



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं./No. ERPC/COM-I/REA/2025-26/690

दिनांक / Date: 02.07.2025

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of June 2025.

विषय: जून 2025 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of June 2025 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per Gol, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.07.2025.

भारत सरकार, वित्त मंत्रालय, डीओआर अधिसूचना संख्या 14/2022-सीटी दिनांक 05 जुलाई 2022 के अनुसार इनपुट टैक्स क्रेडिट का दावा करने के लिए कृपया जून 2025 के महीने के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयले, मिश्रित ईंधन को छोड़कर ईंधन का उपयोग करके) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें, जिसमें सीजीएसटी नियम 2017 के नियम 89 में संशोधन किया गया है। राजस्व विभाग के परिपत्र संख्या 175/07/2022-जीएसटी दिनांक 06.07.2022 के बिजली और जीएसटी विंग के निर्यात के कारण अप्रयुक्त आईटीसी का रिफंड। डेटा की अंतिम किस्त 01.07.2025 को ईआरएलडीसी से प्राप्त हुई है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार

Yours faithfully, / भवदीय

(P.K. De/ पी.के. दे)
SE, Commercial/ अधीक्षण अभियंता (वाणिज्यिक)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग परमावि, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कर्टि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

Note:

- 1. For the month of June 2025, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
- 2. As per the Clause (5) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance.
- 3. Auxillary Energy Consumption of Darlipali_STPS has been considered as 6.75% w.e.f. 00:00 hrs. of 2nd February 2025.
- 4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 15.06.2025 due to allocation of additional 05 MW power to Delhi.
- 5. Revised Allocation of power from unallocated power of NTPC Stations to Bangladesh Power Development Board (BPDB) w.e.f. 03.06.2025.

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2025-26	Apr-25	19:00 - 21:00 Hrs. & 22:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-25	00:00 - 01:00 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 - 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-25			
	Aug-25			
	Sep-25			
	Oct-25			
	Nov-25			
	Dec-25			
	Jan-26			
	Feb-26			
	Mar-26			

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		1496.50		471.25		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1174.54	1272.09	1431.35	1433.39	471.25	471.25	719.83	725.24	1398.04	1391.13	903.67	906.54
5	Plant Availability Factor for Month - PAFM (%):	94.913	102.795	95.647	95.783	100.000	100.000	94.170	94.876	98.889	98.400	96.701	97.008
6	Cumulative DC up to the preceeding month (%):	95.683	95.456	87.931	87.579	98.962	99.506	97.607	97.780	99.009	99.052	97.758	97.469
7	Cumulative DC including the current month --PAFY (%):	95.429	97.875	90.475	90.284	99.304	99.669	96.474	96.823	98.969	98.837	97.410	97.317
8	Total Schduded Generation for the current month (MWH) :	140945.313	657028.415	170455.525	618517.659	56313.450	211874.593	83345.440	342259.933	166216.627	667539.940	108440.750	473704.520
9	Total Schduded Generation Excluding STOA/IER Exchange (MWH) :	140860.788	644469.640	166203.048	599240.991	55520.125	206311.335	82355.535	334449.203	162997.109	647542.153	108317.875	465000.030
10	Cumulative Schduded Ex-bus Generation upto the preceding month (MWH) :	288570.153	1222262.071	307619.628	1152562.931	110762.305	420600.256	176652.565	702953.965	336708.440	1345577.249	222651.075	955320.814
11	Cumulative Schduded Ex-bus Generation including the current month (MWH) :	429430.940	1866731.711	473822.675	1751803.922	166282.430	626911.591	259008.100	1037403.168	499705.549	1993119.402	330968.950	1420320.844
12	Plant Load Factor for the current month (%) :	94.913	88.489	94.919	68.885	99.582	74.934	90.862	74.625	97.976	78.696	96.701	84.484
13	Cumulative Plant Load Factor including the current month (%) :	95.429	84.361	89.245	67.054	98.709	75.637	94.308	76.655	98.441	79.534	97.410	84.865
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	382882.500	1914412.500	463017.100	2315085.500	145804.750	729023.750	236505.360	1182526.800	437414.250	2187071.250	289134.300	1445671.500
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	0.000	-51239.148	-1053.613	77820.668	-236.610	33838.975	-1545.510	-1970.590	-836.033	-29175.088	0.000	-28969.100
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	7.945	-16345.620	6544.473	58237.184	1513.950	11946.820	238.638	10345.048	431.120	7104.478	29.425	-10326.703
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	288459.690	1366606.518	303959.725	919295.413	109304.225	346527.125	177500.020	737746.410	336522.883	1447346.708	222593.068	1061507.255
18	Cumulative Scheduled Generation to be considered for incentive upto current month	429312.533	2078660.925	464671.913	1382478.553	163547.010	507052.665	261162.428	1063821.155	499924.904	2116959.470	330881.518	1565803.088
19	Cumulative Energy eligible for incentive including current month (MWH) :	46430.033	164248.425	1654.813	0.000	17742.260	0.000	24657.068	0.000	62510.654	0.000	41747.218	120131.588
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	31802.190	83319.018	0.000	0.000	11566.975	0.000	18963.460	0.000	43311.133	0.000	28777.768	92430.755
21	Energy eligible for incentive in the current month (MWH) :	14627.843	80929.408	1654.813	0.000	6175.285	0.000	5693.608	0.000	19199.522	0.000	12969.450	27700.833
22	Net Energy Scheduled to SCUC for the month:	0.000	-43405.990	0.000	88717.518	0.000	37071.163	-604.210	3486.770	-593.538	-23562.500	0.000	-23826.438

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1320.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000		9.00000		9.00000		6.75000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1492.00		1866.15		1244.10	
4	Average DC for the month (ex-bus) in MW:	1085.48	1175.80	908.50	909.19	354.90	354.90	1338.13	1361.49	1380.39	1393.32	822.01	818.85
5	Plant Availability Factor for Month - PAFM (%):	87.250	94.510	99.835	99.911	100.000	100.000	89.687	91.253	73.970	74.663	66.073	65.819
6	Cumulative DC up to the preceeding month (%) :	92.605	92.917	97.017	97.198	93.820	93.133	98.015	98.091	91.677	92.499	79.851	79.726
7	Cumulative DC including the current month --PAFY (%) :	90.840	93.442	97.946	98.092	95.857	95.397	95.269	95.837	85.840	86.619	75.309	75.142
8	Total Schdled Generation for the current month (MWH) :	130233.690	569665.355	108986.120	430290.488	42526.798	163664.413	160575.000	752169.950	165646.255	676740.865	98548.733	380540.793
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	129575.040	563256.038	107876.527	426797.760	42352.578	159958.573	160306.175	738444.823	164791.100	662112.020	98070.495	377051.830
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	279169.398	1133448.083	212857.200	840390.513	80323.725	303217.398	356598.275	1640278.138	415276.698	1660383.788	237673.335	944386.183
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	408744.438	1696704.120	320733.728	1267188.273	122676.303	463175.970	516904.450	2378722.960	580067.798	2322495.808	335743.830	1321438.013
12	Plant Load Factor for the current month (%) :	87.234	76.316	99.804	78.808	99.856	76.859	89.687	84.023	73.970	60.440	66.011	50.979
13	Cumulative Plant Load Factor including the current month (%) :	90.801	75.998	97.708	77.501	95.630	75.405	95.269	88.805	85.815	70.161	74.734	58.863
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	384924.540	1924622.700	281554.000	1407770.000	109806.060	549030.300	461624.800	2308124.000	577386.810	2886934.050	384924.540	1924622.700
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-23.528	-33070.330	-35.000	-84301.982	-61.213	11021.065	0.000	-39351.898	0.000	-50703.375	148.533	-18353.843
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	1107.428	11399.325	132.568	-12869.838	224.125	4199.770	1.010	-11462.525	85.960	3523.363	51.538	12901.855
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	277383.770	1168240.518	213097.869	1039188.044	79688.118	283523.080	356597.008	1741676.895	412975.748	1720526.998	235484.720	975821.700
18	Cumulative Scheduled Generation to be considered for incentive upto current month	405874.910	1753167.560	320876.829	1563157.624	121877.783	428260.818	516902.173	2530936.140	577680.888	2429819.030	333355.145	1358325.518
19	Cumulative Energy eligible for incentive including current month (MWH) :	20950.370	0.000	39322.829	155387.624	12071.723	0.000	55277.373	222812.140	294.078	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	19357.430	0.000	24363.869	95518.044	6081.858	0.000	47156.208	194472.895	25936.238	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	1592.940	0.000	14958.960	59869.580	5989.865	0.000	8121.165	28339.245	-25642.160	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	-0.200	-26119.290	0.000	-76134.485	0.000	13053.465	0.000	-29910.978	0.000	-41772.835	0.000	-10762.640

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
KHSTPP STAGE - I (4x210) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.133295	5297.607500	26643.790000	31941.397500	5109.525000	17352.172500	22461.6975	97496.770000	72772.41	10099.8445
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	1885.507500	9498.262500	11383.770000	1885.362500	7301.087500	9186.45	35260.860000	32627.64	0
ODISHA	1.100112	949.925000	4762.390000	5712.315000	887.092500	2495.780000	3382.8725	17608.140000	11358.17	3608.749
POWERGRID (PUSAULI)	0.119048	103.132500	519.545000	622.677500	103.125000	519.532500	622.6575	1932.910000	1932.81	0
SIKKIM	0.022450	19.505000	98.350000	117.855000	19.302500	97.322500	116.625	365.290000	363.88	0
WEST BENGAL	6.831058	5900.857500	29725.667500	35626.525000	5505.822500	17897.200000	23403.0225	110351.400000	75457.97	18340.72
<u>ODISHA Solar</u>	-	463.097500	2318.465000	2781.562500	442.060000	1245.205000	1687.265	8578.110000	5633.92	1657.4735
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<u>WEST BENGAL Solar</u>	-	795.427500	4007.030000	4802.457500	735.557500	2337.480000	3073.0375	14879.050000	10081.06	2566.1325
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
ER Total	17.846132	15415.060	77573.500	92988.560	14687.848	49245.780	63933.628	286472.530	210227.86	-
SR :										
TAMILNADU	0.700000	604.922500	3047.422500	3652.345000	601.512500	3032.185000	3633.6975	11311.510000	10811.39	0
TELANGANA (NSM-II)	0.683571	590.525000	2974.720000	3565.245000	947.167500	1974.652500	2921.82	11044.810000	9110.79	277.2985
SR Total	1.383571	1195.448	6022.143	7217.590	1548.680	5006.838	6555.518	22356.320	19922.18	-
WR :										
GUJARAT	16.790000	14503.297500	72939.642500	87442.940000	13892.930000	55791.045000	69683.975	269520.170000	220858.11	8234.0345
WR Total	16.790000	14503.298	72939.643	87442.940	13892.930	55791.045	69683.975	269520.170	220858.11	-
NR :										
DELHI	6.070000	5243.547500	26414.447500	31657.995000	4917.845000	21917.695000	26835.54	98064.560000	82675.55	679.325999999999
HARYANA	3.040000	2625.877500	13227.757500	15853.635000	2447.552500	12281.465000	14729.0175	49107.980000	45522.04	0
JK&LADAKH	0.000000	3178.522500	16011.892500	19190.415000	3178.277500	16011.452500	19189.73	59445.160000	59441.98	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2504.275000	12793.582500	15297.857500	2321.677500	7143.967500	9465.645	48545.560000	35619.77	5643.956
UTTAR PRADESH	9.120000	7864.460000	39671.317500	47535.777500	7351.507500	29776.160000	37127.6675	147298.890000	112184.14	13019.9165
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	24.950000	21416.683	108118.998	129535.680	20216.860	87130.740	107347.6	402462.150	335443.48	-
NER :										
ARUNACHAL PRADESH	0.192147	165.937500	835.805000	1001.742500	165.930000	835.787500	1001.7175	3100.180000	3099.39	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	122.362500	616.330000	738.692500	140.870000	635.882500	776.7525	2285.900000	2369.5	0
NAGALAND	0.425332	367.980000	1853.745000	2221.725000	367.965000	1850.837500	2218.8025	6877.590000	6874.39	0
<u>ASSAM</u>	36.988333	32030.055000	160869.190000	192899.245000	31612.920000	120397.072500	152009.9925	597596.370000	506955.13	1001.7845
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	37.839821	32686.335	164175.070	196861.405	32287.685	123719.580	156007.265	609860.040	519298.41	-
NVVN POWER - A/C BPDB	1.190476	1028.477500	5180.900000	6209.377500	1028.405000	5180.762500	6209.1675	19234.470000	19233.46	0
SCED (DOWN)					-528.955000	-3710.797500	-4239.7525		-14041.3825	
SCED (UP)					767.592500	14055.845000	14823.4375		30078.54	
VAE (DOWN)					-1545.510000	-14932.140000	-16477.65		-70440.02	
VAE (UP)					0.000000	12961.550000	12961.55		25830.5475	
Grand Total	100.000000	86245.300	434010.253	520255.553	82355.535	334449.203	416804.738	1609905.680	1296411.185	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
MTPS STAGE - II (2x195) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	70.042777	29830.000000	149006.562500	178836.562500	29635.087500	98680.207500	128315.295	527666.570000	392447.7	56068.8845
DVC	2.600000	1107.600000	5538.000000	6645.600000	1107.600000	5279.172500	6386.7725	19244.860000	18974.45	0
JHARKHAND	3.475527	1479.120000	7395.600000	8874.720000	1479.120000	6604.017500	8083.1375	28875.100000	28030.41	0
ODISHA	8.120218	3459.040000	17251.815000	20710.855000	3384.257500	8906.642500	12290.9	63018.440000	40715.97	12849.704
SIKKIM	0.508575	214.680000	1080.600000	1295.280000	214.265000	1070.797500	1285.0625	3834.210000	3822.3	0
WEST BENGAL	8.990706	3828.960000	19144.800000	22973.760000	3705.985000	11093.550000	14799.535	68979.160000	49190.63	9441.656
ER Total	93.737803	39919.400	199417.378	239336.778	39526.315	131634.388	171160.703	711618.340	533181.46	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	118.800000	594.000000	712.800000	115.350000	363.350000	478.7	2064.970000	1669.12	86.1045
SR Total	0.279291	118.800	594.000	712.800	115.350	363.350	478.7	2064.970	1669.12	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	5.982906	2548.000000	12740.000000	15288.000000	2548.000000	12740.000000	15288	15288.000000	15288	0
SCED (DOWN)					0.000000	-2063.335000	-2063.335		-5132.13	
SCED (UP)					224.125000	6263.105000	6487.23		16152.7175	
VAE (DOWN)					-61.212500	-7463.410000	-7524.6225		-24647.9275	
VAE (UP)					0.000000	18484.475000	18484.475		49341.0125	
Grand Total	100.000000	42586.200	212751.378	255337.578	42352.578	159958.573	202311.15	728971.310	585852.253	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
BRBCL (3x250) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	10902.000000	54533.992500	65435.992500	10823.067500	36905.692500	47728.76	194752.020000	157980.94	7558.277
RLY BIHAR	10.989011	11980.230000	59946.700000	71926.930000	13046.522500	76100.815000	89147.3375	214180.230000	237473.18	0
RLY BIHAR ISTS	2.197802	2396.690000	11992.550000	14389.240000	948.252500	4859.012500	5807.265	42840.000000	18516.56	17897.44
RLY DVC	12.087912	13178.250000	65941.400000	79119.650000	11667.547500	55135.925000	66803.4725	235598.490000	203391.14	0
ER Total	35.274725	38457.170	192414.643	230871.813	36485.390	173001.445	209486.835	687370.740	617361.82	-
SR :										
KARNATAKA_RLY	6.593407	7188.120000	35967.990000	43156.110000	7171.415000	34494.635000	41666.05	128485.620000	120495.99	0
SR Total	6.593407	7188.120	35967.990	43156.110	7171.415	34494.635	41666.05	128485.620	120495.99	-
WR :										
RLY MADHYA PRADESH	20.476190	22322.600000	111699.250000	134021.850000	22314.087500	104679.775000	126993.8625	402880.910000	382702.69	0
RLY MAHA RASHTRA	10.989011	11980.210000	59946.695000	71926.905000	12937.947340	63783.621398	76721.568738	214180.450000	240134.34	0
WR Total	31.465201	34302.810	171645.945	205948.755	35252.035	168463.396	203715.431	617061.360	622837.03	-
NR :										
DELHI	2.490843	2715.400000	13586.130000	16301.530000	2280.855000	11575.697500	13856.5525	44752.210000	40812.63	0
HARYANA	6.043956	6369.120000	32819.440000	39188.560000	6391.490000	31335.565000	37727.055	117427.960000	112292.84	0
PUNJAB	5.494505	5990.140000	29973.380000	35963.520000	5923.117500	29235.700000	35158.8175	107090.310000	101979.03	0
RAJASTHAN	1.098901	1185.320000	5968.445000	7153.765000	1185.235000	5957.712500	7142.9475	21376.090000	21364.5	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	2995.030000	14986.660000	17981.690000	2995.030000	13409.970000	16405	53510.100000	49161.44	0
UTTAR PRADESH	8.241758	8980.767500	44934.590000	53915.357500	10094.392378	56495.458473	66589.850851	160605.530000	197729.06	0
NR Total	26.117216	28235.778	142268.645	170504.423	28870.120	148010.103	176880.223	504762.200	523339.5	-
NER :										
ASSAM	0.549451	86.107500	1961.295000	2047.402500	0.000000	0.000000	0	7651.490000	0	6503.7665
NER Total	0.549451	86.108	1961.295	2047.403	0.000	0.000	0	7651.490	0	-
SCED (DOWN)					0.000000	-14625.057500	-14625.0575		-30868.4325	
SCED (UP)					132.567500	1755.220000	1887.7875		5776.963277	
VAE (DOWN)					-35.000000	-85814.387026	-85849.387026		-273088.443078	
VAE (UP)					0.000000	1512.405000	1512.405		2067.46	
Grand Total	100.000000	108269.985	544258.518	652528.503	107876.527	426797.760	534674.288	1945331.410	1587921.888	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
BARH STPS STAGE - I (3x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	56.386219	55574.507500	276210.935000	331785.442500	55386.490000	224234.577500	279621.0675	1213233.950000	1025499.74	5749.1174999999
JHARKHAND	5.839940	5753.497500	28634.722500	34388.220000	5750.575000	23064.040000	28814.615	129306.060000	122158.38	0
ODISHA	11.382998	11220.260000	55717.692500	66937.952500	11120.875000	31396.435000	42517.31	243411.340000	161718.72	45180.919
SIKKIM	0.976897	886.157500	4731.072500	5617.230000	858.445000	4216.787500	5075.2325	20014.370000	19071.35	0
WEST BENGAL	0.572809	559.272500	2768.180000	3327.452500	532.397500	1622.417500	2154.815	19462.450000	13387.41	3155.6725
ER Total	75.158863	73993.695	368062.603	442056.298	73648.783	284534.258	358183.04	1625428.170	1341835.6	-
SR :										
KSEB	6.060000	5968.190000	29594.180000	35562.370000	5933.602500	19118.880000	25052.4825	123170.750000	106145.04	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	6.060000	5968.190	29594.180	35562.370	5933.603	19118.880	25052.483	123170.750	106145.04	-
WR :										
GUJARAT	12.417500	12248.782500	61008.605000	73257.387500	11947.567500	47061.792500	59009.36	252376.340000	205570.75	8949.139
WR Total	12.417500	12248.783	61008.605	73257.388	11947.568	47061.793	59009.36	252376.340	205570.75	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	6.363637	6343.920000	31802.475000	38146.395000	6340.472500	31788.887500	38129.36	38146.400000	38129.37	0
SCED (DOWN)					-242.445000	-3863.922500	-4106.3675		-14022.175	
SCED (UP)					293.982500	16765.777500	17059.76		50334.6075	
VAE (DOWN)					-17.415000	-21693.540000	-21710.955		-81745.8375	
VAE (UP)					165.947500	3339.697500	3505.645		10934.585	
Grand Total	100.000000	98554.588	490467.863	589022.450	98070.495	377051.830	475122.325	2039121.660	1657181.94	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)

North Karanpura STPS (3x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	63386.080000	343340.035000	406726.115000	63344.795000	315474.205000	378819	1184629.060000	1104326.66	0
JHARKHAND	26.888520	37898.570000	205229.585000	243128.155000	37873.905000	204975.585000	242849.49	708320.380000	706058.77	0
ODISHA	21.833514	30773.305000	165353.485000	196126.790000	30753.257500	146938.820000	177692.0775	573859.290000	540191.17	0
SIKKIM	0.037416	52.172500	283.447500	335.620000	51.832500	281.175000	333.0075	979.860000	976.64	0
WEST BENGAL	6.268426	8834.810000	47842.617500	56677.427500	8829.052500	44384.622500	53213.675	165122.510000	156420.31	0
ER Total	100.000000	140944.938	762049.170	902994.108	140852.843	712054.408	852907.25	2632911.100	2507973.55	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-18736.575000	-18736.575		-43738.7725	
SCED (UP)					7.945000	2390.955000	2398.9		6928.1725	
VAE (DOWN)					0.000000	-55253.647500	-55253.6475		-185412.25875	
VAE (UP)					0.000000	4014.500000	4014.5		10412.0525	
Grand Total	100.000000	140944.938	762049.170	902994.108	140860.788	644469.640	785330.428	2632911.100	2296162.744	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
Nabinagar STPP (1x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	81.200405	134561.390000	678995.367500	813556.757500	134375.550000	582902.517500	717278.0675	2884115.440000	2510329.86	0
JHARKHAND	1.457439	2423.340000	12221.827500	14645.167500	2423.340000	10986.762500	13410.1025	57917.080000	56520.43	0
ODISHA	0.500687	839.410000	4184.060000	5023.470000	834.015000	2537.797500	3371.8125	24638.770000	16738.74	4204.2145
SIKKIM	0.178551	293.700000	1490.277500	1783.977500	289.760000	1473.672500	1763.4325	6437.090000	6385.43	0
WEST BENGAL	0.346375	580.610000	2923.745000	3504.355000	568.210000	1793.605000	2361.815	17270.700000	12711.81	1968.285
ER Total	83.683457	138698.450	699815.278	838513.728	138490.875	599694.355	738185.23	2990379.080	2602686.27	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	4220.140000	21298.287500	25518.427500	4226.567500	17638.575000	21865.1425	89631.190000	75261.99	924.52149999999
WR Total	2.547748	4220.140	21298.288	25518.428	4226.568	17638.575	21865.143	89631.190	75261.99	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	18867.970000	95307.882500	114175.852500	18165.657500	72592.877500	90758.535	402145.930000	306363.4	35460.6405
NR Total	11.411892	18867.970	95307.883	114175.853	18165.658	72592.878	90758.535	402145.930	306363.4	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	2.356903	3822.040000	19367.282500	23189.322500	3822.040000	19366.225000	23188.265	23189.320000	23188.27	0
SCED (DOWN)					0.000000	-10340.075000	-10340.075		-22808.355	
SCED (UP)					85.960000	13863.437500	13949.3975		62440.4375	
VAE (DOWN)					0.000000	-53395.057500	-53395.0575		-155545.4525	
VAE (UP)					0.000000	2691.682500	2691.6825		10977.0575	
Grand Total	100.000000	165608.600	835788.730	1001397.330	164791.100	662112.020	826903.12	3505345.520	2902563.618	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
FSTPS STAGE - III (1x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	16.266125	9198.080000	45986.105000	55184.185000	9110.482500	31583.365000	40693.8475	184932.220000	122799.12	34393.267
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	10.831292	6125.040000	30625.200000	36750.240000	6125.040000	21493.785000	27618.825	114543.220000	100799.01	0
ODISHA	17.550221	9924.240000	49401.072500	59325.312500	9712.132500	24338.872500	34051.005	182766.000000	112098.15	43252.95
SIKKIM	0.018983	10.080000	50.400000	60.480000	9.990000	49.920000	59.91	264.370000	308.97	0
WEST BENGAL	36.443526	20609.120000	103045.600000	123654.720000	18805.117500	41417.952500	60223.07	376318.400000	205822.56	114048.08
<u>ODISHA Solar</u>	-	300.000000	1493.330000	1793.330000	295.135000	753.030000	1048.165	5408.390000	3397.75	1199.3815
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	519.600000	2598.000000	3117.600000	457.832500	883.077500	1340.91	9419.690000	4867.23	3139.5065
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	82.559017	46686.160	233199.708	279885.868	44515.730	120520.003	165035.733	873652.290	550092.79	-
SR :										
TELANGANA (NSM-II)	0.733930	415.200000	2076.000000	2491.200000	490.437500	1321.292500	1811.73	7526.960000	5754.27	643.646
SR Total	0.733930	415.200	2076.000	2491.200	490.438	1321.293	1811.73	7526.960	5754.27	-
WR :										
GUJARAT	11.948474	6757.200000	33780.217500	40537.417500	6545.177500	25227.045000	31772.2225	121980.280000	97978.2	5705.038
WR Total	11.948474	6757.200	33780.218	40537.418	6545.178	25227.045	31772.223	121980.280	97978.2	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
<u>ASSAM</u>	-	51.600000	258.000000	309.600000	51.600000	258.000000	309.6	935.410000	935.36	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	51.600	258.000	309.600	51.600	258.000	309.6	935.410	935.36	-
NVVN POWER - A/C BPDB	4.666667	2639.840000	13199.200000	15839.040000	2639.840000	13199.200000	15839.04	15839.040000	15839.04	0
SCED (DOWN)					0.000000	-1419.840000	-1419.84		-3853.0875	
SCED (UP)					1513.950000	13366.660000	14880.61		43815.4775	
VAE (DOWN)					-236.610000	-6639.252500	-6875.8625		-28613.85875	
VAE (UP)					0.000000	40478.227500	40478.2275		111245.815	
Grand Total	100.000000	56550.000	282513.125	339063.125	55520.125	206311.335	261831.46	1019933.980	793194.006	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
FSTPS STAGE - I & II (3X200+2X500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	27.319444	46924.500000	234217.477500	281141.977500	46427.860000	143982.112500	190409.9725	782779.330000	484616.2	180746.2305
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	12812.475000	64125.737500	76938.212500	12812.007500	36731.487500	49543.495	220159.170000	167249.21	19886.0845
ODISHA	1.207938	2075.100000	10358.972500	12434.072500	2034.345000	5032.282500	7066.6275	35521.730000	21594.18	8599.2905
SIKKIM	3.149650	4726.655000	26387.700000	31114.355000	4549.030000	22557.722500	27106.7525	91559.030000	87383.56	0
WEST BENGAL	32.765652	56279.580000	281798.770000	338078.350000	47708.312500	78274.115000	125982.4275	967193.570000	423362.98	398751.5545
<u>ODISHA Solar</u>	-	950.340000	4744.015000	5694.355000	933.650000	2321.742500	3255.3925	16276.760000	10067.43	3767.816
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	1578.485000	7903.607500	9482.092500	1314.277500	2060.220000	3374.4975	27129.670000	11217.35	11842.8695
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	73.374837	125347.135	629536.280	754883.415	115779.483	290959.683	406739.165	2140619.260	1205490.91	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TAMILNADU	1.290000	2216.150000	11096.575000	13312.725000	2201.170000	11176.965000	13378.135	38083.440000	37543.81	0
TELANGANA (NSM-II)	0.751558	1290.340000	6455.122500	7745.462500	1909.495000	6373.780000	8283.275	22170.900000	22319.85	0
SR Total	2.041558	3506.490	17551.698	21058.188	4110.665	17550.745	21661.41	60254.340	59863.66	-
WR :										
GUJARAT	15.950000	27396.100000	137158.860000	164554.960000	26170.447500	98140.000000	124310.4475	468574.420000	366719.37	31568.887
WR Total	15.950000	27396.100	137158.860	164554.960	26170.448	98140.000	124310.448	468574.420	366719.37	-
NR :										
DELHI	1.390000	2387.390000	11953.795000	14341.185000	2315.500000	8891.385000	11206.885	41028.080000	32446.82	2427.048
HARYANA	0.690000	1185.605000	5936.595000	7122.200000	1152.310000	5759.182500	6911.4925	20375.090000	19811.78	0
JK&LADAKH	0.000000	1459.920000	7310.087500	8770.007500	1459.867500	7309.782500	8769.65	25091.240000	25090.68	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3570.230000	17877.692500	21447.922500	3518.400000	12915.737500	16434.1375	61378.790000	50993.92	1178.0515
NR Total	5.010000	8603.145	43078.170	51681.315	8446.078	34876.088	43322.165	147873.200	128343.2	-
NER :										
ARUNACHAL PRADESH	0.191917	329.330000	1649.427500	1978.757500	329.315000	1649.350000	1978.665	5657.040000	5652.62	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	243.465000	1218.967500	1462.432500	255.235000	1280.002500	1535.2375	4184.980000	4442.5	0
NAGALAND	0.429803	738.185000	3696.165000	4434.350000	738.160000	3688.995000	4427.155	12686.750000	12679.46	0
<u>ASSAM</u>	2.455737	4376.290000	21596.667500	25972.957500	4346.597500	12353.697500	16700.295	74776.310000	54743.05	8816.8135
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	5687.270	28161.228	33848.498	5669.308	18972.045	24641.353	97305.080	77517.63	-
NVVN POWER - A/C BPDB	0.312500	536.225000	2684.687500	3220.912500	536.207500	2684.580000	3220.7875	9215.880000	9215.69	0
SCED (DOWN)					-3.365000	-4416.890000	-4420.255		-11274.71	
SCED (UP)					6547.837500	62654.073500	69201.911		165231.5585	
VAE (DOWN)					-1056.977500	-19285.797500	-20342.775		-73584.2775	
VAE (UP)					3.365000	97106.465000	97109.83		298103.561	
Grand Total	100.000000	171076.365	858170.923	1029247.288	166203.048	599240.991	765444.039	2923842.180	2225626.592	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
TSTPP STAGE - I (2x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.344006	44831.495000	224849.677500	269681.172500	44681.240000	211566.187500	256247.4275	808510.027500	766683.0575	0
DVC	0.200000	216.985000	1088.375000	1305.360000	216.977500	1081.520000	1298.4975	3975.010000	3961	0
JHARKHAND	6.821080	7396.910000	36671.552500	44068.462500	7396.692500	34376.600000	41773.2925	133025.620000	130436.2	0
ODISHA	33.054495	35844.165000	179211.460000	215055.625000	35843.110000	162411.737500	198254.8475	653759.350000	625032.57	0
SIKKIM	0.025601	27.560000	138.237500	165.797500	27.270000	136.712500	163.9825	451.590000	449.59	0
WEST BENGAL	10.077861	10928.520000	54816.170000	65744.690000	10928.200000	51660.255000	62588.455	198616.180000	189636.42	0
<u>ODISHA Solar</u>	-	590.635000	2953.062500	3543.697500	590.615000	2719.555000	3310.17	10810.450000	10452.39	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	996.750000	4999.605000	5996.355000	996.720000	4687.692500	5684.4125	18260.020000	17392.59	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	92.986342	100833.020	504728.140	605561.160	100680.825	468640.260	569321.085	1827408.248	1744043.818	-
SR :										
TAMILNADU	0.850000	921.425000	4621.717500	5543.142500	921.400000	4537.752500	5459.1525	16878.930000	15954.41	0
TELANGANA (NSM-II)	0.712870	772.935000	3876.912500	4649.847500	793.267500	3784.955000	4578.2225	14168.660000	15906.65	0
SR Total	1.562870	1694.360	8498.630	10192.990	1714.668	8322.708	10037.375	31047.590	31861.06	-
WR :										
GUJARAT	2.400000	2601.830000	12834.152500	15435.982500	2581.577500	10878.775000	13460.3525	46782.610000	42160.86	0
WR Total	2.400000	2601.830	12834.153	15435.983	2581.578	10878.775	13460.353	46782.610	42160.86	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	213.475000	1071.010000	1284.485000	213.450000	1071.007500	1284.4575	3909.280000	3907.92	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	153.235000	768.585000	921.820000	153.232500	768.585000	921.8175	2820.760000	2820.67	0
NAGALAND	0.424823	460.705000	2310.802500	2771.507500	460.690000	2308.397500	2769.0875	8439.010000	8436.42	0
<u>ASSAM</u>	2.095419	2371.915000	11897.200000	14269.115000	2371.847500	11745.300000	14117.1475	43444.100000	42766.07	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3199.330	16047.598	19246.928	3199.220	15893.290	19092.51	58613.150	57931.08	-
NVVN POWER - A/C BPDB	0.100000	112.160000	560.800000	672.960000	112.160000	560.800000	672.96	20688.520000	20687.89	0
SCED (DOWN)					0.000000	-12275.002500	-12275.0025		-28976.9125	
SCED (UP)					29.425000	1948.300000	1977.725		5229.2125	
VAE (DOWN)					0.000000	-31923.845000	-31923.845		-126874.38875	
VAE (UP)					0.000000	2954.745000	2954.745		5227.2775	
Grand Total	100.000000	108440.700	542669.320	651110.020	108317.875	465000.030	573317.905	1984540.118	1751289.896	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
KHSTPP STAGE - II (3x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.244483	7121.160000	35429.727500	42550.887500	7033.982500	32355.337500	39389.32	129565.270000	118804.1	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	1141.560000	5679.592500	6821.152500	1141.560000	4947.262500	6088.8225	20770.100000	20010.47	0
ODISHA	2.811321	4717.000000	23279.630000	27996.630000	4604.380000	14235.385000	18839.765	85097.800000	60247.54	12085.59
SIKKIM	0.015536	26.120000	129.937500	156.057500	25.850000	128.620000	154.47	475.190000	474.92	0
WEST BENGAL	0.526682	884.080000	4398.525000	5282.605000	878.530000	3060.572500	3939.1025	16085.260000	12294.48	1377.991
ODISHA Solar	-	956.480000	4711.767500	5668.247500	942.510000	2908.490000	3851	17206.710000	12355.46	2270.2435
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1541.480000	7669.357500	9210.837500	1518.810000	5019.787500	6538.5975	28046.510000	20691.2	3148.3335
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768110	16387.880	81298.538	97686.418	16145.623	62655.455	78801.078	297246.840	244878.17	-
SR :										
TELANGANA (NSM-II)	0.763112	1280.400000	6370.307500	7650.707500	1606.661500	4385.920000	5992.5815	23288.090000	19970.89	0
SR Total	0.763112	1280.400	6370.308	7650.708	1606.662	4385.920	5992.582	23288.090	19970.89	-
WR :										
CHHATTISGARH	2.000000	3355.880000	16696.395000	20052.275000	3308.560000	10044.180000	13352.74	61058.390000	47795.04	4104.5915
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	554.160000	2757.010000	3311.170000	556.890000	2762.727500	3319.6175	10082.540000	10086.98	0
GUJARAT	9.730000	16322.600000	81209.697500	97532.297500	15912.825000	66366.477500	82279.3025	294800.440000	246335.56	4244.814
MADHYA PRADESH	4.930000	7991.397500	40979.270000	48970.667500	7814.290000	23755.592500	31569.8825	149987.520000	115060.07	12429.322
MAHARASHTRA	9.870000	16558.720000	82384.325000	98943.045000	16823.932500	68217.872500	85041.805	301277.210000	277316.14	0
WR Total	26.860000	44782.758	224026.698	268809.455	44416.498	171146.850	215563.348	817206.100	696593.79	-
NR :										
CHANDIGARH	0.200000	102.850000	1081.997500	1184.847500	94.702500	614.650000	709.3525	5254.720000	4401.71	64.802
DELHI	10.490000	17598.280000	87556.545000	105154.825000	16842.260000	75786.517500	92628.7775	320191.490000	277982.7	0
HARYANA	4.580000	7683.680000	38228.512500	45912.192500	7321.872500	34657.745000	41979.6175	139800.480000	128641.43	0
HIMACHAL PRADESH	1.530000	2566.760000	12770.337500	15337.097500	2566.780000	17711.562500	20278.3425	46695.400000	72491.46	0
JK&LADAKH	0.000000	9328.360000	46411.157500	55739.517500	9328.360000	46411.025000	55739.385	169724.520000	169720.09	0
PUNJAB	8.020000	13455.600000	66945.357500	80400.957500	13251.302500	63599.732500	76851.035	244817.430000	234756.13	0
RAJASTHAN	7.110000	11551.597500	56662.475000	68214.072500	11161.405000	30635.277500	41796.6825	213924.340000	159713.45	22122.239
UTTAR PRADESH	16.730000	28021.750000	139541.747500	167563.497500	26722.432500	108490.232500	135212.665	510519.900000	391511.55	42430.365
UTTARAKHAND	1.870000	3137.520000	14980.085000	18117.605000	3007.805000	7331.800000	10339.605	56277.300000	36852.55	10983.155
NR Total	56.090000	93446.398	464178.215	557624.613	90296.920	385238.543	475535.463	1707205.580	1476071.07	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093533	8699.440000	43123.162500	51822.602500	8699.440000	35056.897500	43756.3375	157790.300000	138672.59	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	8699.440	43123.163	51822.603	8699.440	35056.898	43756.338	157790.300	138672.59	-
NVVN POWER - A/C BPDB	1.333333	2236.880000	11129.130000	13366.010000	2236.880000	11129.097500	13365.9775	40698.830000	40697.76	0
SCED (DOWN)					-386.942500	-11699.892500	-12086.835		-33474.2875	
SCED (UP)					818.062500	18804.370000	19622.4325		39350.31	
VAE (DOWN)					-836.032500	-34451.950000	-35287.9825		-141094.775625	
VAE (UP)					0.000000	5276.862500	5276.8625		11159.33	
Grand Total	100.000000	166833.755	830126.050	996959.805	162997.109	647542.153	810539.262	3043435.740	2492824.847	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
BARH STPS STAGE - II (2x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	86.127710	112040.657500	607217.767500	719258.425000	110536.015000	511101.550000	621637.565	2192110.287500	1884551.8375	0
JHARKHAND	1.358904	1771.865000	9538.302500	11310.167500	1771.865000	5301.867500	7073.7325	37453.670000	27265.75	4569.8695
ODISHA	1.520623	1981.612500	10690.612500	12672.225000	1974.920000	6339.315000	8314.235	41916.370000	29312.74	6316.1745
POWERGRID (ALIPURDUAR)	0.113636	112.565000	730.800000	843.365000	99.015000	543.497500	642.5125	2146.330000	1387.31	437.0705
SIKKIM	0.031031	40.020000	217.545000	257.565000	39.790000	215.402500	255.1925	855.630000	946.24	0
WEST BENGAL	1.051967	1370.945000	7424.850000	8795.795000	1351.345000	5036.772500	6388.1175	29120.070000	21399.34	3352.7195
ER Total	90.203871	117317.665	635819.878	753137.543	115772.950	528538.405	644311.355	2303602.358	1964863.218	-
SR :										
KSEB	7.350000	9550.997500	51570.975000	61121.972500	9540.710000	40693.302500	50234.0125	185188.660000	166254.41	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	884.547500	4790.860000	5675.407500	887.440000	3289.547500	4176.9875	17150.040000	13229.12	1348.414
SR Total	8.028453	10435.545	56361.835	66797.380	10428.150	43982.850	54411	202338.700	179483.53	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	1.767676	2290.040000	12405.787500	14695.827500	2290.040000	12405.787500	14695.8275	14695.820000	14695.82	0
SCED (DOWN)					0.000000	-7359.757500	-7359.7575		-16049.405	
SCED (UP)					1107.427500	18759.082500	19866.51		50486.2075	
VAE (DOWN)					-23.527500	-36387.247500	-36410.775		-97128.63	
VAE (UP)					0.000000	3316.917500	3316.9175		9097.915	
Grand Total	100.000000	130043.250	704587.500	834630.750	129575.040	563256.038	692831.078	2520636.878	2105448.655	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE-2025(NA)										
Darlipalli STPS-I (1X800) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.213533	32308.192500	163829.922500	196138.115000	32302.662500	152180.705000	184483.3675	628905.522500	598727.2325	0
JHARKHAND	9.464319	15197.460000	77314.240000	92511.700000	15194.835000	77167.950000	92362.785	295270.570000	294703.92	0
ODISHA	51.817623	83206.240000	423290.882500	506497.122500	83192.020000	415802.760000	498994.78	1616596.660000	1599197.06	0
SIKKIM	0.782092	1174.792500	6109.307500	7284.100000	1163.430000	5919.610000	7083.04	24035.500000	23588.61	0
WEST BENGAL	16.847433	27052.382500	137623.927500	164676.310000	27047.720000	132193.417500	159241.1375	525596.500000	507032.03	0
ER Total	99.125000	158939.068	808168.280	967107.348	158900.668	783264.443	942165.11	3090404.753	3023248.853	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1404.632500	6695.697500	8100.330000	1404.497500	5994.802500	7399.3	26239.940000	24589.41	0
WR Total	0.875000	1404.633	6695.698	8100.330	1404.498	5994.803	7399.3	26239.940	24589.41	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-12534.440000	-12534.44		-21083.38	
SCED (UP)					1.010000	1071.915000	1072.925		4209.4475	
VAE (DOWN)					0.000000	-42677.640000	-42677.64		-139718.3525	
VAE (UP)					0.000000	3325.742500	3325.7425		4381.3825	
Grand Total	100.000000	160343.700	814863.978	975207.678	160306.175	738444.823	898750.998	3116644.693	2895627.36	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2025

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) for June 2025 :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	39333.950
8	Free Energy (ex-bus) of the month (MWH) :	4720.074
9	Saleable Energy (ex-bus) of the month (MWH):	34613.876
10	Cumulative Schedule Energy up to preceding month (MWH) :	40468.040
11	Cumulative Schedule Energy including current month (MWH) :	79801.990
12	Plant Availability Factor (PAFM) achieved during the month (%) :	100.00

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	38.372124	15093.337500
JHARKHAND	12.358520	4861.962500
DVC	10.000000	3932.625
ODISHA	1.833514	721.260
WEST BENGAL	24.068426	9468.168
SIKKIM	1.367416	536.523
SUB-TOTAL*	88.000000	34613.876
SIKKIM (Free Energy to Home State (FEHS))	12.000000	4720.074
TOTAL	100.000000	39333.950

* Saleable Energy of the hydro generator.

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2025

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) for June 2025 :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	0.00
8	Free Energy (ex-bus) of the month :	0.000
9	Saleable Energy (ex-bus) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	0.00

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
SUB-TOTAL*	88.000000	0.000
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
TOTAL	100.000000	0.000

* Saleable Energy of the hydro generator.

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF JUNE-2025

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	NBPDCI (54%) MWH
BARH-I	56.386219	25.938	30.449	279621.0675	1,28,625.69	1,50,995.38
Darlipali_NTPC	20.213533	9.298	10.915	184483.3675	84,862.35	99,621.02
North Karanpura STPS	44.972124	20.687	24.285	378819	1,74,256.74	2,04,562.26
NPGC	81.200405	37.352	43.848	717278.0675	3,29,947.91	3,87,330.16
FSTPP I & II	27.319444	12.567	14.752	190409.9725	87,588.59	1,02,821.39
FSTPP-III	16.266125	7.482	8.784	40693.8475	18,719.17	21,974.68
KHSTPP-I	6.133295	2.821	3.312	22461.6975	10,332.38	12,129.32
KHSTPP-II	4.244483	1.952	2.292	39389.32	18,119.09	21,270.23
TSTPP-I	41.344006	19.018	22.326	256247.4275	1,17,873.82	1,38,373.61
BARH	86.127700	39.619	46.509	621637.565	2,85,953.28	3,35,684.29
BRBCL	10	4.6	5.4	47728.76	21,955.23	25,773.53
MTPS-II	70.042777	32.220	37.823	128315.295	59,025.04	69,290.26

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Jun-25
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1600 MW (3X200+2X500)
6. Connection point, State and region	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	190.409973
JHARKHAND	49.543495
ODISHA	7.066628
SIKKIM	27.106753
WEST BENGAL	125.982428
WEST BENGAL Solar	3.374498
ODISHA Solar	3.255393
TAMILNADU	13.378135
TELANGANA (NSM-II)	8.283275
GUJARAT	124.310448
DELHI	11.206885
HARYANA	6.911493
JK&LADAKH	8.769650
UTTAR PRADESH	16.434138
ARUNACHAL PRADESH	1.978665
MIZORAM	1.535238
NAGALAND	4.427155
ASSAM	16.700295
SCED (DOWN)	-4.420255
SCED (UP)	69.201911
VAE (DOWN)	-20.342775
VAE (UP)	97.109830
Subtotal Domestic Sale (A)	762.223251
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	3.220788
Subtotal Export (B)	3.220788
Total Scheduled Energy of Generating Station (C=A+B)	765.444039

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Jun-25
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	840 MW (4X210)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	22.461698
JHARKHAND	9.186450
ODISHA	3.382873
POWERGRID (PUSAULI)	0.622658
SIKKIM	0.116625
WEST BENGAL	23.403023
WEST_BENGAL Solar	3.073038
ODISHA Solar	1.687265
TAMILNADU	3.633698
TELANGANA (NSM-II)	2.921820
GUJARAT	69.683975
DELHI	26.835540
HARYANA	14.729018
JK&LADAKH	19.189730
RAJASTHAN	9.465645
UTTAR PRADESH	37.127668
ARUNACHAL PRADESH	1.001718
MIZORAM	0.776753
NAGALAND	2.218803
ASSAM	152.009993
SCED (DOWN)	-4.239753
SCED (UP)	14.823438
VAE (DOWN)	-16.477650
VAE (UP)	12.961550
Subtotal Domestic Sale (A)	410.595570
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.209168
Subtotal Export (B)	6.209168
Total Scheduled Energy of Generating Station (C=A+B)	416.804738

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Jun-25
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1500 MW (3X500)
6. Connection point, State and region	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	39.389320
JHARKHAND	6.088823
ODISHA	18.839765
SIKKIM	0.154470
WEST BENGAL	3.939103
ODISHA SOLAR	3.851000
WEST BENGAL SOLAR	6.538598
TELANGANA (NSM-II)	5.992582
CHHATTISGARH	13.352740
DADRA & NAGAR HAVELI & DAMAN & DIU	3.319618
GUJARAT	82.279303
MADHYA PRADESH	31.569883
MAHARASHTRA	85.041805
CHANDIGARH	0.709353
DELHI	92.628778
HARYANA	41.979618
HIMACHAL PRADESH	20.278343
JK&LADAKH	55.739385
PUNJAB	76.851035
RAJASTHAN	41.796683
UTTAR PRADESH	135.212665
UTTARAKHAND	10.339605
ASSAM	43.756338
SCED (DOWN)	-12.086835
SCED (UP)	19.622433
VAE (DOWN)	-35.287983
VAE (UP)	5.276863
Subtotal Domestic Sale (A)	797.173284
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	13.365978
Subtotal Export (B)	13.365978
Total Scheduled Energy of Generating Station (C=A+B)	810.539262

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	Jun-25
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company	NTPC LIMITED
4. GSTIN of Company	10AAACN0255D2ZC
5. Installed capacity of Generating Station	1000 MW (2X500)
6. Connection point, State and region	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
BIHAR	256.247428
DVC	1.298498
JHARKHAND	41.773293
ODISHA	198.254848
SIKKIM	0.163983
ODISHA Solar	3.310170
WEST BENGAL	62.588455
WEST_BENGAL Solar	5.684413
TAMILNADU	5.459153
TELANGANA (NSM-II)	4.578222
GUJARAT	13.460353
ARUNACHAL PRADESH	1.284458
MIZORAM	0.921818
NAGALAND	2.769088
ASSAM	14.117148
SCED (DOWN)	-12.275003
SCED (UP)	1.977725
VAE (DOWN)	-31.923845
VAE (UP)	2.954745
Subtotal Domestic Sale (A)	572.644945
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	0.672960
Subtotal Export (B)	0.672960
Total Scheduled Energy of Generating Station (C=A+B)	573.317905

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement "Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

Market Data for the month of June 2025
All figures in MWh

All figures in MWH

Entity	IEX_Inject	IEX_Draw	PXI_Inject	PXI_Draw	HPX_Injec	HPX_Draw	RTM_IEX	RTM_IEX	RTM_PXI	RTM_PXI	RTM_HPX	RTM_HPX	GDAM_I_E	GDAM_I_E	GDAM_P	GDAM_P	GDAM_H	GDAM_H	HPDAM_I	HPDAM_I	HPDAM_F	HPDAM_F	HPDAM_F	HPDAM_F	TOTAL_Inj	TOTAL_Drawal	
APNRL	0	0	0	0	0	0	263.18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1813.18	0	
BANGLAD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
BARH	94.92	0	0	0	0	0	2063.26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50633.18	0	
BARHinfir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
BARH_I	63.71	0	0	0	0	0	416.88	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11231.06	0	
Bhutan_ST	0	0	0	0	0	0	662.36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	662.36	0	
BIHAR_ST	1105.78	7491.3	0	0	0	0	69086.76	15514.21	0	795.13	0	0	0	5253.56	0	0	0	0	0	0	0	0	0	0	0	70192.54	262108.23
BRBCL	343.38	0	0	0	0	0	668.68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1012.05	0	
CHUKHA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHUZACH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHUZ_GE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Darlipali_I	224.8	0	0	0	0	0	2445.57	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24457.86	0	
DIKCHU	8074.22	0	0	0	0	0	884.75	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11425.88	0	
DVC_STAT	4762.03	12861.73	0	0	0	0	4521.97	24325.53	0	0	0	0	0	33373.95	0	0	0	0	0	0	0	0	0	0	0	63352.23	70561.21
ECR_State	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FSTPP_III	0	0	0	0	0	0	1371.89	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1371.89	0	
FSTPP_I_I	91.73	0	0	0	0	0	4474.21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4565.94	0	
GMRKEL	403.53	0	0	0	0	0	93.52	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	497.05	0	
HVDC_AP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
HVDC_PU	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
IND_BHA	2602.74	0	0	0	0	0	246.5	4033.99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	44378.24	4033.99	
JHARKHA	0	665.53	0	0	0	0	1427.09	18998.87	0	98.52	0	0	0	2413.3	0	0	0	0	0	0	0	0	0	0	0	1427.09	23127.05
JIPL	11533.15	0	0	0	0	0	6411.76	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75110.53	0	
JLHEP	0	0	0	0	0	0	7.55	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7.55	0	
KHSTPP_I	11.25	0	0	0	0	0	1732.79	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1744.04	0	
KHSTPP_II	207.66	0	0	0	0	0	3280.76	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3678.28	0	
KURICHU	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MANGDE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MPL	0	0	0	0	0	0	1323.83	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1323.83	0	
MTPS_II	0.1	0	0	0	0	0	1042.24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1042.34	0	
NEA_Biha	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nepal_Do	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
NEPAL_NV	2084.15	0	0	0	0	0	2143.25	16758.37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4227.4	16758.37	
Nikacchu	2590.34	0	0	0	0	0	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2627.34	0	
North_Ka	0	0	0	0	0	0	2530.94	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	42343.44	0	
NPGC	10.43	0	0	0	0	0	1806.79	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	60784.6	0	
NVVN_Ba	2098.12	0	0	0	0	0	524	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2622.12	0	
N_Karanp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ODISHA_S	5420.49	63060.79	0	0	0	0	30133.77	39966.63	150	0	0	0	130.08	68055.79	0	0	0	0	0	0	0	0	0	0	0	65073.45	200471.1
OPGC_U	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
RANGIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Rongnichu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SIKKIM_S	160.53	2449.53	0	0	0	0	481.15	1355.18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11544.68	3804.71	
TALA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Talchar_T	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TAL_SOLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Teesta_III	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Teesta_V	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
THEP	0	0	0	0	0	0	2.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.2	0	
TPTCL_DH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TSTPP_I	634.98	0	0	0	0	0	1202.39	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21612.36	0	
WB_STATE	2666.89	154380.65	0	193.04	0	0	29550.85	77461.17	275	0	0	0	3416.1	0	0	0	0	0	0	0	0	0	0	0	0	40368.83	318191.65