



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/1043

Date: 19.08.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 04.08.2025 to 10.08.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per **CERC (DSM & Related matters) Regulation, 2024** implemented w.e.f. **16.09.2024**, **CERC (DSM & Related matters) (First Amendment) Regulations, 2024** implemented w.e.f. **23.12.2024** and **CERC (DSM & Related matters) (Second Amendment) Regulations, 2025** implemented w.e.f. **01.07.2025**. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. **01.05.2024**.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. **01.06.2023**. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. **05.12.2022**. SCUC account has been started w.e.f. **26.04.2024**.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 19.08.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(Superintending Engineer, Commercial)



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
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NO: ERPC/COMMERCIAL/DSM-25/1043

दिनांक: 19.08.2025

प्रति: संलग्न सूची के अनुसार

विषय: 04.08.2025 से 10.08.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 19.08.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(अधीक्षण अभियंता, वाणिज्यिक)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax: 011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax: 0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 04-08-2025 to 10-08-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	15.32749	10.63540	4.69209	
BSPHCL	194.38521	513.08774		318.70253
JBVNL	764.84259	119.45541	645.38718	
DVC	164.27706	335.39280		171.11574
GRIDCO	315.33395	343.40142		28.06747
SIKKIM	44.72954	10.26346	34.46608	
WBSETCL	69.18586	494.80227		425.61641
HVDC SASARAM	0.15703	0.11491	0.04212	
HVDC ALIPURDUAR	3.10200		3.10200	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	372.24615	95.76122	276.48493	
NKSTPP	18.37217	34.28326		15.91109
THEP	0.00971	3.88367		3.87396
JORETHANG HEP	0.10458	2.81751		2.71293
FSTPP - I & II	202.94721	31.24825	171.69896	
FSTPP-III	40.22679	12.96987	27.25692	
KHSTPP-I	32.55788	130.99807		98.44019
KHSTPP-II	329.79910	2.71219	327.08691	
TSTPP	25.78879	11.22544	14.56335	
BARH-II	81.15690	11.95728	69.19962	
MTPS-II	23.64436	4.88501	18.75935	
BRBCL	43.57436	16.22674	27.34762	
TEESTA				
RANGIT	2.57955	0.76531	1.81424	
MPL	18.86251	57.32220		38.45969
NPGC	91.36019	28.88887	62.47132	
DARLIPALI	11.43512	4.18575	7.24937	
CHUZACHEN	5.03608	2.07240	2.96368	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	23.03849	17.31777	5.72072	
JSWEUL	150.69764	18.36045	132.33719	
RONGNICHU HEP	0.28579	7.19327		6.90748
APNRL	28.39297	9.91793	18.47504	
GMRKEL	4.84646	2.23053	2.61593	
OTHER GENERATORS				
DIKCHU	0.07053	31.04394		30.97341
INTER-REGIONAL				
East-North East	2886.53496		2886.53496	
East-North	1281.58168	5863.79471		4582.21303
East-South	16970.04754	1.73294	16968.31460	
East-West	56.60020	14708.85415		14652.25395
INTER-NATIONAL				
NEA-Bihar	14.56324	59.87731		45.31407

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	142.64696	119.00882	23.63814	
NVVN-BD	2.54099	20.74321		18.20222
NVVN-NEPAL	74.12798	189.14304		115.01506
INFIRM GENERATORS				
PVUNL	14.44355	0.26416	14.17939	
RE GENERATORS				
TALCHER SOLAR	4.43719	2.03622	2.40097	
Total	24525.89835	23330.87490	21748.80268	20553.77923

Payable To The Pool (A) :	21748.80268
Receivable From The Pool (B) :	20553.77923
ER Deviation & AS Pool Balance (A-B) :	1195.02345

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-04	APNRL	10221.723	10156.873	0	-64.85	360142	151924
2025-08-04	NVVN-BD	-22628.79	-22534.545	0	94.245	43876	356223
2025-08-04	BARH-II	13457	13256.812	0	-200.188	659983	121181
2025-08-04	BARH-I	29201.378	27351.187	0	-1850.19	6306015	349820
2025-08-04	BSPHCL	-122952	-119766.608	0	3185.392	8546405	7567388
2025-08-04	BRBCL	18953.985	18882.545	0	-71.44	462382	244591
2025-08-04	CHUZACHEN	2832	2833.851	0	1.851	23464	22268
2025-08-04	DARLIPALI	17869.29	17801.226	0	-68.064	117504	53774
2025-08-04	DIKCHU	2500.8	2600.236	0	99.436	0	425571
2025-08-04	DVC	42530.27	42925.522	0	395.252	1777738	3707694
2025-08-04	NR	-98529.183	-73705.61	0	24823.573	1164964	161606296
2025-08-04	NER	3204.535	-4625.651	0	-7830.186	39620447	0
2025-08-04	SR	13478.498	-58855.642	0	-72334.139	385912075	0
2025-08-04	WR	-54917.55	-4273.813	0	50643.737	0	249881185
2025-08-04	EAST CENTRAL RAILWAY	-123.303	-116.368	0	6.935	193736	102281
2025-08-04	FSTPP - I & II	27575.878	26940.475	0	-635.402	2493993	371615
2025-08-04	FSTPP-III	9831.87	9677.634	0	-154.236	770183	180776
2025-08-04	GMRKEL	14584.1	14533.673	0	-50.427	126051	33145
2025-08-04	HVDC ALIPURDUAR	-16.32	-24.353	0	-8.033	44696	0
2025-08-04	HVDC SASARAM	-19.02	-20.329	0	-1.309	8795	143
2025-08-04	JSWEUL	9856.81	9411.491	0	-445.319	2143870	152031
2025-08-04	JBVNL	-32761.805	-33872.751	0	-1110.946	12445823	952225
2025-08-04	JIPL	26568.343	26457.818	0	-110.525	466885	115170
2025-08-04	JORETHANG HEP	2394.75	2403.392	0	8.642	1726	31935
2025-08-04	KHSTPP-I	14509.48	15325.14	0	815.66	641218	1601721
2025-08-04	KHSTPP-II	20484.663	18459.384	0	-2025.279	6056941	0
2025-08-04	MPL	20910.725	21034.073	0	123.348	360016	783705
2025-08-04	MTPS-II	7444.26	7348.766	0	-95.494	308014	21530
2025-08-04	NEA-Bihar	3000.96	3286.879	0	285.919	413517	888958
2025-08-04	NVVN-NEPAL	14543.688	15334.182	0	790.494	359953	3320361
2025-08-04	NVVN_BHUTAN	52112.518	52439.29	0	326.772	101896	1346410
2025-08-04	NKSTPP_U1_INFIRM	29415.193	29464.909	0	49.716	326559	461911
2025-08-04	NPGC	40241.235	40103.345	0	-137.89	920595	470848
2025-08-04	GRIDCO	-46635.843	-45835.832	0	800.01	2320433	3795982
2025-08-04	RANGIT	1306.59	1293.372	0	-13.218	34959	8728
2025-08-04	RONGNICHU HEP	2688	2716.384	0	28.384	0	122174

Eastern Regional Power Committee (ERPC)
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From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-04	SIKKIM	-1330.428	-1441.25	0	-110.823	630390	94198
2025-08-04	TALCHER SOLAR	27.845	31.4	0	3.555	19699	50010
2025-08-04	TEESTA	0	0	0	0	0	0
2025-08-04	THEP	2529.84	2544.736	0	14.896	0	55444
2025-08-04	TSTPP	17165.063	16996.042	0	-169.02	513598	239063
2025-08-04	WBSETCL	-82195.095	-80474.378	0	1720.717	629461	6391003
2025-08-05	APNRL	10184.693	9858.691	0	-326.002	1135133	209006
2025-08-05	NVVN-BD	-23049.115	-22968.291	0	80.824	43383	293588
2025-08-05	BARH-II	12856.54	12216.124	0	-640.416	2267029	134810
2025-08-05	BARH-I	35824.985	34187.003	0	-1637.982	7755725	1355203
2025-08-05	BSPHCL	-135098.693	-130671.403	0	4427.289	1565168	8907043
2025-08-05	BRBCL	18295.118	18198.254	0	-96.863	575123	259378
2025-08-05	CHUZACHEN	2832	2701.617	0	-130.383	479608	8385
2025-08-05	DARLIPALI	17606.923	17432.762	0	-174.16	240311	51887
2025-08-05	DIKCHU	2500.8	2605.28	0	104.48	876	516090
2025-08-05	DVC	40875.113	40644.082	0	-231.031	5279264	2633493
2025-08-05	NR	-95197.543	-66794.703	0	28402.84	2575711	150549571
2025-08-05	NER	546.53	-7974.061	0	-8520.591	39969255	0
2025-08-05	SR	16275.42	-45400.217	0	-61675.637	299704647	173294
2025-08-05	WR	-48768.04	-7769.879	0	40998.161	0	198030421
2025-08-05	EAST CENTRAL RAILWAY	-128.995	-129.408	0	-0.413	246038	190219
2025-08-05	FSTPP - I & II	27267.53	26802.961	0	-464.569	2185398	533565
2025-08-05	FSTPP-III	9524.613	9456.639	0	-67.974	423479	172558
2025-08-05	GMRKEL	14787.885	14789.527	0	1.642	41243	43256
2025-08-05	HVDC ALIPURDUAR	-16.32	-24.565	0	-8.245	51564	0
2025-08-05	HVDC SASARAM	-20.175	-20.131	0	0.044	2123	1792
2025-08-05	JSWEUL	12335.03	12584.582	0	249.552	603865	478254
2025-08-05	JBVNL	-32910.458	-35170.095	0	-2259.638	17725473	680535
2025-08-05	JIPL	26533.775	26518.036	0	-15.739	499398	231288
2025-08-05	JORETHANG HEP	2386.5	2395.776	0	9.276	957	34078
2025-08-05	KHSTPP-I	15025.373	15164.544	0	139.171	1566763	1434351
2025-08-05	KHSTPP-II	19489.533	18792.415	0	-697.117	2279071	214305
2025-08-05	MPL	20199.43	20394.618	0	195.188	237511	876819
2025-08-05	MTPS-II	7208.928	7102.64	0	-106.288	395066	49036
2025-08-05	NEA-Bihar	3000.96	3289.608	0	288.648	123251	1039186
2025-08-05	NVVN-NEPAL	15505.838	16004.873	0	499.035	1479660	2460684

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-05	NVVN_BHUTAN	50892.855	51341.303	0	448.448	91362	3045525
2025-08-05	NKSTPP_U1_INFIRM	28831.163	29111.782	0	280.619	151675	722754
2025-08-05	NPGC	38563.648	38399.672	0	-163.975	978352	401475
2025-08-05	GRIDCO	-47829.925	-48824.473	0	-994.548	17066397	1788924
2025-08-05	RANGIT	1306.59	1289.623	0	-16.967	47560	5758
2025-08-05	RONGNICHU HEP	2688	2718.272	0	30.272	83	124695
2025-08-05	SIKKIM	-1241.28	-1475.92	0	-234.64	1444578	2102
2025-08-05	TALCHER SOLAR	28.443	28.5	0	0.058	37736	28232
2025-08-05	TEESTA	0	0	0	0	0	0
2025-08-05	THEP	2529.84	2543.712	0	13.872	203	55067
2025-08-05	TSTPP	19589.168	19442.964	0	-146.203	394659	144993
2025-08-05	WBSETCL	-83505.275	-82839.154	0	666.121	3588506	3795751
2025-08-06	APNRL	5395.773	5196.145	0	-199.627	597308	66656
2025-08-06	NVVN-BD	-23007.185	-22952.727	0	54.458	95761	225109
2025-08-06	BARH-II	12918.135	12295.146	0	-622.989	1874061	124956
2025-08-06	BARH-I	34306.89	33226.672	0	-1080.218	5235724	1669661
2025-08-06	BSPHCL	-141034.653	-139048.113	0	1986.539	3392930	6709830
2025-08-06	BRBCL	18233.163	17997.527	0	-235.635	870030	169917
2025-08-06	CHUZACHEN	2832	2841.786	0	9.786	30	31846
2025-08-06	DARLIPALI	17729.755	17578.017	0	-151.738	179357	27589
2025-08-06	DIKCHU	2500.8	2598.727	0	97.927	138	454962
2025-08-06	DVC	43561.935	44596.859	0	1034.924	1256914	6478047
2025-08-06	NR	-93106.34	-76080.885	0	17025.455	5502167	113562803
2025-08-06	NER	-2747.555	-10723.936	0	-7976.381	40449888	0
2025-08-06	SR	14540.973	-39713.644	0	-54254.616	266333559	0
2025-08-06	WR	-44825.118	-1980.908	0	42844.209	0	194405684
2025-08-06	EAST CENTRAL RAILWAY	-188.1	-137.744	0	50.356	76021	239262
2025-08-06	FSTPP - I & II	27546.385	26669.466	0	-876.919	3490927	430418
2025-08-06	FSTPP-III	9443.52	9286.534	0	-156.986	698408	217115
2025-08-06	GMRKEL	14477.458	14453.018	0	-24.439	67200	24135
2025-08-06	HVDC ALIPURDUAR	-16.32	-25.15	0	-8.83	50333	0
2025-08-06	HVDC SASARAM	-20.64	-20.077	0	0.563	477	2485
2025-08-06	JSWEUL	13584.885	13481.309	0	-103.576	781730	304301
2025-08-06	JBVNL	-32974.58	-34050.481	0	-1075.901	12433470	1336638
2025-08-06	JIPL	26823.965	26799.636	0	-24.329	394001	167042
2025-08-06	JORETHANG HEP	2402.75	2413.44	0	10.69	183	41995

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Day-wise schedule, actual and Deviation charge statement
From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-06	KHSTPP-I	15255.993	16513.435	0	1257.442	270548	2264592
2025-08-06	KHSTPP-II	19688.858	17606.657	0	-2082.2	6157303	5039
2025-08-06	MPL	20595.31	20680.618	0	85.308	385723	708191
2025-08-06	MTPS-II	7177.763	7073.894	0	-103.869	419874	115460
2025-08-06	NEA-Bihar	3000.96	3281.702	0	280.742	380690	1081196
2025-08-06	NVVN-NEPAL	14758.14	15061.236	0	303.096	1656503	2077658
2025-08-06	NVVN_BHUTAN	51484.675	51234.611	0	-250.064	8893968	2374860
2025-08-06	NKSTPP_U1_INFIRM	28694.17	28808.291	0	114.121	256592	503651
2025-08-06	NPGC	38317.333	38066.181	0	-251.151	1107193	405256
2025-08-06	GRIDCO	-49487.918	-48182.352	0	1305.566	1463366	5522959
2025-08-06	RANGIT	1306.59	1294.223	0	-12.367	35940	10696
2025-08-06	RONGNICHU HEP	2688	2711.808	0	23.808	89	108724
2025-08-06	SIKKIM	-1110.465	-1342.051	0	-231.586	1463085	0
2025-08-06	TALCHER SOLAR	27.365	22.32	0	-5.045	95375	30216
2025-08-06	TEESTA	0	0	0	0	0	0
2025-08-06	THEP	2529.84	2544.576	0	14.736	140	56046
2025-08-06	TSTPP	20491.993	20367.857	0	-124.136	374488	162241
2025-08-06	WBSETCL	-76626.68	-74506.273	0	2120.407	774578	8083246
2025-08-07	APNRL	5184.283	5134.255	0	-50.028	230354	77429
2025-08-07	NVVN-BD	-23038.945	-22974.909	0	64.036	3499	287293
2025-08-07	BARH-II	12875.553	12571.065	0	-304.488	960101	121675
2025-08-07	BARH-I	36167.848	35266.171	0	-901.676	4475956	1680910
2025-08-07	BSPHCL	-144877.668	-142458.822	0	2418.846	2591401	9093522
2025-08-07	BRBCL	18003.095	17770.545	0	-232.55	788526	93536
2025-08-07	CHUZACHEN	2659	2676.888	0	17.888	271	53221
2025-08-07	DARLIPALI	17631.41	17497.856	0	-133.554	177746	37856
2025-08-07	DIKCHU	2500.8	2600.182	0	99.382	117	440751
2025-08-07	DVC	45492.575	45506.991	0	14.416	3097988	4146849
2025-08-07	NR	-88002.52	-72253.873	0	15748.647	9650285	72799393
2025-08-07	NER	-3821.258	-12251.789	0	-8430.531	42211913	0
2025-08-07	SR	10569.673	-41225.847	0	-51795.52	248609440	0
2025-08-07	WR	-35684.093	8666.769	0	44350.862	0	237134246
2025-08-07	EAST CENTRAL RAILWAY	-117.205	-147.056	0	-29.851	262335	97157
2025-08-07	FSTPP - I & II	28120.433	27338.566	0	-781.866	2898455	364179
2025-08-07	FSTPP-III	9248.43	9176.415	0	-72.015	400305	185291
2025-08-07	GMRKEL	14692.795	14657.018	0	-35.777	81809	20527

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Day-wise schedule, actual and Deviation charge statement
From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-07	HVDC ALIPURDUAR	-16.32	-23.807	0	-7.487	44905	0
2025-08-07	HVDC SASARAM	-20.64	-20.473	0	0.167	1046	1504
2025-08-07	JSWEUL	10113.228	8103.564	0	-2009.664	7011243	17838
2025-08-07	JBVNL	-31955.198	-32296.183	0	-340.985	6969189	1914419
2025-08-07	JIPL	24763.723	24743.491	0	-20.232	442029	401400
2025-08-07	JORETHANG HEP	2412.35	2422.08	0	9.73	2706	40325
2025-08-07	KHSTPP-I	15200.073	16303.219	0	1103.146	88032	2160873
2025-08-07	KHSTPP-II	19774.218	17942.461	0	-1831.757	5341064	24353
2025-08-07	MPL	20145.113	20228.982	0	83.869	331449	580479
2025-08-07	MTPS-II	7041.765	6925.776	0	-115.989	422188	68179
2025-08-07	NEA-Bihar	3000.96	3174.53	0	173.57	206621	723282
2025-08-07	NVVN-NEPAL	15387.94	15952.145	0	564.205	701409	2465376
2025-08-07	NVVN_BHUTAN	47800.39	47907.13	0	106.74	1347775	908946
2025-08-07	NKSTPP_U1_INFIRM	28700.803	28694.182	0	-6.621	377478	395083
2025-08-07	NPGC	35933.275	34715.454	0	-1217.821	3853858	280751
2025-08-07	GRIDCO	-51774.47	-49522.186	0	2252.284	1212827	7279064
2025-08-07	RANGIT	1306.59	1293.325	0	-13.265	35315	8474
2025-08-07	RONGNICHU HEP	2688	2710.816	0	22.816	42	96974
2025-08-07	SIKKIM	-1162.618	-1250.995	0	-88.378	527857	42808
2025-08-07	TALCHER SOLAR	28.468	26.084	0	-2.384	41835	19197
2025-08-07	TEESTA	0	0	0	0	0	0
2025-08-07	THEP	2529.84	2543.264	0	13.424	77	52994
2025-08-07	TSTPP	20069.993	19862.417	0	-207.576	452645	108463
2025-08-07	WBSETCL	-74938.098	-71977.38	0	2960.717	167238	9902063
2025-08-08	APNRL	5165.06	5156.945	0	-8.115	175707	123816
2025-08-08	NVVN-BD	-22773.14	-22704.8	0	68.34	65930	302278
2025-08-08	BARH-II	12577.703	12307.478	0	-270.225	958784	227278
2025-08-08	BARH-I	34401.733	33635.94	0	-765.792	4753557	1789790
2025-08-08	BSPHCL	-140427.65	-138610.883	0	1816.767	1127170	6942917
2025-08-08	BRBCL	18005.975	17864.509	0	-141.466	629075	225863
2025-08-08	CHUZACHEN	2832	2841.411	0	9.411	61	30736
2025-08-08	DARLIPALI	17811.115	17723.643	0	-87.473	122967	37665
2025-08-08	DIKCHU	2500.8	2601.909	0	101.109	1191	467486
2025-08-08	DVC	44700.39	45484.663	0	784.273	1922443	5781622
2025-08-08	NR	-82301.055	-83809.378	0	-1508.323	43868518	22398708
2025-08-08	NER	2639.21	-4652.774	0	-7291.984	40574712	0

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-08	SR	5380.243	-30204.522	0	-35584.764	175485710	0
2025-08-08	WR	-48141.953	-3985.952	0	44156.001	0	238009040
2025-08-08	EAST CENTRAL RAILWAY	-131.37	-100.768	0	30.602	119082	198323
2025-08-08	FSTPP - I & II	26555.595	25570.404	0	-985.191	3683535	435504
2025-08-08	FSTPP-III	9278.103	9198.141	0	-79.962	403634	160771
2025-08-08	GMRKEL	15802.285	15764.654	0	-37.631	84380	16002
2025-08-08	HVDC ALIPURDUAR	-16.32	-24.304	0	-7.984	45264	0
2025-08-08	HVDC SASARAM	-20.64	-20.495	0	0.145	1400	1148
2025-08-08	JSWEUL	6630.475	6553.745	0	-76.73	1852539	496359
2025-08-08	JBVNL	-32311.823	-34083.226	0	-1771.404	13650829	2828978
2025-08-08	JIPL	13219.528	13349.818	0	130.291	2848	350152
2025-08-08	JORETHANG HEP	2389	2396.448	0	7.448	3301	33111
2025-08-08	KHSTPP-I	14951.398	16176.802	0	1225.405	119826	2215299
2025-08-08	KHSTPP-II	19136.65	17389.51	0	-1747.14	5572352	19159
2025-08-08	MPL	19838.585	19977.127	0	138.542	237075	694209
2025-08-08	MTPS-II	7023.963	6924.258	0	-99.705	346520	49921
2025-08-08	NEA-Bihar	3000.96	3298.118	0	297.158	56245	913839
2025-08-08	NVVN-NEPAL	15432.333	15950.4	0	518.067	2570504	3365596
2025-08-08	NVVN_BHUTAN	50975.363	51286.081	0	310.719	253605	2003628
2025-08-08	NKSTPP_U1_INFIRM	31155.223	31252.472	0	97.25	231480	402628
2025-08-08	NPGC	32000.16	31772.836	0	-227.324	1193974	497126
2025-08-08	GRIDCO	-44240.945	-42310.436	0	1930.509	1630820	8391348
2025-08-08	RANGIT	1306.59	1297.68	0	-8.91	33232	14086
2025-08-08	RONGNICHU HEP	2688	2711.392	0	23.392	151	92909
2025-08-08	SIKKIM	-1239.973	-1242.24	0	-2.268	248942	138905
2025-08-08	TALCHER SOLAR	18.96	10.594	0	-8.366	99169	10126
2025-08-08	TEESTA	0	0	0	0	0	0
2025-08-08	THEP	2529.84	2544.288	0	14.448	168	57548
2025-08-08	TSTPP	20338.755	20225.596	0	-113.159	332234	127385
2025-08-08	WBSETCL	-65689.088	-63447.061	0	2242.027	452524	8935081
2025-08-09	APNRL	4958.073	4930.764	0	-27.309	181623	88114
2025-08-09	NVVN-BD	-22972.66	-22893.236	0	79.424	1021	265731
2025-08-09	BARH-II	12384.148	12076.734	0	-307.414	908958	101379
2025-08-09	BARH-I	33925.573	33267.448	0	-658.125	4142435	1388250
2025-08-09	BSPHCL	-139575.063	-137073.965	0	2501.098	566172	8233424
2025-08-09	BRBCL	17492.568	17348.145	0	-144.422	631272	215461

Eastern Regional Power Committee (ERPC)
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From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-09	CHUZACHEN	2832	2841.279	0	9.279	173	27236
2025-08-09	DARLIPALI	15884.88	15778.804	0	-106.076	182990	87178
2025-08-09	DIKCHU	2500.8	2591.727	0	90.927	4730	450647
2025-08-09	DVC	40201.765	41039.507	0	837.742	1505180	7319788
2025-08-09	NR	-75127.343	-67364.61	0	7762.733	48081538	45481004
2025-08-09	NER	287.885	-9444.608	0	-9732.493	53593453	0
2025-08-09	SR	1013.378	-41645.439	0	-42658.817	214766304	0
2025-08-09	WR	-20032.34	18616.757	0	38649.097	5530459	243205765
2025-08-09	EAST CENTRAL RAILWAY	-138.063	-119.952	0	18.111	333059	155639
2025-08-09	FSTPP - I & II	23031.043	22026.237	0	-1004.806	3555887	129303
2025-08-09	FSTPP-III	8983.025	8724.127	0	-258.898	973898	105296
2025-08-09	GMRKEL	13634.833	13629.963	0	-4.869	51677	43222
2025-08-09	HVDC ALIPURDUAR	-16.32	-24.482	0	-8.162	45133	0
2025-08-09	HVDC SASARAM	-20.64	-19.613	0	1.027	1135	2270
2025-08-09	JSWEUL	11219.483	11208	0	-11.483	568200	221156
2025-08-09	JBVNL	-33501.813	-33845.729	0	-343.917	8333911	3682851
2025-08-09	JIPL	11845.59	11888.073	0	42.483	293742	171503
2025-08-09	JORETHANG HEP	2383	2394.336	0	11.336	1585	38474
2025-08-09	KHSTPP-I	14703.115	15731.089	0	1027.974	240420	1817470
2025-08-09	KHSTPP-II	18928.423	17471.661	0	-1456.762	4210262	136
2025-08-09	MPL	18884.78	19077.563	0	192.783	246970	861218
2025-08-09	MTPS-II	6837.99	6760.416	0	-77.574	303785	86326
2025-08-09	NEA-Bihar	3000.96	3212.546	0	211.586	167997	896835
2025-08-09	NVVN-NEPAL	15350.89	16320	0	969.11	350964	2738886
2025-08-09	NVVN_BHUTAN	51782.338	52197.358	0	415.02	116951	1412576
2025-08-09	NKSTPP_U1_INFIRM	31028.32	31111.963	0	83.643	238648	401149
2025-08-09	NPGC	36556.238	36468.654	0	-87.583	636295	414935
2025-08-09	GRIDCO	-45863.453	-45652.274	0	211.178	5662730	3697066
2025-08-09	PVUNL	0	628.927	0	628.927	1444355	3046
2025-08-09	RANGIT	1306.59	1295.862	0	-10.728	37214	13012
2025-08-09	RONGNICHU HEP	2688	2708.992	0	20.992	215	87395
2025-08-09	SIKKIM	-1215.215	-1202.663	0	12.552	138381	223401
2025-08-09	TALCHER SOLAR	27.968	26.047	0	-1.92	72043	40613
2025-08-09	TEESTA	0	0	0	0	0	0
2025-08-09	THEP	2529.84	2544.416	0	14.576	384	50056
2025-08-09	TSTPP	19051.265	18918.978	0	-132.287	332339	115852

Eastern Regional Power Committee (ERPC)
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From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-09	WBSETCL	-79473.173	-77723.551	0	1749.622	1012655	6191615
2025-08-10	APNRL	8642.205	8700.291	0	58.086	159028	274848
2025-08-10	NVVN-BD	-22987.553	-22873.236	0	114.316	629	344100
2025-08-10	BARH-II	11848.6	11808.329	0	-40.271	486775	364450
2025-08-10	BARH-I	33972.88	33018.871	0	-954.009	4555203	1342488
2025-08-10	BSPHCL	-144216.598	-143084.11	0	1132.488	1649276	3854649
2025-08-10	BRBCL	15681.538	15687.563	0	6.026	401028	413929
2025-08-10	CHUZACHEN	2832	2841.324	0	9.324	0	33548
2025-08-10	DARLIPALI	15489.305	15490.574	0	1.269	122638	122626
2025-08-10	DIKCHU	2500.773	2611.182	0	110.409	0	348887
2025-08-10	DVC	34098.958	34708.397	0	609.44	1588178	3471788
2025-08-10	NR	-73043.905	-71650.472	0	1393.433	17314985	19981697
2025-08-10	NER	-1870.538	-10825.7	0	-8955.162	32233826	0
2025-08-10	SR	3715.583	-27943.548	0	-31659.131	106193020	0
2025-08-10	WR	-1329.163	28556.286	0	29885.448	129561	110219074
2025-08-10	EAST CENTRAL RAILWAY	-145.325	-158.48	0	-13.155	302478	80659
2025-08-10	FSTPP - I & II	22895.24	22628.03	0	-267.21	1986525	860241
2025-08-10	FSTPP-III	7648.718	7631.169	0	-17.548	352773	275181
2025-08-10	GMRKEL	12542.115	12547.854	0	5.739	32284	42765
2025-08-10	HVDC ALIPURDUAR	-16.32	-23.432	0	-7.112	28305	0
2025-08-10	HVDC SASARAM	-20.64	-19.794	0	0.846	728	2148
2025-08-10	JSWEUL	11775.633	11360.145	0	-415.487	2108319	166106
2025-08-10	JBVNL	-32580.76	-33737.669	0	-1156.909	4925565	549895
2025-08-10	JIPL	11738.043	11783.709	0	45.666	204946	295222
2025-08-10	JORETHANG HEP	2388.988	2403.136	0	14.149	0	61832
2025-08-10	KHSTPP-I	14254.803	14955.7	0	700.898	328981	1605499
2025-08-10	KHSTPP-II	18236.915	17131.086	0	-1105.829	3362917	8227
2025-08-10	MPL	18259.835	18634.763	0	374.928	87507	1227601
2025-08-10	MTPS-II	6627.043	6604.798	0	-22.245	168989	98050
2025-08-10	NEA-Bihar	3000.96	3175.171	0	174.211	108003	444434
2025-08-10	NVVN-NEPAL	15526.108	16257.6	0	731.492	293805	2485743
2025-08-10	NVVN_BHUTAN	51650.875	51317.873	0	-333.002	3459138	808939
2025-08-10	NKSTPP_U1_INFIRM	30367.37	30517.527	0	150.157	254785	541151
2025-08-10	NPGC	36037.4	36030.872	0	-6.528	445752	418495
2025-08-10	GRIDCO	-50019.423	-49295.83	0	723.593	2176821	3864798
2025-08-10	PVUNL	0	8171.164	0	8171.164	0	23370

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-10	RANGIT	1306.59	1298.441	0	-8.149	33735	15778
2025-08-10	RONGNICHU HEP	2376	2390.048	0	14.048	27999	86456
2025-08-10	SIKKIM	-1002.103	-817.389	0	184.714	19720	524932
2025-08-10	TALCHER SOLAR	29.568	25.736	0	-3.831	77862	25228
2025-08-10	TEESTA	0	0	0	0	0	0
2025-08-10	THEP	2529.808	2543.68	0	13.873	0	61212
2025-08-10	TSTPP	18565.958	18596.542	0	30.584	178916	224547
2025-08-10	WBSETCL	-85303.625	-83114.164	0	2189.461	293624	6181469

SUMMARY OF WEEKLY DEVIATION CHARGES : 04-08-2025 to 10-08-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	49751.808	49133.963	0	-617.844	2839297	991793
Week total	NVVN-BD	-160457.388	-159901.744	0	555.644	254099	2074321
Week total	BARH-II	88917.678	86531.687	0	-2385.99	8115690	1195728
Week total	BARH-I	237801.285	229953.291	0	-7847.994	37224615	9576122
Week total	BSPHCL	-968182.323	-950713.904	0	17468.418	19438521	51308774
Week total	BRBCL	124665.44	123749.09	0	-916.35	4357436	1622674
Week total	CHUZACHEN	19651	19578.156	0	-72.844	503608	207240
Week total	DARLIPALI	120022.678	119302.881	0	-719.796	1143512	418575
Week total	DIKCHU	17505.573	18209.243	0	703.671	7053	3104394
Week total	DVC	291461.005	294906.021	0	3445.016	16427706	33539280
Week total	NR	-605307.888	-511659.531	0	93648.356	128158168	586379471
Week total	NER	-1761.19	-60498.518	0	-58737.328	288653496	0
Week total	SR	64973.765	-284988.86	0	-349962.625	1697004754	173294
Week total	WR	-253698.255	37829.26	0	291527.515	5660020	1470885415
Week total	EAST CENTRAL RAILWAY	-972.36	-909.776	0	62.584	1532749	1063540
Week total	FSTPP - I & II	182992.103	177976.139	0	-5015.963	20294721	3124825
Week total	FSTPP-III	63958.278	63150.658	0	-807.619	4022679	1296987
Week total	GMRKEL	100521.47	100375.708	0	-145.762	484646	223053
Week total	HVDC ALIPURDUAR	-114.24	-170.093	0	-55.853	310200	0
Week total	HVDC SASARAM	-142.395	-140.912	0	1.483	15703	11491
Week total	JSWEUL	75515.543	72702.836	0	-2812.707	15069764	1836045
Week total	JBVNL	-228996.435	-237056.134	0	-8059.699	76484259	11945541
Week total	JIPL	141492.965	141540.58	0	47.615	2303849	1731777

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-08-2025 to 10-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JORETHANG HEP	16757.338	16828.608	0	71.271	10458	281751
Week total	KHSTPP-I	103900.233	110169.929	0	6269.696	3255788	13099807
Week total	KHSTPP-II	135739.258	124793.174	0	-10946.084	32979910	271219
Week total	MPL	138833.778	140027.744	0	1193.967	1886251	5732220
Week total	MTPS-II	49361.71	48740.548	0	-621.162	2364436	488501
Week total	NEA-Bihar	21006.72	22718.556	0	1711.836	1456324	5987731
Week total	NVVN-NEPAL	106504.935	110880.435	0	4375.5	7412798	18914304
Week total	NVVN_BHUTAN	356699.013	357723.645	0	1024.632	14264696	11900882
Week total	NKSTPP_U1_INFIRM	208192.24	208961.125	0	768.885	1837217	3428326
Week total	NPGC	257649.288	255557.016	0	-2092.272	9136019	2888887
Week total	GRIDCO	-335851.975	-329623.384	0	6228.591	31533395	34340142
Week total	RANGIT	9146.13	9062.526	0	-83.604	257955	76531
Week total	RONGNICHU HEP	18504	18667.712	0	163.712	28579	719327
Week total	SIKKIM	-8302.08	-8772.509	0	-470.429	4472954	1026346
Week total	TALCHER SOLAR	188.615	170.681	0	-17.934	443719	203622
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	17708.848	17808.672	0	99.825	971	388367
Week total	TSTPP	135272.193	134410.395	0	-861.798	2578879	1122544
Week total	WBSETCL	-547731.033	-534081.96	0	13649.072	6918586	49480227
Week total	PVUNL	0	8800.091	0	8800.091	1444355	26416

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC
SRAS Account For Week 04-08-2025 to 10-08-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH-II	186.870000	569.120000	-382.250000	-1093235	377995	-715240
2	BARH-I	0.000000	0.330000	-0.330000	-972	33	-939
3	BRBCL	441.380000	756.370000	-314.990000	-974579	598875	-375704
4	DARLIPALI	93.850000	496.390000	-402.540000	-430315	196306	-234009
5	DSTPS I&II	544.520000	754.230000	-209.710000	-682187	501285	-180902
6	FSTPP - I & II	699.700000	2965.190000	-2265.490000	-7621108	1687229	-5933879
7	FSTPP-III	856.770000	768.880000	87.890000	287312	773370	1060682
8	KHSTPP-II	277.720000	706.420000	-428.700000	-1214078	413287	-800791
9	KTPS 1&2	581.460000	485.390000	96.070000	338551	506876	845427
10	MPL	808.440000	986.920000	-178.480000	-533655	897680	364025
11	MTPS 7&8	407.440000	764.100000	-356.660000	-1180188	579448	-600740
12	MTPS-II	131.100000	337.970000	-206.870000	-636746	171732	-465014
13	NKSTPP	1905.860000	1497.620000	408.240000	757693	1672664	2430357
14	NPGC	440.560000	1335.660000	-895.100000	-2569832	633705	-1936127
15	TEESTA	0.000000	0.000000	0.000000	0	0	0
16	TSTPP	177.650000	5213.020000	-5035.370000	-8615518	2629147	-5986371
	Total	7553.32	17637.61	-10084.29	-24168857	11639632	-12529225

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC
For Week 04-08-2025 to 10-08-2025

SRAS Provider	04-Aug-25	05-Aug-25	06-Aug-25	07-Aug-25	08-Aug-25	09-Aug-25	10-Aug-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH-II	100.00	97.90	100.00	100.00	100.00	100.00	100.00
BARH-I	0.00	0.00	0.00	0.00	23.50	0.00	0.00
BRBCL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
DARLIPALI	61.20	58.40	60.10	63.50	73.80	80.30	78.60
DSTPS I&II	91.00	87.50	88.60	84.50	68.00	86.30	82.30
FSTPP - I & II	100.00	100.00	93.40	94.40	98.40	96.50	83.60
FSTPP-III	95.90	100.00	100.00	100.00	84.70	89.80	100.00
KHSTPP-II	63.70	61.70	100.00	99.30	89.10	87.30	100.00
KTPS 1&2	100.00	100.00	100.00	100.00	81.00	100.00	91.90
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	93.80	100.00	100.00	100.00	100.00	100.00	100.00
MTPS-II	81.20	95.60	55.20	86.60	69.90	74.10	100.00
NKSTPP	100.00	100.00	85.60	99.80	97.90	100.00	99.00
NPGC	83.20	68.70	83.20	81.10	73.40	85.00	57.50
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	92.90	97.70	100.00	100.00	100.00	100.00	100.00

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 04-08-2025 to 10-08-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition						
Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	560.85	1641032	3812.84	9127945	-7486913
2	BARH-I	218.06	706629	4165.55	11044539	-10337910
3	BARH-II	187.25	589096	1943.64	5002923	-4413827
4	BRBCL	209.99	714688	3650.73	10165830	-9451142
5	DARLIPALI	0	0	1225.66	1179203	-1179203
6	FSTPP - I & II	422.64	1563919	3992.42	12087451	-10523532
7	FSTPP-III	42.65	153347	1914.65	5633092	-5479745
8	GMRKEL	0.03	8	444.45	111113	-111105
9	JIPL	28.54	48514	1461.97	2485341	-2436827
10	JSWEUL	131.01	296281	4272.11	7905108	-7608827
11	KHSTPP-I	0.02	50	1843.09	5022782	-5022732
12	KHSTPP-II	382.25	1190793	2917.46	7436009	-6245216
13	MPL	250.43	823648	6937.93	18669963	-17846315
14	MTPS-II	0	0	1067.1	2956074	-2956074
15	NKSTPP	29.95	61146	1273.41	2127100	-2065954
16	NPGC	304.08	960323	5021.89	12976068	-12015745
17	TSTPP	0	0	2524.1	3886866	-3886866
	TOTAL	2767.75	8749474	48469	117817407	-109067933

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 04-08-2025 to 10-08-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account															
Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1949.72	194971.50	-194972
	Total	0	0	0	0	0	0	0	0	0	0	0	1949.72	194971.5	-194972

- Notes :
- TRAS settlement account for the week 04-08-2025 to 10-08-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 04-08-2025 to 10-08-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	0.00	1043.95	0	2985697	-2985697
2	BARH-I	693.13	3063.29	2041968	9024438	-6982470
3	BRBCL	0.00	13387.17	0	41419904	-41419904
4	DARLIPALI	0.00	1107.96	0	1184404	-1184404
5	FSTPP - I & II	26595.15	0.00	89466068	0	89466068
6	FSTPP-III	10010.02	97.16	32722764	317624	32405140
7	KHSTPP-I	1784.74	655.63	5404200	1985255	3418945
8	KHSTPP-II	0.00	2678.17	0	7584585	-7584585
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	1217.75	165.62	3748242	509786	3238456
11	NKSTPP	333.43	422.96	618846	785004	-166158
12	NPGC	0.00	2970.52	0	8528356	-8528356
13	TSTPP	0.00	3314.49	0	5671092	-5671092
	TOTAL	40634.22	28906.92	134002088	79996145	54005943

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
 - 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 04-08-2025 to 10-08-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-7486913	0	0	-7486913
2	BARH-II	-715240	-4413827	0	-2985697	-8114764
3	BARH-I	-939	-10337910	0	-6982470	-17321319
4	BRBCL	-375704	-9451142	0	-41419904	-51246750
5	DARLIPALI	-234009	-1179203	0	-1184404	-2597616
6	DSTPS I&II	-180902	0	0	0	-180902
7	FSTPP - I & II	-5933879	-10523532	0	89466068	73008657
8	FSTPP-III	1060682	-5479745	0	32405140	27986077
9	GMRKEL	0	-111105	0	0	-111105
10	JSWEUL	0	-7608827	0	0	-7608827
11	JIPL	0	-2436827	0	0	-2436827
12	KHSTPP-I	0	-5022732	0	3418945	-1603787
13	KHSTPP-II	-800791	-6245216	0	-7584585	-14630592
14	KTPS 1&2	845427	0	0	0	845427
15	MPL	364025	-17846315	-194972	0	-17677262
16	MTPS 7&8	-600740	0	0	0	-600740
17	MTPS-II	-465014	-2956074	0	3238456	-182632
18	NKSTPP	2430357	-2065954	0	-166158	198245
19	NPGC	-1936127	-12015745	0	-8528356	-22480228
20	TEESTA	0	0	0	0	0
21	TSTPP	-5986371	-3886866	0	-5671092	-15544329
	TOTAL	-12529225	-109067933	-194972	54005943	-67786187

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does not have contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.

SUPERINTENDING ENGINEER