



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No - ERPC/Comm-I/Gen/Share/2025-26/731

Dated: 07.07.2025

To

Executive Director/ कार्यकारी निदेशक

Eastern Regional Load Dispatch Centre/ पूर्वी क्षेत्रीय भार प्रेषण केंद्र,

14, Golf Club Road, Tollygunge/14, गोल्फ क्लब रोड, टॉलीगंज,

Kolkata- 700 033/कोलकाता- 700 033.

Subject: Share allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon COD of Punatsangchhu-II Unit IV (170 MW) and Extension of Allocation of Power (177 MW) to Kerala from Barh-I & Barh-II, earlier allocated vide MoP order dated 04.02.2025, for a further period of three months i.e. upto 30.09.2025 - reg.

Ref:

1. Royal Government of Bhutan Letter No. 14/BPSO/Grid-India/2025/647 dated 05.06.2025 (received through NVVN).
2. Ministry of Power Letter No. 22/13/2024-OM[271507] dated 04.07.2025.
3. Ministry of Power Letter No. 22/13/2024-OM[271507] dated 04.02.2025 & 28.09.2024.

Sir/महोदय,

With reference to the above, the share allocation for scheduling of Power of Central Generating Stations of Eastern Region and Bhutan HPS upon (i) COD of Punatsangchhu-II Unit IV (170 MW) on 05.06.2025 and (ii) extension in Allocation of 177 MW of Power (for 3 months i.e. upto 30.09.2025) to the State of Kerala from Barh - I & Barh - II (earlier allocated vide MoP order dated 04.02.2025 & 28.09.2024) is provided at Annexure A.

The allocation shall be implemented **w.e.f. 00:00 hrs. of 09.07.2025.**

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

This issues with the approval of the Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

भवदीय /Yours faithfully,

Encl: As above

(पी.के. दे /P.K. De)

अधीक्षण अभियंता /Superintending Engineer

Copy to:

- 1) Chief Engineer, SLDC, Odisha.
- 2) Chief Engineer, SLDC, Sikkim.
- 3) Chief Engineer, SLDC, Jharkhand.
- 4) Chief Engineer, SLDC, West Bengal.
- 5) Chief Engineer, SLDC, Bihar.
- 6) Chief Engineer, SLDC, DVC.
- 7) Chief Engineer, SLDC, Assam.
- 8) Chief Engineer, SLDC, Kerala.
- 9) Chief Engineer, SLDC, Manipur.
- 10) Chief Engineer, SLDC, Nagaland.
- 11) Chief Engineer, GM Division, CEA, New Delhi
- 12) Member Secretary, WRPC
- 13) Member Secretary, SRPC
- 14) Member Secretary, NERPC.
- 15) General Manager (Commercial), NTPC.
- 16) Executive Director, NLDC, New Delhi.
- 17) Executive Director, SRLDC, Bangalore.
- 18) Executive Director, NERLDC, Shillong.

वितरण सूची:

- 1) मुख्य अभियंता, एसएलडीसी, ओडिशा।
- 2) मुख्य अभियंता, एसएलडीसी, सिक्किम।
- 3) मुख्य अभियंता, एसएलडीसी, झारखंड।
- 4) मुख्य अभियंता, एसएलडीसी, पश्चिम बंगाल।
- 5) मुख्य अभियंता, एसएलडीसी, बिहार।
- 6) मुख्य अभियंता, एसएलडीसी, डीवीसी।
- 7) मुख्य अभियंता, एसएलडीसी, असम।
- 8) मुख्य अभियंता, एसएलडीसी, केरल।
- 9) मुख्य अभियंता, एसएलडीसी, मणिपुर।
- 10) मुख्य अभियंता, एसएलडीसी, नागालैंड।
- 11) मुख्य अभियंता, जीएम डिवीजन, सीईए, नई दिल्ली
- 12) सदस्य सचिव, डब्ल्यूआरपीसी
- 13) सदस्य सचिव, एसआरपीसी
- 14) सदस्य सचिव, एनईआरपीसी।
- 15) महाप्रबंधक (वाणिज्यिक), एनटीपीसी।
- 16) कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली।
- 17) कार्यकारी निदेशक, एसआरएलडीसी, बैंगलोर।
- 18) कार्यकारी निदेशक, एनईआरएलडीसी, शिलांग।

Total Allocation of Share(%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS																		
Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	680
BIHAR	437.111	80.195	51.520	63.667	414.122	1135.750	1149.357	1605.496	272.031	323.417	890.448	23.023	107.009	93.106	3.406	260.100	284.521	275.142
JHARKHAND	119.352	53.974	18.338	10.205	68.320	17.755	120.906	28.493	13.372	151.429	532.393	7.415	48.340	27.991	0.546	116.892	9.437	92.334
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000	0.000
ODISHA	19.327	87.547	9.241	42.170	330.667	19.868	231.286	9.506	31.465	829.082	432.304	1.100	114.360	39.454	0.611	43.350	77.736	81.828
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WB	524.250	182.077	57.381	7.900	100.863	13.745	15.425	6.576	34.923	269.559	124.115	14.441	128.767	76.365	25.425	390.150	204.009	79.141
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SIKKIM	50.394	0.091	0.189	0.233	0.259	0.405	19.463	3.527	1.979	12.513	0.741	8.020	67.460	5.086	0.012	0.000	0.215	15.078
TELENGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	119.988	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	59.742	141.036	145.950	24.000	0.000	233.574	50.445	0.000	14.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	39.292	0.000	310.702	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082	115.668
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9.248
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	11.560
ARUNACHAL PRADESH	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	5.000	25.000	10.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Common Pool for Expired PPA	0.000		0.000															
Total(in MW)	1600.000	500.000	840.000	1500.000	1000.000	1320.000	1980.000	1980.000	390.000	1600.000	1980.000	60.000	510.000	270.000	60.000	1020.000	720.000	680.000

Firm Allocation of Share (%) of CGS stations of Eastern Region and Bhutan HPS

[illegible]

Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS																		
Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II
Installed capacity	1600	500	840	1500	1000	1320	1980	1980	390	1600	1980	60	510	270	60	1020	720	680
Power to be sold outside long term PPA	0.000	75.000	0.000															
BIHAR	329.360	55.400	0.000	0.000	343.500	1024.980	1025.046	1552.498	264.030	161.280	688.050	16.890	54.876	68.229	0.000	260.100	225.648	205.632
JHARKHAND	102.080	0.000	10.080	0.000	57.000	0.000	100.980	19.998	12.090	125.440	499.950	6.432	39.984	24.003	0.000	116.892	0.000	81.192
DVC	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000	0.000
ODISHA	0.000	83.100	0.000	30.750	318.000	0.000	208.989	0.000	30.030	800.000	396.000	0.000	105.009	34.992	0.000	43.350	67.176	69.360
WB	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	99.000	13.680	122.298	73.278	25.002	390.150	196.704	70.516
SIKKIM	50.000	0.000	0.000	0.000	0.000	0.000	19.008	3.333	1.950	11.920	0.000	7.998	67.269	4.995	0.000	0.000	0.000	14.824
TELENGANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TAMILNADU	20.640	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KERALA	0.000	0.000	0.000	0.000	0.000	97.020	119.988	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHATISHGARH	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GUJARAT	255.200	32.500	141.036	145.950	24.000	0.000	208.989	46.662	0.000	11.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MP	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAHARASHTRA	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
D &NH & D & D	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UP	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HARYANA	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RAJASTHAN	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
J & K	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
HP	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DELHI	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PUNJAB	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
UTTARAKHAND	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHANDIGARH	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ASSAM	11.680	0.000	296.436	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472	115.668
MANIPUR	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9.248
NAGALAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	11.560
ARUNACHAL PRADESH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MIZORAM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
POWERGRID	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NVVN BPDB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total firm share (in MW)	1360.000	425.000	714.000	1275.000	850.000	1122.000	1683.000	1831.500	352.170	1360.000	1683.000	51.000	433.500	229.500	51.000	867.000	612.000	578.000

Allocation from unallocated power (MW) of CGS Stations of Eastern Region and Bhutan HPS

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Total (in MW)
Installed capacity (MW)	1600.00	500.00	840.00	1500.00	1000.00	1320.00	1980.00	1980.00	390.00	1600.00	1980.00	60.00	510.00	270.00	60.00	1020.00	720.00	680.00	18010.00
Firm allocation including Power to be sold outside long term PPA	1360.00	425.00	714.00	1275.00	850.00	1122.00	1683.00	1831.50	352.17	1360.00	1683.00	51.00	433.50	229.50	51.00	867.00	612.00	578.00	15477.67
Un-allocated Share	240.00	75.00	126.00	225.00	150.00	198.00	297.00	148.50	37.83	240.00	297.00	9.00	76.50	40.50	9.00	153.00	108.00	102.00	2532.33
Specific allocation out of Unallocated share																			
POWERGRID(PUSAULI)			1.00																1.00
POWERGRID (ALIPURDUJAR)						1.50													1.50
BANGLADESH (NVVN)	5.00	25.00	10.00	20.00	0.00	25.00	90.00	50.00	25.00										250.00
Balance Unallocated share	235.00	50.00	115.00	205.00	150.00	171.50	207.00	98.50	12.83	240.00	297.00	9.00	76.50	40.50	9.00	153.00	108.00	102.00	2279.83
Allocation of bundling of Solar Power under JNNISM and National Solar Mission																			
ODISHA (Solar Power - AFTAB)	1.58		0.83	1.60	0.99														5.00
ODISHA (Solar Power - DADRI)	1.33	0.81	0.69	1.34	0.83														5.00
ODISHA (Solar Power - Rajasthan)	2.94	0.92	1.55	4.14	1.84														11.38
ODISHA (Solar Power - Rajasthan-II)	1.47	0.46	0.77		0.92														3.62
ODISHA (Solar Power - Faridabad)	1.53	0.46	0.66	1.48	0.86														5.00
West Bengal (Solar Power- Rajasthan)	10.29	3.22	5.42	13.79	6.43														39.15
West Bengal (Solar Power - Raj-II)	4.41	1.38	2.32		2.76														10.87
TELANGANA (NSM-II)	12.02	3.67	5.74	11.45	7.13	8.96		1.09											50.06
ASSAM (Solar Power - Rajasthan)	1.47	0.46	0.77	1.38	0.92														5.00
Balance Unallocated share	197.94	38.63	96.25	169.83	127.32	162.54	207.00	98.50	11.74	240.00	297.00	9.00	76.50	40.50	9.00	153.00	108.00	102.00	2144.75
Allocation from unallocated power of Tala HEP																			
UP																44.98			44.98
HARYANA																14.99			14.99
RAJASTHAN																14.99			14.99
J & K																18.05			18.05
DELHI																29.99			29.99
PUNJAB																29.99			29.99
Balance Unallocated share	197.94	38.63	96.25	169.83	127.32	162.54	207.00	98.50	11.74	240.00	297.00	9.00	76.50	40.50	9.00	0.00	108.00	102.00	1991.75
Other specific allocations																			
Uttarakhand																			0.00
Tamil Nadu						0.00	0.00		0.00										0.00
Gujarat		2.24					24.59	3.78		2.08									32.69
Uttar Pradesh								16.95											16.95
Assam	27.61	0.00	14.27	76.40	16.05												21.61		155.94
Nagaland	6.88		3.57		4.25														14.70
Arunachal Pradesh	3.07		1.61		1.97														6.65
Mizoram	2.27		1.19		1.42														4.88
DVC														4.00	4.00				8.00
Balance Unallocated share	158.11	36.38	75.60	93.43	103.63	162.54	182.42	77.77	11.74	237.92	297.00	9.00	76.50	36.50	5.00	0.00	86.39	102.00	1751.94
Allocation from unallocated pool																			
BIHAR	107.751	24.795	51.520	63.667	70.622	110.770	124.311	52.998	8.001	162.137	202.398	6.133	52.133	24.877	3.406	0.000	58.873	69.510	1193.90
JHARKHAND	17.272	3.974	8.258	10.205	11.320	17.755	19.926	8.495	1.282	25.989	32.443	0.983	8.356	3.988	0.546	0.000	9.437	11.142	191.37
ODISHA	19.327	4.447	9.241	11.420	12.667	19.869	22.297	9.506	1.435	29.082	36.304	1.100	9.351	4.462	0.611	0.000	10.560	12.468	214.15
WEST BENGAL	13.370	3.077	6.393	7.900	8.763	13.745	15.425	6.576	0.993	20.119	25.115	0.761	6.469	3.087	0.423	0.000	7.305	8.625	148.15
SIKKIM	0.394	0.091	0.189	0.233	0.258	0.405	0.455	0.194	0.029	0.593	0.741	0.022	0.191	0.091	0.012	0.000	0.215	0.254	4.37
Balance UA Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

[illegible]

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1751.94 MW	
State/UT	Round the clock
BIHAR	68.147
JHARKHAND	10.923
ODISHA	12.223
WEST BENGAL	8.456
SIKKIM	0.249
Total	100.000

1 Total Unallocated Pool Power	2532.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Bangladesh	250.00 MW
4 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
5 Specific allocation to NR region states from Tala HEP	153.00 MW
6 Specific allocation to Uttarakhand (station specific)	0.00 MW
7 Specific allocation to Tamil Nadu (station specific)	0.00 MW
8 Specific allocation to Gujarat (station specific)	32.69 MW
9 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
10 Specific allocation to Assam (station specific)	155.94 MW
11 Specific allocation to Nagaland (station specific)	14.70 MW
12 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
13 Specific allocation to Mizoram (station specific)	4.88 MW
14 Specific allocation to DVC (station specific)	8.00 MW
15 Balance Unallocated Pool for beneficiaries of the Region	1751.94 MW

Power to be sold outside long term PPA (as on 07.07.2025)

	Farakka-III
Installed capacity (MW)	500
Power to be sold outside long term PPA (MW)	75.000
JHARKHAND	50.000
GUJRAT	25.000

Power to be sold outside long term PPA (%)	15.000000
JHARKHAND	10.000000
GUJRAT	5.000000

	Farakka-I & II
Installed capacity (MW)	1600
Power to be sold outside long term PPA (MW)	0.000

	Kahalgaon-I
Installed capacity (MW)	840
Power to be sold outside long term PPA (MW)	0.000

14/BPSO/Grid-India/2025/647

5th June, 2025

To
Chairman and Managing Director
Grid Controller of India Ltd.
B-9 (1st Floor), Qutab Institutional Area
National Load Dispatch Centre
New Delhi: India.

To
Chief Executive Officer
NTPC Vidyut Vyapar Nigam Ltd.
05th Floor, Engineering Office Complex,
A-8A, Sector 24, Noida
Uttar Pradesh-201301: India.

Subject: Information on Declaration of Commercial Operation Date (COD) for Unit-IV of Punatsangchhu-II

Dear Sir/Madam,

With reference to the letter no. **PHPA-II/EIC(EMC)/BPSO/2025/772**, dated 3rd June, 2025, received from Punatsangchhu-II Hydroelectric Project Authority (PHPA-II), BPSO is pleased to inform your organization(s) that, following the fulfilment of all required tests and formalities, this office has issued the Commercial Operation Date (COD) for **Unit-IV** of Punatsangchhu Hydropower Plant and is w.e.f. **5th June, 2025@00:00 Hrs (BST)**.

This is submitted for kind information and necessary action.

Thanking you,

Yours sincerely,

Pg

Sherub

Chief Executive Officer

Copy to:

1. Hon'ble Minister, MoENR, Thimphu for kind information.
2. Secretary, MoENR, Thimphu for kind information.
3. Director General, DoE, MoENR, Thimphu for kind information.
4. Chief Executive Officer, ERA, Thimphu for kind information.
5. Managing Director, DGPC, Thimphu for kind information.
6. Chief Executive Officer, BPC, Thimphu for kind information.
7. Head, DGET, DGPC, Thimphu for kind information.
8. Executive Director, ERLDC, Grid-India, Kolkatta, India

No. 22/13/2024-OM[271507]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Nirman Bhawan, New Delhi
Dated: the 4th July, 2025

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066 .

Subject: Extension of Allocation of power to Kerala -reg.

Sir,

Keeping in view the request of Kerala State Electricity Board Ltd, the competent authority has approved to extend the allocation of 177 MW power, earlier allocated vide MoP order dated 04.02.2025 (order attached), for a further period of three months i.e. upto 30.09.2025 with immediate effect.

2. The beneficiaries are required to sign PPA and enter into commercial arrangements/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,



04.07.2025.

(Thenkholal Baite)

Under Secretary to the Government of India
Tel: 23062492; Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066.
2. Member Secretary, Eastern Regional Power Committee (ERPC), 14 Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033.
3. Member Secretary, Southern Regional Power Committee, Bengaluru, Karnataka.
4. Chairman & Managing Director, Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram - 695004.
5. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi-110003.

No. 22/13/2024-OM[271507]

**भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power**

F-Wing, 2nd Floor, Nirman Bhawan,
New Delhi, the 04 Feb, 2025

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram, New
Delhi-110066

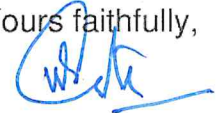
Subject: Extension of Allocation of power to Kerala -reg.

Sir,

Keeping in view of the request of Kerala State Electricity Board Ltd , it has been decided to extend the allocation of 177 MW power, allocated vide MoP order dated 28.09.2024 (order attached), for a further period of three months beyond March, 2025 i.e, from **01.04.2025 to 30.06.2025**

2. The beneficiaries are required to sign PPA and enter into commercial arrangements/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned with effect from **01.04.2025**.

Yours faithfully,



(Hausuanthang Guite)
Under Secretary to Govt. of India
Tel:23062492
opmonitor-power@nic.in

Copy to:-

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Eastern Regional Power Committee (ERPC), 14 Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033.

3. Member Secretary, Southern Regional Power Committee, Bengaluru, Karnataka
4. Chairman & Managing Director, Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram -695004
5. ED (Commercial), NTPC Limited, Core-3, Floor-7, Institutional Area, Lodhi Road, New Delhi-110003

No. 22/13/2024-OM[271507]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

F-Wing, 2nd Floor, Nirman Bhawan,
New Delhi, the 28th September, 2024

To

The Chairperson,
Central Electricity Authority, Sewa
Bhawan, R.K. Puram, New Delhi-
110066

Subject: Allocation of power to Kerala -reg.

Sir,

Keeping in view of the request of Kerala State Electricity Board Ltd , it has been decided to allocate 177 MW power to the State of Kerala from the power Stations of NTPC as detailed below:

S. No.	Power Station	Quantum of Power required in MW	Surrendered by	Period
1.	Barh-II	97.00	80 MW surrendered by Jharkhand 17 MW surrendered by Sikkim	01.10.2024 to 31.03.2025 (currently allocated to Bihar upto 30.09.2024)
2.	Barh-I	80.00	67.33 MW surrendered by Jharkhand 12.67 MW surrendered by Sikkim	
Total		177		

2. The beneficiaries are required to sign PPA and enter into commercial arrangements/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned with effect from 01.10.2024.

Yours faithfully,



(Hausuanthang Guite)

Under Secretary to Govt. of India

Tel:23062492

opmonitor-power@nic.in

Copy to:-

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

2. Member Secretary, Eastern Regional Power Committee (ERPC), 14 Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033.

—2—

3. Chairman & Managing Director, Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram -695004

4. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi-110003

