



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 734

Date: 08.07.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 23.06.2025 to 29.06.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024 and first Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024 implemented w.e.f. 23.12.2024. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 08.07.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

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पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/734

दिनांक: 08.07.2025

प्रति: संलग्न सूची के अनुसार

विषय: 23.06.2025 से 29.06.2025 तक की अवधि के लिए डीएसएम, एसआरएएस, टीआरएएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2024 के अनुसार तैयार किया गया है, जिसे 16.09.2024 से लागू किया गया है और सीईआरसी पत्र संख्या एल-1/260/2021/सीईआरसी दिनांक 17.12.2024 के अनुसार पहला संशोधन 23.12.2024 से लागू किया गया है। भूटान डीएसएम भारत-भूटान के बीच 01.05.2024 से हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 08.07.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 23-06-2025 to 29-06-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024 and first amendment dated 17.12.2024

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	16.84295	6.67585	10.16710	
BSPHCL	470.19023	247.71684	222.47339	
JBVNL	384.44959	208.85278	175.59681	
DVC	228.47848	217.73553	10.74295	
GRIDCO	227.21889	368.09709		140.87820
SIKKIM	50.57565	11.48118	39.09447	
WBSETCL	28.13227	518.50478		490.37251
HVDC SASARAM	0.13443	0.07855	0.05588	
HVDC ALIPURDUAR	0.58388	0.11832	0.46556	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	307.14747	49.94190	257.20557	
NKSTPP	17.34895	18.10243		0.75348
THEP	0.50036	1.75175		1.25139
JORETHANG HEP	1.32020	9.10512		7.78492
FSTPP - I & II	147.76969	42.77046	104.99923	
FSTPP-III	29.36854	16.80890	12.55964	
KHSTPP-I	124.63713	13.74792	110.88921	
KHSTPP-II	51.32504	42.52161	8.80343	
TSTPP	36.73189	8.97835	27.75354	
BARH-II	69.03979	36.07228	32.96751	
MTPS-II	22.37199	8.15967	14.21232	
BRBCL	29.80718	26.02411	3.78307	
TEESTA				
RANGIT	1.41079	0.42601	0.98478	
MPL	28.43240	42.94783		14.51543
NPGC	61.91711	22.99351	38.92360	
DARLIPALI	30.83165	20.41692	10.41473	
CHUZACHEN	12.93677	9.63167	3.30510	
RONGNICHU HEP	12.85212	31.40630		18.55418
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
IBEUL	682.67785	11.67858	670.99927	
JIPL	18.09005	18.38082		0.29077
APNRL	10.79992	7.55617	3.24375	
GMRKEL	16.06027	2.22781	13.83246	
OTHER GENERATORS				
DIKCHU	1.15647	17.48667		16.33020
INTER-REGIONAL				
East-North East	2214.38607	0.12963	2214.25644	
East-North	481.94082	6161.96397		5680.02315
East-South	16748.58281		16748.58281	
East-West	38.81640	13461.19004		13422.37364
INTER-NATIONAL				
NEA-Bihar	23.72381	17.35204	6.37177	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	134.70692	104.78733	29.91959	
NVVN-BD	26.21983	23.95175	2.26808	
NVVN-NEPAL	174.40392	106.25708	68.14684	
INFIRM GENERATORS				
BARH_U#3_INFIRM	30.93693		30.93693	
RE GENERATORS				
TALCHER SOLAR	2.63134	2.60444	0.02690	
Total	22997.48885	21916.63399	20873.98273	19793.12787

Payable To The Pool (A) :	20873.98273
Receivable From The Pool (B) :	19793.12787
ER Deviation & AS Pool Balance (A-B) :	1080.85486

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-23	APNRL	10672.023	10681.382	0	9.359	123352	144085	
2025-06-23	NVVN-BD	-22408.24	-22388.654	0	19.586	24027	84267	
2025-06-23	BARH-II	25608.345	25416.022	0	-192.323	1287308	695666	
2025-06-23	BARH-I	13099.625	12023.256	0	-1076.369	3619373	98358	
2025-06-23	BARH_U#3_INFIRM	0	-53.496	0	-53.496	192445	0	
2025-06-23	BSPHCL	-138398.51	-137816.525	0	581.985	5819271	3443434	
2025-06-23	BRBCL	18164.058	18181.963	0	17.906	469605	538306	
2025-06-23	CHUZACHEN	1347.5	1248.192	0	-99.308	410279	49519	
2025-06-23	DARLIPALI	35121.478	35412.318	0	290.84	109033	472304	
2025-06-23	DIKCHU	2451.25	2484.636	0	33.386	32725	147868	
2025-06-23	DVC	32248.075	31678.715	0	-569.36	3848308	2790053	
2025-06-23	NR	-93505.215	-81363.714	0	12141.501	10804766	64004909	
2025-06-23	NER	-6028.318	-13780.346	0	-7752.029	31226032	0	
2025-06-23	SR	34193.175	-22416.355	0	-56609.53	204491451	0	
2025-06-23	WR	-10900.913	31134.395	0	42035.308	2177506	169806646	
2025-06-23	EAST CENTRAL RAILWAY	-123.578	-153.472	0	-29.895	213350	88731	
2025-06-23	FSTPP - I & II	26682.76	26286.048	0	-396.712	2216501	747894	
2025-06-23	FSTPP-III	8702.415	8733.116	0	30.701	338852	396028	
2025-06-23	GMRKEL	7385.188	7381.6	0	-3.588	34980	30078	
2025-06-23	HVDC ALIPURDUAR	-23.28	-22.75	0	0.53	3494	2426	
2025-06-23	HVDC SASARAM	-20.88	-20.416	0	0.464	836	1493	
2025-06-23	IBEUL	14458.353	12822.836	0	-1635.516	10489594	273559	
2025-06-23	JBVNL	-33290.453	-32465.894	0	824.559	3032999	3079494	
2025-06-23	JIPL	12865.288	12891.873	0	26.585	197596	204554	
2025-06-23	JORETHANG HEP	2122.5	2150.176	0	27.676	54473	141849	
2025-06-23	KHSTPP-I	15334.615	14823.499	0	-511.116	2062732	232084	
2025-06-23	KHSTPP-II	29275.708	29346.762	0	71.055	691937	805862	
2025-06-23	MPL	20907.578	21039.745	0	132.168	361424	848430	
2025-06-23	MTPS-II	6841.683	6821.446	0	-20.237	227854	174137	
2025-06-23	NEA-Bihar	3000.96	2979.49	0	-21.47	220351	165309	
2025-06-23	NVVN-NEPAL	12610.588	12955.854	0	345.267	877132	1692977	
2025-06-23	NVVN_BHUTAN	55297.695	53532.822	0	-1764.873	11069321	2323210	
2025-06-23	NKSTPP_U1_INFIRM	27235.243	27349.309	0	114.066	156584	399400	
2025-06-23	NPGC	26257.393	26215.963	0	-41.429	543120	451725	
2025-06-23	GRIDCO	-51259.935	-49347.837	0	1912.098	1686992	6243735	
2025-06-23	RANGIT	1368.59	1362.45	0	-6.14	22296	8523	
2025-06-23	RONGNICHU HEP	2339.34	2347.456	0	8.116	574050	597431	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-23	SIKKIM	-1270.95	-1272.669	0	-1.719	544896	249630	
2025-06-23	TALCHER SOLAR	26.715	30.45	0	3.735	15156	47508	
2025-06-23	TEESTA	0	0	0	0	0	0	
2025-06-23	THEP	2478.258	2488.352	0	10.095	2240	42893	
2025-06-23	TSTPP	20432.09	19757.403	0	-674.687	1387555	99430	
2025-06-23	VAE_ER		0	0		0	0	
2025-06-23	WBSETCL	-93061.445	-91616.446	0	1444.999	820816	5165830	
2025-06-24	APNRL	9514.32	9505.818	0	-8.502	136426	101025	
2025-06-24	NVVN-BD	-17526.69	-17759.127	0	-232.437	693699	222842	
2025-06-24	BARH-II	24051.54	23584.142	0	-467.398	1690992	253310	
2025-06-24	BARH-I	11908.893	11289.833	0	-619.06	2677090	448493	
2025-06-24	BARH_U#3_INFIRM	0	-74.52	0	-74.52	257929	0	
2025-06-24	BSPHCL	-140783.013	-138902.393	0	1880.62	3038605	3705352	
2025-06-24	BRBCL	17245.653	17128.145	0	-117.507	596120	250410	
2025-06-24	CHUZACHEN	2285.45	2307.36	0	21.91	55070	106281	
2025-06-24	DARLIPALI	31779.053	31885.637	0	106.584	123643	262145	
2025-06-24	DIKCHU	2486.5	2510.909	0	24.409	31178	104034	
2025-06-24	DVC	31661.835	31963.554	0	301.719	2684116	3538543	
2025-06-24	NR	-96102.695	-76283.307	0	19819.388	4505688	85266134	
2025-06-24	NER	-3336.535	-10196.664	0	-6860.129	26955050	0	
2025-06-24	SR	30454.483	-17912.837	0	-48367.319	193428905	0	
2025-06-24	WR	-1127.248	30913.728	0	32040.976	1691537	136640749	
2025-06-24	EAST CENTRAL RAILWAY	-109.575	-118	0	-8.425	216950	56449	
2025-06-24	FSTPP - I & II	24898.275	24413.229	0	-485.046	2333941	661416	
2025-06-24	FSTPP-III	8525.72	8386.843	0	-138.877	762732	176395	
2025-06-24	GMRKEL	11438.1	11377.964	0	-60.136	145825	30605	
2025-06-24	HVDC ALIPURDUAR	-23.278	-22.744	0	0.533	2123	1446	
2025-06-24	HVDC SASARAM	-20.88	-20.295	0	0.585	1306	1222	
2025-06-24	IBEUL	13044.433	12917.236	0	-127.196	1568885	492192	
2025-06-24	JBVNL	-34264.618	-34349.161	0	-84.543	1523586	1982122	
2025-06-24	JIPL	17385.03	17497.091	0	112.061	161625	240867	
2025-06-24	JORETHANG HEP	2285.75	2311.328	0	25.578	2951	100407	
2025-06-24	KHSTPP-I	14413.193	13982.35	0	-430.843	1499402	132972	
2025-06-24	KHSTPP-II	27730.7	27768.966	0	38.266	376049	428336	
2025-06-24	MPL	18611.63	18569.236	0	-42.394	641386	526949	
2025-06-24	MTPS-II	6553.335	6487.958	0	-65.377	372219	181628	
2025-06-24	NEA-Bihar	3000.96	3007.447	0	6.487	764722	307358	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-24	NVVN-NEPAL	13041.09	13069.236	0	28.146	4607268	1195161	
2025-06-24	NVVN_BHUTAN	58016.58	58437.742	0	421.162	196576	1387164	
2025-06-24	NKSTPP_U1_INFIRM	24976.845	25033.091	0	56.246	187540	168177	
2025-06-24	NPGC	24495.79	24297.709	0	-198.081	754180	232509	
2025-06-24	GRIDCO	-50746.1	-49495.478	0	1250.622	2642151	5186537	
2025-06-24	RANGIT	1371.84	1365.948	0	-5.892	15971	3670	
2025-06-24	RONGNICHU HEP	2395.84	2506.208	0	110.368	519	436437	
2025-06-24	SIKKIM	-1525.995	-1491.174	0	34.821	586217	213490	
2025-06-24	TALCHER SOLAR	24.158	25.378	0	1.221	33933	43770	
2025-06-24	TEESTA	0	0	0	0	0	0	
2025-06-24	THEP	2529.84	2532.096	0	2.256	5361	15352	
2025-06-24	TSTPP	18749.893	18505.333	0	-244.56	508236	93433	
2025-06-24	VAE_ER		0	0		0	0	
2025-06-24	WBSETCL	-102276.255	-100051.289	0	2224.966	114543	6637446	
2025-06-25	APNRL	10473.588	10479.418	0	5.831	140975	141443	
2025-06-25	NVVN-BD	-11676.67	-11619.345	0	57.325	584307	353709	
2025-06-25	BARH-II	25996.853	26002.908	0	6.056	507201	568869	
2025-06-25	BARH-I	12816.185	11628.762	0	-1187.423	5205502	519094	
2025-06-25	BARH_U#3_INFIRM	0	-83.016	0	-83.016	324262	0	
2025-06-25	BSPHCL	-139448.365	-138293.603	0	1154.762	11349783	4586419	
2025-06-25	BRBCL	18671.865	18666.4	0	-5.465	321445	282037	
2025-06-25	CHUZACHEN	2273.2	2309.739	0	36.539	43541	165651	
2025-06-25	DARLIPALI	31946.38	30539.079	0	-1407.301	1890815	256276	
2025-06-25	DIKCHU	2500.8	2576.909	0	76.109	9794	353641	
2025-06-25	DVC	36970.593	37319.031	0	348.439	2069238	4450899	
2025-06-25	NR	-104057.578	-89190.61	0	14866.968	13515348	102483164	
2025-06-25	NER	-1825.83	-8962.11	0	-7136.28	34291280	0	
2025-06-25	SR	21767.428	-31812.673	0	-53580.101	247288981	0	
2025-06-25	WR	-39879.768	1031.276	0	40911.043	0	198297420	
2025-06-25	EAST CENTRAL RAILWAY	-121.57	-120.56	0	1.01	181514	128140	
2025-06-25	FSTPP - I & II	28148.375	27832.912	0	-315.463	2730784	1215839	
2025-06-25	FSTPP-III	9417.385	9483.815	0	66.43	254818	409503	
2025-06-25	GMRKEL	14222.65	14211.2	0	-11.45	64315	43262	
2025-06-25	HVDC ALIPURDUAR	-23.008	-24.717	0	-1.71	12627	751	
2025-06-25	HVDC SASARAM	-20.88	-20.892	0	-0.012	3315	989	
2025-06-25	IBEUL	14859.525	12683.636	0	-2175.889	15285653	127751	
2025-06-25	JBVNL	-33258.815	-33272.685	0	-13.87	6367020	2152075	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-25	JIPL	26652.848	26730.472	0	77.625	143364	296717	
2025-06-25	JORETHANG HEP	2172.49	2209.632	0	37.142	3272	163945	
2025-06-25	KHSTPP-I	15474.968	15009.859	0	-465.109	2006542	196431	
2025-06-25	KHSTPP-II	29690.298	29740.553	0	50.255	677690	667929	
2025-06-25	MPL	21465.88	21584.509	0	118.629	346185	734288	
2025-06-25	MTPS-II	7226.278	7152.524	0	-73.754	342655	81251	
2025-06-25	NEA-Bihar	3000.96	3050.69	0	49.73	194520	394205	
2025-06-25	NVVN-NEPAL	12451.09	12176.873	0	-274.217	3528945	1035273	
2025-06-25	NVVN_BHUTAN	57901.83	58320.951	0	419.121	80211	1716034	
2025-06-25	NKSTPP_U1_INFIRM	27011.575	27214.582	0	203.007	87556	426909	
2025-06-25	NPGC	26388.755	26220.872	0	-167.883	691519	182565	
2025-06-25	GRIDCO	-44776.823	-44250.13	0	526.693	3397980	5046110	
2025-06-25	RANGIT	1371.84	1366.726	0	-5.114	20240	7035	
2025-06-25	RONGNICHU HEP	2102.16	2029.12	0	-73.04	708753	398031	
2025-06-25	SIKKIM	-1451.053	-1495.992	0	-44.939	1262371	265737	
2025-06-25	TALCHER SOLAR	16.323	15.903	0	-0.42	28744	24676	
2025-06-25	TEESTA	0	0	0	0	0	0	
2025-06-25	THEP	2529.84	2538.592	0	8.752	1493	40951	
2025-06-25	TSTPP	20407.603	20370.419	0	-37.184	196644	140499	
2025-06-25	VAE_ER		0	0		0	0	
2025-06-25	WBSETCL	-97031.45	-94542.159	0	2489.291	401970	9614670	
2025-06-26	APNRL	10883.788	10863.2	0	-20.588	149875	85815	
2025-06-26	NVVN-BD	-11802.535	-11749.018	0	53.517	399585	363013	
2025-06-26	BARH-II	26005.195	25690.726	0	-314.469	1108267	289198	
2025-06-26	BARH-I	14983.585	13423.985	0	-1559.6	5520852	339121	
2025-06-26	BARH_U#3_INFIRM	0	-98.784	0	-98.784	397383	0	
2025-06-26	BSPHCL	-140810.663	-138617.034	0	2193.629	3067224	5194912	
2025-06-26	BRBCL	18682.315	18621.6	0	-60.715	496759	333023	
2025-06-26	CHUZACHEN	2077.5	2126.208	0	48.708	2256	172253	
2025-06-26	DARLIPALI	19417.105	19148.364	0	-268.741	372700	71390	
2025-06-26	DIKCHU	2500.8	2532.727	0	31.927	14183	182835	
2025-06-26	DVC	36652.645	36019.949	0	-632.696	4803985	1799219	
2025-06-26	NR	-107071.268	-93912.404	0	13158.864	6766935	89760034	
2025-06-26	NER	-7106.275	-14683.387	0	-7577.112	39889849	12963	
2025-06-26	SR	21661.38	-20141.155	0	-41802.535	204672921	0	
2025-06-26	WR	-17914.348	17866.006	0	35780.354	0	181750446	
2025-06-26	EAST CENTRAL RAILWAY	-149.438	-136.112	0	13.326	225038	139895	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-26	FSTPP - I & II	29846.33	29391.66	0	-454.67	1958366	298251	
2025-06-26	FSTPP-III	9497.21	9515.031	0	17.821	359193	369015	
2025-06-26	GMRKEL	15267.903	15246.4	0	-21.503	70751	30579	
2025-06-26	HVDC ALIPURDUAR	-23.275	-26.274	0	-2.999	14327	0	
2025-06-26	HVDC SASARAM	-20.88	-20.647	0	0.233	2364	1567	
2025-06-26	IBEUL	14984.49	10928.073	0	-4056.417	24664787	0	
2025-06-26	JBVNL	-32549.74	-32225.562	0	324.178	8806928	4414660	
2025-06-26	JIPL	26821.31	26931.709	0	110.399	49920	284904	
2025-06-26	JORETHANG HEP	2323.8	2347.936	0	24.136	14534	105867	
2025-06-26	KHSTPP-I	15556.898	14937.608	0	-619.29	2079557	141290	
2025-06-26	KHSTPP-II	29696.13	29576.447	0	-119.683	884882	430377	
2025-06-26	MPL	21242.153	21185.527	0	-56.625	423429	296782	
2025-06-26	MTPS-II	7174.873	7070.792	0	-104.081	383835	64274	
2025-06-26	NEA-Bihar	3000.96	3044.182	0	43.222	126628	236412	
2025-06-26	NVVN-NEPAL	11594.085	12193.673	0	599.588	881047	2053477	
2025-06-26	NVVN_BHUTAN	52685.715	52603.832	0	-81.883	1064641	1204683	
2025-06-26	NKSTPP_U1_INFIRM	27524.82	27438.654	0	-86.166	314319	182485	
2025-06-26	NPGC	26166.578	26034.218	0	-132.36	614137	236027	
2025-06-26	GRIDCO	-47916.893	-48095.955	0	-179.063	5043298	4551359	
2025-06-26	RANGIT	1371.84	1362.497	0	-9.343	24076	4201	
2025-06-26	RONGNICHU HEP	2425.62	2558.624	0	133.004	318	544049	
2025-06-26	SIKKIM	-1334.715	-1414.84	0	-80.125	711143	87844	
2025-06-26	TALCHER SOLAR	18.225	18.326	0	0.101	37847	35370	
2025-06-26	TEESTA	0	0	0	0	0	0	
2025-06-26	THEP	2525.285	2534.912	0	9.627	3552	46487	
2025-06-26	TSTPP	20640.098	20398.516	0	-241.581	479612	72249	
2025-06-26	VAE_ER		0	0		0	0	
2025-06-26	WBSETCL	-94791.905	-93461.861	0	1330.044	537352	6247249	
2025-06-27	APNRL	11350.363	11299.709	0	-50.654	212728	66596	
2025-06-27	NVVN-BD	-20319.828	-20139.636	0	180.191	191308	918140	
2025-06-27	BARH-II	25636.623	25435.654	0	-200.968	1045680	553680	
2025-06-27	BARH-I	25067.758	24179.901	0	-887.857	6093086	1281010	
2025-06-27	BARH_U#3_INFIRM	0	-97.992	0	-97.992	457145	0	
2025-06-27	BSPHCL	-143840.678	-143345.597	0	495.08	9367467	4428892	
2025-06-27	BRBCL	18621.14	18647.418	0	26.278	363291	496793	
2025-06-27	CHUZACHEN	2090	2131.968	0	41.968	4224	156926	
2025-06-27	DARLIPALI	34705.235	34830.154	0	124.919	204709	384859	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 23-06-2025 to 29-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-27	DIKCHU	2500.8	2583.909	0	83.109	2911	480514	
2025-06-27	DVC	38751.298	38722.876	0	-28.422	4399568	3414858	
2025-06-27	NR	-110201.565	-92368.384	0	17833.181	5272934	96537274	
2025-06-27	NER	-9954.858	-16302.005	0	-6347.147	33072480	0	
2025-06-27	SR	30439.818	-33919.491	0	-64359.309	340780670	0	
2025-06-27	WR	-24551.713	22152.076	0	46703.788	0	270878010	
2025-06-27	EAST CENTRAL RAILWAY	-125.628	-163.072	0	-37.445	410656	104615	
2025-06-27	FSTPP - I & II	29438.163	29101.118	0	-337.045	2094392	684147	
2025-06-27	FSTPP-III	9470.988	9367.318	0	-103.67	498991	117678	
2025-06-27	GMRKEL	15291.795	15276.727	0	-15.068	62942	38614	
2025-06-27	HVDC ALIPURDUAR	-23.318	-26.407	0	-3.089	18755	107	
2025-06-27	HVDC SASARAM	-20.88	-20.783	0	0.097	2628	885	
2025-06-27	IBEUL	7846.503	7250.618	0	-595.884	6105610	36133	
2025-06-27	JBVNL	-32992.675	-32339.939	0	652.736	7103398	3804065	
2025-06-27	JIPL	26795.99	26888.582	0	92.592	35205	256760	
2025-06-27	JORETHANG HEP	2154.75	2180	0	25.25	8437	119885	
2025-06-27	KHSTPP-I	15445.758	14973.974	0	-471.783	1775788	212147	
2025-06-27	KHSTPP-II	29287.438	29056.714	0	-230.723	1169710	510107	
2025-06-27	MPL	20813.998	20927.891	0	113.893	274659	680190	
2025-06-27	MTPS-II	7207.925	7161.566	0	-46.359	290778	131013	
2025-06-27	NEA-Bihar	3000.96	3057.732	0	56.772	21610	319423	
2025-06-27	NVVN-NEPAL	11428.59	11626.691	0	198.101	5124386	1614873	
2025-06-27	NVVN_BHUTAN	51170.72	51523.294	0	352.574	283683	1530474	
2025-06-27	NKSTPP_U1_INFIRM	26516.62	26578.909	0	62.289	173262	326076	
2025-06-27	NPGC	25938.038	25671.382	0	-266.656	1063388	309656	
2025-06-27	GRIDCO	-49398.4	-47939.159	0	1459.241	3820276	6629743	
2025-06-27	RANGIT	1371.84	1368.895	0	-2.945	21717	10344	
2025-06-27	RONGNICHU HEP	2231.84	2377.888	0	146.048	158	618059	
2025-06-27	SIKKIM	-1380.35	-1421.004	0	-40.654	1154578	131532	
2025-06-27	TALCHER SOLAR	18.828	21.402	0	2.574	28851	44649	
2025-06-27	TEESTA	0	0	0	0	0	0	
2025-06-27	THEP	2424.53	2426.528	0	1.998	11544	19579	
2025-06-27	TSTPP	19821.44	19743.507	0	-77.933	308376	185782	
2025-06-27	VAE_ER		0	0		0	0	
2025-06-27	WBSETCL	-94268.153	-92040.022	0	2228.13	436585	9916842	
2025-06-28	APNRL	10888.5	10858.909	0	-29.591	206463	108464	
2025-06-28	NVVN-BD	-23194.105	-23247.273	0	-53.168	722166	332675	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 23-06-2025 to 29-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-28	BARH-II	24400.625	24349.296	0	-51.329	687150	587073	
2025-06-28	BARH-I	22393.118	22608.451	0	215.334	1857524	1454424	
2025-06-28	BARH_U#3_INFIRM	0	-140.184	0	-140.184	717780	0	
2025-06-28	BSPHCL	-147764.793	-148746.65	0	-981.858	9910320	1447525	
2025-06-28	BRBCL	17590.168	17629.527	0	39.36	280014	442577	
2025-06-28	CHUZACHEN	2386.3	2228.544	0	-157.756	767169	200963	
2025-06-28	DARLIPALI	33834.813	33972.153	0	137.34	178621	376425	
2025-06-28	DIKCHU	2500.8	2580	0	79.2	8073	350142	
2025-06-28	DVC	37645.258	37972.378	0	327.121	2723280	4486929	
2025-06-28	NR	-105235.318	-81788.135	0	23447.182	4950492	115986885	
2025-06-28	NER	-8772.83	-15394.535	0	-6621.705	33419483	0	
2025-06-28	SR	29853.605	-38231.5	0	-68085.105	319584061	0	
2025-06-28	WR	-24193.903	29879.952	0	54073.855	0	266494914	
2025-06-28	EAST CENTRAL RAILWAY	-115.83	-156.464	0	-40.634	276297	89395	
2025-06-28	FSTPP - I & II	28191.123	27825.249	0	-365.873	1837428	434842	
2025-06-28	FSTPP-III	9060.218	8983.041	0	-77.176	357520	85181	
2025-06-28	GMRKEL	14659.515	14021.018	0	-638.497	1203233	29022	
2025-06-28	HVDC ALIPURDUAR	-23.275	-24.444	0	-1.169	6953	2225	
2025-06-28	HVDC SASARAM	-20.805	-20.755	0	0.05	1852	893	
2025-06-28	IBEUL	13778.153	12681.964	0	-1096.189	7790292	120183	
2025-06-28	JBVNL	-33660.798	-34819.185	0	-1158.387	10438039	1715195	
2025-06-28	JIPL	26398.528	26515.2	0	116.672	37539	303749	
2025-06-28	JORETHANG HEP	1975	2004.512	0	29.512	43381	151319	
2025-06-28	KHSTPP-I	14489.418	14142.832	0	-346.586	1368607	193036	
2025-06-28	KHSTPP-II	27946.098	28015.352	0	69.254	777492	685203	
2025-06-28	MPL	19056.808	19182.873	0	126.065	251657	706596	
2025-06-28	MTPS-II	6818.24	6786.102	0	-32.138	240042	126787	
2025-06-28	NEA-Bihar	3000.96	2928.967	0	-71.993	934442	222320	
2025-06-28	NVVN-NEPAL	12062.34	12281.527	0	219.187	1803435	1734628	
2025-06-28	NVVN_BHUTAN	55696.115	55650.666	0	-45.449	737886	1640347	
2025-06-28	NKSTPP_U1_INFIRM	25649.415	25438.145	0	-211.27	562500	198794	
2025-06-28	NPGC	24641.628	24424.036	0	-217.591	1046487	422282	
2025-06-28	GRIDCO	-47471.178	-46651.919	0	819.258	2846583	5672479	
2025-06-28	RANGIT	1371.84	1366.126	0	-5.714	16912	5269	
2025-06-28	RONGNICHU HEP	2580	2691.36	0	111.36	453	457642	
2025-06-28	SIKKIM	-1313.095	-1416.427	0	-103.332	633745	72962	
2025-06-28	TALCHER SOLAR	15.215	9.749	0	-5.466	78510	24607	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 23-06-2025 to 29-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-28	TEESTA	0	0	0	0	0	0	
2025-06-28	THEP	2295.845	2292.928	0	-2.917	20254	5476	
2025-06-28	TSTPP	19564.773	19435.407	0	-129.365	488958	197092	
2025-06-28	VAE_ER		0	0		0	0	
2025-06-28	WBSETCL	-93476.968	-90992.334	0	2484.634	146117	9528820	
2025-06-29	APNRL	9060.948	9087.709	0	26.761	110174	108188	
2025-06-29	NVVN-BD	-23600.12	-23533.818	0	66.302	6892	120529	
2025-06-29	BARH-II	22688.77	23004.302	0	315.532	577379	659432	
2025-06-29	BARH-I	22308.588	22157.744	0	-150.844	5741321	853689	
2025-06-29	BARH_U#3_INFIRM	0	-290.664	0	-290.664	746751	0	
2025-06-29	BSPHCL	-149484.15	-148600.891	0	883.259	4466353	1965150	
2025-06-29	BRBCL	16882.533	16806.618	0	-75.914	453484	259264	
2025-06-29	CHUZACHEN	2280	2325.696	0	45.696	11138	111575	
2025-06-29	DARLIPALI	30956.303	30945.989	0	-10.314	203644	218293	
2025-06-29	DIKCHU	2500.8	2529.545	0	28.745	16783	129632	
2025-06-29	DVC	30653.455	30175.408	0	-478.047	2319354	1293051	
2025-06-29	NR	-84253.218	-61137.236	0	23115.981	2377920	62157996	
2025-06-29	NER	-11101.99	-18634.823	0	-7532.833	22584433	0	
2025-06-29	SR	31404.565	-24824.955	0	-56229.52	164611293	0	
2025-06-29	WR	-440.303	37820.573	0	38260.875	12597	122250820	
2025-06-29	EAST CENTRAL RAILWAY	-135.693	-161.168	0	-25.476	160489	60359	
2025-06-29	FSTPP - I & II	27285.383	26880.889	0	-404.493	1605557	234658	
2025-06-29	FSTPP-III	8738.55	8663.728	0	-74.822	364747	127091	
2025-06-29	GMRKEL	6452.485	6451.927	0	-0.558	23981	20621	
2025-06-29	HVDC ALIPURDUAR	-25.44	-23.485	0	1.955	108	4877	
2025-06-29	HVDC SASARAM	-20.88	-20.597	0	0.283	1142	806	
2025-06-29	IBEUL	13338.918	12927.782	0	-411.136	2362965	118040	
2025-06-29	JBVNL	-32663.73	-31791.798	0	871.932	1172988	3737667	
2025-06-29	JIPL	16385.29	16246.891	0	-138.399	1183757	250530	
2025-06-29	JORETHANG HEP	1898.5	1930.016	0	31.516	4972	127241	
2025-06-29	KHSTPP-I	13147.508	13588.505	0	440.997	1671086	266833	
2025-06-29	KHSTPP-II	25893.645	26270.943	0	377.298	554744	724347	
2025-06-29	MPL	18322.745	18280.218	0	-42.527	544500	501547	
2025-06-29	MTPS-II	6570.435	6467.66	0	-102.775	379817	56877	
2025-06-29	NEA-Bihar	3000.96	3002.731	0	1.771	110109	90177	
2025-06-29	NVVN-NEPAL	12994.84	13413.891	0	419.051	618179	1299320	
2025-06-29	NVVN_BHUTAN	51402.103	51699.338	0	297.236	38374	676821	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 23-06-2025 to 29-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-06-29	NKSTPP_U1_INFIRM	24018.295	23931.818	0	-86.477	253134	108403
2025-06-29	NPGC	29245.913	28906.145	0	-339.767	1478880	464586
2025-06-29	GRIDCO	-51953.32	-51206.99	0	746.33	3284610	3479746
2025-06-29	RANGIT	1371.84	1364.546	0	-7.294	19867	3557
2025-06-29	RONGNICHU HEP	2579.52	2604.512	0	24.992	963	88982
2025-06-29	SIKKIM	-1077.53	-1093.357	0	-15.827	164616	126922
2025-06-29	TALCHER SOLAR	15	15.056	0	0.056	40094	39863
2025-06-29	TEESTA	0	0	0	0	0	0
2025-06-29	THEP	2181.87	2182.144	0	0.274	5592	4436
2025-06-29	TSTPP	17997.385	17931.921	0	-65.464	303808	109350
2025-06-29	VAE_ER		0	0		0	0
2025-06-29	WBSCTL	-91059.35	-89217.913	0	1841.437	355844	4739622

SUMMARY OF WEEKLY DEVIATION CHARGES : 23-06-2025 to 29-06-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	72843.528	72776.145	0	-67.383	1079992	755617
Week total	NVVN-BD	-130528.188	-130436.872	0	91.316	2621983	2395175
Week total	BARH-II	174387.95	173483.049	0	-904.901	6903979	3607228
Week total	BARH-I	122577.75	117311.931	0	-5265.819	30714747	4994190
Week total	BARH_U#3_INFIRM	0	-838.656	0	-838.656	3093693	0
Week total	BSPHCL	-1000530.17	-994322.694	0	6207.476	47019023	24771684
Week total	BRBCL	125857.73	125681.671	0	-176.059	2980718	2602411
Week total	CHUZACHEN	14739.95	14677.707	0	-62.243	1293677	963167
Week total	DARLIPALI	217760.365	216733.693	0	-1026.672	3083165	2041692
Week total	DIKCHU	17441.75	17798.636	0	356.886	115647	1748667
Week total	DVC	244583.158	243851.911	0	-731.247	22847848	21773553
Week total	NR	-700426.855	-576043.79	0	124383.065	48194082	616196397
Week total	NER	-48126.635	-97953.869	0	-49827.234	221438607	12963
Week total	SR	199774.453	-189258.966	0	-389033.418	1674858281	0
Week total	WR	-119008.193	170798.007	0	289806.199	3881640	1346119004
Week total	EAST CENTRAL RAILWAY	-881.31	-1008.848	0	-127.538	1684295	667585
Week total	FSTPP - I & II	194490.408	191731.105	0	-2759.302	14776969	4277046
Week total	FSTPP-III	63412.485	63132.892	0	-279.593	2936854	1680890
Week total	GMRKEL	84717.635	83966.836	0	-750.799	1606027	222781
Week total	HVDC ALIPURDUAR	-164.873	-170.82	0	-5.948	58388	11832
Week total	HVDC SASARAM	-146.085	-144.386	0	1.699	13443	7855

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 23-06-2025 to 29-06-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	IBEUL	92310.373	82212.145	0	-10098.228	68267785	1167858
Week total	JBVNL	-232680.828	-231264.223	0	1416.604	38444959	20885278
Week total	JIPL	153304.283	153701.817	0	397.534	1809005	1838082
Week total	JORETHANG HEP	14932.79	15133.6	0	200.81	132020	910512
Week total	KHSTPP-I	103862.355	101458.626	0	-2403.729	12463713	1374792
Week total	KHSTPP-II	199520.015	199775.737	0	255.722	5132504	4252161
Week total	MPL	140420.79	140769.999	0	349.209	2843240	4294783
Week total	MTPS-II	48392.768	47948.048	0	-444.72	2237199	815967
Week total	NEA-Bihar	21006.72	21071.239	0	64.519	2372381	1735204
Week total	NVVN-NEPAL	86182.623	87717.745	0	1535.122	17440392	10625708
Week total	NVVN_BHUTAN	382170.758	381768.644	0	-402.113	13470692	10478733
Week total	NKSTPP_U1_INFIRM	182932.813	182984.507	0	51.695	1734895	1810243
Week total	NPGC	183134.093	181770.325	0	-1363.767	6191711	2299351
Week total	GRIDCO	-343522.648	-336987.467	0	6535.18	22721889	36809709
Week total	RANGIT	9599.63	9557.188	0	-42.442	141079	42601
Week total	RONGNICHU HEP	16654.32	17115.168	0	460.848	1285212	3140630
Week total	SIKKIM	-9353.688	-9605.462	0	-251.775	5057565	1148118
Week total	TALCHER SOLAR	134.463	136.265	0	1.802	263134	260444
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	16965.468	16995.552	0	30.085	50036	175175
Week total	TSTPP	137613.28	136142.506	0	-1470.774	3673189	897835
Week total	VAE_ER		0	0		0	0
Week total	WBSETCL	-665965.525	-651922.024	0	14043.501	2813227	51850478

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC

SRAS Account For Week 23-06-2025 to 29-06-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	858.690000	655.020000	203.670000	578219	579187	1157406
2	BARH-I	457.160000	70.710000	386.450000	1109498	113884	1223382
3	BRBCL	656.720000	865.970000	-209.250000	-637376	761345	123969
4	Darlipali_NTPC	78.690000	84.160000	-5.470000	-6208	53502	47294
5	FSTPP I & II	985.510000	2417.700000	-1432.190000	-4767761	1629350	-3138411
6	FSTPP-III	865.590000	583.420000	282.170000	907177	650939	1558116
7	KHSTPP-II	362.420000	1064.160000	-701.740000	-1985924	611569	-1374355
8	MPL	1060.990000	1353.070000	-292.080000	-868354	1207030	338676
9	MTPS 7&8	1157.440000	658.270000	499.170000	0	907855	907855
10	MTPS-II	95.480000	211.510000	-116.030000	-365146	82081	-283065
11	North Karanpura STPS	710.370000	1111.160000	-400.790000	-721422	910765	189343
12	NPGC	907.200000	1640.430000	-733.230000	-2032514	961623	-1070891
13	Teesta_V	0.000000	0.000000	0.000000	0	0	0
14	TSTPP-I	166.430000	4076.810000	-3910.380000	-6479500	2065781	-4413719
	Total	8362.69	14792.39	-6429.7	-15269311	10534911	-4734400

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC

For Week 23-06-2025 to 29-06-2025

SRAS Provider	23-Jun-25	24-Jun-25	25-Jun-25	26-Jun-25	27-Jun-25	28-Jun-25	29-Jun-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	100.00	77.80	41.20	81.50	89.60	94.00	73.50
BARH-I	53.30	74.60	0.00	0.00	0.00	0.00	0.00
BRBCL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Darlipali_NTPC	22.10	33.80	86.80	0.00	100.00	100.00	100.00
FSTPP I & II	95.10	95.40	100.00	92.20	99.00	100.00	100.00
FSTPP-III	100.00	100.00	91.10	91.50	80.60	93.60	95.90
KHSTPP-II	83.30	92.70	87.90	100.00	92.90	83.20	100.00
MPL	97.30	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	0.00	96.00	96.00	97.00	98.00	96.00	99.00
MTPS-II	62.80	78.60	100.00	100.00	57.70	72.50	33.10
North Karanpura STPS	98.70	95.90	99.40	100.00	100.00	100.00	100.00
NPGC	92.50	86.00	68.50	77.70	70.00	81.00	85.40
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	100.00	100.00	92.60	100.00	100.00	100.00	99.70

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 23-06-2025 to 29-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition						
Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	552.97	1493026	-1493026
2	BARH	1644.89	5136835	1944.03	4967178	169657
3	BARH-I	1257.96	3972755	2308.66	5965334	-1992579
4	BRBCL	942.21	3156960	1628.55	4464514	-1307554
5	Darlipali_NTPC	1281.05	1599391	2838.39	2899413	-1300022
6	FSTPP I & II	3448.14	12626753	3090.85	9260488	3366265
7	FSTPP-III	834.15	2949972	1331.17	3851748	-901776
8	GMRKEL	0	0	699.44	230815	-230815
9	IND_BHARAT	0	0	1123.02	2308934	-2308934
10	JIPL	0	0	314.27	540549	-540549
11	KHSTPP-I	885.77	2947391	1389.95	3784146	-836755
12	KHSTPP-II	2194.99	6832988	1671.46	4257196	2575792
13	MPL	751.63	2458064	4948.95	13241892	-10783828
14	MTPS-II	468.42	1621530	358.2	1014516	607014
15	North Karanpura STPS	1360.52	2693830	2149.72	3482538	-788708
16	NPGC	2126.08	6482851	1862.4	4646309	1836542
17	TSTPP-I	834.51	1521057	1451.1	2164029	-642972
	TOTAL	18030.32	54000377	29663.13	68572625	-14572248

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 23-06-2025 to 29-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account															
Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3094.50	309450.00	-309450
	Total	0	0	0	0	0	0	0	0	0	0	0	3094.5	309450	-309450

- Notes :
- TRAS settlement account for the week 23-06-2025 to 29-06-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 23-06-2025 to 29-06-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	97.44	2953.97	276618	8386307	-8109689
2	BARH-I	1488.01	1329.61	4272062	3817310	454752
3	BRBCL	0.00	16880.38	0	51417645	-51417645
4	Darlipali_NTPC	0.00	7022.58	0	7970623	-7970623
5	FSTPP I & II	33904.18	14.61	112867007	48637	112818370
6	FSTPP-III	12498.38	31.87	40182292	102446	40079846
7	KHSTPP-I	3026.48	371.49	9155087	1123750	8031337
8	KHSTPP-II	265.65	4352.54	751797	12317674	-11565877
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	9251.19	41.07	29113479	129239	28984240
11	North Karanpura STPS	0.00	9564.22	0	17215596	-17215596
12	NPGC	28.80	5665.88	79834	15705819	-15625985
13	TSTPP-I	0.00	5370.74	0	8899316	-8899316
	TOTAL	60560.13	53598.96	196698176	127134362	69563814

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 23-06-2025 to 29-06-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-1493026	0	0	-1493026
2	BARH	1157406	169657	0	-8109689	-6782626
3	BARH-I	1223382	-1992579	0	454752	-314445
4	BRBCL	123969	-1307554	0	-51417645	-52601230
5	Darlipali_NTPC	47294	-1300022	0	-7970623	-9223351
6	FSTPP I & II	-3138411	3366265	0	112818370	113046224
7	FSTPP-III	1558116	-901776	0	40079846	40736186
8	GMRKEL	0	-230815	0	0	-230815
9	IND_BHARAT	0	-2308934	0	0	-2308934
10	JIPL	0	-540549	0	0	-540549
11	KHSTPP-I	0	-836755	0	8031337	7194582
12	KHSTPP-II	-1374355	2575792	0	-11565877	-10364440
13	MPL	338676	-10783828	-309450	0	-10754602
14	MTPS 7&8	907855	0	0	0	907855
15	MTPS-II	-283065	607014	0	28984240	29308189
16	North Karanpura STPS	189343	-788708	0	-17215596	-17814961
17	NPGC	-1070891	1836542	0	-15625985	-14860334
18	Teesta_V	0	0	0	0	0
19	TSTPP-I	-4413719	-642972	0	-8899316	-13956007
20	VSCUC	0	0	0	0	0
	TOTAL	-4734400	-14572248	-309450	69563814	49947716

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does not have contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xviii) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.

SUPERINTENDING ENGINEER