



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 1063

Date: 27.08.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 11.08.2025 to 17.08.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 26.08.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/1063

दिनांक: 27.08.2025

प्रति: संलग्न सूची के अनुसार

विषय: 11.08.2025 से 17.08.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 26.08.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. डे)

अधीक्षण अभियंता, वाणिज्यिक

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCILS/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगरीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 11-08-2025 to 17-08-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	21.88084	8.13714	13.74370	
BSPHCL	251.24003	521.75385		270.51382
JBVNL	605.89310	82.23894	523.65416	
DVC	273.14595	246.10089	27.04506	
GRIDCO	257.41407	347.71267		90.29860
SIKKIM	20.22191	17.88099	2.34092	
WBSETCL	35.78634	638.73605		602.94971
HVDC SASARAM	0.18279	0.12273	0.06006	
HVDC ALIPURDUAR	3.40717		3.40717	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	376.68482	100.09727	276.58755	
NKSTPP	33.17780	41.23769		8.05989
THEP	2.46964	4.38086		1.91122
JORETHANG HEP	1.95512	3.42207		1.46695
FSTPP - I & II	104.06348	55.19307	48.87041	
FSTPP-III	27.61792	19.65304	7.96488	
KHSTPP-I	117.42663	23.86528	93.56135	
KHSTPP-II	51.85649	23.87994	27.97655	
TSTPP	19.97741	12.23566	7.74175	
BARH-II	63.07217	15.29753	47.77464	
MTPS-II	22.40419	8.05750	14.34669	
BRBCL	34.95471	30.92960	4.02511	
TEESTA				
RANGIT	2.91340	2.14252	0.77088	
MPL	14.80892	79.63569		64.82677
NPGC	79.14451	43.45660	35.68791	
DARLIPALI	17.04715	5.35349	11.69366	
CHUZACHEN	13.46802	2.84329	10.62473	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	23.06638	32.09390		9.02752
JSWEUL	325.20782	12.97128	312.23654	
RONGNICHU HEP	8.29603	8.04998	0.24605	
APNRL	10.89716	11.49333		0.59617
GMRKEL	5.36484	3.28100	2.08384	
OTHER GENERATORS				
DIKCHU	1.34343	31.15922		29.81579
INTER-REGIONAL				
East-North East	2512.59211	11.24732	2501.34479	
East-North	1331.26501	5187.26666		3856.00165
East-South	13751.22158		13751.22158	
East-West	368.88752	12329.77194		11960.88442
INTER-NATIONAL				
NEA-Bihar	39.66251	31.88160	7.78091	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	345.88723	94.03389	251.85334	
NVVN-BD	2.38599	18.33012		15.94413
NVVN-NEPAL	646.42249	94.23650	552.18599	
INFIRM GENERATORS				
PVUNL	80.70351	657.00751		576.30400
RE GENERATORS				
TALCHER SOLAR	2.85252	3.19122		0.33870
Total	21908.27071	20860.37983	18536.83022	17488.93934

Payable To The Pool (A) :	18536.83022
Receivable From The Pool (B) :	17488.93934
ER Deviation & AS Pool Balance (A-B) :	1047.89088

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-11	APNRL	9675.158	9683.127	0	7.97	135901	140062	
2025-08-11	NVVN-BD	-23118.408	-23105.236	0	13.171	32313	98675	
2025-08-11	BARH-II	12421.01	12289.166	0	-131.844	575236	211277	
2025-08-11	BARH-I	33091.885	32751.197	0	-340.688	3082368	1865045	
2025-08-11	BSPHCL	-150193.843	-147443.756	0	2750.086	806959	9650354	
2025-08-11	BRBCL	15037.145	15020.436	0	-16.709	495722	471913	
2025-08-11	CHUZACHEN	2832	2841.132	0	9.132	10	31583	
2025-08-11	DARLIPALI	16448.055	16458.552	0	10.497	128735	139703	
2025-08-11	DIKCHU	2500.8	2603.818	0	103.018	1944	459351	
2025-08-11	DVC	37703.478	38022.288	0	318.81	2317745	5077864	
2025-08-11	NR	-80715.468	-64479.117	0	16236.351	6709946	87991764	
2025-08-11	NER	-1458.293	-10615.796	0	-9157.504	44806590	0	
2025-08-11	SR	13026.23	-26449.455	0	-39475.685	203848670	0	
2025-08-11	WR	-4487.12	33135.063	0	37622.183	313673	187482534	
2025-08-11	EAST CENTRAL RAILWAY	-102.815	-124.352	0	-21.537	281757	68119	
2025-08-11	FSTPP - I & II	23851.66	23351.415	0	-500.245	2346891	537835	
2025-08-11	FSTPP-III	7765.505	7803.093	0	37.588	291108	435644	
2025-08-11	GMRKEL	14911.798	14885.309	0	-26.489	90787	43775	
2025-08-11	HVDC ALIPURDUAR	-16.32	-23.963	0	-7.643	44369	0	
2025-08-11	HVDC SASARAM	-20.88	-20.9	0	-0.02	3153	981	
2025-08-11	JSWEUL	12773.655	12619.127	0	-154.528	1473923	321321	
2025-08-11	JBVNL	-35188.29	-36454.496	0	-1266.206	8757186	1779954	
2025-08-11	JIPL	12940.985	13065.527	0	124.542	136453	313159	
2025-08-11	JORETHANG HEP	2373.75	2385.6	0	11.85	1262	48973	
2025-08-11	KHSTPP-I	13032.088	12733.489	0	-298.599	1262209	338952	
2025-08-11	KHSTPP-II	18981.16	18980.994	0	-0.166	442272	409740	
2025-08-11	MPL	17769.023	18030.618	0	261.596	355949	1167778	
2025-08-11	MTPS-II	6055.95	5976.174	0	-79.776	352831	108554	
2025-08-11	NEA-Bihar	3000.96	3118.982	0	118.022	387116	391762	
2025-08-11	NVVN-NEPAL	15477.588	15855.127	0	377.54	1158187	1653501	
2025-08-11	NVVN_BHUTAN	55777.995	56247.57	0	469.575	2343707	1783318	
2025-08-11	NKSTPP_U1_INFIRM	31108.533	31168.909	0	60.376	413614	558639	
2025-08-11	NPGC	35943.113	35782.472	0	-160.64	1278530	830533	
2025-08-11	GRIDCO	-49698.695	-49615.05	0	83.645	5210340	3243261	
2025-08-11	PVUNL	0	4963.945	0	4963.945	1710864	14150409	
2025-08-11	RANGIT	1304.09	1289.444	0	-14.646	42056	14206	
2025-08-11	RONGNICHU HEP	2688	2718.944	0	30.944	11	137123	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-11	SIKKIM	-1197.455	-1193.354	0	4.101	260276	262358	
2025-08-11	TALCHER SOLAR	29.048	33.315	0	4.268	25227	59344	
2025-08-11	TEESTA	0	0	0	0	0	0	
2025-08-11	THEP	2510.488	2524.96	0	14.473	63	59705	
2025-08-11	TSTPP	19227.385	19165.374	0	-62.011	249496	153195	
2025-08-11	WBSETCL	-102144.093	-99941.95	0	2202.142	435610	9665202	
2025-08-12	APNRL	9318.353	9315.564	0	-2.789	195419	169623	
2025-08-12	NVVN-BD	-23064.435	-22983.418	0	81.017	27021	430871	
2025-08-12	BARH-II	12453.515	12327.016	0	-126.499	571356	230814	
2025-08-12	BARH-I	35487.435	34191.747	0	-1295.688	6191289	1494240	
2025-08-12	BSPHCL	-158384.348	-156322.155	0	2062.193	2528386	7263403	
2025-08-12	BRBCL	16092.33	16069.018	0	-23.312	613814	574008	
2025-08-12	CHUZACHEN	2832	2833.686	0	1.686	29709	31902	
2025-08-12	DARLIPALI	16602.58	16477.42	0	-125.16	215979	69591	
2025-08-12	DIKCHU	2500.668	2566.636	0	65.969	127043	518570	
2025-08-12	DVC	35581.635	35464.869	0	-116.766	4280548	3614703	
2025-08-12	NR	-86660.615	-46466.388	0	40194.227	0	155107276	
2025-08-12	NER	-1581.188	-9918.521	0	-8337.333	36379592	0	
2025-08-12	SR	31446.423	-10521.447	0	-41967.87	227801937	0	
2025-08-12	WR	25900.375	40909.336	0	15008.961	15929635	152748409	
2025-08-12	EAST CENTRAL RAILWAY	-119.053	-141.472	0	-22.42	317840	184885	
2025-08-12	FSTPP - I & II	24185.403	23908.525	0	-276.877	1716304	699205	
2025-08-12	FSTPP-III	8219.385	8220.238	0	0.853	375894	371031	
2025-08-12	GMRKEL	14238.05	14220.073	0	-17.977	81271	46332	
2025-08-12	HVDC ALIPURDUAR	-16.32	-25.537	0	-9.217	53219	0	
2025-08-12	HVDC SASARAM	-20.88	-21.038	0	-0.158	3941	2182	
2025-08-12	JSWEUL	12629.4	11588.654	0	-1040.746	8765824	261462	
2025-08-12	JBVNL	-36938.933	-38092.053	0	-1153.12	8304640	1022549	
2025-08-12	JIPL	12707.328	12805.018	0	97.691	210463	326825	
2025-08-12	JORETHANG HEP	2356.54	2362.08	0	5.54	32924	37534	
2025-08-12	KHSTPP-I	14465.825	13927.412	0	-538.413	2165498	338313	
2025-08-12	KHSTPP-II	19037.445	18999.5	0	-37.945	507584	328151	
2025-08-12	MPL	19482.05	19822.182	0	340.132	148572	1226833	
2025-08-12	MTPS-II	6708.108	6649.41	0	-58.698	342079	161967	
2025-08-12	NEA-Bihar	3000.96	3120.739	0	119.779	197927	592585	
2025-08-12	NVVN-NEPAL	14456.82	14372.218	0	-84.602	2978043	1225046	
2025-08-12	NVVN_BHUTAN	55581.93	53634.34	0	-1947.59	13687854	834769	

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2025-08-12	NKSTPP_U1_INFIRM	33717.355	34005.381	0	288.026	128078	700214	
2025-08-12	NPGC	34402.625	33638.509	0	-764.116	2859680	523062	
2025-08-12	GRIDCO	-59076.333	-58567.513	0	508.82	4917019	5572041	
2025-08-12	PVUNL	0	-99.527	0	-99.527	2655082	1545648	
2025-08-12	RANGIT	1301.84	1296.493	0	-5.347	37120	23799	
2025-08-12	RONGNICHU HEP	2688	2717.568	0	29.568	0	124243	
2025-08-12	SIKKIM	-1297.913	-1346.788	0	-48.876	493477	259501	
2025-08-12	TALCHER SOLAR	31.793	33.186	0	1.394	15567	28264	
2025-08-12	TEESTA	0	0	0	0	0	0	
2025-08-12	THEP	2529.683	2542.976	0	13.294	0	59344	
2025-08-12	TSTPP	19415.408	19403.214	0	-12.194	230527	206621	
2025-08-12	WBSETCL	-119366.588	-116670.59	0	2695.997	247561	10709969	
2025-08-13	APNRL	9973.853	9973.527	0	-0.325	224843	188789	
2025-08-13	NVVN-BD	-23064.37	-22988.436	0	75.934	61947	325870	
2025-08-13	BARH-II	12720.25	12617.99	0	-102.26	565132	290863	
2025-08-13	BARH-I	33417.258	31489.864	0	-1927.393	7291716	838332	
2025-08-13	BSPHCL	-131267.693	-126457.39	0	4810.302	1253967	11611044	
2025-08-13	BRBCL	16539.113	16492.727	0	-46.385	569879	453602	
2025-08-13	CHUZACHEN	2832	2841.597	0	9.597	0	34202	
2025-08-13	DARLIPALI	17811.545	17636.855	0	-174.69	212698	21952	
2025-08-13	DIKCHU	2500.8	2613.727	0	112.927	0	519090	
2025-08-13	DVC	39456.788	39746.607	0	289.819	2890418	3843146	
2025-08-13	NR	-100330.595	-105565.781	0	-5235.186	54112942	14439166	
2025-08-13	NER	10660.548	2597.36	0	-8063.187	39329685	0	
2025-08-13	SR	39279.658	-13191.226	0	-52470.883	265453179	0	
2025-08-13	WR	-47993.223	4126.696	0	52119.918	0	284734308	
2025-08-13	EAST CENTRAL RAILWAY	-158.658	-130.128	0	28.53	176515	200621	
2025-08-13	FSTPP - I & II	25343.305	25434.038	0	90.733	624425	987008	
2025-08-13	FSTPP-III	8509.095	8467.925	0	-41.17	377951	253281	
2025-08-13	GMRKEL	14011.255	13993.745	0	-17.51	73810	43410	
2025-08-13	HVDC ALIPURDUAR	-16.32	-23.978	0	-7.658	49239	0	
2025-08-13	HVDC SASARAM	-20.88	-20.064	0	0.816	756	3339	
2025-08-13	JSWEUL	13071.86	10029.527	0	-3042.333	12746513	120604	
2025-08-13	JBVNL	-36204.748	-37321.228	0	-1116.48	10353383	827705	
2025-08-13	JIPL	25463.34	25570.109	0	106.769	215872	401085	
2025-08-13	JORETHANG HEP	2223.38	2205.952	0	-17.428	154931	61389	
2025-08-13	KHSTPP-I	14496.1	14254.884	0	-241.216	1539577	727267	

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2025-08-13	KHSTPP-II	19524.378	19303.091	0	-221.287	994072	292371	
2025-08-13	MPL	20758.013	21126.327	0	368.315	134402	1282660	
2025-08-13	MTPS-II	6605.345	6541.244	0	-64.101	321054	130692	
2025-08-13	NEA-Bihar	3000.96	2936.83	0	-64.13	750857	656357	
2025-08-13	NVVN-NEPAL	14666.195	14527.854	0	-138.341	3664703	1524686	
2025-08-13	NVVN_BHUTAN	55541.33	55214.713	0	-326.617	5457011	1218918	
2025-08-13	NKSTPP_U1_INFIRM	35162.47	35499.818	0	337.348	157674	832693	
2025-08-13	NPGC	38009.655	37749.818	0	-259.837	1537100	779478	
2025-08-13	GRIDCO	-53091.64	-51290.21	0	1801.43	2976897	7152662	
2025-08-13	PVUNL	0	10598.436	0	10598.436	0	29449645	
2025-08-13	RANGIT	1297.84	1282.763	0	-15.077	48661	15624	
2025-08-13	RONGNICHU HEP	2688	2444.064	0	-243.936	829312	123593	
2025-08-13	SIKKIM	-1310.358	-1328.374	0	-18.017	457747	94839	
2025-08-13	TALCHER SOLAR	31.748	29.882	0	-1.865	49378	25767	
2025-08-13	TEESTA	0	0	0	0	0	0	
2025-08-13	THEP	2120.2	2139.04	0	18.84	3784	63841	
2025-08-13	TSTPP	20027.768	19969.023	0	-58.745	278882	183001	
2025-08-13	WBSETCL	-107382.823	-104000.562	0	3382.261	729589	11433450	
2025-08-14	APNRL	10252.43	10316	0	63.57	117059	249242	
2025-08-14	NVVN-BD	-22726.153	-22648.654	0	77.498	81289	302504	
2025-08-14	BARH-II	12692.2	12504.079	0	-188.121	704859	188067	
2025-08-14	BARH-I	28783.975	27407.266	0	-1376.709	5936225	708808	
2025-08-14	BSPHCL	-135537.78	-133300.91	0	2236.87	1480367	8426982	
2025-08-14	BRBCL	18176.588	18062.545	0	-114.042	602885	275851	
2025-08-14	CHUZACHEN	2832	2841.783	0	9.783	61	33512	
2025-08-14	DARLIPALI	17560.465	17425.721	0	-134.744	183906	40336	
2025-08-14	DIKCHU	2500.8	2611.727	0	110.927	5116	552613	
2025-08-14	DVC	40039.77	40162.11	0	122.34	4222543	4468778	
2025-08-14	NR	-106967.198	-107117.52	0	-150.323	32747705	29274371	
2025-08-14	NER	7136.738	-4571.944	0	-11708.681	58487975	0	
2025-08-14	SR	34381.095	-9903.624	0	-44284.719	238475147	0	
2025-08-14	WR	-40512.488	734.747	0	41247.235	768661	246901014	
2025-08-14	EAST CENTRAL RAILWAY	-133.778	-198.384	0	-64.607	369520	95143	
2025-08-14	FSTPP - I & II	27494.413	26945.023	0	-549.389	2458560	559932	
2025-08-14	FSTPP-III	9273.49	9161.013	0	-112.477	573176	139324	
2025-08-14	GMRKEL	14742.403	14715.054	0	-27.348	87572	31821	
2025-08-14	HVDC ALIPURDUAR	-16.32	-23.843	0	-7.523	45049	0	

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2025-08-14	HVDC SASARAM	-20.9	-20.231	0	0.669	1805	2394	
2025-08-14	JSWEUL	12831.823	12826.545	0	-5.277	395815	208898	
2025-08-14	JBVNL	-35571.538	-35901.293	0	-329.756	6534225	1934592	
2025-08-14	JIPL	26689.25	26414.182	0	-275.068	1103629	155770	
2025-08-14	JORETHANG HEP	2385.07	2399.296	0	14.226	3394	66908	
2025-08-14	KHSTPP-I	14640.98	14438.656	0	-202.324	877733	119378	
2025-08-14	KHSTPP-II	18793.688	18736.783	0	-56.905	332378	174016	
2025-08-14	MPL	20368.155	20627.491	0	259.336	206929	968430	
2025-08-14	MTPS-II	6969.635	6848.022	0	-121.613	476695	48993	
2025-08-14	NEA-Bihar	3000.96	3131.705	0	130.745	195848	607998	
2025-08-14	NVVN-NEPAL	15031.745	15543.927	0	512.182	1634940	2449498	
2025-08-14	NVVN_BHUTAN	56245.67	55490.21	0	-755.46	3537639	1208695	
2025-08-14	NKSTPP_U1_INFIRM	34895.15	34682.072	0	-213.078	1469028	705478	
2025-08-14	NPGC	38243.368	38294.291	0	50.923	217645	320511	
2025-08-14	GRIDCO	-50643.815	-49808	0	835.815	2906034	4618060	
2025-08-14	PVUNL	0	8111.745	0	8111.745	1148359	20555049	
2025-08-14	RANGIT	1216.34	1212.812	0	-3.528	62574	47852	
2025-08-14	RONGNICHU HEP	2688	2719.488	0	31.488	115	170579	
2025-08-14	SIKKIM	-1251.818	-1213.197	0	38.621	273271	233429	
2025-08-14	TALCHER SOLAR	29.455	26.674	0	-2.781	57275	27755	
2025-08-14	TEESTA	0	0	0	0	0	0	
2025-08-14	THEP	2529.84	2543.808	0	13.968	154	57115	
2025-08-14	TSTPP	19619.88	19527.633	0	-92.247	343871	174833	
2025-08-14	WBSETCL	-97933.62	-95257.597	0	2676.023	247395	11142943	
2025-08-15	APNRL	9251.79	9251.709	0	-0.081	119932	106952	
2025-08-15	NVVN-BD	-22748.128	-22658.327	0	89.8	7851	220050	
2025-08-15	BARH-II	12160.94	12031.478	0	-129.462	643413	261974	
2025-08-15	BARH-I	29422.05	29400.267	0	-21.783	2933835	1887411	
2025-08-15	BSPHCL	-147609.958	-146077.407	0	1532.551	7067618	4559915	
2025-08-15	BRBCL	17447.54	17501.527	0	53.987	328053	524367	
2025-08-15	CHUZACHEN	2832	2842.644	0	10.644	48	35668	
2025-08-15	DARLIPALI	15528.325	15536.09	0	7.765	149476	145058	
2025-08-15	DIKCHU	2500.275	2615.091	0	114.816	31	339615	
2025-08-15	DVC	31222.468	30433.515	0	-788.952	4215466	2365759	
2025-08-15	NR	-97579.74	-95808.831	0	1770.909	25376259	19453497	
2025-08-15	NER	5988.625	789.494	0	-5199.131	17106798	17479	
2025-08-15	SR	28529.358	-5038.634	0	-33567.991	105811286	0	

Eastern Regional Power Committee (ERPC)
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From 11-08-2025 to 17-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-15	WR	-14451.83	21070.326	0	35522.156	1480220	133327502	
2025-08-15	EAST CENTRAL RAILWAY	-142.738	-144.944	0	-2.207	158442	106387	
2025-08-15	FSTPP - I & II	25638.335	27409.917	0	1771.582	530386	888165	
2025-08-15	FSTPP-III	8579.318	9071.901	0	492.583	298526	240400	
2025-08-15	GMRKEL	13510.21	13517.964	0	7.754	32602	49364	
2025-08-15	HVDC ALIPURDUAR	-16.32	-24.413	0	-8.093	32684	0	
2025-08-15	HVDC SASARAM	-20.88	-20.323	0	0.557	1142	1541	
2025-08-15	JSWEUL	12175.12	10834.182	0	-1340.938	6223791	14785	
2025-08-15	JBVNL	-34278.58	-36045.736	0	-1767.156	9297380	670015	
2025-08-15	JIPL	23541.448	24286.4	0	744.952	142469	876979	
2025-08-15	JORETHANG HEP	2408.975	2420.096	0	11.121	267	44792	
2025-08-15	KHSTPP-I	14248.493	14054.602	0	-193.89	1921811	414084	
2025-08-15	KHSTPP-II	18428.508	18522.664	0	94.157	393315	585946	
2025-08-15	MPL	19096.885	19516.436	0	419.551	99370	1336492	
2025-08-15	MTPS-II	6665.635	6731.068	0	65.433	187743	195719	
2025-08-15	NEA-Bihar	3000.96	3064.961	0	64.001	244201	236527	
2025-08-15	NVVN-NEPAL	14710.093	14340.509	0	-369.584	2945054	1112354	
2025-08-15	NVVN_BHUTAN	52293.04	50192.076	0	-2100.964	9119564	1123516	
2025-08-15	NKSTPP_U1_INFIRM	33751.263	33702.981	0	-48.281	390735	346082	
2025-08-15	NPGC	36505.44	36510.327	0	4.887	741067	667869	
2025-08-15	GRIDCO	-50070.305	-49611.809	0	458.496	4767024	3093832	
2025-08-15	PVUNL	0	-442.073	0	-442.073	1261715	0	
2025-08-15	RANGIT	1304.59	1308.03	0	3.44	38123	34170	
2025-08-15	RONGNICHU HEP	2688	2718.528	0	30.528	27	103259	
2025-08-15	SIKKIM	-1008.005	-833.328	0	174.677	15968	345830	
2025-08-15	TALCHER SOLAR	29.078	28.747	0	-0.33	69950	46020	
2025-08-15	TEESTA	0	0	0	0	0	0	
2025-08-15	THEP	2374.3	2338.336	0	-35.964	242621	78292	
2025-08-15	TSTPP	18727.143	18639.147	0	-87.996	302537	176512	
2025-08-15	WBSETCL	-90242.428	-87475.177	0	2767.25	463393	6940955	
2025-08-16	APNRL	10384.553	10362.036	0	-22.516	211607	141816	
2025-08-16	NVVN-BD	-23180.378	-23131.636	0	48.741	23849	214374	
2025-08-16	BARH-II	12684.82	12576.611	0	-108.209	587407	310669	
2025-08-16	BARH-I	36273.703	34472.225	0	-1801.477	8078409	1409745	
2025-08-16	BSPHCL	-157948.308	-158343.774	0	-395.467	7883140	5969197	
2025-08-16	BRBCL	18669.97	18687.854	0	17.884	351027	439954	
2025-08-16	CHUZACHEN	1954.52	1797.222	0	-157.298	677533	88541	

Eastern Regional Power Committee (ERPC)
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-16	DARLIPALI	17866.72	17345.702	0	-521.018	581818	2614	
2025-08-16	DIKCHU	2500.8	2614.818	0	114.018	183	446145	
2025-08-16	DVC	29835.695	29444.348	0	-391.347	6143920	2942690	
2025-08-16	NR	-101685.8	-83453.839	0	18231.961	12182782	114081576	
2025-08-16	NER	-2027.348	-8917.511	0	-6890.163	32074476	0	
2025-08-16	SR	32378.848	-6583.642	0	-38962.49	197788583	0	
2025-08-16	WR	-7521.773	22450.935	0	29972.708	5178099	157933327	
2025-08-16	EAST CENTRAL RAILWAY	-135.08	-193.76	0	-58.68	722593	62049	
2025-08-16	FSTPP - I & II	26351.498	26324.262	0	-27.236	997193	934720	
2025-08-16	FSTPP-III	9010.838	8925.774	0	-85.063	479305	186674	
2025-08-16	GMRKEL	14853.048	14826.836	0	-26.211	101601	50493	
2025-08-16	HVDC ALIPURDUAR	-16.32	-24.595	0	-8.275	50362	0	
2025-08-16	HVDC SASARAM	-20.88	-21.092	0	-0.212	5001	1015	
2025-08-16	JSWEUL	13676.44	13098.036	0	-578.404	2218825	108771	
2025-08-16	JBVNL	-35185.39	-36865.357	0	-1679.967	10367980	406261	
2025-08-16	JIPL	26571.975	26620.218	0	48.243	257660	338417	
2025-08-16	JORETHANG HEP	2418.25	2428.192	0	9.942	220	41015	
2025-08-16	KHSTPP-I	15343.315	14778.389	0	-564.926	2156035	170406	
2025-08-16	KHSTPP-II	18407.415	17827.756	0	-579.659	2074071	312224	
2025-08-16	MPL	20788.418	21064.582	0	276.164	338306	1230599	
2025-08-16	MTPS-II	7219.818	7146.656	0	-73.162	315867	93850	
2025-08-16	NEA-Bihar	3000.96	2864.402	0	-136.558	1094482	440484	
2025-08-16	NVVN-NEPAL	11206	7631.782	0	-3574.218	33690596	866615	
2025-08-16	NVVN_BHUTAN	55045.18	55380.936	0	335.756	232732	1963035	
2025-08-16	NKSTPP_U1_INFIRM	36227.575	36284.727	0	57.152	519127	598078	
2025-08-16	NPGC	37911.793	37913.672	0	1.88	594926	595203	
2025-08-16	GRIDCO	-46363.41	-45257.987	0	1105.423	2798994	6103339	
2025-08-16	PVUNL	0	-223.655	0	-223.655	794894	0	
2025-08-16	RANGIT	1301.34	1310.81	0	9.47	35197	46595	
2025-08-16	RONGNICHU HEP	2688	2710.56	0	22.56	125	74150	
2025-08-16	SIKKIM	-1065.01	-924.658	0	140.352	210210	405788	
2025-08-16	TALCHER SOLAR	30.448	41.145	0	10.697	9481	93232	
2025-08-16	TEESTA	0	0	0	0	0	0	
2025-08-16	THEP	2529.84	2545.408	0	15.568	231	66387	
2025-08-16	TSTPP	20990.248	20894.592	0	-95.656	296128	146083	
2025-08-16	WBSETCL	-100957.188	-99638.46	0	1318.728	957587	7306439	
2025-08-17	APNRL	9412.545	9443.418	0	30.873	84954	152849	

Eastern Regional Power Committee (ERPC)
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From 11-08-2025 to 17-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-17	NVVN-BD	-22697.23	-22610.182	0	87.048	4329	240669	
2025-08-17	BARH-II	5599.263	4702.625	0	-896.638	2659814	36089	
2025-08-17	BARH-I	31022.463	31036.975	0	14.512	4154640	1806146	
2025-08-17	BSPHCL	-158246.438	-155691.811	0	2554.627	4103566	4694490	
2025-08-17	BRBCL	17724.463	17651.345	0	-73.117	534091	353265	
2025-08-17	CHUZACHEN	2269.518	2099.91	0	-169.608	639441	28922	
2025-08-17	DARLIPALI	15952.755	15843.19	0	-109.565	232103	116095	
2025-08-17	DIKCHU	2500.8	2607.182	0	106.382	27	280538	
2025-08-17	DVC	29954.183	29730.112	0	-224.07	3243955	2297149	
2025-08-17	NR	-93437.025	-63029.283	0	30407.742	1996868	98379016	
2025-08-17	NER	2741.2	-3468.959	0	-6210.159	23074095	1107253	
2025-08-17	SR	39551.028	-173.376	0	-39724.403	135943356	0	
2025-08-17	WR	17796.858	30243.471	0	12446.614	13218463	69850101	
2025-08-17	EAST CENTRAL RAILWAY	-195.618	-181.072	0	14.546	161418	96510	
2025-08-17	FSTPP - I & II	22671.193	25553.96	0	2882.767	1732589	912442	
2025-08-17	FSTPP-III	8204.365	8807.131	0	602.766	365832	338949	
2025-08-17	GMRKEL	13692.395	13693.6	0	1.205	68842	62904	
2025-08-17	HVDC ALIPURDUAR	-6.8	-23.179	0	-16.379	65795	0	
2025-08-17	HVDC SASARAM	-20.88	-21.12	0	-0.24	2480	822	
2025-08-17	JSWEUL	11445.515	11377.818	0	-67.697	696091	261286	
2025-08-17	JBVNL	-35549.058	-36157.941	0	-608.884	6974517	1582818	
2025-08-17	JIPL	24120.773	24649.891	0	529.118	240092	797154	
2025-08-17	JORETHANG HEP	2419.15	2428.736	0	9.586	2513	41595	
2025-08-17	KHSTPP-I	14205.778	14042.505	0	-163.272	1819801	278127	
2025-08-17	KHSTPP-II	9243.323	9198.714	0	-44.609	441957	285545	
2025-08-17	MPL	19059.025	19227.018	0	167.993	197364	750776	
2025-08-17	MTPS-II	6823.913	6765.368	0	-58.545	244149	65975	
2025-08-17	NEA-Bihar	3000.96	2757.827	0	-243.133	1095819	262446	
2025-08-17	NVVN-NEPAL	12561.783	7511.345	0	-5050.437	18570727	591949	
2025-08-17	NVVN_BHUTAN	55653	55963.258	0	310.258	210215	1271139	
2025-08-17	NKSTPP_U1_INFIRM	32712.685	32770.254	0	57.569	239524	382584	
2025-08-17	NPGC	36139.9	36143.127	0	3.227	685503	629004	
2025-08-17	GRIDCO	-46342.42	-44918.369	0	1424.051	2165100	4988072	
2025-08-17	PVUNL	0	-188.382	0	-188.382	499437	0	
2025-08-17	RANGIT	1307.465	1309.24	0	1.775	27610	32005	
2025-08-17	RONGNICHU HEP	2688	2712.096	0	24.096	13	72051	
2025-08-17	SIKKIM	-1014.953	-1029.798	0	-14.846	311241	186355	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 11-08-2025 to 17-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-17	TALCHER SOLAR	29.475	28.956	0	-0.519	58374	38739
2025-08-17	TEESTA	0	0	0	0	0	0
2025-08-17	THEP	2529.84	2542.848	0	13.008	112	53402
2025-08-17	TSTPP	18515.473	18467.668	0	-47.805	296300	183322
2025-08-17	WBSETCL	-107480.185	-104952.188	0	2527.997	497499	6674646

SUMMARY OF WEEKLY DEVIATION CHARGES : 11-08-2025 to 17-08-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	68268.68	68345.381	0	76.701	1089716	1149333
Week total	NVVN-BD	-160599.1	-160125.889	0	473.211	238599	1833012
Week total	BARH-II	80731.998	79048.964	0	-1683.034	6307217	1529753
Week total	BARH-I	227498.768	220749.543	0	-6749.225	37668482	10009727
Week total	BSPHCL	-1039188.365	-1023637.203	0	15551.162	25124003	52175385
Week total	BRBCL	119687.148	119485.453	0	-201.694	3495471	3092960
Week total	CHUZACHEN	18384.038	18097.974	0	-286.064	1346802	284329
Week total	DARLIPALI	117770.445	116723.529	0	-1046.916	1704715	535349
Week total	DIKCHU	17504.943	18233	0	728.057	134343	3115922
Week total	DVC	243794.015	243003.849	0	-790.166	27314595	24610089
Week total	NR	-667376.44	-565920.759	0	101455.681	133126501	518726666
Week total	NER	21460.283	-34105.877	0	-55566.159	251259211	1124732
Week total	SR	218592.638	-71861.404	0	-290454.041	1375122158	0
Week total	WR	-71269.2	152670.574	0	223939.774	36888752	1232977194
Week total	EAST CENTRAL RAILWAY	-987.738	-1114.112	0	-126.375	2188084	813714
Week total	FSTPP - I & II	175535.805	178927.141	0	3391.336	10406348	5519307
Week total	FSTPP-III	59561.995	60457.075	0	895.08	2761792	1965304
Week total	GMRKEL	99959.158	99852.581	0	-106.577	536484	328100
Week total	HVDC ALIPURDUAR	-104.72	-169.508	0	-64.788	340717	0
Week total	HVDC SASARAM	-146.18	-144.768	0	1.412	18279	12273
Week total	JSWEUL	88603.813	82373.89	0	-6229.922	32520782	1297128
Week total	JBVNL	-248916.535	-256838.103	0	-7921.568	60589310	8223894
Week total	JIPL	152035.098	153411.344	0	1376.246	2306638	3209390
Week total	JORETHANG HEP	16585.115	16629.952	0	44.837	195512	342207
Week total	KHSTPP-I	100432.578	98229.937	0	-2202.641	11742663	2386528
Week total	KHSTPP-II	122415.915	121569.501	0	-846.414	5185649	2387994
Week total	MPL	137321.568	139414.653	0	2093.086	1480892	7963569
Week total	MTPS-II	47048.403	46657.942	0	-390.461	2240419	805750

Eastern Regional Power Committee (ERPC)
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From 11-08-2025 to 17-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	NEA-Bihar	21006.72	20995.446	0	-11.274	3966251	3188160		
Week total	NVVN-NEPAL	98110.223	89782.763	0	-8327.46	64642249	9423650		
Week total	NVVN_BHUTAN	386138.145	382123.104	0	-4015.041	34588723	9403389		
Week total	NKSTPP_U1_INFIRM	237575.03	238114.143	0	539.113	3317780	4123769		
Week total	NPGC	257155.893	256032.216	0	-1123.677	7914451	4345660		
Week total	GRIDCO	-355286.618	-349068.938	0	6217.68	25741407	34771267		
Week total	PVUNL	0	22720.491	0	22720.491	8070351	65700751		
Week total	RANGIT	9033.505	9009.593	0	-23.912	291340	214252		
Week total	RONGNICHU HEP	18816	18741.248	0	-74.752	829603	804998		
Week total	SIKKIM	-8145.51	-7869.498	0	276.012	2022191	1788099		
Week total	TALCHER SOLAR	211.043	221.905	0	10.863	285252	319122		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	17124.19	17177.376	0	53.186	246964	438086		
Week total	TSTPP	136523.303	136066.649	0	-456.653	1997741	1223566		
Week total	WBSETCL	-725506.923	-707936.524	0	17570.398	3578634	63873605		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC
SRAS Account For Week 11-08-2025 to 17-08-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH-II	164.530000	355.820000	-191.290000	-546822	260175	-286647
2	BARH-I	0.000000	0.430000	-0.430000	-1267	172	-1095
3	BRBCL	783.220000	552.200000	231.020000	723843	667710	1391553
4	DARLIPALI	160.050000	408.940000	-248.890000	-264351	183223	-81128
5	DSTPS I&II	770.620000	333.420000	437.200000	806289	401506	1207795
6	FSTPP - I & II	1320.350000	2358.270000	-1037.920000	-3530888	1738725	-1792163
7	FSTPP-III	1114.660000	449.630000	665.030000	2173118	742671	2915789
8	KHSTPP-II	527.120000	758.630000	-231.510000	-656241	504691	-151550
9	KTPS 1&2	744.850000	471.350000	273.500000	963814	589642	1553456
10	MPL	1195.810000	1162.220000	33.590000	103209	1179015	1282224
11	MTPS 7&8	609.070000	696.480000	-87.410000	-201088	548274	347186
12	MTPS-II	233.270000	267.900000	-34.630000	-103315	153830	50515
13	NKSTPP	2373.930000	2402.820000	-28.890000	-40676	2388375	2347699
14	NPGC	796.950000	1243.640000	-446.690000	-1297694	791303	-506391
15	TEESTA	0.000000	0.000000	0.000000	0	0	0
16	TSTPP	256.920000	4483.230000	-4226.310000	-7227415	2370075	-4857340
	Total	11051.35	15944.98	-4893.63	-9099484	12519387	3419903

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC
For Week 11-08-2025 to 17-08-2025

SRAS Provider	11-Aug-25	12-Aug-25	13-Aug-25	14-Aug-25	15-Aug-25	16-Aug-25	17-Aug-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH-II	100.00	100.00	100.00	100.00	100.00	100.00	100.00
BARH-I	76.10	0.00	0.00	0.00	0.00	0.00	0.00
BRBCL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
DARLIPALI	79.90	76.30	90.40	90.20	53.80	80.20	37.00
DSTPS I&II	89.80	76.00	93.40	83.00	19.20	100.00	100.00
FSTPP - I & II	97.50	100.00	100.00	97.30	100.00	91.30	86.50
FSTPP-III	100.00	100.00	100.00	100.00	100.00	94.90	89.80
KHSTPP-II	75.40	84.70	99.20	73.70	100.00	74.40	0.00
KTPS 1&2	100.00	100.00	100.00	100.00	83.00	100.00	100.00
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	100.00	91.80	74.60	78.20	91.80	96.50	84.40
MTPS-II	41.90	78.90	62.50	44.10	85.40	85.00	100.00
NKSTPP	100.00	100.00	100.00	100.00	100.00	100.00	100.00
NPGC	77.20	77.30	80.30	68.90	81.90	90.10	81.50
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	100.00	100.00	100.00	100.00	99.80	100.00	97.80

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 11-08-2025 to 17-08-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	1339.52	3808669	5267.74	12462534	-8653865
2	BARH-I	552.3	1789783	4188.89	11116085	-9326302
3	BARH-II	11.16	35094	920.91	2370429	-2335335
4	BRBCL	244.31	831485	5897.85	16378354	-15546869
5	DARLIPALI	0	0	1834.32	1746441	-1746441
6	FSTPP - I & II	1303.19	4905447	5687.14	17278966	-12373519
7	FSTPP-III	187.85	676526	2273.19	6698147	-6021621
8	GMRKEL	0.93	233	1261.67	315418	-315185
9	JIPL	0.1	172	3646.43	6326203	-6326031
10	JSWEUL	183.31	411446	5491.85	10154645	-9743199
11	KHSTPP-I	246.28	820318	3923.68	10702163	-9881845
12	KHSTPP-II	91.95	288215	1341.24	3431461	-3143246
13	MPL	175.18	585681	8818.85	23819175	-23233494
14	MTPS-II	65.14	220534	2189.2	6059068	-5838534
15	NKSTPP	856.25	1809264	2494.02	4221888	-2412624
16	NPGC	267.11	843560	3792.96	9816259	-8972699
17	TSTPP	190.84	358902	2466.14	3797088	-3438186
	TOTAL	5715.42	17385329	61496.08	146694324	-129308995

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 11-08-2025 to 17-08-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3620.80	358404.75	-358405
	Total	0	0	0	0	0	0	0	0	0	0	0	3620.8	358404.75	-358405

Notes :

- TRAS settlement account for the week 11-08-2025 to 17-08-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 11-08-2025 to 17-08-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	0.00	1608.19	0	4607728	-4607728
2	BARH-I	0.00	1242.92	0	3665867	-3665867
3	BRBCL	0.00	9555.50	0	29340082	-29340082
4	DARLIPALI	0.00	678.11	0	719664	-719664
5	FSTPP - I & II	13244.60	442.05	44554826	1491288	43063538
6	FSTPP-III	5260.52	472.70	17196654	1545240	15651414
7	KHSTPP-I	309.08	492.15	935879	1490238	-554359
8	KHSTPP-II	0.00	1648.01	0	4668287	-4668287
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	1060.58	88.68	3237894	272949	2964945
11	NKSTPP	21.14	4001.84	39227	7444033	-7404806
12	NPGC	0.00	1788.28	0	5171080	-5171080
13	TSTPP	0.00	2713.73	0	4643188	-4643188
	TOTAL	19895.92	24732.16	65964480	65059644	904836

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 11-08-2025 to 17-08-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-8653865	0	0	-8653865
2	BARH-II	-286647	-2335335	0	-4607728	-7229710
3	BARH-I	-1095	-9326302	0	-3665867	-12993264
4	BRBCL	1391553	-15546869	0	-29340082	-43495398
5	DARLIPALI	-81128	-1746441	0	-719664	-2547233
6	DSTPS I&II	1207795	0	0	0	1207795
7	FSTPP - I & II	-1792163	-12373519	0	43063538	28897856
8	FSTPP-III	2915789	-6021621	0	15651414	12545582
9	GMRKEL	0	-315185	0	0	-315185
10	JSWEUL	0	-9743199	0	0	-9743199
11	JIPL	0	-6326031	0	0	-6326031
12	KHSTPP-I	0	-9881845	0	-554359	-10436204
13	KHSTPP-II	-151550	-3143246	0	-4668287	-7963083
14	KTPS 1&2	1553456	0	0	0	1553456
15	MPL	1282224	-23233494	-358405	0	-22309675
16	MTPS 7&8	347186	0	0	0	347186
17	MTPS-II	50515	-5838534	0	2964945	-2823074
18	NKSTPP	2347699	-2412624	0	-7404806	-7469731
19	NPGC	-506391	-8972699	0	-5171080	-14650170
20	TEESTA	0	0	0	0	0
21	TSTPP	-4857340	-3438186	0	-4643188	-12938714
	TOTAL	3419903	-129308995	-358405	904836	-125342661

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does not have contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM and Reactive Account calculation.

SUPERINTENDING ENGINEER