.228	255691	123160321	
2025-06-16	EAST CENTRAL RAILWAY	-189.6	-186.24	0	3.36	205669	161764	
2025-06-16	FSTPP - I & II	24617.38	25039.437	0	422.057	676204	1294097	
2025-06-16	FSTPP-III	8248.173	8231.799	0	-16.374	307927	197638	
2025-06-16	GMRKEL	15696.93	15683.854	0	-13.076	54365	26964	
2025-06-16	HVDC ALIPURDUAR	-11.548	-22.819	0	-11.271	77326	0	
2025-06-16	HVDC SASARAM	-20.88	-22.589	0	-1.709	9260	3	
2025-06-16	IBEUL	5169.123	4465.527	0	-703.595	5999611	420772	
2025-06-16	JBVNL	-40859.085	-39448.898	0	1410.187	1979871	4615595	
2025-06-16	JIPL	26606.37	26696.291	0	89.921	79150	268000	
2025-06-16	JORETHANG HEP	1243.64	1262.592	0	18.952	1612	77368	
2025-06-16	KHSTPP-I	14355.983	13754.698	0	-601.284	2051910	125861	
2025-06-16	KHSTPP-II	27358.905	27325.928	0	-32.977	547254	386387	
2025-06-16	MPL	18334.83	18314.473	0	-20.357	412241	377737	
2025-06-16	MTPS-II	6581.393	6541.694	0	-39.699	300773	180622	
2025-06-16	NEA-Bihar	2653.68	2662.978	0	9.298	181160	381994	
2025-06-16	NVVN-NEPAL	9494.84	10520.291	0	1025.451	1077586	2007346	
2025-06-16	NVVN_BHUTAN	34962.83	33042.454	0	-1920.376	11565330	1678146	
2025-06-16	NKSTPP_U1_INFIRM	38012.215	37680.109	0	-332.106	730836	112006	
2025-06-16	NPGC	37270.013	36649.309	0	-620.704	2202400	341585	
2025-06-16	GRIDCO	-67035.705	-67667.1	0	-631.395	9159251	5004746	
2025-06-16	RANGIT	1380.84	1373.484	0	-7.356	21866	5310	
2025-06-16	RONGNICHU HEP	1112.67	1181.472	0	68.802	200	271639	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-16	SIKKIM	-1388.438	-1442.555	0	-54.118	560851	256857	
2025-06-16	TALCHER SOLAR	23.6	24.536	0	0.936	39051	42595	
2025-06-16	TEESTA	0	0	0	0	0	0	
2025-06-16	THEP	1363.75	1374.048	0	10.298	774	44169	
2025-06-16	TSTPP	9237.825	9198.877	0	-38.948	185703	120926	
2025-06-16	VAE_ER		0	0		0	0	
2025-06-16	WBSETCL	-115462.463	-113292.892	0	2169.57	444648	9551598	
2025-06-17	APNRL	9308.305	9274.909	0	-33.396	200435	98301	
2025-06-17	NVVN-BD	-21385.155	-19418.182	0	1966.973	154985	3164737	
2025-06-17	BARH-II	12082.195	11872.037	0	-210.158	743659	178343	
2025-06-17	BARH-I	23700.05	23139.588	0	-560.462	3855227	1195558	
2025-06-17	BARH_U#3_INFIRM	0	-58.68	0	-58.68	272431	0	
2025-06-17	BSPHCL	-153525.69	-150575.273	0	2950.417	2900394	5158306	
2025-06-17	BRBCL	17314.023	17257.018	0	-57.004	378031	191964	
2025-06-17	CHUZACHEN	834.5	859.392	0	24.892	11739	81134	
2025-06-17	DARLIPALI	16438.69	16213.947	0	-224.743	326589	89774	
2025-06-17	DIKCHU	1586.58	1605.273	0	18.693	19818	125069	
2025-06-17	DVC	30533.24	33332.476	0	2799.236	1238614	6628765	
2025-06-17	NR	-91165.828	-44363.814	0	46802.014	0	215697046	
2025-06-17	NER	-7585.773	-18177.182	0	-10591.41	51063422	0	
2025-06-17	SR	33145.393	-17498.873	0	-50644.265	242480994	0	
2025-06-17	WR	50868.14	67673.049	0	16804.909	1839014	74246027	
2025-06-17	EAST CENTRAL RAILWAY	-227.29	-171.744	0	55.546	202909	342599	
2025-06-17	FSTPP - I & II	28141.723	27784.14	0	-357.583	1886563	408522	
2025-06-17	FSTPP-III	8911.868	8912.26	0	0.392	260310	195730	
2025-06-17	GMRKEL	13679.128	13685.745	0	6.618	28438	35645	
2025-06-17	HVDC ALIPURDUAR	-16.56	-23.083	0	-6.523	35144	0	
2025-06-17	HVDC SASARAM	-19.255	-21.446	0	-2.191	20730	345	
2025-06-17	IBEUL	5271.9	4569.891	0	-702.009	6142236	247520	
2025-06-17	JBVNL	-38152.678	-34046.778	0	4105.9	3254287	9904312	
2025-06-17	JIPL	25777.108	25961.672	0	184.565	176365	290781	
2025-06-17	JORETHANG HEP	1215.21	1226.848	0	11.638	687	39179	
2025-06-17	KHSTPP-I	13158.508	12705.703	0	-452.804	1593794	95522	
2025-06-17	KHSTPP-II	27494.225	27493.67	0	-0.555	578818	262039	
2025-06-17	MPL	18624.963	18522.836	0	-102.126	574449	283446	
2025-06-17	MTPS-II	6700.935	6651.736	0	-49.199	245351	96044	
2025-06-17	NEA-Bihar	2653.68	2575.051	0	-78.629	1820451	325529	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-17	NVVN-NEPAL	9823.463	10736.364	0	912.901	433197	2484096	
2025-06-17	NVVN_BHUTAN	43233.16	43496.524	0	263.364	653547	1423875	
2025-06-17	NKSTPP_U1_INFIRM	34209.218	33431.563	0	-777.654	1727540	253106	
2025-06-17	NPGC	32727.665	31454.291	0	-1273.374	3667921	121612	
2025-06-17	GRIDCO	-71673.43	-71852.141	0	-178.711	8558613	5449766	
2025-06-17	RANGIT	1377.215	1377.755	0	0.54	15538	12038	
2025-06-17	RONGNICHU HEP	1265.67	1330.624	0	64.954	563	247986	
2025-06-17	SIKKIM	-1574.205	-1508.075	0	66.13	361001	590816	
2025-06-17	TALCHER SOLAR	15.013	11.766	0	-3.246	43409	12377	
2025-06-17	TEESTA	0	0	0	0	0	0	
2025-06-17	THEP	1257.625	1276.448	0	18.823	508	79947	
2025-06-17	TSTPP	13517.328	13768.247	0	250.92	431259	232646	
2025-06-17	VAE_ER		0	0		0	0	
2025-06-17	WBSETCL	-104940.033	-102738.103	0	2201.93	259098	9570579	
2025-06-18	APNRL	5676.633	5669.382	0	-7.251	170551	106222	
2025-06-18	NVVN-BD	-21486.333	-21339.782	0	146.551	127177	344723	
2025-06-18	BARH-II	11769.27	11613.664	0	-155.606	547052	159592	
2025-06-18	BARH-I	23923.81	23471.632	0	-452.178	2556911	930829	
2025-06-18	BARH_U#3_INFIRM	0	-58.824	0	-58.824	185260	0	
2025-06-18	BSPHCL	-143642.268	-141075.462	0	2566.805	1656995	5021071	
2025-06-18	BRBCL	17047.493	16922.763	0	-124.729	524960	172077	
2025-06-18	CHUZACHEN	1657.5	1684.512	0	27.012	16099	102068	
2025-06-18	DARLIPALI	29928.67	29775.872	0	-152.798	407986	190280	
2025-06-18	DIKCHU	2295.08	2307	0	11.92	29072	73130	
2025-06-18	DVC	31067.073	31129.7	0	62.627	4074274	1696701	
2025-06-18	NR	-80425.305	-53887.711	0	26537.594	0	78541830	
2025-06-18	NER	-7152.31	-17611.536	0	-10459.226	35172966	0	
2025-06-18	SR	31743.143	-34203.282	0	-65946.425	223767358	0	
2025-06-18	WR	9850.49	62284.442	0	52433.952	0	182959458	
2025-06-18	EAST CENTRAL RAILWAY	-215.555	-200.096	0	15.459	177904	80909	
2025-06-18	FSTPP - I & II	25619.31	25351.888	0	-267.422	1528157	561889	
2025-06-18	FSTPP-III	8607.668	8558.766	0	-48.902	279645	111770	
2025-06-18	GMRKEL	12201.698	12189.382	0	-12.316	45124	23940	
2025-06-18	HVDC ALIPURDUAR	-16.56	-22.708	0	-6.148	20771	0	
2025-06-18	HVDC SASARAM	-14.88	-20.957	0	-6.077	21100	0	
2025-06-18	IBEUL	5790.548	3811.2	0	-1979.348	12183691	145977	
2025-06-18	JBVNL	-28453.258	-26282.26	0	2170.998	1782022	4294383	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-18	JIPL	23782.56	23728.363	0	-54.197	825334	381498	
2025-06-18	JORETHANG HEP	1673.75	1710.624	0	36.874	827	146850	
2025-06-18	KHSTPP-I	10376.073	10177.547	0	-198.526	659167	62372	
2025-06-18	KHSTPP-II	26447.8	26866.812	0	419.012	384745	1057620	
2025-06-18	MPL	17798.898	17722.327	0	-76.57	533505	352711	
2025-06-18	MTPS-II	6470.613	6394.084	0	-76.529	305974	85666	
2025-06-18	NEA-Bihar	2653.68	2710.295	0	56.615	334607	370566	
2025-06-18	NVVN-NEPAL	10104.84	11095.564	0	990.724	186838	1708088	
2025-06-18	NVVN_BHUTAN	47115.79	47325.28	0	209.49	624191	1099854	
2025-06-18	NKSTPP_U1_INFIRM	24715.338	24732.982	0	17.644	241042	290415	
2025-06-18	NPGC	32325.765	31775.891	0	-549.874	1739125	197845	
2025-06-18	GRIDCO	-72928.703	-71240.88	0	1687.822	2804164	4293983	
2025-06-18	RANGIT	1374.84	1376.375	0	1.535	13432	12845	
2025-06-18	RONGNICHU HEP	1675.27	1743.136	0	67.866	2557	266168	
2025-06-18	SIKKIM	-1791.525	-1482.972	0	308.553	50294	680069	
2025-06-18	TALCHER SOLAR	15.278	9.879	0	-5.399	58292	6233	
2025-06-18	TEESTA	0	0	0	0	0	0	
2025-06-18	THEP	2072.508	2103.68	0	31.173	1911	133312	
2025-06-18	TSTPP	17767.535	18366.644	0	599.109	290158	247799	
2025-06-18	VAE_ER		0	0		0	0	
2025-06-18	WBSETCL	-87829.2	-85465.953	0	2363.247	938253	5462701	
2025-06-19	APNRL	6177.075	6258.836	0	81.761	171978	248561	
2025-06-19	NVVN-BD	-23503.243	-23520.436	0	-17.194	83239	15959	
2025-06-19	BARH-II	12330.473	12263.029	0	-67.444	639202	437129	
2025-06-19	BARH-I	22707.098	22608.111	0	-98.986	2543906	1385608	
2025-06-19	BARH_U#3_INFIRM	0	-63.504	0	-63.504	172798	0	
2025-06-19	BSPHCL	-138311.425	-132110.701	0	6200.724	497052	7988605	
2025-06-19	BRBCL	15406.668	15406.836	0	0.169	383858	411866	
2025-06-19	CHUZACHEN	2345.45	2367.84	0	22.39	36594	106267	
2025-06-19	DARLIPALI	30516.543	30458.817	0	-57.725	260120	207123	
2025-06-19	DIKCHU	2325.96	2312.909	0	-13.051	116570	180663	
2025-06-19	DVC	29175.16	28754.729	0	-420.431	2734272	1625723	
2025-06-19	NR	-92243.443	-82150.321	0	10093.121	4701925	39093596	
2025-06-19	NER	-7818.998	-16531.751	0	-8712.753	25489934	0	
2025-06-19	SR	39530.975	-37269.855	0	-76800.83	229718165	0	
2025-06-19	WR	-32723.99	48819.574	0	81543.564	0	239765221	
2025-06-19	EAST CENTRAL RAILWAY	-183.933	-213.552	0	-29.62	179734	92209	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-19	FSTPP - I & II	23564.578	23410.868	0	-153.709	2046604	1225942	
2025-06-19	FSTPP-III	7730.35	7761.168	0	30.818	249564	331369	
2025-06-19	GMRKEL	13101.21	13113.4	0	12.19	39612	58215	
2025-06-19	HVDC ALIPURDUAR	-16.56	-21.975	0	-5.415	19465	0	
2025-06-19	HVDC SASARAM	-18.413	-20.667	0	-2.254	9475	409	
2025-06-19	IBEUL	6496.4	6330.327	0	-166.073	1359575	145806	
2025-06-19	JBVNL	-26857.973	-24882.568	0	1975.404	2095250	4412324	
2025-06-19	JIPL	23563.365	23358.109	0	-205.256	2019677	811917	
2025-06-19	JORETHANG HEP	1955.625	1991.936	0	36.311	16065	156635	
2025-06-19	KHSTPP-I	11503.23	11292.8	0	-210.43	1124478	241580	
2025-06-19	KHSTPP-II	25913.628	26128.85	0	215.223	869336	1254604	
2025-06-19	MPL	16907.28	16955.091	0	47.811	439650	637254	
2025-06-19	MTPS-II	5323.51	5709.13	0	385.62	230469	258635	
2025-06-19	NEA-Bihar	2653.68	2900.462	0	246.782	9881	555690	
2025-06-19	NVVN-NEPAL	12142.34	13253.309	0	1110.969	180753	2134259	
2025-06-19	NVVN_BHUTAN	56285.38	56851.366	0	565.986	108688	1571717	
2025-06-19	NKSTPP_U1_INFIRM	21549.953	21463.2	0	-86.753	2425246	683693	
2025-06-19	NPGC	35262.04	34911.272	0	-350.768	1666019	604370	
2025-06-19	GRIDCO	-58945.455	-58732.322	0	213.133	3197156	2356588	
2025-06-19	RANGIT	1375.84	1363.626	0	-12.214	32977	5700	
2025-06-19	RONGNICHU HEP	1904.59	1993.024	0	88.434	289	362608	
2025-06-19	SIKKIM	-1655.128	-1428.127	0	227	20239	514767	
2025-06-19	TALCHER SOLAR	14.913	8.048	0	-6.865	67737	1924	
2025-06-19	TEESTA	0	0	0	0	0	0	
2025-06-19	THEP	2362.99	2401.376	0	38.386	1523	173384	
2025-06-19	TSTPP	18435.505	18362.825	0	-72.68	309436	185188	
2025-06-19	VAE_ER		0	0		0	0	
2025-06-19	WBSETCL	-73725.233	-72329.283	0	1395.95	1000976	4926191	
2025-06-20	APNRL	8546.148	8588.218	0	42.071	62989	159811	
2025-06-20	NVVN-BD	-23778.04	-23721.236	0	56.804	15963	119172	
2025-06-20	BARH-II	23309.028	23043.867	0	-265.16	1359350	402682	
2025-06-20	BARH-I	22784.395	23104.181	0	319.786	2566188	956069	
2025-06-20	BARH_U#3_INFIRM	0	-56.376	0	-56.376	164399	0	
2025-06-20	BSPHCL	-127427.715	-120192.524	0	7235.191	1497422	6569866	
2025-06-20	BRBCL	15572.998	15512.945	0	-60.052	539624	366397	
2025-06-20	CHUZACHEN	2075	2057.28	0	-17.72	135139	58225	
2025-06-20	DARLIPALI	31350.045	31274.819	0	-75.226	224586	157025	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-20	DIKCHU	2392.848	2433.727	0	40.88	8917	150057	
2025-06-20	DVC	25419.738	24315.399	0	-1104.338	5007166	823750	
2025-06-20	NR	-93559.455	-84369.737	0	9189.718	16452488	44828108	
2025-06-20	NER	-6505.998	-13457.258	0	-6951.261	22086042	0	
2025-06-20	SR	34024.533	-41781.1	0	-75805.633	239101773	0	
2025-06-20	WR	-32905.478	40784.306	0	73689.784	0	240851809	
2025-06-20	EAST CENTRAL RAILWAY	-168.675	-114.976	0	53.699	70726	104096	
2025-06-20	FSTPP - I & II	23846.003	23938.047	0	92.044	832629	845624	
2025-06-20	FSTPP-III	7863.395	7891.117	0	27.722	214257	281974	
2025-06-20	GMRKEL	12724.308	12703.273	0	-21.035	55151	16111	
2025-06-20	HVDC ALIPURDUAR	-16.56	-22.313	0	-5.753	20062	0	
2025-06-20	HVDC SASARAM	-20.6	-20.141	0	0.459	1333	1221	
2025-06-20	IBEUL	7397.398	6541.382	0	-856.016	4353526	71318	
2025-06-20	JBVNL	-29478.233	-28653.899	0	824.334	1616384	2866777	
2025-06-20	JIPL	23019.218	22725.6	0	-293.618	1919302	513660	
2025-06-20	JORETHANG HEP	2050	2070.144	0	20.144	802	72926	
2025-06-20	KHSTPP-I	13063.995	12753.974	0	-310.021	1430188	377723	
2025-06-20	KHSTPP-II	26392.733	26610.271	0	217.539	888287	800085	
2025-06-20	MPL	17257.723	17281.018	0	23.296	378961	465671	
2025-06-20	MTPS-II	5878.773	5848.194	0	-30.579	221363	135991	
2025-06-20	NEA-Bihar	2653.68	2754.302	0	100.622	23834	257223	
2025-06-20	NVVN-NEPAL	13043.34	13596.291	0	552.951	617539	1580444	
2025-06-20	NVVN_BHUTAN	57687.035	58171.604	0	484.569	98576	1415986	
2025-06-20	NKSTPP_U1_INFIRM	21504.28	21247.636	0	-256.644	627111	182705	
2025-06-20	NPGC	35605.755	35526.981	0	-78.774	727831	455907	
2025-06-20	GRIDCO	-61833.56	-61345.718	0	487.842	3757122	2989782	
2025-06-20	RANGIT	1370.09	1364.707	0	-5.383	24959	9989	
2025-06-20	RONGNICHU HEP	1638.67	1729.472	0	90.802	564	342785	
2025-06-20	SIKKIM	-1536.725	-1513.599	0	23.126	273932	240327	
2025-06-20	TALCHER SOLAR	23.33	21.647	0	-1.683	60731	31582	
2025-06-20	TEESTA	0	0	0	0	0	0	
2025-06-20	THEP	2415.618	2420.32	0	4.703	6091	26887	
2025-06-20	TSTPP	18405.52	17828.615	0	-576.905	1079382	100783	
2025-06-20	VAE_ER		0	0		0	0	
2025-06-20	WBSETCL	-83732.155	-82065.29	0	1666.865	624599	4017037	
2025-06-21	APNRL	9940.108	9960.509	0	20.401	98162	144937	
2025-06-21	NVVN-BD	-23057.44	-23031.273	0	26.167	51080	168855	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-21	BARH-II	24256.16	24140.904	0	-115.256	941032	546227	
2025-06-21	BARH-I	18656.228	17121.589	0	-1534.639	6591711	598872	
2025-06-21	BARH_U#3_INFIRM	0	-48.384	0	-48.384	149998	0	
2025-06-21	BSPHCL	-129447.4	-129106.159	0	341.241	6305330	3093028	
2025-06-21	BRBCL	17298.703	17328.945	0	30.243	385465	468761	
2025-06-21	CHUZACHEN	1930	1928.16	0	-1.84	43250	33562	
2025-06-21	DARLIPALI	31674.003	31862.661	0	188.659	95841	304199	
2025-06-21	DIKCHU	2463.2	2448.273	0	-14.927	284853	185442	
2025-06-21	DVC	26415.893	25773.004	0	-642.889	4520738	2827209	
2025-06-21	NR	-102230.5	-70840.184	0	31390.316	6345004	133555271	
2025-06-21	NER	-8446.873	-16640.803	0	-8193.93	29010577	89868	
2025-06-21	SR	33909.668	-33492.5	0	-67402.168	249727645	0	
2025-06-21	WR	-553.648	48013.229	0	48566.877	1116206	173508601	
2025-06-21	EAST CENTRAL RAILWAY	-192.89	-112.512	0	80.378	30222	310788	
2025-06-21	FSTPP - I & II	24951.533	24406.184	0	-545.348	3070320	690730	
2025-06-21	FSTPP-III	8279.838	8380.834	0	100.996	359676	579102	
2025-06-21	GMRKEL	13607.91	13593.673	0	-14.237	71154	37844	
2025-06-21	HVDC ALIPURDUAR	-23.28	-23.261	0	0.019	2487	2216	
2025-06-21	HVDC SASARAM	-20.4	-20.29	0	0.11	1845	927	
2025-06-21	IBEUL	7417.353	6589.309	0	-828.043	5459251	154557	
2025-06-21	JBVNL	-32719.358	-32336.291	0	383.067	5140568	2168920	
2025-06-21	JIPL	24344.07	24395.854	0	51.784	913214	609529	
2025-06-21	JORETHANG HEP	1725.795	1752.256	0	26.461	259	118603	
2025-06-21	KHSTPP-I	14262.4	13787.421	0	-474.979	1872269	193373	
2025-06-21	KHSTPP-II	27437.453	27679.41	0	241.958	522929	1040000	
2025-06-21	MPL	19558.115	19697.418	0	139.303	219743	609696	
2025-06-21	MTPS-II	6385.363	6370.99	0	-14.373	208327	156582	
2025-06-21	NEA-Bihar	2653.68	2634.667	0	-19.013	326342	347108	
2025-06-21	NVVN-NEPAL	12696.19	13040.654	0	344.464	1196781	1451946	
2025-06-21	NVVN_BHUTAN	57788.705	57893.635	0	104.93	633651	1662657	
2025-06-21	NKSTPP_U1_INFIRM	21604.225	21673.745	0	69.52	125003	248975	
2025-06-21	NPGC	29371.413	28078.909	0	-1292.504	4028513	417789	
2025-06-21	GRIDCO	-57028.308	-57667.454	0	-639.147	8000472	2166080	
2025-06-21	RANGIT	1378.965	1369.571	0	-9.394	24478	1700	
2025-06-21	RONGNICHU HEP	1549.92	1630.144	0	80.224	1993	328769	
2025-06-21	SIKKIM	-1469.238	-1352.405	0	116.833	264591	353546	
2025-06-21	TALCHER SOLAR	25.708	34.057	0	8.349	10720	72561	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-21	TEESTA	0	0	0	0	0	0	
2025-06-21	THEP	2231.493	2248.448	0	16.956	3667	79683	
2025-06-21	TSTPP	18697.803	18512.694	0	-185.109	485378	108794	
2025-06-21	VAE_ER		0	0		0	0	
2025-06-21	WBSETCL	-100774.693	-101178.224	0	-403.532	6914941	5222064	
2025-06-22	APNRL	9579.89	9596	0	16.11	102208	110092	
2025-06-22	NVVN-BD	-22432.08	-22383.127	0	48.953	3054	106936	
2025-06-22	BARH-II	23756.603	23439.522	0	-317.081	1287763	411027	
2025-06-22	BARH-I	12087.165	11170.044	0	-917.121	3542929	494448	
2025-06-22	BARH_U#3_INFIRM	0	-39.312	0	-39.312	98630	0	
2025-06-22	BSPHCL	-140468.368	-139922.653	0	545.715	2271026	2691704	
2025-06-22	BRBCL	17239.285	17175.709	0	-63.576	459300	272507	
2025-06-22	CHUZACHEN	1449.55	1370.976	0	-78.574	433315	79564	
2025-06-22	DARLIPALI	31056.733	31195.581	0	138.849	133607	303925	
2025-06-22	DIKCHU	2474.3	2504.545	0	30.245	3516	98294	
2025-06-22	DVC	32756.053	33969.831	0	1213.778	1678356	2733040	
2025-06-22	NR	-91706.175	-66876.147	0	24830.028	324363	71633519	
2025-06-22	NER	-5691.375	-12816.834	0	-7125.459	20310639	12371	
2025-06-22	SR	29706.54	-22573.528	0	-52280.068	162810762	0	
2025-06-22	WR	9400.943	40353.232	0	30952.289	3010798	114527125	
2025-06-22	EAST CENTRAL RAILWAY	-211.56	-117.76	0	93.8	26256	179259	
2025-06-22	FSTPP - I & II	23682.455	26806.386	0	3123.931	2013039	490797	
2025-06-22	FSTPP-III	8871.798	8818.159	0	-53.638	339514	147416	
2025-06-22	GMRKEL	12794.005	12217.454	0	-576.551	1065079	43012	
2025-06-22	HVDC ALIPURDUAR	-23.28	-22.187	0	1.093	453	2712	
2025-06-22	HVDC SASARAM	-20.88	-20.233	0	0.647	840	1505	
2025-06-22	IBEUL	10984.53	9710.4	0	-1274.13	7609068	321872	
2025-06-22	JBVNL	-34337.58	-33230.622	0	1106.958	1594015	2623729	
2025-06-22	JIPL	19304.828	19697.382	0	392.554	353614	726366	
2025-06-22	JORETHANG HEP	1851.25	1882.336	0	31.086	4916	123664	
2025-06-22	KHSTPP-I	14292.708	13878.501	0	-414.207	1506831	143180	
2025-06-22	KHSTPP-II	26694.73	26873.094	0	178.364	593693	854445	
2025-06-22	MPL	18506.673	18666.036	0	159.364	172000	677707	
2025-06-22	MTPS-II	6222.98	6546.604	0	323.624	251380	243669	
2025-06-22	NEA-Bihar	2812.44	2426.875	0	-385.565	1336279	49018	
2025-06-22	NVVN-NEPAL	10996.088	11009.6	0	13.512	1727917	782579	
2025-06-22	NVVN_BHUTAN	57727.423	57436.199	0	-291.223	5509153	1701295	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-06-22	NKSTPP_U1_INFIRM	22584.54	22493.673	0	-90.867	677077	289382
2025-06-22	NPGC	23833.095	23652.763	0	-180.332	706792	217328
2025-06-22	GRIDCO	-59206.793	-58477.234	0	729.559	1895611	3514557
2025-06-22	RANGIT	1375.465	1350.222	0	-25.243	54903	1943
2025-06-22	RONGNICHU HEP	2003.92	1852.416	0	-151.504	1317206	484647
2025-06-22	SIKKIM	-997.923	-960.659	0	37.263	71360	153402
2025-06-22	TALCHER SOLAR	25.795	33.862	0	8.067	5901	72285
2025-06-22	TEESTA	0	0	0	0	0	0
2025-06-22	THEP	2237.895	2266.888	0	28.993	1836	126408
2025-06-22	TSTPP	18227.315	17824.367	0	-402.948	874156	152117
2025-06-22	VAE_ER		0	0		0	0
2025-06-22	WBSETCL	-94648.763	-92153.951	0	2494.812	747315	5195271

SUMMARY OF WEEKLY DEVIATION CHARGES : 16-06-2025 to 22-06-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	59876.608	59983.999	0	107.392	957409	980916
Week total	NVVN-BD	-158625.803	-156326.689	0	2299.113	449863	4152487
Week total	BARH-II	119483.153	117831.532	0	-1651.621	7217651	2283254
Week total	BARH-I	141667.408	137793.679	0	-3873.729	27143405	6811846
Week total	BARH_U#3_INFIRM	0	-394.704	0	-394.704	1365508	0
Week total	BSPHCL	-993534.378	-971279.372	0	22255.005	20278022	37676322
Week total	BRBCL	117080.825	116777.817	0	-303.008	3066545	2207613
Week total	CHUZACHEN	11060	10954.944	0	-105.056	1017822	499898
Week total	DARLIPALI	188161.533	187893.801	0	-267.732	1635804	1356543
Week total	DIKCHU	14834.688	14931.182	0	96.494	491614	936588
Week total	DVC	204425.263	207558.921	0	3133.659	20754834	22807521
Week total	NR	-652910.803	-427255.852	0	225654.951	27823779	930237075
Week total	NER	-48129.085	-114523.62	0	-66394.535	250715984	102239
Week total	SR	264750.65	-194391.465	0	-459142.115	1701838746	0
Week total	WR	55929.505	383354.107	0	327424.602	6221709	1149018563
Week total	EAST CENTRAL RAILWAY	-1389.503	-1116.88	0	272.623	893419	1271623
Week total	FSTPP - I & II	174422.98	176736.95	0	2313.97	12053516	5517602
Week total	FSTPP-III	58513.088	58554.102	0	41.014	2010893	1844999
Week total	GMRKEL	93805.188	93186.781	0	-618.407	1358923	241732
Week total	HVDC ALIPURDUAR	-124.348	-158.345	0	-33.998	175708	4927
Week total	HVDC SASARAM	-135.308	-146.323	0	-11.016	64584	4410

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 16-06-2025 to 22-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
Week total	IBEUL	48527.25	42018.036	0	-6509.214	43106959	1507821	
Week total	JBVNL	-230858.163	-218881.316	0	11976.847	17462398	30886040	
Week total	JIPL	166397.518	166563.271	0	165.754	6286655	3601752	
Week total	JORETHANG HEP	11715.27	11896.736	0	181.466	25167	735226	
Week total	KHSTPP-I	91012.895	88350.644	0	-2662.251	10238638	1239612	
Week total	KHSTPP-II	187739.473	188978.037	0	1238.564	4385062	5655181	
Week total	MPL	126988.48	127159.199	0	170.719	2730549	3404222	
Week total	MTPS-II	43563.565	44062.432	0	498.867	1763638	1157209	
Week total	NEA-Bihar	18734.52	18664.631	0	-69.889	4032555	2287129	
Week total	NVVN-NEPAL	78301.1	83252.072	0	4950.972	5420612	12148758	
Week total	NVVN_BHUTAN	354800.323	354217.063	0	-583.259	19193137	10553531	
Week total	NKSTPP_U1_INFIRM	184179.768	182722.907	0	-1456.86	6553855	2060282	
Week total	NPGC	226395.745	222049.416	0	-4346.329	14738601	2356436	
Week total	GRIDCO	-448651.953	-446982.848	0	1669.104	37372389	25775502	
Week total	RANGIT	9633.255	9575.74	0	-57.515	188153	49525	
Week total	RONGNICHU HEP	11150.71	11460.288	0	309.578	1323372	2304602	
Week total	SIKKIM	-10413.18	-9688.392	0	724.788	1602267	2789784	
Week total	TALCHER SOLAR	143.635	143.795	0	0.16	285840	239557	
Week total	TEESTA	0	0	0	0	0	0	
Week total	THEP	13941.878	14091.208	0	149.331	16309	663791	
Week total	TSTPP	114288.83	113862.268	0	-426.562	3655472	1148252	
Week total	VAE_ER		0	0		0	0	
Week total	WBSETCL	-661112.538	-649223.696	0	11888.842	10929830	43945442	

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC

SRAS Account For Week 16-06-2025 to 22-06-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	598.840000	345.790000	253.050000	718409	390519	1108928
2	BARH-I	1153.550000	0.000000	1153.550000	3311842	206802	3518644
3	BRBCL	853.570000	661.490000	192.080000	585076	757530	1342606
4	Darlipali_NTPC	153.150000	143.580000	9.570000	10862	129289	140151
5	FSTPP I & II	915.060000	1588.020000	-672.960000	-2240284	1027145	-1213139
6	FSTPP-III	855.470000	254.520000	600.950000	1932054	530932	2462986
7	KHSTPP-II	352.600000	702.810000	-350.210000	-991094	410687	-580407
8	MPL	1546.840000	1075.760000	471.080000	1400521	1311300	2711821
9	MTPS-II	298.950000	353.570000	-54.620000	-171889	174204	2315
10	North Karanpura STPS	2549.610000	325.090000	2224.520000	4004136	1437350	5441486
11	NPGC	917.680000	1471.770000	-554.090000	-1535937	920051	-615886
12	Teesta_V	0.000000	0.000000	0.000000	0	0	0
13	TSTPP-I	222.700000	2652.590000	-2429.890000	-4026328	1296405	-2729923
	Total	10418.02	9574.99	843.03	2997368	8592214	11589582

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC

For Week 16-06-2025 to 22-06-2025

SRAS Provider	16-Jun-25	17-Jun-25	18-Jun-25	19-Jun-25	20-Jun-25	21-Jun-25	22-Jun-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	100.00	100.00	41.10	100.00	97.40	72.60	79.30
BARH-I	0.00	0.00	40.30	57.70	80.10	0.00	64.90
BRBCL	100.00	100.00	100.00	100.00	100.00	99.40	100.00
Darlipali_NTPC	24.50	74.80	89.50	99.00	100.00	80.80	100.00
FSTPP I & II	95.10	100.00	91.30	59.30	94.10	85.10	86.20
FSTPP-III	90.00	87.10	100.00	100.00	100.00	100.00	100.00
KHSTPP-II	73.10	100.00	98.40	75.60	100.00	88.50	73.10
MPL	100.00	100.00	100.00	100.00	100.00	100.00	96.70
MTPS-II	47.10	68.50	64.90	56.10	52.60	61.20	87.90
North Karanpura STPS	100.00	99.60	100.00	100.00	100.00	99.60	97.30
NPGC	79.90	76.80	61.10	81.20	80.80	79.40	78.10
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	85.30	89.30	94.20	82.00	100.00	100.00	100.00

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 16-06-2025 to 22-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	1522	4109400	-4109400
2	BARH	0	0	1951.13	4985339	-4985339
3	BARH-I	0.01	16	3300.59	8528381	-8528365
4	BRBCL	0	0	4401.23	12065518	-12065518
5	Darlipali_NTPC	0	0	4751.16	4853305	-4853305
6	FSTPP I & II	390.06	1428342	5928.08	17761128	-16332786
7	FSTPP-III	36.5	129082	1463.44	4234471	-4105389
8	GMRKEL	0	0	2832.19	934623	-934623
9	IND_BHARAT	0	0	710.76	1461328	-1461328
10	JIPL	0	0	9857.61	16955094	-16955094
11	KHSTPP-I	0	0	3042.93	8284384	-8284384
12	KHSTPP-II	77.59	241522	3503.18	8922593	-8681071
13	MPL	914.74	2991482	7097.66	18991209	-15999727
14	MTPS-II	150.16	519809	1386.17	3926056	-3406247
15	North Karanpura STPS	0	0	4952.85	8023613	-8023613
16	NPGC	27.38	83495	6168.08	15388126	-15304631
17	TSTPP-I	0	0	2646.71	3947042	-3947042
	TOTAL	1596.44	5393748	65515.77	143371610	-137977862

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 16-06-2025 to 22-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3518.86	351885.75	-351886
	Total	0	0	0	0	0	0	0	0	0	0	0	3518.86	351885.75	-351886

Notes :

- TRAS settlement account for the week 16-06-2025 to 22-06-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 16-06-2025 to 22-06-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-4109400	0	0	-4109400
2	BARH	1108928	-4985339	0	-23068997	-26945408
3	BARH-I	3518644	-8528365	0	-13166212	-18175933
4	BRBCL	1342606	-12065518	0	-71842933	-82565845
5	Darlipali_NTPC	140151	-4853305	0	-11616504	-16329658
6	FSTPP I & II	-1213139	-16332786	0	71333321	53787396
7	FSTPP-III	2462986	-4105389	0	32808858	31166455
8	GMRKEL	0	-934623	0	0	-934623
9	IND_BHARAT	0	-1461328	0	0	-1461328
10	JIPL	0	-16955094	0	0	-16955094
11	KHSTPP-I	0	-8284384	0	8440945	156561
12	KHSTPP-II	-580407	-8681071	0	-9275474	-18536952
13	MPL	2711821	-15999727	-351886	0	-13639792
14	MTPS-II	2315	-3406247	0	3801623	397691
15	North Karanpura STPS	5441486	-8023613	0	-12215822	-14797949
16	NPGC	-615886	-15304631	0	-26578504	-42499021
17	Teesta_V	0	0	0	0	0
18	TSTPP-I	-2729923	-3947042	0	-7340249	-14017214
19	VSCUC	0	0	0	0	0
	TOTAL	11589582	-137977862	-351886	-58719948	-185460114

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 16-06-2025 to 22-06-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	0.00	8125.75	0	23068997	-23068997
2	BARH-I	27.69	4613.62	79484	13245696	-13166212
3	BRBCL	0.00	23585.99	0	71842933	-71842933
4	Darlipali_NTPC	0.00	10234.81	0	11616504	-11616504
5	FSTPP I & II	21769.36	341.51	72470199	1136878	71333321
6	FSTPP-III	10612.08	407.15	34117845	1308987	32808858
7	KHSTPP-I	4065.95	1275.55	12299491	3858546	8440945
8	KHSTPP-II	0.00	3277.55	0	9275474	-9275474
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	2578.53	1370.52	8114642	4313019	3801623
11	North Karanpura STPS	0.00	6786.57	0	12215822	-12215822
12	NPGC	0.00	9588.21	0	26578504	-26578504
13	TSTPP-I	0.00	4429.84	0	7340249	-7340249
	TOTAL	39053.61	74037.07	127081661	185801609	-58719948

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xviii) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.

SUPERINTENDING ENGINEER