



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/677

Date: 02.07.2025

To

As per list enclosed

Sub: Revised TRAS Settlement Account for the period from 19.05.2025 to 25.05.2025, from 26.05.2025 to 01.06.2025 & from 02.06.2025 to 08.06.2025.

Reference: 1. NO: ERPC/COMMERCIAL/DSM-25/447 dated 03.06.2025.

2. NO: ERPC/COMMERCIAL/DSM-25/580 dated 17.06.2025.

3. NO: ERPC/COMMERCIAL/DSM-25/582 dated 17.06.2025.

Sir,

Revised TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023.

TRAS Revision of IBEUL, JIPL, APNRL & GMRKEL for above period have been done as per letter received from NLDC. For settlement of dispatch under TRAS Emergency, the compensation charge rate declared by IPPs which is uploaded on NLDC website have been taken.

TRAS Settlement Account for all the other entities will remain unchanged for the above period.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/677

दिनांक: 02.07.2025

प्रति: संलग्न सूची के अनुसार

विषय: 19.05.2025 से 25.05.2025, 26.05.2025 से 01.06.2025 एवं 02.06.2025 से 08.06.2025 की अवधि के लिए संशोधित टीआरएस निपटान खाता।

- संदर्भ: 1. सं.: ERPC/COMMERCIAL/DSM-25/447 दिनांक 03.06.2025.
2. सं.: ERPC/COMMERCIAL/DSM-25/580 दिनांक 17.06.2025.
3. सं.: ERPC/COMMERCIAL/DSM-25/582 दिनांक 17.06.2025.

महोदय,

सप्ताहों के लिए संशोधित टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है।

एनएलडीसी से प्राप्त पत्र के अनुसार उपरोक्त अवधि के लिए आईबीईयूएल, जेआईपीएल, एपीएनआरएल और जीएमआरकेईएल के टीआरएस संशोधन किए गए हैं। टीआरएस आपातकाल के तहत प्रेषण के निपटान के लिए, आईपीपी द्वारा घोषित मुआवजा शुल्क दर को लिया गया है जिसे एनएलडीसी वेबसाइट पर अपलोड किया गया है।

अन्य सभी संस्थाओं के लिए टीआरएस निपटान खाता उपरोक्त अवधि के लिए अपरिवर्तित रहेगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax: 011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax: 0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 19-05-2025 to 25-05-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition						
Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	14.73	39758	-39758
2	BARH	46.66	145596	4520.21	11541446	-11395850
3	BARH-I	0	8	2945.81	7648802	-7648794
4	BRBCL	16.79	52861	4092.53	10545216	-10492355
5	Darlipali_NTPC	56.51	66012	9276.82	8866780	-8800768
6	FSTPP I & II	8.55	32024	9707.46	29757233	-29725209
7	FSTPP-III	0	0	3872.49	11543126	-11543126
8	GMRKEL	0	0	15	4950	-4950
9	IND_BHARAT	0	0	1448.6	2978322	-2978322
10	JIPL	0	0	426.49	733567	-733567
11	KHSTPP-I	0	0	3430.9	9405456	-9405456
12	KHSTPP-II	54	169646	6242.71	16046262	-15876616
13	MPL	0.06	191	15113.66	39351437	-39351246
14	MTPS-II	0	0	1298.19	3482907	-3482907
15	North Karanpura STPS	169.61	325935	4828.67	7592122	-7266187
16	NPGC	195.89	605919	6666.5	16871572	-16265653
17	TSTPP-I	589.95	1061025	3202.92	4713093	-3652068
	TOTAL	1138.02	2459217	77103.69	181122049	-178662832

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 19-05-2025 to 25-05-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account															
Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	JIPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0

- Notes :
- TRAS settlement account for the week 19-05-2025 to 25-05-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 26-05-2025 to 01-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	1774.14	4790185	-4790185
2	BARH	54.93	171412	3883.53	9915817	-9744405
3	BARH-I	238.79	757808	6121.79	15895228	-15137420
4	BRBCL	270.11	850665	4805.66	12382738	-11532073
5	Darlipali_NTPC	729.58	852292	2467.69	2358621	-1506329
6	FSTPP I & II	257.44	964525	5451.76	16711810	-15747285
7	FSTPP-III	241.57	880097	1267.58	3778402	-2898305
8	GMRKEL	0	0	1603.79	529249	-529249
9	IND_BHARAT	0	0	1703.59	3502576	-3502576
10	JIPL	0	0	8431.16	14501595	-14501595
11	KHSTPP-I	293.21	982438	4025.15	11034553	-10052115
12	KHSTPP-II	130.73	410701	6523.97	16769206	-16358505
13	MPL	190.85	607350	14645.71	38133022	-37525672
14	MTPS-II	205.6	674175	1993.9	5349428	-4675253
15	North Karanpura STPS	343.77	660613	4037.27	6347800	-5687187
16	NPGC	234.93	726670	7174.13	18156288	-17429618
17	TSTPP-I	490.16	881553	2951.52	4343162	-3461609
	TOTAL	3681.67	9420299	78862.34	184499680	-175079381

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 26-05-2025 to 01-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1153.67	218492.25	-218492
	Total	0	0	0	0	0	0	0	0	0	0	0	1153.67	218492.25	-218492

Notes :

- TRAS settlement account for the week 26-05-2025 to 01-06-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 02-06-2025 to 08-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition						
Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	0	0	705.11	1903797	-1903797
2	BARH	633.26	1976199	1721.76	4396163	-2419964
3	BARH-I	54.47	172861	637.27	1654665	-1481804
4	BRBCL	177.95	560426	1315.25	3389011	-2828585
5	Darlipali_NTPC	56.51	66012	2364.95	2260417	-2194405
6	FSTPP I & II	414.26	1552067	3560.78	10915215	-9363148
7	FSTPP-III	53.02	193153	907.4	2704770	-2511617
8	GMRKEL	0	0	403.59	133186	-133186
9	IND_BHARAT	0	0	475.18	976970	-976970
10	JIPL	0	0	3511.99	6040619	-6040619
11	KHSTPP-I	112.4	376599	1473.86	4040433	-3663834
12	KHSTPP-II	256.42	805553	1716.36	4411725	-3606172
13	MPL	426.36	1356813	2188.72	5698764	-4341951
14	MTPS-II	53.55	175596	701.79	1882826	-1707230
15	North Karanpura STPS	224.25	430941	2081.82	3273238	-2842297
16	NPGC	366.41	1133364	836.22	2116299	-982935
17	TSTPP-I	178.75	321482	1655.98	2436771	-2115289
	TOTAL	3007.61	9121066	26258.03	58234869	-49113803

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 02-06-2025 to 08-06-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account															
Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1118.03	111802.75	-111803
	Total	0	0	0	0	0	0	0	0	0	0	0	1118.03	111802.75	-111803

- Notes :
- TRAS settlement account for the week 02-06-2025 to 08-06-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.