



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं./No. ERPC/COM-I/REA/2025-26/ 898

दिनांक / Date: 04.08.2025

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of July 2025.

विषय: जुलाई 2025 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sir,

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of July 2025 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per GoI, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.08.2025.

भारत सरकार, वित्त मंत्रालय, डीओआर अधिसूचना संख्या 14/2022-सीटी दिनांक 05 जुलाई 2022 के अनुसार इनपुट टैक्स क्रेडिट का दावा करने के लिए कृपया जुलाई 2025 के महीने के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयला, मिश्रण ईंधन को छोड़कर ईंधन का उपयोग करके) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें, जिसमें सीजीएसटी नियम 2017 के नियम 89 में संशोधन किया गया है। राजस्व विभाग के परिपत्र संख्या 175/07/2022-जीएसटी दिनांक 06.07.2022 के बिजली और जीएसटी विंग के निर्यात के कारण अप्रयुक्त आईटीसी का रिफंड। डेटा की अंतिम किस्त 01.08.2025 को ईआरएलडीसी से प्राप्त हुई है।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार

Yours faithfully, / भवदीय

प्रमन ४.८.२५
(P.K. De/ पी.के.दे)

SE, Commercial/ अधीक्षण अभियंता (वाणिज्यिक)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग परमावि, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता (वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कर्टि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कॉर्पोरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टारलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

Note:

1. For the month of July 2025, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
2. As per the Clause (5) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance.
3. Auxillary Energy Consumption of Darlipali_STPS has been considered as 6.75% w.e.f. 00:00 hrs. of 2nd February 2025.
4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 15.06.2025 due to allocation of additional 05 MW power to Delhi
5. Revised Allocation of power from unallocated power of NTPC Stations to Bangladesh Power Development Board (BPDB) w.e.f. 03.06.2025

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2025-26	Apr-25	19:00 - 21:00 Hrs. & 22:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-25	00:00 - 01:00 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	19:00 Hrs. - 23:00 Hrs.
	Aug-25			
	Sep-25			
	Oct-25			
	Nov-25			
	Dec-25			
	Jan-26			
	Feb-26			
	Mar-26			

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025

SR.	NTPC POWER STATIONS	North Karanpura STPS		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.46875		5.75000		9.00000		5.75000		6.55000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		1496.50		471.25		764.40		1413.75		934.50	
4	Average DC for the month (ex-bus) in MW:	1538.97	1246.66	1364.03	1379.20	424.70	434.03	728.06	728.51	1154.87	1153.97	855.52	848.64
5	Plant Availability Factor for Month - PAFM (%):	82.908	67.160	91.148	92.161	90.123	92.101	95.247	95.305	81.688	81.625	91.549	90.812
6	Cumulative DC up to the preceeding month (%):	89.661	89.577	90.475	90.284	99.304	99.669	96.474	96.823	98.969	98.837	97.410	97.317
7	Cumulative DC including the current month --PAFY (%):	87.503	82.413	90.646	90.761	96.971	97.746	96.162	96.437	94.578	94.463	95.920	95.664
8	Total Schduded Generation for the current month (MWH) :	190832.788	716551.268	167926.855	650074.978	52346.570	202498.334	90252.043	361398.958	142981.188	591512.825	106085.000	474472.775
9	Total Schduded Generation Excluding STOA/IER Exchange (MWH) :	190518.163	706466.930	165570.583	629574.580	51810.945	198538.924	89540.118	347747.195	141386.688	569197.453	106045.200	467211.620
10	Cumulative Schduded Ex-bus Generation upto the preceding month (MWH) :	438956.228	1857206.424	473822.675	1751803.922	166282.430	626911.591	259008.100	1037403.168	499705.549	1993119.402	330968.950	1420320.844
11	Cumulative Schduded Ex-bus Generation including the current month (MWH) :	629474.390	2563673.354	639393.258	2381378.502	218093.375	825450.516	348548.218	1385150.363	641092.237	2562316.854	437014.150	1887532.464
12	Plant Load Factor for the current month (%) :	82.908	62.261	90.494	70.064	89.581	69.307	95.217	76.256	81.561	67.484	91.549	81.892
13	Cumulative Plant Load Factor including the current month (%) :	87.503	72.395	89.563	67.819	96.390	74.028	94.539	76.554	94.152	76.472	95.920	84.110
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	612191.250	3060956.250	620748.200	3103741.000	195474.500	977372.500	317073.120	1585365.600	586423.500	2932117.500	387630.600	1938153.000
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	0.000	-27150.235	-1027.228	101105.378	-202.430	24774.732	-27.890	-6397.590	-193.595	-30716.545	0.000	-27970.880
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	0.238	-16946.378	2788.908	33133.105	512.880	6088.658	82.125	8766.615	249.090	4029.025	0.420	-10289.003
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	438837.813	2069135.645	464671.913	1382478.553	163547.010	507052.665	261162.428	1063821.155	499924.904	2116959.470	330881.518	1565803.088
18	Cumulative Scheduled Generation to be considered for incentive upto current month	629355.738	2819699.188	628480.815	1877814.650	215047.505	674728.200	350648.310	1409199.325	641256.097	2712844.443	436926.298	2071274.590
19	Cumulative Energy eligible for incentive including current month (MWH) :	17164.488	0.000	7732.615	0.000	19573.005	0.000	33575.190	0.000	54832.597	0.000	49295.698	133121.590
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	22295.313	0.000	1654.813	0.000	17742.260	0.000	24657.068	0.000	62510.654	0.000	41747.218	120131.588
21	Energy eligible for incentive in the current month (MWH) :	-5130.825	0.000	6077.803	0.000	1830.745	0.000	8918.123	0.000	-7678.058	0.000	7548.480	12990.003
22	Net Energy Scheduled to SCUC for the month:	0.000	-19864.238	0.000	118623.818	0.000	30618.874	0.000	3188.608	0.000	-18611.793	0.000	-19745.020

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1980.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000		9.00000		9.00000		6.75000		5.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1244.10		910.00		354.90		1492.00		1866.15		1866.15	
4	Average DC for the month (ex-bus) in MW:	552.85	558.28	910.00	910.00	354.90	354.90	647.68	653.86	1805.95	1813.06	1128.79	1158.47
5	Plant Availability Factor for Month - PAFM (%):	44.438	44.874	100.000	100.000	100.000	100.000	43.410	43.825	96.774	97.155	60.488	62.078
6	Cumulative DC up to the preceeding month (%):	90.840	93.442	97.946	98.092	95.857	95.397	95.269	95.837	85.840	86.619	75.309	75.142
7	Cumulative DC including the current month --PAFY (%):	79.049	81.101	98.468	98.577	96.910	96.566	82.092	82.621	88.618	89.296	70.297	70.724
8	Total Schdled Generation for the current month (MWH) :	68518.723	278545.663	112497.087	443495.970	43888.620	171479.094	80312.750	381334.743	223867.200	926666.885	139065.023	593014.498
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	68508.223	276109.828	111353.912	435697.267	43746.120	163893.629	80271.075	378306.365	223271.750	901083.538	138096.723	586534.303
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	408744.438	1696704.120	320733.728	1267188.273	122676.303	463175.970	516904.450	2378722.960	580067.798	2322495.808	335743.830	1321438.013
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	477252.660	1972813.948	432087.640	1702885.540	166422.423	627069.599	597175.525	2757029.325	803339.548	3223579.345	473840.553	1907972.315
12	Plant Load Factor for the current month (%) :	44.415	36.112	99.696	78.606	99.730	77.932	43.410	41.224	96.744	80.091	60.097	51.254
13	Cumulative Plant Load Factor including the current month (%) :	79.014	65.863	98.213	77.782	96.672	76.047	82.092	76.715	88.592	72.684	69.784	56.290
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	516052.680	2580263.400	377468.000	1887340.000	147212.520	736062.600	618881.600	3094408.000	774079.020	3870395.100	581616.750	2908083.750
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-34.450	-24777.180	-159.708	-78580.444	-105.355	7576.214	0.070	-14616.878	-70.500	-79806.370	-410.570	-16276.038
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	4.040	1486.743	-179.995	-13927.543	36.165	2893.403	0.703	-3754.918	206.098	1506.643	286.865	12989.033
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	405874.910	1753167.560	320876.829	1563157.624	121877.783	428260.818	516902.173	2530936.140	577680.888	2429819.030	333355.145	1358325.518
18	Cumulative Scheduled Generation to be considered for incentive upto current month	474413.543	2052567.825	432570.444	2091362.877	165693.093	581684.830	597172.475	2927614.300	800817.040	3409202.295	471575.573	1948146.825
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	55102.444	204022.877	18480.573	0.000	0.000	0.000	26738.020	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	20950.370	0.000	39322.829	155387.624	12071.723	0.000	55277.373	222812.140	294.078	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	-20950.370	0.000	15779.615	48635.253	6408.850	0.000	-55277.373	-222812.140	26443.943	0.000	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-19277.183	0.000	-67140.796	0.000	12487.936	0.070	-7890.310	0.000	-61173.313	0.000	-5101.893

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
KHSTPP STAGE - I (4x210) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.133295	5537.095000	27003.110000	32540.205000	5488.245000	16551.627500	22039.8725	130036.960000	94812.27	15719.146
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.183115	1970.680000	9859.290000	11829.970000	1970.430000	8713.907500	10684.3375	47090.820000	43311.97	0
ODISHA	1.100112	992.940000	4875.165000	5868.105000	982.987500	2687.115000	3670.1025	23476.240000	15028.28	4926.524
POWERGRID (PUSAULI)	0.119048	107.965000	540.440000	648.405000	107.945000	540.437500	648.3825	2581.320000	2581.2	0
SIKKIM	0.022450	20.290000	101.540000	121.830000	20.225000	100.852500	121.0775	487.110000	484.96	0
WEST BENGAL	6.831058	6166.955000	30853.572500	37020.527500	6093.685000	21537.920000	27631.605	147371.940000	103089.59	22176.559
ODISHA Solar	-	483.890000	2375.710000	2859.600000	480.732500	1352.270000	1833.0025	11437.720000	7466.9	2255.162
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
WEST BENGAL Solar	-	831.620000	4160.692500	4992.312500	814.635000	2814.712500	3629.3475	19871.360000	13710.4	3180.256
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
ER Total	17.846132	16111.435	79769.520	95880.955	15958.885	54298.843	70257.728	382353.470	280485.57	-
SR :										
TAMILNADU	0.700000	631.950000	3161.837500	3793.787500	631.867500	3116.697500	3748.565	15105.300000	14559.95	0
TELANGANA (NSM-II)	0.683571	617.445000	3087.787500	3705.232500	706.712500	2335.280000	3041.9925	14750.050000	12152.8	384.7425
SR Total	1.383571	1249.395	6249.625	7499.020	1338.580	5451.978	6790.558	29855.350	26712.75	-
WR :										
GUJARAT	16.790000	15157.520000	75570.990000	90728.510000	14584.632500	57299.927500	71884.56	360248.680000	292742.65	13468.728
WR Total	16.790000	15157.520	75570.990	90728.510	14584.633	57299.928	71884.56	360248.680	292742.65	-
NR :										
DELHI	6.070000	5480.520000	27419.485000	32900.005000	5462.025000	25784.495000	31246.52	130964.570000	113922.06	0
HARYANA	3.040000	2744.620000	13731.377500	16475.997500	2718.195000	12741.662500	15459.8575	65583.980000	60981.89	0
JK&LADAKH	0.000000	3322.300000	16621.772500	19944.072500	3321.875000	16621.757500	19943.6325	79389.240000	79385.6	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2744.660000	13609.755000	16354.415000	2734.905000	8988.505000	11723.41	64899.980000	47343.18	7821.803
UTTAR PRADESH	9.120000	8233.450000	41192.632500	49426.082500	8133.757500	30444.125000	38577.8825	196724.980000	150762.04	16454.193
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	24.950000	22525.550	112575.023	135100.573	22370.758	94580.545	116951.303	537562.750	452394.77	-
NER :										
ARUNACHAL PRADESH	0.192147	173.365000	867.357500	1040.722500	173.345000	867.357500	1040.7025	4140.910000	4140.1	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	127.690000	638.770000	766.460000	129.110000	649.435000	778.545	3052.350000	3148.03	0
NAGALAND	0.425332	384.210000	1921.995000	2306.205000	384.162500	1921.995000	2306.1575	9183.790000	9180.55	0
ASSAM	36.988333	33475.910000	163221.185000	196697.095000	33471.622500	124930.172500	158401.795	794293.480000	665356.89	9792.568
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	37.839821	34161.175	166649.308	200810.483	34158.240	128368.960	162527.2	810670.530	681825.57	-
NVVN POWER - A/C BPDB	1.190476	1074.925000	5377.922500	6452.847500	1074.787500	5377.917500	6452.705	25687.320000	25686.18	0
SCED (DOWN)					0.000000	-4913.830000	-4913.83		-18955.2125	
SCED (UP)					82.125000	13680.445000	13762.57		43841.11	
VAE (DOWN)					-27.890000	-17706.947500	-17734.8375		-88174.8575	
VAE (UP)					0.000000	11309.357500	11309.3575		37139.905	
Grand Total	100.000000	90280.000	446192.388	536472.388	89540.118	347747.195	437287.313	2146378.100	1733698.435	-

.....

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
MTPS STAGE - II (2x195) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	69.751548	30696.200000	149939.280000	180635.480000	30596.135000	101744.872500	132341.0075	708302.067500	524788.7075	77268.049875
DVC	2.600000	1144.520000	5722.600000	6867.120000	1144.520000	5590.265000	6734.785	26111.980000	25709.24	0
JHARKHAND	3.428846	1507.840000	7539.200000	9047.040000	1507.840000	7378.467500	8886.3075	37922.140000	36916.72	0
ODISHA	8.067981	3551.360000	17527.517500	21078.877500	3503.380000	9535.117500	13038.4975	84097.320000	53754.43	17728.292
SIKKIM	0.507509	223.000000	1111.155000	1334.155000	222.960000	1107.650000	1330.61	5168.360000	5152.91	0
WEST BENGAL	8.954569	3940.720000	19703.600000	23644.320000	3897.350000	13568.435000	17465.785	92623.480000	66656.41	12073.548
ER Total	93.310453	41063.640	201543.353	242606.993	40872.185	138924.808	179796.993	954225.348	712978.418	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	122.760000	613.185000	735.945000	122.125000	394.205000	516.33	2800.910000	2185.43	195.3435
SR Total	0.279291	122.760	613.185	735.945	122.125	394.205	516.33	2800.910	2185.43	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	6.410256	2821.000000	14105.000000	16926.000000	2821.000000	14105.000000	16926	32214.000000	32214	0
SCED (DOWN)					-10.290000	-2773.712500	-2784.0025		-7916.1325	
SCED (UP)					46.455000	5667.115000	5713.57		21866.2875	
VAE (DOWN)					-105.355000	-12589.697500	-12695.0525		-37342.98	
VAE (UP)					0.000000	20165.911250	20165.91125		69506.92375	
Grand Total	100.000000	44007.400	216261.538	260268.938	43746.120	163893.629	207639.749	989240.258	793491.946	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
BRBCL (3x250) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	11284.000000	54970.337500	66254.337500	11242.247500	32161.917500	43404.165	261006.360000	201385.12	20470.286
RLY BIHAR	10.989011	12400.000000	61999.932500	74399.932500	13787.242500	79464.835000	93252.0775	288580.160000	330725.25	0
RLY BIHAR ISTS	2.197802	2481.240000	12406.200000	14887.440000	759.992500	3890.335000	4650.3275	57727.440000	23166.88	25901.444
RLY DVC	12.087912	13640.000000	68200.000000	81840.000000	11608.535000	52343.942500	63952.4775	317438.490000	267343.61	2479.1065
ER Total	35.274725	39805.240	197576.470	237381.710	37398.018	167861.030	205259.048	924752.450	822620.86	-
SR :										
KARNATAKA_RLY	6.593407	7440.000000	37200.000000	44640.000000	7394.312500	36391.260000	43785.5725	173125.620000	164281.54	0
SR Total	6.593407	7440.000	37200.000	44640.000	7394.313	36391.260	43785.573	173125.620	164281.54	-
WR :										
RLY MADHYA PRADESH	20.219780	22816.000000	114080.000000	136896.000000	22814.912500	105181.242500	127996.155	539776.910000	510698.81	0
RLY MAHA RASHTRA	10.989011	12400.000000	62000.000000	74400.000000	13331.431418	66705.104173	80036.53559	288580.450000	320170.88	0
WR Total	31.208791	35216.000	176080.000	211296.000	36146.344	171886.347	208032.691	828357.360	830869.69	-
NR :										
DELHI	2.747253	3098.760000	15493.800000	18592.560000	2704.347500	12411.447500	15115.795	63344.770000	55928.43	0
HARYANA	6.043956	6820.000000	34100.000000	40920.000000	6928.377221	32522.914245	39451.291466	158347.960000	151744.1	0
PUNJAB	5.494505	6200.000000	31000.000000	37200.000000	6101.145000	29833.462500	35934.6075	144290.310000	137913.63	0
RAJASTHAN	1.098901	1240.000000	6200.000000	7440.000000	1240.000000	6255.000000	7495	28816.090000	28859.5	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	3100.000000	15393.192500	18493.192500	3100.000000	12667.112500	15767.1125	72003.290000	64928.56	0
UTTAR PRADESH	8.241758	9300.000000	46500.000000	55800.000000	10681.070858	58374.957418	69056.028275	216405.530000	266785.09	0
NR Total	26.373626	29758.760	148686.993	178445.753	30754.941	152064.894	182819.835	683207.950	706159.31	-
NER :										
ASSAM	0.549451	0.000000	1655.017500	1655.017500	0.000000	1.722500	1.7225	9306.490000	1.71	7908.8065
NER Total	0.549451	0.000	1655.018	1655.018	0.000	1.723	1.723	9306.490	1.71	-
SCED (DOWN)					-183.095000	-15455.304076	-15638.399076		-46506.831576	
SCED (UP)					3.100000	1527.761552	1530.861552		7307.824829	
VAE (DOWN)					-159.707500	-82449.278930	-82608.98643		-355697.429508	
VAE (UP)					0.000000	3868.835000	3868.835		5936.295	
Grand Total	100.000000	112220.000	561198.480	673418.480	111353.912	435697.267	547051.179	2618749.870	2134972.969	-

.....

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
Nabinagar STPP (1x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	81.085679	181581.520000	906063.617500	1087645.137500	181386.057500	804795.067500	986181.125	3971760.567500	3496511.0175	0
JHARKHAND	1.439049	3223.120000	16179.077500	19402.197500	3223.120000	15976.555000	19199.675	77319.280000	75720.11	0
ODISHA	0.480109	1074.160000	5275.317500	6349.477500	1070.357500	3338.122500	4408.48	30988.230000	21147.21	5192.7855
SIKKIM	0.178131	399.080000	1993.602500	2392.682500	399.080000	1981.670000	2380.75	8829.780000	8766.19	0
WEST BENGAL	0.332139	743.960000	3734.462500	4478.422500	743.960000	3127.657500	3871.6175	21749.120000	16583.42	1903.332
ER Total	83.515107	187021.840	933246.078	1120267.918	186822.575	829219.073	1016041.648	4110646.978	3618727.948	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	5704.880000	28636.655000	34341.535000	5460.862500	24753.645000	30214.5075	123972.730000	105476.49	0
WR Total	2.547748	5704.880	28636.655	34341.535	5460.863	24753.645	30214.508	123972.730	105476.49	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	25555.280000	128279.347500	153834.627500	25197.115000	97021.252500	122218.3675	555980.560000	428581.76	44001.716
NR Total	11.411892	25555.280	128279.348	153834.628	25197.115	97021.253	122218.368	555980.560	428581.76	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	2.525253	5655.600000	28389.295000	34044.895000	5655.600000	28389.295000	34044.895	57234.220000	57233.17	0
SCED (DOWN)					0.000000	-18906.227500	-18906.2275		-41714.5825	
SCED (UP)					206.097500	20412.870000	20618.9675		83059.405	
VAE (DOWN)					-70.500000	-84598.977500	-84669.4775		-240214.93	
VAE (UP)					0.000000	4792.607500	4792.6075		15769.665	
Grand Total	100.000000	223937.600	1118551.375	1342488.975	223271.750	901083.538	1124355.288	4847834.488	4026918.925	-

.....

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
FSTPS STAGE - III (1x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	16.038967	8446.195000	42549.622500	50995.817500	8432.992500	25077.832500	33510.825	235928.030000	156310	44228.8255
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	10.794880	5684.835000	29048.212500	34733.047500	5684.835000	22623.047500	28307.8825	149276.280000	129106.92	0
ODISHA	17.509476	9220.645000	46761.910000	55982.555000	9091.895000	22527.392500	31619.2875	238748.540000	143717.48	59218.779
SIKKIM	0.018151	9.000000	45.817500	54.817500	8.980000	44.897500	53.8775	319.200000	362.85	0
WEST BENGAL	36.415340	19177.750000	97994.002500	117171.752500	18396.405000	56300.782500	74697.1875	493490.160000	280519.74	138946.896
<u>ODISHA Solar</u>	-	279.370000	1417.637500	1697.007500	276.312500	712.580000	988.8925	7105.400000	4386.65	1652.94
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	483.900000	2472.595000	2956.495000	450.460000	1156.590000	1607.05	12376.160000	6474.28	4045.456
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	82.225684	43301.695	220289.798	263591.493	42341.880	128443.123	170785.003	1137243.770	720877.92	-
SR :										
TELANGANA (NSM-II)	0.733930	386.620000	1974.017500	2360.637500	391.375000	1338.692500	1730.0675	9887.580000	7484.33	920.113
SR Total	0.733930	386.620	1974.018	2360.638	391.375	1338.693	1730.068	9887.580	7484.33	-
WR :										
GUJARAT	11.948474	6292.765000	32133.022500	38425.787500	6085.195000	24197.685000	30282.88	160406.090000	128261.08	8084.0965
WR Total	11.948474	6292.765	32133.023	38425.788	6085.195	24197.685	30282.88	160406.090	128261.08	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
<u>ASSAM</u>	-	48.090000	245.580000	293.670000	48.090000	245.435000	293.525	1229.080000	1228.88	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	48.090	245.580	293.670	48.090	245.435	293.525	1229.080	1228.88	-
NVVN POWER - A/C BPDB	5.000000	2633.955000	13458.957500	16092.912500	2633.955000	13450.600000	16084.555	31931.930000	31923.58	0
SCED (DOWN)					-77.910000	-2696.505000	-2774.415		-6627.5025	
SCED (UP)					590.790000	8785.162500	9375.9525		53191.43	
VAE (DOWN)					-202.430000	-10677.877500	-10880.3075		-39494.16625	
VAE (UP)					0.000000	35452.609375	35452.609375		146698.424375	
Grand Total	100.000000	52663.125	268101.375	320764.500	51810.945	198538.924	250349.869	1340698.450	1043543.976	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
FSTPS STAGE - I & II (3X200+2X500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	27.319444	46355.580000	230948.147500	277303.727500	46282.987500	134849.985000	181132.9725	1060083.082500	665749.1725	235321.447625
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.459474	12616.735000	63785.017500	76401.752500	12613.527500	40362.532500	52976.06	296560.920000	220225.25	31851.532
ODISHA	1.207938	2043.195000	10291.235000	12334.430000	2027.532500	5019.982500	7047.515	47856.130000	28641.67	12036.0405
SIKKIM	3.149650	4556.112500	25249.760000	29805.872500	4223.315000	19354.765000	23578.08	121364.880000	110961.6	0
WEST BENGAL	32.765652	55419.815000	280180.532500	335600.347500	50539.542500	110525.087500	161064.63	1302793.910000	584427.63	522947.1935
<u>ODISHA Solar</u>	-	936.067500	4717.502500	5653.570000	931.037500	2435.747500	3366.785	21930.310000	13434.22	5206.5435
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	1554.515000	7858.822500	9413.337500	1411.595000	2710.767500	4122.3625	36543.010000	15339.71	15721.8485
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	73.374837	123482.020	623031.018	746513.038	118029.538	315258.868	433288.405	2887132.243	1638779.253	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TAMILNADU	1.290000	2182.337500	11032.910000	13215.247500	2181.777500	11011.105000	13192.8825	51298.680000	50736.66	0
TELANGANA (NSM-II)	0.751558	1270.952500	6425.667500	7696.620000	2443.140000	5301.925000	7745.065	29867.520000	30064.95	0
SR Total	2.041558	3453.290	17458.578	20911.868	4624.918	16313.030	20937.948	81166.200	80801.61	-
WR :										
GUJARAT	15.950000	26977.922500	136321.455000	163299.377500	26347.917500	103968.675000	130316.5925	631873.800000	497035.96	40056.77
WR Total	15.950000	26977.923	136321.455	163299.378	26347.918	103968.675	130316.593	631873.800	497035.96	-
NR :										
DELHI	1.390000	2350.892500	11885.092500	14235.985000	2330.755000	10410.995000	12741.75	55264.050000	45188.59	1785.8525
HARYANA	0.690000	1167.080000	5900.367500	7067.447500	1153.902500	5748.640000	6902.5425	27442.550000	26714.3	0
JK&LADAKH	0.000000	1437.855000	7269.515000	8707.370000	1437.487500	7268.930000	8706.4175	33798.640000	33797.11	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3517.795000	17784.310000	21302.105000	3743.717500	14429.407500	18173.125	82680.890000	69167.04	1111.7165
NR Total	5.010000	8473.623	42839.285	51312.908	8665.863	37857.973	46523.835	199186.130	174867.04	-
NER :										
ARUNACHAL PRADESH	0.191917	324.552500	1640.620000	1965.172500	324.462500	1640.490000	1964.9525	7622.200000	7617.58	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	239.780000	1211.732500	1451.512500	268.975000	1293.262500	1562.2375	5636.480000	6004.7	0
NAGALAND	0.429803	726.867500	3674.720000	4401.587500	726.692500	3674.427500	4401.12	17088.320000	17080.56	0
<u>ASSAM</u>	2.455737	4309.097500	20565.027500	24874.125000	4292.272500	12658.247500	16950.52	99650.460000	71693.58	13009.311
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	5600.298	27092.100	32692.398	5612.403	19266.428	24878.83	129997.460	102396.42	-
NVVN POWER - A/C BPDB	0.312500	528.417500	2671.340000	3199.757500	528.265000	2671.125000	3199.39	12415.620000	12415.06	0
SCED (DOWN)					-18.192500	-5241.997500	-5260.19		-16534.9	
SCED (UP)					2807.100000	38375.102500	41182.2025		206413.761	
VAE (DOWN)					-1027.227500	-27398.810000	-28426.0375		-102010.315	
VAE (UP)					0.000000	128504.187500	128504.1875		426607.7485	
Grand Total	100.000000	168515.570	849413.775	1017929.345	165570.583	629574.580	795145.163	3941771.453	3020771.637	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
TSTPP STAGE - I (2x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.412154	43932.345000	217882.517500	261814.862500	43932.327500	206143.332500	250075.66	1070324.887500	1016758.7275	0
DVC	0.200000	212.250000	1052.632500	1264.882500	212.250000	1052.542500	1264.7925	5239.910000	5225.81	0
JHARKHAND	6.832003	7248.290000	35949.255000	43197.545000	7248.287500	35943.745000	43192.0325	176223.160000	173628.27	0
ODISHA	33.066719	35078.910000	173982.377500	209061.287500	35078.897500	168938.037500	204016.935	862820.650000	829049.51	0
SIKKIM	0.025850	27.200000	134.810000	162.010000	27.200000	133.792500	160.9925	613.600000	610.58	0
WEST BENGAL	10.086317	10700.355000	53071.317500	63771.672500	10699.840000	50911.085000	61610.925	262387.860000	251247.34	0
<u>ODISHA Solar</u>	-	577.800000	2865.525000	3443.325000	577.800000	2798.890000	3376.69	14253.770000	13829.08	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	975.090000	4836.002500	5811.092500	975.050000	4631.117500	5606.1675	24071.130000	22998.76	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	93.086342	98752.240	489774.438	588526.678	98751.653	470552.543	569304.195	2415934.968	2313348.078	-
SR :										
TAMILNADU	0.850000	901.450000	4470.915000	5372.365000	901.450000	4370.840000	5272.29	22251.290000	21226.7	0
TELANGANA (NSM-II)	0.712870	756.160000	3750.555000	4506.715000	754.657500	3762.845000	4517.5025	18675.350000	20424.14	0
SR Total	1.562870	1657.610	8221.470	9879.080	1656.108	8133.685	9789.793	40926.640	41650.84	-
WR :										
GUJARAT	2.400000	2545.285000	12265.092500	14810.377500	2494.380000	11278.930000	13773.31	61592.990000	55934.18	0
WR Total	2.400000	2545.285	12265.093	14810.378	2494.380	11278.930	13773.31	61592.990	55934.18	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	208.930000	1036.102500	1245.032500	208.930000	1036.017500	1244.9475	5154.330000	5152.88	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	149.830000	743.262500	893.092500	162.607500	743.197500	905.805	3713.870000	3726.48	0
NAGALAND	0.424823	450.750000	2235.870000	2686.620000	450.747500	2235.697500	2686.445	11125.640000	11122.88	0
<u>ASSAM</u>	2.095419	2320.355000	11508.357500	13828.712500	2320.355000	11491.432500	13811.7875	57272.810000	56577.84	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3129.865	15523.593	18653.458	3142.640	15506.345	18648.985	77266.650	76580.08	-
NVVN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	20688.520000	20687.89	0
SCED (DOWN)					0.000000	-10975.965000	-10975.965		-39952.8775	
SCED (UP)					0.420000	686.962500	687.3825		5916.595	
VAE (DOWN)					0.000000	-29127.695000	-29127.695		-156002.08375	
VAE (UP)					0.000000	1156.815000	1156.815		6384.0925	
Grand Total	100.000000	106085.000	525784.593	631869.593	106045.200	467211.620	573256.82	2616409.768	2324546.794	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
KHSTPP STAGE - II (3x500) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.244483	6078.145000	30340.050000	36418.195000	6033.615000	25918.227500	31951.8425	165983.470000	150755.92	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.680354	974.215000	4867.302500	5841.517500	974.215000	4797.720000	5771.935	26611.620000	25782.42	0
ODISHA	2.811321	4026.415000	19725.362500	23751.777500	3980.677500	12597.315000	16577.9925	108849.580000	76825.55	15696.593
SIKKIM	0.015536	22.512500	112.415000	134.927500	22.482500	111.662500	134.145	610.120000	609.07	0
WEST BENGAL	0.526682	754.862500	3771.315000	4526.177500	750.960000	3161.035000	3911.995	20611.440000	16206.48	1313.244
ODISHA Solar	-	816.885000	4001.917500	4818.802500	809.932500	2560.697500	3370.63	22025.530000	15726.08	2995.6205
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1315.805000	6573.905000	7889.710000	1308.997500	5493.795000	6802.7925	35936.220000	27494	3051.787
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768110	13988.840	69392.268	83381.108	13880.880	54640.453	68521.333	380627.980	313399.52	-
SR :										
TELANGANA (NSM-II)	0.763112	1092.730000	5444.985000	6537.715000	1332.670000	4984.557500	6317.2275	29825.800000	26288.11	0
SR Total	0.763112	1092.730	5444.985	6537.715	1332.670	4984.558	6317.228	29825.800	26288.11	-
WR :										
CHHATTISGARH	2.000000	2864.352500	14303.687500	17168.040000	2623.520000	6926.802500	9550.3225	78226.430000	57345.36	9147.1055
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	472.812500	2362.282500	2835.095000	472.812500	2361.627500	2834.44	12917.640000	12921.43	0
GUJARAT	9.730000	13932.930000	69610.567500	83543.497500	13558.072500	60375.980000	73934.0525	378343.940000	320269.62	1322.729
MADHYA PRADESH	4.930000	7059.830000	35190.362500	42250.192500	6945.750000	20715.760000	27661.51	192237.720000	142721.6	20680.462
MAHARASHTRA	9.870000	14134.047500	70615.387500	84749.435000	14183.745000	66254.990000	80438.735	386026.650000	357754.86	0
WR Total	26.860000	38463.973	192082.288	230546.260	37783.900	156635.160	194419.06	1047752.380	891012.87	-
NR :										
CHANDIGARH	0.200000	273.507500	1412.990000	1686.497500	272.852500	1070.845000	1343.6975	6941.210000	5745.38	154.6485
DELHI	10.490000	15022.060000	75051.897500	90073.957500	14953.270000	70955.165000	85908.435	410265.450000	363891.12	0
HARYANA	4.580000	6558.982500	32769.340000	39328.322500	6461.110000	29347.750000	35808.86	179128.800000	164450.3	0
HIMACHAL PRADESH	1.530000	2190.982500	10946.440000	13137.422500	2191.647500	11027.702500	13219.35	59832.820000	85710.81	0
JK&LADAKH	0.000000	7962.230000	39780.230000	47742.460000	7962.230000	39780.230000	47742.46	217466.980000	217462.55	0
PUNJAB	8.020000	11485.445000	57382.625000	68868.070000	11485.445000	55016.012500	66501.4575	313685.500000	301257.6	0
RAJASTHAN	7.110000	10080.742500	50312.630000	60393.372500	9993.477500	32983.595000	42977.0725	274317.710000	202690.51	30479.5435
UTTAR PRADESH	16.730000	23957.950000	119696.735000	143654.685000	23000.752500	91789.825000	114790.5775	654174.580000	506302.12	49746.273
UTTARAKHAND	1.870000	2677.745000	13021.942500	15699.687500	2677.745000	8535.172500	11212.9175	71976.990000	48065.47	13114.9715
NR Total	56.090000	80209.645	400374.830	480584.475	78998.530	340506.298	419504.828	2187790.040	1895575.86	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093533	7425.602500	36100.740000	43526.342500	7425.602500	29577.905000	37003.5075	201316.650000	175676.1	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	7425.603	36100.740	43526.343	7425.603	29577.905	37003.508	201316.650	175676.1	-
NVVN POWER - A/C BPDB	1.333333	1909.610000	9540.600000	11450.210000	1909.610000	9540.600000	11450.21	52149.040000	52147.97	0
SCED (DOWN)					-28.887500	-11200.692500	-11229.58		-44703.8675	
SCED (UP)					277.977500	15229.717500	15507.695		54858.005	
VAE (DOWN)					-193.595000	-34739.677500	-34933.2725		-176028.048125	
VAE (UP)					0.000000	4023.132500	4023.1325		15182.4625	
Grand Total	100.000000	143090.400	712935.710	856026.110	141386.688	569197.453	710584.14	3899461.890	3203408.982	-

.....

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)

BARH STPS STAGE - II (2x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES
--

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	86.041665	58984.080000	298528.540000	357512.620000	58977.220000	259475.670000	318452.89	2549622.907500	2203004.7475	0
JHARKHAND	1.345112	922.400000	4611.695000	5534.095000	922.400000	2695.212500	3617.6125	42987.750000	30883.35	5656.2375
ODISHA	1.505189	1031.560000	5193.685000	6225.245000	1027.352500	3075.410000	4102.7625	48141.630000	33415.51	7504.8755
POWERGRID (ALIPURDUAR)	0.113636	76.640000	394.500000	471.140000	76.640000	387.190000	463.83	2617.470000	1851.14	373.7095
SIKKIM	0.030716	20.920000	105.677500	126.597500	20.900000	104.777500	125.6775	982.220000	1071.91	0
WEST BENGAL	1.041290	714.120000	3605.550000	4319.670000	714.120000	2925.380000	3639.5	33439.740000	25038.84	3384.939
ER Total	90.077608	61749.720	312439.648	374189.368	61738.633	268663.640	330402.273	2677791.718	2295265.498	-
SR :										
KSEB	7.350000	5038.560000	25440.412500	30478.972500	5038.560000	24280.195000	29318.755	215667.630000	195573.17	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	465.080000	2348.355000	2813.435000	463.200000	1656.742500	2119.9425	19963.470000	15349.05	1619.8995
SR Total	8.028453	5503.640	27788.768	33292.408	5501.760	25936.938	31438.698	235631.100	210922.22	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	1.893939	1298.240000	6554.895000	7853.135000	1298.240000	6552.625000	7850.865	22548.960000	22546.69	0
SCED (DOWN)					0.000000	-5618.522500	-5618.5225		-21667.9275	
SCED (UP)					4.040000	7105.265000	7109.305		57595.5125	
VAE (DOWN)					-34.450000	-26141.371250	-26175.82125		-123304.45125	
VAE (UP)					0.000000	1364.191250	1364.19125		10462.10625	
Grand Total	100.000000	68551.600	346783.310	415334.910	68508.223	277862.765	346370.988	2935971.778	2451819.648	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)										
Darlipalli STPS-I (1X800) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.213533	16233.747500	81937.930000	98171.677500	16228.582500	78993.725000	95222.3075	727077.182500	693949.5425	0
JHARKHAND	9.464319	7600.670000	38364.665000	45965.335000	7598.257500	38355.120000	45953.3775	341235.900000	340657.3	0
ODISHA	51.817623	41616.200000	210066.862500	251683.062500	41602.907500	208347.127500	249950.035	1868279.730000	1849147.11	0
SIKKIM	0.782092	628.087500	3148.272500	3776.360000	614.565000	3057.437500	3672.0025	27811.860000	27260.61	0
WEST BENGAL	16.847433	13530.450000	68297.935000	81828.385000	13526.142500	66598.260000	80124.4025	607424.880000	587156.45	0
ER Total	99.125000	79609.155	401815.665	481424.820	79570.455	395351.670	474922.125	3571829.553	3498171.013	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	702.995000	3403.060000	4106.055000	699.847500	3296.452500	3996.3	30345.990000	28585.73	0
WR Total	0.875000	702.995	3403.060	4106.055	699.848	3296.453	3996.3	30345.990	28585.73	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-3941.835000	-3941.835		-25025.215	
SCED (UP)					0.702500	186.917500	187.62		4397.0675	
VAE (DOWN)					0.000000	-14785.160000	-14785.16		-154503.5125	
VAE (UP)					0.070000	168.282500	168.3525		4549.735	
Grand Total	100.000000	80312.150	405218.725	485530.875	80271.075	380276.328	460547.403	3602175.543	3356174.818	-

.....

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)

North Karanpura STPS (3x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES										
BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	85821.867500	347560.157500	433382.025000	85680.425000	331808.697500	417489.1225	1618011.067500	1521815.7975	0
JHARKHAND	26.888520	51311.917500	207831.677500	259143.595000	51227.442500	207675.267500	258902.71	967463.950000	964961.46	0
ODISHA	21.833514	41665.820000	168757.510000	210423.330000	41597.122500	164287.175000	205884.2975	784282.560000	746075.48	0
SIKKIM	0.037416	71.002500	287.347500	358.350000	70.472500	284.975000	355.4475	1338.210000	1332.13	0
WEST BENGAL	6.268426	11962.205000	48449.357500	60411.562500	11942.462500	46507.427500	58449.89	225534.120000	214870.22	0
ER Total	100.000000	190832.813	772886.050	963718.863	190517.925	750563.543	941081.468	3596629.908	3449055.088	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-17770.080000	-17770.08		-61508.8525	
SCED (UP)					0.237500	823.702500	823.94		7752.1125	
VAE (DOWN)					0.000000	-28383.725000	-28383.725		-213795.98375	
VAE (UP)					0.000000	1233.490000	1233.49		11645.5425	
Grand Total	100.000000	190832.813	772886.050	963718.863	190518.163	706466.930	896985.093	3596629.908	3193147.906	-

.....

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025(NA)

BARH STPS STAGE - I (3x660) ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES
--

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	56.076458	81250.570000	415096.655000	496347.225000	80873.800000	353018.592500	433892.3925	1709581.175000	1459392.125	0
JHARKHAND	5.790288	8546.950000	43858.162500	52405.112500	8543.615000	39827.970000	48371.585	181711.160000	170529.96	0
ODISHA	11.327437	16350.475000	83409.592500	99760.067500	16279.620000	49266.645000	65546.265	343171.430000	227264.96	64430.7555
SIKKIM	0.975763	1199.260000	6620.255000	7819.515000	1133.477500	5849.005000	6982.4825	27833.890000	26053.85	0
WEST BENGAL	0.534372	1090.265000	5595.007500	6685.272500	1089.750000	4753.877500	5843.6275	26147.740000	19231.04	2994.539
ER Total	74.704318	108437.520	554579.673	663017.193	107920.263	452716.090	560636.353	2288445.395	1902471.935	-
SR :										
KSEB	6.060000	8482.182500	43525.650000	52007.832500	8473.640000	35529.695000	44003.335	175178.570000	150148.37	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	6.060000	8482.183	43525.650	52007.833	8473.640	35529.695	44003.335	175178.570	150148.37	-
WR :										
GUJARAT	12.417500	16247.040000	84376.815000	100623.855000	15466.712500	68949.037500	84415.75	353000.180000	289986.49	10063.663
WR Total	12.417500	16247.040	84376.815	100623.855	15466.713	68949.038	84415.75	353000.180	289986.49	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVVN POWER - A/C BPDB	6.818182	6362.292500	32636.360000	38998.652500	6359.812500	32626.485000	38986.2975	77145.040000	77115.68	0
SCED (DOWN)					-69.005000	-4686.832500	-4755.8375		-18778.0125	
SCED (UP)					355.870000	17675.865000	18031.735		68366.3425	
VAE (DOWN)					-410.570000	-30207.862500	-30618.4325		-112364.27	
VAE (UP)					0.000000	13931.825000	13931.825		24866.41	
Grand Total	100.000000	139529.035	715118.498	854647.533	138096.723	586534.303	724631.025	2893769.185	2381812.945	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY - 2025

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) for July 2025 :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	38341.665
8	Free Energy (ex-bus) of the month (MWH) :	4601.000
9	Saleable Energy (ex-bus) of the month (MWH):	33740.665
10	Cumulative Schedule Energy up to preceding month (MWH) :	79801.990
11	Cumulative Schedule Energy including current month (MWH) :	118143.655
12	Plant Availability Factor (PAFM) achieved during the month (%) :	100.00

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	38.372124	14712.822500
JHARKHAND	12.358520	4737.987500
DVC	10.000000	3833.430
ODISHA	1.833514	703.860
WEST BENGAL	24.068426	9229.897
SIKKIM	1.367416	522.668
SUB-TOTAL*	88.000000	33740.665
SIKKIM (Free Energy to Home State (FEHS))	12.000000	4601.000
TOTAL	100.000000	38341.665

* Saleable Energy of the hydro generator.

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY - 2025

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) for July 2025 :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	0.00
8	Free Energy (ex-bus) of the month :	0.000
9	Saleable Energy (ex-bus) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	0.00

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
SUB-TOTAL*	88.000000	0.000
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
TOTAL	100.000000	0.000

* Saleable Energy of the hydro generator.

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL

FOR THE MONTH OF JULY-2025

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCI (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCI (46%) MWH	NBPDCI (54%) MWH
BARH-I	56.076458	25.795	30.281	433892.3925	1,99,590.50	2,34,301.89
Darlipali_NTPC	20.213533	9.298	10.915	95222.3075	43,802.26	51,420.05
North Karanpura STPS	44.972124	20.687	24.285	417489.1225	1,92,045.00	2,25,444.13
NPGC	81.085679	37.299	43.786	986181.125	4,53,643.32	5,32,537.81
FSTPP I & II	27.319444	12.567	14.752	181132.9725	83,321.17	97,811.81
FSTPP-III	16.038967	7.378	8.661	33510.825	15,414.98	18,095.85
KHSTPP-I	6.133295	2.821	3.312	22039.8725	10,138.34	11,901.53
KHSTPP-II	4.244483	1.952	2.292	31951.8425	14,697.85	17,254.00
TSTPP-I	41.412154	19.05	22.363	250075.66	1,15,034.80	1,35,040.86
BARH	86.041665	39.579	46.462	318452.89	1,46,488.33	1,71,964.56
BRBCL	10	4.6	5.4	43404.165	19,965.92	23,438.25
MTPS-II	69.751548	32.086	37.666	132341.0075	60,876.86	71,464.14

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	JULY-2025
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1600 MW (3X200+2X500)
6. Connection point, State and region :	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Name of Domestic Entity
ARUNACHAL PRADESH	1.9649525
ASSAM	16.95052
BIHAR	181.1329725
DELHI	12.74175
GUJARAT	130.3165925
HARYANA	6.9025425
JHARKHAND	52.97606
JK&LADAKH	8.7064175
MIZORAM	1.5622375
NAGALAND	4.40112
ODISHA	7.047515
ODISHA Solar	3.366785
SCED (DOWN)	-5.26019
SCED (UP)	41.1822025
SIKKIM	23.57808
TAMILNADU	13.1928825
TELANGANA (NSM-II)	7.745065
UTTAR PRADESH	18.173125
VAE (DOWN)	-28.4260375
VAE (UP)	128.5041875
WEST BENGAL	161.06463
WEST BENGAL Solar	4.1223625
Subtotal Domestic Sale (A)	791.9457725
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	3.19939
Subtotal Export (B)	3.19939
Total Scheduled Energy of Generating Station (C=A+B)	795.1451625

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	JULY-2025
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	840 MW (4X210)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Name of Domestic Entity
ARUNACHAL PRADESH	1.0407025
ASSAM	158.401795
BIHAR	22.0398725
DELHI	31.24652
GUJARAT	71.88456
HARYANA	15.4598575
JHARKHAND	10.6843375
JK&LADAKH	19.9436325
MIZORAM	0.778545
NAGALAND	2.3061575
ODISHA	3.6701025
ODISHA Solar	1.8330025
POWERGRID (PUSAULI)	0.6483825
RAJASTHAN	11.72341
SCED (DOWN)	-4.91383
SCED (UP)	13.76257
SIKKIM	0.1210775
TAMILNADU	3.748565
TELANGANA (NSM-II)	3.0419925
UTTAR PRADESH	38.5778825
VAE (DOWN)	-17.7348375
VAE (UP)	11.3093575
WEST BENGAL	27.631605
WEST BENGAL Solar	3.6293475
Subtotal Domestic Sale (A)	430.8346075
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.452705
Subtotal Export (B)	6.452705
Total Scheduled Energy of Generating Station (C=A+B)	437.2873125

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	JULY-2025
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1500 MW (3X500)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Name of Domestic Entity
ASSAM	37.0035075
BIHAR	31.9518425
CHANDIGARH	1.3436975
CHHATTISGARH	9.5503225
DADRA & NAGAR HAVELI & DAMAN & DIU	2.83444
DELHI	85.908435
GUJARAT	73.9340525
HARYANA	35.80886
HIMACHAL PRADESH	13.21935
JHARKHAND	5.771935
JK&LADAKH	47.74246
MADHYA PRADESH	27.66151
MAHARASHTRA	80.438735
ODISHA	16.5779925
ODISHA Solar	3.37063
PUNJAB	66.5014575
RAJASTHAN	42.9770725
SCED (DOWN)	-11.22958
SCED (UP)	15.507695
SIKKIM	0.134145
TELANGANA (NSM-II)	6.3172275
UTTAR PRADESH	114.7905775
UTTARAKHAND	11.2129175
VAE (DOWN)	-34.9332725
VAE (UP)	4.0231325
WEST BENGAL	3.911995
WEST BENGAL Solar	6.8027925
Subtotal Domestic Sale (A)	699.13393
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	11.45021
Subtotal Export (B)	11.45021
Total Scheduled Energy of Generating Station (C=A+B)	710.58414

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY-2025

Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	JULY-2025
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1000 MW (2X500)
6. Connection point, State and region :	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Name of Domestic Entity
ARUNACHAL PRADESH	1.2449475
ASSAM	13.8117875
BIHAR	250.07566
DVC	1.2647925
GUJARAT	13.77331
JHARKHAND	43.1920325
MIZORAM	0.905805
NAGALAND	2.686445
ODISHA	204.016935
ODISHA Solar	3.37669
SCED (DOWN)	-10.975965
SCED (UP)	0.6873825
SIKKIM	0.1609925
TAMILNADU	5.27229
TELANGANA (NSM-II)	4.5175025
VAE (DOWN)	-29.127695
VAE (UP)	1.156815
WEST BENGAL	61.610925
WEST BENGAL Solar	5.6061675
Subtotal Domestic Sale (A)	573.25682
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	0
Subtotal Export (B)	0
Total Scheduled Energy of Generating Station (C=A+B)	573.25682

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note:2 As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

Details of Scheduled Energy Exchange through Power Exchange
(All figures in MWH)

[illegible]

