



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No. ERPC/COM-I/REA/2025-26/ 1030

Date: 18.08.2025

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

Sub: Compensation statements of generating station of Eastern Region for the months of February 2025 and March 2025.

विषय: फरवरी 2025 और मार्च 2025 के महीनों के लिए पूर्वी क्षेत्र के उत्पादन स्टेशन का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of February-25 and March-25.

Sir,

With reference to the above, Cumulation Compensation Statements of generating stations of Eastern Region for the months of February 2025 and March 2025 for FY 2024-25 has been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, वित्त वर्ष 2024-25 के लिए फरवरी 2025 और मार्च 2025 के महीनों के लिए पूर्वी क्षेत्र के उत्पादन स्टेशनों का संचयी मुआवजा विवरण एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार तैयार और जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this compensation statement. In case of any discrepancy/error, the compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the Compensation statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस मुआवजा विवरण के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, मुआवजे के विवरण को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया मुआवजा विवरण अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

भवदीय /Yours faithfully,

(P.K. De/ पी. के. दे)

अधीक्षण अभियंता /Superintending Engineer

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001 (FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parnaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

वितरण सूची:

1. मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
2. मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)
3. मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा वितरण निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
4. अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली का, सरकार. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
5. मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
6. महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
7. सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
8. कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
9. सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
10. सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
11. सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080 2259343)।
12. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्मव, लापालांग, शिलांग-793006, मेघालय
13. प्रमुख (वाणिज्यिक), मैथन पावर लिमिटेड, गोगना, झारखंड-828207

Compensation Calculation for the month of

Feb-25

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2233.38	7327.38	8038.95	170.20	7868.75	7926.48	9079.09		4,082.97	3,396.02
BARH-I	1320	5.75	2295.35	5810.08	6206.16	-75.20	6281.35	6071.79	7039.70		4,027.39	3,399.13
FSTPS-I&II	1,600.00	6.47	2390	7237.43	8872.79	291.46	8581.33	8787.05	10312.59		4,667.66	3,666.58
FSTPS-III	500.00	5.75	2362.68	7485.87	3027.20	57.09	2970.11	3017.58	3512.69		4,683.78	3,672.03
KhSTPS-I	840	9	2415	7366.09	4925.20	-47.57	4972.77	5757.37	5416.29		2,875.21	2,816.08
KhSTPS-II	1,500.00	5.75	2362.19	7144.07	9222.40	-93.66	9316.06	8567.78	10001.90		2,875.57	2,818.22
TSPTS	1,000.00	6.55	2375	7107.74	6102.89	51.38	6051.51	5911.85	6526.33		2,100.52	3,094.33
MTPS-II	390.00	9	2500	7046.91	2314.96	89.32	2225.64	2277.13	2495.87		3,810.44	4,038.56
MPL	1,050.00	5.75	2314.95	6963.23	6180.44	-162.29	6342.73	6186.30	6828.22		4,532.85	3,921.48
NABINAGAR STPP	1,980.00	5.75	2226.09	7279.71	12222.72	143.74	12078.98	12081.62	13503.51		4,029.81	3,446.69
DSTPP	1,600.00	6.1632	2206.65	6999.73	10262.89	-26.94	10289.83	10292.63	10364.11		1,521.63	2,982.90
BRBCL	1,000.00	9	2373.12	7401.25	5957.31	-48.43	6005.74	5923.08	6727.04		3,656.80	3,271.06
North Karanpura STPS	1,320.00	6.25	2337.56	7346.58	8730.69	86.52	8644.17	9024.55	8957.44		2,159.63	3,171.73

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,426.20	0.0760	5.52	2382.36	86.95	NO	0.00	0.00	0.00	0.00	0.00	0
BARH-I	9,235.07	0.0671	7.62	2499.92	86.90	NO	0.00	0.00	0.00	0.00	0.00	0
FSTPS-I&II	9,767.83	0.0612	8.07	2446.35	81.13	YES	2.25	0.35	2443.78	6.82	95.22	0
FSTPS-III	9,768.82	0.0613	6.28	2386.51	85.54	NO	0.00	0.00	0.00	0.00	0.00	0
KhSTPS-I	9,699.37	0.0660	10.00	2414.45	102.25	NO	0.00	0.00	0.00	0.00	0.00	0
KhSTPS-II	9,696.18	0.0661	6.16	2362.32	92.24	NO	0.00	0.00	0.00	0.00	0.00	0
TSPTS	9,703.79	0.0784	7.34	2365.00	91.11	NO	0.00	0.00	0.00	0.00	0.00	0
MTPS-II	9,224.27	0.0813	9.91	2595.70	91.05	NO	0.00	0.00	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.67	2340.95	92.04	NO	0.00	0.00	0.00	0.00	0.00	0
NABINAGAR STPP	9,146.23	0.0808	5.57	2236.87	88.93	NO	0.00	0.00	0.00	0.00	0.00	0
DSTPP	10,583.74	0.0830	5.95	2166.59	97.94	NO	0.00	0.00	0.00	0.00	0.00	0
BRBCL	9,275.53	0.0000	7.61	2355.52	89.17	NO	0.00	0.00	0.00	0.00	0.00	0
North Karanpura STPS	9,218.65	0.0811	5.78	2361.85	99.26	NO	0.00	0.00	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	2.883	3.066	0.032	0.032	0.00	0.183	0.00000	0
BARH-I	0	0	0	2.915	3.237	0.028	0.028	0.00	0.322	0.00000	0
FSTPS-I&II	0	2390	6.47	3.295	3.431	3.381	3.295	0.086	0.136	0.08600	737994299
FSTPS-III	0	0	0	3.223	3.274	0.024	0.024	0.000	0.051	0.00000	0
KhSTPS-I	0	0	0	2.740	2.770	0.028	0.028	0.000	0.030	0.00000	0
KhSTPS-II	0	0	0	2.587	2.599	0.028	0.028	0.000	0.012	0.00000	0
TSPTS	0	0	0	1.764	1.771	0.036	0.036	0.000	0.007	0.00000	0
MTPS-II	0	0	0	2.632	2.759	0.036	0.036	0.000	0.127	0.00000	0
MPL	0	0	0	2.867	2.897	0.027	0.027	0.000	0.030	0.00000	0
NABINAGAR STPP	0	0	0	2.799	2.807	0.035	0.035	0.000	0.008	0.00000	0
DSTPP	0	0	0	1.241	1.216	0.039	0.039	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.910	2.845	-0.005	-0.005	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.738	1.747	0.037	0.037	0.000	0.009	0.00000	0

SE (Commercial)

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs.		737994299
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	387185.399	30.65098296	226202507
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	8270.524	0.655	4831828
ODISHA Solar	3494.744	0.277	2041709
West Bengal	819587.315	64.881	478821530
West Bengal Solar	27226.035	2.155	15906068
SIKKIM	15168.873	1.201	8862000
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	1152.322	0.091	673213
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	1121.908	0.089	655444
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	1263207.121	100.000	737994299

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I & II	104053153	122149354

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

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(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

FOR MONTH : Feb-25

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	69902.0470	0	0
BARH-I	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

(+): Payable from the SCUC Pool
(-): Receivable to the SCUC Pool

FOR MONTH : Feb-25

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWhr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	40668.9020	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	77231.8420	0	0
KhSTPS-II	131303.9720	0	0
TSPTS	32571.8100	0	0
MTPS-II	18988.9850	0	0
MPL	168622.3350	0	0
NPGC	95543.5470	0	0
DSTPS	7244.3040	0	0
BRBCL	359344.5870	0	0
BARH-I	63799.8820	0	0

SE(Commercial)

Compensation Calculation for the month of

Mar-25

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(excl. SCUC)/Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	5.75	2233.38	8065.12	8897.36	192.76	8704.60	8779.23	10071.38		4,106.10	3,408.87
BARH-I	1320	5.75	2295.35	6475.13	6961.67	-86.50	7048.17	6817.35	7929.03		4,076.21	3,435.49
FSTPS-I&II	1,600.00	6.47	2390	7880.24	9719.93	407.32	9312.61	9616.26	11364.79		4,675.33	3,675.65
FSTPS-III	500.00	5.75	2362.68	8229.87	3342.64	90.23	3252.40	3333.49	3895.60		4,688.44	3,682.01
KhSTPS-I	840	9	2415	8110.09	5441.67	-40.20	5481.87	6272.60	6022.55		2,978.03	2,827.59
KhSTPS-II	1,500.00	5.75	2362.19	7888.07	10214.42	-92.42	10306.84	9559.97	11152.77		2,979.31	2,829.93
TSPTS	1,000.00	6.55	2375	7820.18	6745.14	44.82	6700.32	6530.85	7251.22		2,083.16	3,101.24
MTPS-II	390.00	9	2500	7790.91	2563.37	102.88	2460.49	2522.87	2783.52		3,875.32	4,044.12
MPL	1,050.00	5.75	2314.95	7675.85	6180.44	487.35	5693.09	6843.02	7531.52		4,522.73	3,918.32
NABINAGAR STPP	1,980.00	5.75	2226.09	7969.53	13415.71	143.56	13272.15	13264.91	14901.62		4,440.34	3,780.48
DSTPP	1,600.00	6.213	2206.65	7723.40	11329.42	-27.43	11356.85	11369.67	11549.09		1,497.01	2,990.15
BRBCL	1,000.00	9	2373.12	7401.25	6575.31	-38.72	6614.03	6537.86	7466.56		3,656.80	3,271.06
North Karanpura STPS	1,320.00	6.25	2337.56	7718.58	9180.79	90.65	9090.13	9477.04	9491.96		2,174.13	3,169.28

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,462.29	0.0733	5.48	2372.28	87.50	NO	0.00	0.00	0.00	0.00	0.00	0
BARH-I	9,660.59	0.0663	7.52	2483.09	87.49	NO	0.00	0.00	0.00	0.00	0.00	0
FSTPS-I&II	9,770.12	0.0613	8.04	2453.90	81.54	YES	2.25	0.35	2443.78	6.82	96.37	0
FSTPS-III	9,771.27	0.0614	6.23	2387.59	85.95	NO	0.00	0.00	0.00	0.00	0.00	0
KhSTPS-I	9,702.96	0.0656	9.97	2414.49	101.18	NO	0.00	0.00	0.00	0.00	0.00	0
KhSTPS-II	9,700.20	0.0659	6.11	2361.58	92.42	NO	0.00	0.00	0.00	0.00	0.00	0
TSPTS	9,682.10	0.0781	7.33	2358.00	91.69	NO	0.00	0.00	0.00	0.00	0.00	0
MTPS-II	9,219.95	0.0809	9.85	2585.41	91.24	NO	0.00	0.00	0.00	0.00	0.00	0
MPL	9,100.00	0.0640	5.64	2339.77	90.08	NO	0.00	0.00	0.00	0.00	0.00	0
NABINAGAR STPP	10,054.04	0.0885	5.55	2234.00	89.24	NO	0.00	0.00	0.00	0.00	0.00	0
DSTPP	10,579.63	0.0830	5.96	2160.39	98.10	NO	0.00	0.00	0.00	0.00	0.00	0
BRBCL	9,275.53	0.0000	7.61	2355.52	98.20	NO	0.00	0.00	0.00	0.00	0.00	0
North Karanpura STPS	8,440.37	0.0810	5.77	2363.65	99.22	NO	0.00	0.00	0.00	0.00	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	2.887	3.056	0.031	0.031	0.00	0.169	0.00000	0
BARH-I	0	0	0	2.919	3.215	0.027	0.027	0.00	0.296	0.00000	0
FSTPS-I&II	0	2390	6.47	3.293	3.437	3.378	3.293	0.085	0.144	0.08500	791571661
FSTPS-III	0	0	0	3.218	3.268	0.024	0.024	0.000	0.050	0.00000	0
KhSTPS-I	0	0	0	2.825	2.855	0.028	0.028	0.000	0.030	0.00000	0
KhSTPS-II	0	0	0	2.668	2.678	0.028	0.028	0.000	0.010	0.00000	0
TSPTS	0	0	0	1.745	1.748	0.036	0.036	0.000	0.003	0.00000	0
MTPS-II	0	0	0	2.672	2.788	0.036	0.036	0.000	0.116	0.00000	0
MPL	0	0	0	2.863	2.890	0.027	0.027	0.000	0.027	0.00000	0
NABINAGAR STPP	0	0	0	2.815	2.819	0.038	0.038	0.000	0.004	0.00000	0
DSTPP	0	0	0	1.219	1.191	0.039	0.039	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.910	2.845	-0.005	-0.005	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.751	1.761	0.038	0.038	0.000	0.010	0.00000	0

SE (Commercial)

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs.		791571661
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	469840.996	33.86144409	268037595
JHARKHAND	0.000	0	0
DVC	0.000	0	0
ODISHA	9372.070	0.675	5346633
ODISHA Solar	3950.839	0.285	2253897
West Bengal	856347.847	61.717	488534249
West Bengal Solar	28690.343	2.068	16367432
SIKKIM	18945.313	1.365	10808031
NVVN BDPD	0.000	0.000	0
SR:			
ANDHRA PRADESH	0.000	0.000	0
TELENGANA	0.000	0.000	0
KARNATAKA	0.000	0.000	0
TAMILNADU	0.000	0.000	0
KERALA	0.000	0.000	0
PONDICHERRY	0.000	0.000	0
WR:			
CHHATISHGARH	0.000	0.000	0
GUJRAT	0.000	0.000	0
MADHYA PRADESH	0.000	0.000	0
MAHARASTRA	0.000	0.000	0
D & NH	0.000	0.000	0
DAMAN & DIU	0.000	0.000	0
GOA	0.000	0.000	0
NR:			
UTTAR PRADESH	0.000	0.000	0
HARYANA	392.340	0.028	223824
RAJASTHAN	0.000	0.000	0
J & K	0.000	0.000	0
HIMACHAL PRADESH	0.000	0.000	0
DELHI	0.000	0.000	0
PUNJAB		0.000	0
UTTARKHAND	0.000	0.000	0
CHANDIGARH	0.000	0.000	0
NER:			
ASSAM	0.000	0.000	0
MEGHALAYA	0.000	0.000	0
NAGALAND	0.000	0.000	0
ARUNACHAL PRADESH	0.000	0.000	0
MIZORAM	0.000	0.000	0
SCED	0.000	0.000	0
SCUC	0.000	0.000	0
TOTAL	1387539.748	100.000	791571661

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I & II	123297294	144740301

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"**

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FOR MONTH : Mar-25 (+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	0.0000	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	68978.9500	0	0
BARH-I	0.0000	0	0

**"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCUC"**

FOR MONTH : Mar-25 (+): Payable from the SCUC Pool
(-): Receivable to the SCUC Pool

SCUC GENERATOR	DECREMENT DUE TO SCUC (MWHr)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR for the month(in Rs)	Compensation amount payable on account of SCUC from National Pool Account to SCUC GENERATOR upto the month(in Rs)
BARH-II	41797.0170	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	80747.2280	0	0
KhSTPS-II	135523.9520	0	0
TSPTS	33489.4050	0	0
MTPS-II	16371.0100	0	0
MPL	168622.3350	0	0
NPGC	97387.7670	0	0
DSTPS	7325.6620	0	0
BRBCL	369065.6070	0	0
BARH-I	63014.0300	0	0

SE(Commercial)