



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 789

Date: 16.07.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 30.06.2025 to 06.07.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 15.07.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/789

दिनांक: 16.07.2025

प्रति: संलग्न सूची के अनुसार

विषय: 30.06.2025 से 06.07.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूटान डीएसएम, भारत-भूटान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 15.07.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षक अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 30-06-2025 to 06-07-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	9.87815	9.54291	0.33524	
BSPHCL	327.71075	306.63180	21.07895	
JBVNL	250.26335	178.43778	71.82557	
DVC	160.98285	259.09263		98.10978
GRIDCO	271.64416	274.23893		2.59477
SIKKIM	31.99387	19.62259	12.37128	
WBSETCL	64.59795	488.54212		423.94417
HVDC SASARAM	0.79540	0.04156	0.75384	
HVDC ALIPURDUAR	1.80303	0.02461	1.77842	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	273.76903	80.68483	193.08420	
NKSTPP	35.56448	19.11344	16.45104	
THEP	7.01732	1.69655	5.32077	
JORETHANG HEP	0.84897	8.93459		8.08562
FSTPP - I & II	184.76828	34.76754	150.00074	
FSTPP-III	27.48727	15.45747	12.02980	
KHSTPP-I	98.39832	15.48163	82.91669	
KHSTPP-II	45.93340	43.85780	2.07560	
TSTPP	35.31649	11.28314	24.03335	
BARH-II	77.14475	19.12034	58.02441	
MTPS-II	24.06632	7.34783	16.71849	
BRBCL	32.50022	26.69228	5.80794	
TEESTA				
RANGIT	1.49923	0.79658	0.70265	
MPL	28.17383	47.58216		19.40833
NPGC	72.74245	36.33153	36.41092	
DARLIPALI	15.76044	6.43641	9.32403	
CHUZACHEN	13.38774	3.73499	9.65275	
RONGNICHU HEP	9.73566	16.49910		6.76344
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	55.13137	22.03699	33.09438	
JSWEUL	561.18507	8.83321	552.35186	
APNRL	9.20630	8.32374	0.88256	
GMRKEL	20.52872	1.43200	19.09672	
OTHER GENERATORS				
DIKCHU	1.80774	21.69753		19.88979
INTER-REGIONAL				
East-North East	2469.81957	3.76658	2466.05299	
East-North	38.65493	11365.87640		11327.22147
East-South	16607.58172		16607.58172	
East-West	151.89029	7828.04243		7676.15214
INTER-NATIONAL				
NEA-Bihar	39.09040	13.95132	25.13908	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	264.23118	110.89578	153.33540	
NVVN-BD	1.38772	18.62424		17.23652
NVVN-NEPAL	124.67764	95.23914	29.43850	
INFIRM GENERATORS				
BARH_U#3_INFIRM	10.57696		10.57696	
RE GENERATORS				
TALCHER SOLAR	3.80024	1.57190	2.22834	
Total	22463.35356	21432.28440	20630.47519	19599.40603

Payable To The Pool (A) :	20630.47519
Receivable From The Pool (B) :	19599.40603
ER Deviation & AS Pool Balance (A-B) :	1031.06916

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-30	APNRL	8136.703	8202.473	0	65.77	110309	234085	
2025-06-30	NVVN-BD	-23660.395	-23579.636	0	80.759	851	171385	
2025-06-30	BARH-II	21558.21	21367.51	0	-190.7	950500	428557	
2025-06-30	BARH-I	21041.83	21325.573	0	283.743	2432608	1492443	
2025-06-30	BARH_U#3_INFIRM	0	-112.719	0	-112.719	1057696	0	
2025-06-30	BSPHCL	-146639.135	-146048.191	0	590.944	4664976	3063793	
2025-06-30	BRBCL	15351.635	15230.4	0	-121.235	541037	204471	
2025-06-30	CHUZACHEN	2282.5	2293.632	0	11.132	11865	42906	
2025-06-30	DARLIPALI	31604.105	31400.807	0	-203.298	449535	197669	
2025-06-30	DIKCHU	2500.8	2535.455	0	34.655	6333	125711	
2025-06-30	DVC	26934.348	27426.787	0	492.439	2141511	2913511	
2025-06-30	NR	-82397.343	-46374.621	0	36022.721	0	102014275	
2025-06-30	NER	-11259.543	-19232.318	0	-7972.776	25014131	0	
2025-06-30	SR	30480.248	-27369.255	0	-57849.502	171030567	0	
2025-06-30	WR	3665.463	38287.413	0	34621.95	385055	112424297	
2025-06-30	EAST CENTRAL RAILWAY	-175.418	-186.32	0	-10.903	132869	115306	
2025-06-30	FSTPP - I & II	23541.955	23476.387	0	-65.568	860105	620852	
2025-06-30	FSTPP-III	7572.41	7555.176	0	-17.234	187384	121137	
2025-06-30	GMRKEL	11503.258	11521.818	0	18.561	88338	53833	
2025-06-30	HVDC ALIPURDUAR	-22.955	-22.471	0	0.484	1423	1905	
2025-06-30	HVDC SASARAM	-20.78	-21.207	0	-0.427	2466	595	
2025-06-30	IBEUL	13623.823	13274.182	0	-349.641	2035762	286467	
2025-06-30	JBVNL	-33047.065	-32392.922	0	654.143	1725451	3090016	
2025-06-30	JIPL	10210.433	9216.436	0	-993.996	3978674	367086	
2025-06-30	JORETHANG HEP	1814.14	1833.344	0	19.204	30007	94475	
2025-06-30	KHSTPP-I	12746.635	12447.384	0	-299.251	1199658	268765	
2025-06-30	KHSTPP-II	25218.945	25218.743	0	-0.202	1091494	862579	
2025-06-30	MPL	16240.41	16233.163	0	-7.247	457353	474011	
2025-06-30	MTPS-II	5788.155	5705.576	0	-82.579	322748	78888	
2025-06-30	NEA-Bihar	3000.96	3050.604	0	49.644	28902	145285	
2025-06-30	NVVN-NEPAL	13187.34	13732.727	0	545.387	153648	1299542	
2025-06-30	NVVN_BHUTAN	50234.678	50047.829	0	-186.848	1851633	932986	
2025-06-30	NKSTPP_U1_INFIRM	24216.708	24187.091	0	-29.617	253623	210785	
2025-06-30	NPGC	35145.105	34947.054	0	-198.051	1201315	591578	
2025-06-30	GRIDCO	-41530.175	-41917.507	0	-387.332	5683030	2610116	
2025-06-30	RANGIT	1371.84	1366.171	0	-5.669	18275	5869	
2025-06-30	RONGNICHU HEP	2450.42	2498.464	0	48.044	412	188805	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-06-30	SIKKIM	-1380.545	-1426.669	0	-46.124	242177	135245	
2025-06-30	TALCHER SOLAR	17.413	13.159	0	-4.254	85637	27406	
2025-06-30	TEESTA	0	0	0	0	0	0	
2025-06-30	THEP	2115.778	2116.672	0	0.895	6956	10072	
2025-06-30	TSTPP	17920.268	17842.8	0	-77.467	272140	149625	
2025-06-30	WBSETCL	-100468.433	-98634.607	0	1833.825	673192	5037203	
2025-07-01	APNRL	9117.778	9176.436	0	58.659	124141	231736	
2025-07-01	NVVN-BD	-23214.94	-23134.182	0	80.758	20205	209693	
2025-07-01	BARH-II	22267.303	22202.157	0	-65.146	889473	746387	
2025-07-01	BARH-I	28441.583	27782.752	0	-658.831	4645645	1684737	
2025-07-01	BARH_U#3_INFIRM	0	0	0	0	0	0	
2025-07-01	BSPHCL	-140034.578	-139973.749	0	60.829	4664314	2439090	
2025-07-01	BRBCL	16404.075	16525.236	0	121.161	458262	769530	
2025-07-01	CHUZACHEN	2305.5	2349.312	0	43.812	6423	153328	
2025-07-01	DARLIPALI	16211.078	16069.316	0	-141.762	281651	119618	
2025-07-01	DIKCHU	2297.2	2367.727	0	70.527	4949	202683	
2025-07-01	DVC	32263.738	32731.952	0	468.214	2934644	2602062	
2025-07-01	NR	-103153.013	-59752.167	0	43400.846	0	121895482	
2025-07-01	NER	-7894.17	-16591.747	0	-8697.577	27004843	0	
2025-07-01	SR	35540.685	-26326.509	0	-61867.194	181221350	0	
2025-07-01	WR	16122.05	42020.212	0	25898.162	6802586	98758704	
2025-07-01	EAST CENTRAL RAILWAY	-154.775	-148.992	0	5.783	151987	86425	
2025-07-01	FSTPP - I & II	24003.87	23584.386	0	-419.484	2351093	796215	
2025-07-01	FSTPP-III	7951.015	7967.505	0	16.49	357535	363006	
2025-07-01	GMRKEL	13644.503	13639.418	0	-5.084	47645	40110	
2025-07-01	HVDC ALIPURDUAR	-21.59	-24.119	0	-2.529	10321	555	
2025-07-01	HVDC SASARAM	-20.68	-20.803	0	-0.123	1476	734	
2025-07-01	IBEUL	10431.565	7540.364	0	-2891.201	13077739	136708	
2025-07-01	JBVNL	-32743.183	-32695.083	0	48.099	2694065	1503572	
2025-07-01	JIPL	7731.51	8166.036	0	434.526	425691	506331	
2025-07-01	JORETHANG HEP	1811	1838.784	0	27.784	587	107387	
2025-07-01	KHSTPP-I	13945.103	13523.12	0	-421.983	1741923	402022	
2025-07-01	KHSTPP-II	27302.713	27424.522	0	121.809	377053	678352	
2025-07-01	MPL	17789.5	18042.8	0	253.3	354239	1185587	
2025-07-01	MTPS-II	5972.338	5913.212	0	-59.126	273910	100365	
2025-07-01	NEA-Bihar	3000.96	2997.403	0	-3.557	186771	137458	
2025-07-01	NVVN-NEPAL	13902.34	13879.2	0	-23.14	1045809	962861	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-01	NVVN_BHUTAN	51116.8	51460.316	0	343.516	532231	1577621	
2025-07-01	NKSTPP_U1_INFIRM	25072.113	25199.236	0	127.124	343761	501553	
2025-07-01	NPGC	36264.333	36173.127	0	-91.206	1041090	839778	
2025-07-01	GRIDCO	-43340.103	-43652.433	0	-312.33	4870754	2489595	
2025-07-01	RANGIT	1279.34	1276.459	0	-2.881	20245	5471	
2025-07-01	RONGNICHU HEP	2407.06	2468.64	0	61.58	176	251090	
2025-07-01	SIKKIM	-1432.788	-1436.121	0	-3.334	224287	202525	
2025-07-01	TALCHER SOLAR	17.668	17.51	0	-0.157	39207	34387	
2025-07-01	TEESTA	0	0	0	0	0	0	
2025-07-01	THEP	2095.313	2104.384	0	9.072	9295	48223	
2025-07-01	TSTPP	19269.24	19263.573	0	-5.667	410117	344076	
2025-07-01	WBSETCL	-106278.345	-103317.082	0	2961.263	248299	6607964	
2025-07-02	APNRL	10803.05	10798.327	0	-4.723	130744	110081	
2025-07-02	NVVN-BD	-22916.87	-22877.236	0	39.634	108320	297170	
2025-07-02	BARH-II	12495.008	12172.168	0	-322.84	1365077	305905	
2025-07-02	BARH-I	29495.403	27501.795	0	-1993.607	9361719	1204355	
2025-07-02	BSPHCL	-146506.328	-144891.615	0	1614.712	1931081	5867395	
2025-07-02	BRBCL	18240.655	18329.382	0	88.727	277373	556317	
2025-07-02	CHUZACHEN	2784	2783.04	0	-0.96	19070	13144	
2025-07-02	DARLIPALI	17781.368	17710.615	0	-70.753	146936	60770	
2025-07-02	DIKCHU	2500.8	2624.636	0	123.836	0	395758	
2025-07-02	DVC	30161.19	30423.121	0	261.931	2658313	4374954	
2025-07-02	NR	-110664.263	-72101.99	0	38562.273	101520	148958767	
2025-07-02	NER	-10962.62	-19979.761	0	-9017.141	39290789	0	
2025-07-02	SR	42158.158	-22427	0	-64585.158	249202833	0	
2025-07-02	WR	1133.745	36152.35	0	35018.605	0	137339893	
2025-07-02	EAST CENTRAL RAILWAY	-159.538	-105.104	0	54.434	47844	283507	
2025-07-02	FSTPP - I & II	26596.535	26153.24	0	-443.295	2491294	622745	
2025-07-02	FSTPP-III	8814.388	8888.687	0	74.299	221564	423765	
2025-07-02	GMRKEL	15551.61	15433.018	0	-118.592	255804	9939	
2025-07-02	HVDC ALIPURDUAR	-16.32	-22.474	0	-6.154	35320	0	
2025-07-02	HVDC SASARAM	-18.005	-20.921	0	-2.916	23995	941	
2025-07-02	IBEUL	14348.785	12716.873	0	-1631.912	7416902	160259	
2025-07-02	JBVNL	-35135.498	-34734.675	0	400.823	5517030	3211209	
2025-07-02	JIPL	13085.3	13182.182	0	96.882	21715	244396	
2025-07-02	JORETHANG HEP	1804	1837.888	0	33.888	7018	162536	
2025-07-02	KHSTPP-I	13096.043	12812.24	0	-283.802	1310550	319357	

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2025-07-02	KHSTPP-II	28305.303	28440.457	0	135.154	377961	749350	
2025-07-02	MPL	20018.225	20347.6	0	329.375	235695	1283933	
2025-07-02	MTPS-II	6928.438	6903.998	0	-24.44	289532	198021	
2025-07-02	NEA-Bihar	3000.96	2749.406	0	-251.554	2061208	102203	
2025-07-02	NVVN-NEPAL	13015.84	13139.564	0	123.724	2428686	1436807	
2025-07-02	NVVN_BHUTAN	56846.58	56980.542	0	133.962	923620	1372255	
2025-07-02	NKSTPP_U1_INFIRM	26996.538	27012.982	0	16.444	193132	220754	
2025-07-02	NPGC	38394.438	38517.491	0	123.053	324683	639281	
2025-07-02	GRIDCO	-41206.343	-41064.826	0	141.517	3783104	3166290	
2025-07-02	RANGIT	1371.84	1365.829	0	-6.011	20960	4575	
2025-07-02	RONGNICHU HEP	2566.14	2608.128	0	41.988	0	184011	
2025-07-02	SIKKIM	-1499.33	-1388.03	0	111.3	399534	478168	
2025-07-02	TALCHER SOLAR	16.055	17.395	0	1.34	30848	33167	
2025-07-02	TEESTA	0	0	0	0	0	0	
2025-07-02	THEP	2048.23	2053.6	0	5.37	10397	32833	
2025-07-02	TSTPP	20932.423	20905.272	0	-27.151	224333	171202	
2025-07-02	WBSETCL	-105484.083	-104083.561	0	1400.522	1241951	7053633	
2025-07-03	APNRL	11693.6	11687.636	0	-5.964	92262	80098	
2025-07-03	NVVN-BD	-22680.175	-22598.909	0	81.266	2960	344351	
2025-07-03	BARH-II	13432.088	13081.39	0	-350.698	1158570	170311	
2025-07-03	BARH-I	26919.148	26102.646	0	-816.501	3742778	776285	
2025-07-03	BSPHCL	-151922.518	-150539.255	0	1383.262	5232570	5707990	
2025-07-03	BRBCL	19468.563	19468.509	0	-0.054	364093	399866	
2025-07-03	CHUZACHEN	2425	2126.976	0	-298.024	1252011	107077	
2025-07-03	DARLIPALI	17746.188	17730.888	0	-15.299	99803	88236	
2025-07-03	DIKCHU	2500.8	2601.545	0	100.745	343	391379	
2025-07-03	DVC	35645.905	36136.002	0	490.097	2324255	6033198	
2025-07-03	NR	-128199.278	-85025.144	0	43174.133	0	205373520	
2025-07-03	NER	-7037.595	-14093.637	0	-7056.042	40983466	376658	
2025-07-03	SR	44917.035	-17771.5	0	-62688.535	278778311	0	
2025-07-03	WR	-3219.093	19173.056	0	22392.149	2018435	101180030	
2025-07-03	EAST CENTRAL RAILWAY	-186.508	-143.488	0	43.02	163008	177123	
2025-07-03	FSTPP - I & II	30481.383	29493.113	0	-988.27	4396643	613503	
2025-07-03	FSTPP-III	9951.773	9884.341	0	-67.431	494260	231313	
2025-07-03	GMRKEL	15808.56	15689.163	0	-119.397	231734	426	
2025-07-03	HVDC ALIPURDUAR	-16.32	-23.887	0	-7.567	44370	0	
2025-07-03	HVDC SASARAM	-15.36	-21.196	0	-5.836	34671	0	

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2025-07-03	IBEUL	14014.183	11951.782	0	-2062.401	9778579	173040	
2025-07-03	JBVNL	-33184.988	-34514.412	0	-1329.424	9638336	282190	
2025-07-03	JIPL	21526.153	21698.909	0	172.756	30749	424170	
2025-07-03	JORETHANG HEP	2141.535	2173.568	0	32.033	12347	150472	
2025-07-03	KHSTPP-I	11965.578	11783.757	0	-181.821	759992	162273	
2025-07-03	KHSTPP-II	30616.788	30690.194	0	73.406	540111	694019	
2025-07-03	MPL	21840.813	21954	0	113.187	287877	675115	
2025-07-03	MTPS-II	7599.243	7491.36	0	-107.883	425215	79681	
2025-07-03	NEA-Bihar	3000.96	2851.675	0	-149.285	751642	135580	
2025-07-03	NVVN-NEPAL	13049.59	12699.127	0	-350.463	3285656	840134	
2025-07-03	NVVN_BHUTAN	54991.27	53560.29	0	-1430.98	6909586	2067735	
2025-07-03	NKSTPP_U1_INFIRM	28072.795	28017.491	0	-55.304	373567	245551	
2025-07-03	NPGC	40708.478	40500.763	0	-207.714	1138349	547243	
2025-07-03	GRIDCO	-34857.665	-34628.928	0	228.737	3746761	5317006	
2025-07-03	RANGIT	1361.84	1357.937	0	-3.903	34186	21098	
2025-07-03	RONGNICHU HEP	2626.08	2532.128	0	-93.952	561497	159490	
2025-07-03	SIKKIM	-1426.748	-1489.014	0	-62.267	1422370	334856	
2025-07-03	TALCHER SOLAR	16.148	16.316	0	0.168	33483	34028	
2025-07-03	TEESTA	0	0	0	0	0	0	
2025-07-03	THEP	2241.47	2104.064	0	-137.406	663751	53451	
2025-07-03	TSTPP	20821.265	20410.208	0	-411.057	830905	90267	
2025-07-03	WBSETCL	-109050.745	-106932.509	0	2118.236	1457817	9528211	
2025-07-04	APNRL	11793.6	11720.945	0	-72.655	213208	15582	
2025-07-04	NVVN-BD	-22713.23	-22628.363	0	84.867	666	335628	
2025-07-04	BARH-II	13095.655	12859.138	0	-236.517	791081	164853	
2025-07-04	BARH-I	26452.99	26231.08	0	-221.91	2601100	858798	
2025-07-04	BSPHCL	-155836.883	-157274.541	0	-1437.659	11670703	2506264	
2025-07-04	BRBCL	18936.743	18872.8	0	-63.943	494919	307453	
2025-07-04	CHUZACHEN	2344	2355.648	0	11.648	17224	32438	
2025-07-04	DARLIPALI	17377.105	17304.755	0	-72.35	159040	69251	
2025-07-04	DIKCHU	2500.8	2505.091	0	4.291	157972	419551	
2025-07-04	DVC	37945.12	38364.724	0	419.604	1524879	4589923	
2025-07-04	NR	-131298.508	-71205.738	0	60092.77	0	272275920	
2025-07-04	NER	-4416.033	-13690.856	0	-9274.824	47187193	0	
2025-07-04	SR	45715.56	-16449.882	0	-62165.442	291885631	0	
2025-07-04	WR	-3146.065	11673.8	0	14819.865	4007749	85166194	
2025-07-04	EAST CENTRAL RAILWAY	-152.373	-137.504	0	14.869	148077	143894	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 30-06-2025 to 06-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-04	FSTPP - I & II	29166.408	28274.069	0	-892.339	3383958	410143	
2025-07-04	FSTPP-III	9474.968	9424.003	0	-50.964	360044	144419	
2025-07-04	GMRKEL	15814.56	15437.673	0	-376.887	688671	0	
2025-07-04	HVDC ALIPURDUAR	-16.32	-23.405	0	-7.085	36259	0	
2025-07-04	HVDC SASARAM	-18.565	-21.019	0	-2.454	12960	49	
2025-07-04	IBEUL	14770.285	12451.854	0	-2318.431	11774627	28312	
2025-07-04	JBVNL	-34879.7	-34029.813	0	849.887	2657579	3994666	
2025-07-04	JIPL	27112.345	27060.8	0	-51.545	302979	111571	
2025-07-04	JORETHANG HEP	2295.75	2332.096	0	36.346	18712	147981	
2025-07-04	KHSTPP-I	13908.97	13502.313	0	-406.657	1467225	170083	
2025-07-04	KHSTPP-II	30147.198	29988.109	0	-159.088	943814	451498	
2025-07-04	MPL	21723.313	21749.382	0	26.069	444025	573643	
2025-07-04	MTPS-II	7154.293	7076.004	0	-78.289	367915	112573	
2025-07-04	NEA-Bihar	3000.96	3052.598	0	51.638	99207	299839	
2025-07-04	NVVN-NEPAL	12785.84	13060.8	0	274.96	1661207	2358575	
2025-07-04	NVVN_BHUTAN	46387.42	44569.495	0	-1817.925	10906191	2188295	
2025-07-04	NKSTPP_U1_INFIRM	28246.788	27431.672	0	-815.115	1686663	126075	
2025-07-04	NPGC	40265.013	39678.872	0	-586.14	2004581	225943	
2025-07-04	GRIDCO	-39821.445	-39007.422	0	814.023	4039700	6283264	
2025-07-04	RANGIT	1360.84	1354.85	0	-5.99	21049	7755	
2025-07-04	RONGNICHU HEP	2331.78	2348.8	0	17.02	237141	257792	
2025-07-04	SIKKIM	-1393.123	-1494.156	0	-101.034	625879	194268	
2025-07-04	TALCHER SOLAR	16.513	12.853	0	-3.66	60689	18670	
2025-07-04	TEESTA	0	0	0	0	0	0	
2025-07-04	THEP	2529.84	2529.824	0	-0.016	6773	6827	
2025-07-04	TSTPP	21392.558	21059.951	0	-332.606	655071	104411	
2025-07-04	WBSETCL	-103048.623	-101556.139	0	1492.483	1878278	7461321	
2025-07-05	APNRL	11518.6	11498.254	0	-20.346	121356	42352	
2025-07-05	NVVN-BD	-22735.68	-22646.836	0	88.844	3853	281784	
2025-07-05	BARH-II	12531.598	12068.008	0	-463.59	1296958	16763	
2025-07-05	BARH-I	25099.675	25020.392	0	-79.283	2136905	1118374	
2025-07-05	BSPHCL	-154500.403	-154246.288	0	254.114	4274712	3004237	
2025-07-05	BRBCL	18038.69	17850.691	0	-187.999	703278	174463	
2025-07-05	CHUZACHEN	2832	2831.232	0	-0.768	16433	11911	
2025-07-05	DARLIPALI	16626.61	16519.334	0	-107.276	190097	59674	
2025-07-05	DIKCHU	2500.8	2584.636	0	83.836	8808	361869	
2025-07-05	DVC	37102.643	37127.164	0	24.521	2669474	3566219	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 30-06-2025 to 06-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-05	NR	-129926.943	-81424.686	0	48502.257	0	206496044	
2025-07-05	NER	-2418.46	-10411.507	0	-7993.047	41798940	0	
2025-07-05	SR	48372.063	-20953.246	0	-69325.308	296351160	0	
2025-07-05	WR	-20559.503	11633.21	0	32192.713	0	144227137	
2025-07-05	EAST CENTRAL RAILWAY	-110.583	-112.88	0	-2.298	133572	81834	
2025-07-05	FSTPP - I & II	28693.83	27882.943	0	-810.887	2859462	180557	
2025-07-05	FSTPP-III	9238.323	9133.203	0	-105.12	491215	168659	
2025-07-05	GMRKEL	14354.198	14025.818	0	-328.379	667993	18063	
2025-07-05	HVDC ALIPURDUAR	-16.32	-22.444	0	-6.124	28793	0	
2025-07-05	HVDC SASARAM	-20.88	-20.741	0	0.139	1979	1156	
2025-07-05	IBEUL	12841.118	10857.6	0	-1983.518	10471778	38506	
2025-07-05	JBVNL	-33560.168	-32789.098	0	771.07	2142905	3313227	
2025-07-05	JIPL	26841.233	26806.327	0	-34.905	316184	133741	
2025-07-05	JORETHANG HEP	2175.23	2217.632	0	42.402	13620	162041	
2025-07-05	KHSTPP-I	15078.558	14542.77	0	-535.787	1828223	119213	
2025-07-05	KHSTPP-II	28516.393	28476.631	0	-39.761	709056	398661	
2025-07-05	MPL	19778.798	19620.182	0	-158.616	643604	225725	
2025-07-05	MTPS-II	6998.143	6891.686	0	-106.457	376136	51971	
2025-07-05	NEA-Bihar	3000.96	3020.17	0	19.21	267725	423475	
2025-07-05	NVVN-NEPAL	13642.84	13725.818	0	82.978	1813055	1540107	
2025-07-05	NVVN_BHUTAN	57672.17	57579.869	0	-92.301	5174222	1340894	
2025-07-05	NKSTPP_U1_INFIRM	26999.173	26773.745	0	-225.427	528856	151800	
2025-07-05	NPGC	37807.2	37567.745	0	-239.455	1025104	375859	
2025-07-05	GRIDCO	-36041.938	-35340.473	0	701.465	2235491	4904062	
2025-07-05	RANGIT	1259.09	1259.892	0	0.802	16690	13741	
2025-07-05	RONGNICHU HEP	2627.52	2714.016	0	86.496	579	347438	
2025-07-05	SIKKIM	-1222.078	-1257.048	0	-34.971	281790	118955	
2025-07-05	TALCHER SOLAR	15.415	6.943	0	-8.472	89396	619	
2025-07-05	TEESTA	0	0	0	0	0	0	
2025-07-05	THEP	2520.43	2521.536	0	1.106	3564	5810	
2025-07-05	TSTPP	19543.82	19319.214	0	-224.606	514400	161310	
2025-07-05	WBSETCL	-98188.368	-95358.809	0	2829.559	169784	7972876	
2025-07-06	APNRL	9935.355	9960.145	0	24.79	128610	118439	
2025-07-06	NVVN-BD	-22735.68	-22647.636	0	88.044	1917	222413	
2025-07-06	BARH-II	11888.805	11457.746	0	-431.059	1262816	79257	
2025-07-06	BARH-I	23830.178	23539.599	0	-290.578	2456148	933491	
2025-07-06	BSPHCL	-143851.865	-136574.949	0	7276.916	332720	8074411	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 30-06-2025 to 06-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-07-06	BRBCL	17405.14	17349.891	0	-55.249	411061	257129	
2025-07-06	CHUZACHEN	2832	2831.808	0	-0.192	15747	12694	
2025-07-06	DARLIPALI	15787.945	15606.712	0	-181.233	248982	48422	
2025-07-06	DIKCHU	2500.8	2588.273	0	87.473	2369	272802	
2025-07-06	DVC	40313.91	40604.862	0	290.952	1845208	1829396	
2025-07-06	NR	-124304.135	-96972.809	0	27331.326	3763974	79573632	
2025-07-06	NER	1493.028	-6016.545	0	-7509.572	25702596	0	
2025-07-06	SR	52848	-10034.746	0	-62882.746	192288319	0	
2025-07-06	WR	-5970.1	21855.85	0	27825.95	1975204	103707989	
2025-07-06	EAST CENTRAL RAILWAY	-142.75	-164.544	0	-21.794	210458	66201	
2025-07-06	FSTPP - I & II	27535.67	26977.321	0	-558.349	2134273	232740	
2025-07-06	FSTPP-III	8884.218	8722.533	0	-161.684	636724	93448	
2025-07-06	GMRKEL	7142.363	7111.709	0	-30.653	72686	20830	
2025-07-06	HVDC ALIPURDUAR	-16.32	-23.484	0	-7.164	23818	0	
2025-07-06	HVDC SASARAM	-20.88	-21.028	0	-0.148	1992	680	
2025-07-06	IBEUL	7161.295	6794.254	0	-367.041	1563120	60030	
2025-07-06	JBVNL	-30606.033	-29634.403	0	971.629	650968	2448899	
2025-07-06	JIPL	24903.9	25486.327	0	582.427	437144	416404	
2025-07-06	JORETHANG HEP	1928.5	1945.952	0	17.452	2606	68567	
2025-07-06	KHSTPP-I	14457.018	13989.311	0	-467.707	1532261	106451	
2025-07-06	KHSTPP-II	26931.115	26959.539	0	28.424	553851	551321	
2025-07-06	MPL	18899.308	18866.036	0	-33.271	394589	340201	
2025-07-06	MTPS-II	6787.095	6712.2	0	-74.895	351175	113283	
2025-07-06	NEA-Bihar	3000.96	2842.682	0	-158.278	513585	151292	
2025-07-06	NVVN-NEPAL	13145.24	12955.564	0	-189.676	2079702	1085889	
2025-07-06	NVVN_BHUTAN	56999.4	57525.282	0	525.882	125634	1609792	
2025-07-06	NKSTPP_U1_INFIRM	28904.488	29239.091	0	334.603	176847	454826	
2025-07-06	NPGC	36045.173	35988.872	0	-56.3	539123	413471	
2025-07-06	GRIDCO	-50987.518	-51114.027	0	-126.509	2805576	2653560	
2025-07-06	RANGIT	1360.84	1365.103	0	4.263	18519	21149	
2025-07-06	RONGNICHU HEP	2644.8	2671.328	0	26.528	173762	261285	
2025-07-06	SIKKIM	-1072.138	-875.072	0	197.065	3349	498242	
2025-07-06	TALCHER SOLAR	14.058	10.668	0	-3.39	40764	8913	
2025-07-06	TEESTA	0	0	0	0	0	0	
2025-07-06	THEP	2313.46	2316.512	0	3.052	996	12439	
2025-07-06	TSTPP	18551.57	18258.128	0	-293.442	624682	107423	
2025-07-06	WBSETCL	-93227.803	-91241.052	0	1986.751	790474	5193003	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 30-06-2025 to 06-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
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SUMMARY OF WEEKLY DEVIATION CHARGES : 30-06-2025 to 06-07-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	72998.685	73044.217	0	45.532	920630	832374
Week total	NVVN-BD	-160656.97	-160112.798	0	544.172	138772	1862424
Week total	BARH-II	107268.665	105208.116	0	-2060.549	7714475	1912034
Week total	BARH-I	181280.805	177503.837	0	-3776.968	27376903	8068483
Week total	BARH_U#3_INFIRM	0	-112.719	0	-112.719	1057696	0
Week total	BSPHCL	-1039291.708	-1029548.588	0	9743.119	32771075	30663180
Week total	BRBCL	123845.5	123626.908	0	-218.592	3250022	2669228
Week total	CHUZACHEN	17805	17571.648	0	-233.352	1338774	373499
Week total	DARLIPALI	133134.398	132342.426	0	-791.971	1576044	643641
Week total	DIKCHU	17302	17807.364	0	505.364	180774	2169753
Week total	DVC	240366.853	242814.612	0	2447.759	16098285	25909263
Week total	NR	-809943.48	-512857.154	0	297086.326	3865493	1136587640
Week total	NER	-42495.393	-100016.372	0	-57520.979	246981957	376658
Week total	SR	300031.748	-141332.138	0	-441363.886	1660758172	0
Week total	WR	-11973.503	180795.891	0	192769.393	15189029	782804243
Week total	EAST CENTRAL RAILWAY	-1081.943	-998.832	0	83.111	987815	954291
Week total	FSTPP - I & II	190019.65	185841.458	0	-4178.192	18476828	3476754
Week total	FSTPP-III	61887.093	61575.449	0	-311.643	2748727	1545747
Week total	GMRKEL	93819.05	92858.617	0	-960.433	2052872	143200
Week total	HVDC ALIPURDUAR	-126.145	-162.284	0	-36.139	180303	2461
Week total	HVDC SASARAM	-135.15	-146.915	0	-11.765	79540	4156
Week total	IBEUL	87191.053	75586.908	0	-11604.144	56118507	883321
Week total	JBVNL	-233156.633	-230790.406	0	2366.227	25026335	17843778
Week total	JIPL	131410.873	131617.017	0	206.144	5513137	2203699
Week total	JORETHANG HEP	13970.155	14179.264	0	209.109	84897	893459
Week total	KHSTPP-I	95197.903	92600.894	0	-2597.008	9839832	1548163
Week total	KHSTPP-II	197038.453	197198.195	0	159.742	4593340	4385780
Week total	MPL	136290.365	136813.162	0	522.797	2817383	4758216
Week total	MTPS-II	47227.703	46694.036	0	-533.667	2406632	734783
Week total	NEA-Bihar	21006.72	20564.539	0	-442.181	3909040	1395132
Week total	NVVN-NEPAL	92729.03	93192.799	0	463.769	12467764	9523914
Week total	NVVN_BHUTAN	374248.318	371723.624	0	-2524.693	26423118	11089578
Week total	NKSTPP_U1_INFIRM	188508.6	187861.307	0	-647.293	3556448	1911344

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 30-06-2025 to 06-07-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	NPGC	264629.738	263373.925	0	-1255.813	7274245	3633153		
Week total	GRIDCO	-287785.185	-286725.616	0	1059.569	27164416	27423893		
Week total	RANGIT	9365.63	9346.242	0	-19.388	149923	79658		
Week total	RONGNICHU HEP	17653.8	17841.504	0	187.704	973566	1649910		
Week total	SIKKIM	-9426.748	-9366.111	0	60.636	3199387	1962259		
Week total	TALCHER SOLAR	113.268	94.844	0	-18.424	380024	157190		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	15864.52	15746.592	0	-117.928	701732	169655		
Week total	TSTPP	138431.143	137059.146	0	-1371.997	3531649	1128314		
Week total	WBSETCL	-715746.398	-701123.758	0	14622.639	6459795	48854212		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC

SRAS Account For Week 30-06-2025 to 06-07-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	382.400000	410.590000	-28.190000	-80031	375029	294998
2	BARH-I	0.610000	10.380000	-9.770000	-28050	2198	-25852
3	BRBCL	725.330000	848.160000	-122.830000	-374140	786745	412605
4	Darlipali_NTPC	127.550000	566.060000	-438.510000	-497709	211621	-286088
5	FSTPP I & II	917.900000	2581.390000	-1663.490000	-5537758	1590432	-3947326
6	FSTPP-III	1026.670000	425.720000	600.950000	1932054	708319	2640373
7	KHSTPP-II	295.060000	983.480000	-688.420000	-1948229	520939	-1427290
8	MPL	1222.280000	1161.150000	61.130000	181739	1191715	1373454
9	MTPS 7&8	1285.210000	790.530000	494.680000	1608699	860529	2469228
10	MTPS-II	153.730000	150.530000	3.200000	10070	52410	62480
11	North Karanpura STPS	2701.560000	930.520000	1771.040000	3187872	1747994	4935866
12	NPGC	911.340000	1688.430000	-777.090000	-2154093	890546	-1263547
13	Teesta_V	0.000000	0.000000	0.000000	0	0	0
14	TSTPP-I	201.520000	4467.600000	-4266.080000	-7068895	2334560	-4734335
	Total	9951.16	15014.54	-5063.38	-10768471	11273037	504566

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC

For Week 30-06-2025 to 06-07-2025

SRAS Provider	30-Jun-25	01-Jul-25	02-Jul-25	03-Jul-25	04-Jul-25	05-Jul-25	06-Jul-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	100.00	77.00	100.00	100.00	100.00	100.00	95.50
BARH-I	0.00	0.00	0.00	0.00	0.00	0.00	55.50
BRBCL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Darlipali_NTPC	66.20	57.90	59.60	89.80	79.70	63.40	72.30
FSTPP I & II	91.20	75.50	80.40	92.90	100.00	99.10	100.00
FSTPP-III	100.00	100.00	100.00	100.00	100.00	87.00	100.00
KHSTPP-II	64.70	83.00	76.10	98.70	92.20	78.00	100.00
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	90.10	81.50	96.40	72.30	80.30	100.00	93.80
MTPS-II	42.70	35.00	63.60	0.00	100.00	48.40	0.00
North Karanpura STPS	93.30	87.90	100.00	100.00	97.30	100.00	100.00
NPGC	80.60	75.50	89.20	73.60	62.50	68.90	73.20
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	99.20	100.00	100.00	100.00	100.00	100.00	100.00

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 30-06-2025 to 06-07-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition						
Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	836.5	2258557	-2258557
2	BARH	676.46	2112525	3051.3	7796377	-5683852
3	BARH-I	1090.57	3444121	5260.59	13592838	-10148717
4	BRBCL	941.61	3154967	3409.59	9347043	-6192076
5	Darlipali_NTPC	0	0	3180.89	3249274	-3249274
6	FSTPP I & II	2021.43	7402256	4359.12	13060367	-5658111
7	FSTPP-III	562.97	1990926	1802.22	5214724	-3223798
8	GMRKEL	0	0	805.98	265973	-265973
9	IND_BHARAT	0	0	1561.39	3210223	-3210223
10	JIPL	0	0	2911.77	5008249	-5008249
11	KHSTPP-I	498.23	1657860	2504.99	6819829	-5161969
12	KHSTPP-II	938.97	2922998	4200.39	10698387	-7775389
13	MPL	214.99	703090	8248.15	22069568	-21366478
14	MTPS-II	385.62	1334909	943.53	2672360	-1337451
15	North Karanpura STPS	318.45	630521	3399.03	5506429	-4875908
16	NPGC	1143.12	3485609	4189.86	10452857	-6967248
17	TSTPP-I	0	0	2819.86	4205254	-4205254
	TOTAL	8792.42	28839782	53485.16	125428309	-96588527

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 30-06-2025 to 06-07-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account															
Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3065.07	306507.00	-306507
	Total	0	0	0	0	0	0	0	0	0	0	0	3065.07	306507	-306507

- Notes :
- TRAS settlement account for the week 30-06-2025 to 06-07-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 30-06-2025 to 06-07-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH	16.12	2235.96	45750	6347898	-6302148
2	BARH-I	3602.37	4567.76	10342408	13114046	-2771638
3	BRBCL	0.00	17227.27	0	52474276	-52474276
4	Darlipali_NTPC	0.00	3313.54	0	3760871	-3760871
5	FSTPP I & II	33891.41	141.03	112824491	469497	112354994
6	FSTPP-III	10075.97	222.52	32394256	715402	31678854
7	KHSTPP-I	3573.79	1148.42	10810700	3473955	7336745
8	KHSTPP-II	486.72	4670.07	1377425	13216298	-11838873
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	8482.44	137.62	26694231	433082	26261149
11	North Karanpura STPS	0.00	6606.13	0	11891025	-11891025
12	NPGC	0.03	4031.79	69	11176122	-11176053
13	TSTPP-I	0.00	4530.49	0	7507026	-7507026
	TOTAL	60128.85	48832.6	194489330	124579498	69909832

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 30-06-2025 to 06-07-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-2258557	0	0	-2258557
2	BARH	294998	-5683852	0	-6302148	-11691002
3	BARH-I	-25852	-10148717	0	-2771638	-12946207
4	BRBCL	412605	-6192076	0	-52474276	-58253747
5	Darlipali_NTPC	-286088	-3249274	0	-3760871	-7296233
6	FSTPP I & II	-3947326	-5658111	0	112354994	102749557
7	FSTPP-III	2640373	-3223798	0	31678854	31095429
8	GMRKEL	0	-265973	0	0	-265973
9	IND_BHARAT	0	-3210223	0	0	-3210223
10	JIPL	0	-5008249	0	0	-5008249
11	KHSTPP-I	0	-5161969	0	7336745	2174776
12	KHSTPP-II	-1427290	-7775389	0	-11838873	-21041552
13	MPL	1373454	-21366478	-306507	0	-20299531
14	MTPS 7&8	2469228	0	0	0	2469228
15	MTPS-II	62480	-1337451	0	26261149	24986178
16	North Karanpura STPS	4935866	-4875908	0	-11891025	-11831067
17	NPGC	-1263547	-6967248	0	-11176053	-19406848
18	Teesta_V	0	0	0	0	0
19	TSTPP-I	-4734335	-4205254	0	-7507026	-16446615
20	VSCUC	0	0	0	0	0
	TOTAL	504566	-96588527	-306507	69909832	-26480636

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does not have a contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.

SUPERINTENDING ENGINEER