



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No. ERPC/COM-I/RTA/2025-26/1076

Date: 29.08.2025

To: As per list/संलग्नसूचीके अनुसार

Sub: Revised Regional Transmission Account (RTA) for the billing month of August'2025.

विषय: अगस्त'2025 के बिलिंग महीने के लिए संशोधित क्षेत्रीय ट्रांसमिशन खाता (आरटीए)।

Ref:

1. CERC order No. L-1/250/2019/CERC dated 04.05.2020 and amendments thereof.
2. NLDC notification no. TC/08/2025/R1 dated 28.08.2025.
3. ERPC Letter No. ERPC/COM-I/RTA/2025-26/869 dated 29.07.2025.

Sir,

The Revised RTA for the **billing month of August-2025** is issued based on the CERC (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 & subsequent amendments and NLDC's notification of transmission charges. Revision has been done as per Amendment to Notifications of Transmission charges payable by DICs for Billing Month of August, 2025 vide letter No: TC/08/2025/R1 dated: 28.08.2025 received from NLDC.

अगस्त-2025 के बिलिंग महीने के लिए संशोधित आरटीए सीईआरसी (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण), विनियम 2020 और उसके बाद के संशोधनों और ट्रांसमिशन शुल्कों की एनएलडीसी की अधिसूचना के आधार पर जारी किया गया है। एनएलडीसी से प्राप्त पत्र संख्या: टीसी/08/2025/आर1 दिनांक: 28.08.2025 के माध्यम से अगस्त, 2025 के बिलिंग माह के लिए डीआईसी द्वारा देय ट्रांसमिशन शुल्क की अधिसूचना में संशोधन के अनुसार संशोधन किया गया है।

Constituents are requested to **intimate any discrepancy / error within two months** from the date of issue of this RTA. In case of any discrepancy/error, the provisional RTA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional RTA as issued, would be treated as final.

घटको से अनुरोध किया जाता है कि आरटीए के जारी होने की तारीख के दो महीने के भीतर किसी भी विसंगति / त्रुटि की सूचना दे। अस्थायी आरटीए को किसी भी विसंगति / त्रुटि के स्थिति में, पुनःपरीक्षण, अंतिम निर्णय एवं पुष्टि के आधार पर संशोधित किया जाएगा। यदि संघ के सदस्यों से किसी भी दोष/विसंगति की सूचना प्राप्त नहीं होता है, तो जारी किए गए आरटीए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/यह सदस्य सचिव के अनुमोदन से जारी होता है।

भवदीय/Yours faithfully

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

(पी.के. दे / P. K. De)

अधीक्षण अभियंता/ Superintending Engineer

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- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 6) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 7) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 8) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
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- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi – 110065 (FAX : 011 41659142)
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- 13) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, New Delhi-110066 (Fax: 011 26109750)
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (Fax : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (Fax 011-2686-5206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16 (Fax:01126524525)
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana (Fax : 0124-2571760)
- 20) Associate Group Head (Commercial), Maithon Power Limited, MA-5, Gogna Colony, P.O.-Maithon Dam, Dist-Dhanbad, Jharkhand-828207 (Fax : 08860004758 ; e-mail : sanjoy.jadhav@tatapower.com).
- 21) AGM (BD / P&S), NVVNL, 7th Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003(Fax :011 24367021)
- 22) President (Power), APNRL, Crescent Tower, 3rd Floor, 229, A.J.C. Bose Road, Kolkata 700 020.
- 23) Chief General Manager, CTUIL, First Floor, Saudamini, Plot No.– 2, Sector– 29 Near IFFCO Chowk, Gurgaon – 122001.

वितरण सूची:

- 1) मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्य एवं राजस्व), जेयूएसएनएल, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 3) मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)।
- 4) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 5) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 6) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)।
- 7) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
- 8) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001। (फैक्स: 0612 2234097/2228984)
- 10) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर -33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 11) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली - 110065 (फैक्स: 011 41659142)।
- 12) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 011-2686-5206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय।
- 18) जीएम-एनएलडीसी, पीओएसओसीओ, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-16 (फैक्स:01126524525)
- 19) एजीएम (वाणिज्य), पीजीसीआईएल, "सौदामिनी", प्लॉट नंबर 2, सेक्टर -29, गुड़गांव-122001, हरियाणा (फैक्स: 0124-2571760);
- 20) एसोसिएट ग्रुप हेड (कमर्शियल), मैथॉन पावर लिमिटेड, एमए-5, गोगना कॉलोनी, पी.ओ.
- 21) एजीएम (बीडी/पी एंड एस), एनवीवीएनएल, 7वीं मंजिल, कोर-3, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स:011 24367021)।
- 22) अध्यक्ष (विद्युत), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, 229, ए.जे.सी. बोस रोड, कोलकाता 700,020।
- 23) मु महा बंधक, सीटीयूआईएल, थम तल, सौदािमनी, ॉट नंबर- 2, से र- 29 इफको चौक के पास, गुड़गांव - 122001।

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2025

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)	Total Transmission charges payable in ₹ Cr
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	West Bengal	ER	3,540	56,30,41,042	49,28,88,427	9,94,93,726	8,93,59,796	7,41,81,264	5,48,88,010		1,37,38,52,264	137.39
2	Odisha	ER	2,337	8,63,42,359	32,53,43,491	6,56,73,354	5,89,84,197	4,89,65,222	5,60,14,611		64,13,23,233	64.13
3	Bihar	ER	5,417	33,92,50,605	75,42,30,680	15,22,47,885	13,67,40,682	11,35,14,098	18,51,89,207		1,68,11,73,156	168.12
4	Jharkhand	ER	1,590	5,56,40,864	22,13,82,090	4,46,87,860	4,01,36,180	3,33,18,703	5,91,19,919		45,42,85,616	45.43
5	Sikkim	ER	111	19,06,561	1,54,54,976	31,19,719	28,01,960	23,26,023	24,13,320		2,80,22,557	2.80
6	DVC	ER	1,066	4,40,73,696	14,84,23,464	2,99,60,540	2,69,08,910	2,23,38,200	1,28,42,385		28,45,47,195	28.45
7	Bangladesh	ER	982	1,92,47,107	13,67,27,806	2,75,99,672	2,47,88,508	2,05,77,966			22,89,41,061	22.89
8	Railways-ER-ISTS-Bihar	ER	20	3,12,536	27,84,680	5,62,111	5,04,858	4,19,103			45,83,289	0.46
9	PG-HVDC-ER	ER	2	2,17,924	2,78,468	56,211	50,486	41,910			6,45,000	0.06
10	India Power Corporation Limited (IPCL)	ER	100	0	1,39,23,402	28,10,557	25,24,288	20,95,516	33,25,915		2,46,79,678	2.47
11	NTPC, North Karanpura STPP, Jharkhand	ER								19,65,125	19,65,125	0.20

Transmission Charges to be paid by DICs under Regulation 13(7) for the billing month of August,2025

Where Connectivity is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	Region	Pooling Station	Connectivity Granted by CTU (MW)	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Details of effectiveness of connectivity / GNA	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
1	NTPC Limited (Barh-I)	ER	At generation switchyard	1320	660	Unit-2: 01-08-2023 Unit-3: Yet to be commissioned	30.06.2024	660	19,80,000	
2	Jalpower Corporation Limited	ER	New Melli	120	0	Yet to be commissioned	01.07.2024	120	3,60,000	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]

राष्ट्रीय भार प्रेषण केन्द्र/National Load Despatch Centre

Amendment to Notification of Transmission charges payable by DICs for Billing Month of August, 2025

No: TC/08/2025/R1

Date: 28.08.2025

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Central Electricity Regulatory Commission has notified four amendments to Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 which came into force with effect from 1.10.2023, 1.11.2023, 26.10.2023 and 26.06.2025 respectively.
3. The Implementing Agency, through its earlier notification dated 25.07.2025, had published the transmission charges for DICs applicable for the billing month of August 2025, in accordance with the Sharing Regulations 2020 and amendments thereof. Following this notification, CTU submitted revised data in Format II(C) on 05.08.2025 due to effectiveness of 240 MW GNA granted to Central Railway as a drawee entity connected to the Maharashtra Intra-state transmission system, effective from 21.06.2025.
4. In view of above, Implementing Agency has revised the computation after incorporating the required correction and amended the notification of transmission charges for the DICs for the billing month August, 2025.
5. Accordingly, the revised transmission charges are hereby notified for the billing month of Aug'25 mentioned as follows:

- a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
- b) The revised transmission charges are computed for GNA:

For GNA billing in ₹: These charges are calculated for Drawee DICs and Generating Entity as applicable.
- c) The revised notified transmission charges payable by DICs for the billing month of Aug'25 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of Aug'25 considering revised details of GNash enclosed along with this notification.
- d) The transmission charges payable by DICs for GNash are given at Annexure-I.
- e) Details of GNash is given at Annexure-II.


(देबज्योति मजूमदार)
मुख्य प्रबंधक / रा. भा. प्रे. के.

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2025

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4,813	31,67,77,282	67,00,86,921	13,52,62,750	12,14,85,568	20,76,39,693	5,49,28,207		1,50,61,80,422
2	UP	NR	10,762	93,38,08,750	1,49,84,22,587	30,24,69,357	27,16,61,353	46,43,15,890	13,30,11,931		3,60,36,89,870
3	Punjab	NR	5,529	54,72,52,365	76,98,24,890	15,53,95,709	13,95,67,885	23,85,45,476	10,15,47,695		1,95,21,34,020
4	Haryana	NR	5,143	58,55,13,700	71,60,80,559	14,45,46,958	12,98,24,133	22,18,91,731	21,03,42,892		2,00,81,99,974
5	Chandigarh	NR	342	1,54,58,571	4,76,18,034	96,12,106	86,33,065	1,47,55,390	2,42,35,962		12,03,13,128
6	Rajasthan	NR	5,746	23,91,34,669	80,00,38,672	16,14,94,618	14,50,45,590	24,79,07,814	8,53,99,666		1,67,90,21,029
7	HP	NR	1,181	3,96,42,319	16,43,65,759	3,31,78,628	2,97,99,220	5,09,31,983	3,53,35,540		35,32,53,450
8	J&K	NR	1,977	8,42,74,112	27,52,65,655	5,55,64,716	4,99,05,174	8,52,96,510	5,81,07,403		60,84,13,571
9	Uttarakhand	NR	1,416	9,02,79,620	19,71,34,486	3,97,93,274	3,57,40,132	6,10,86,021	3,04,55,486		45,44,89,019
10	Railways-NR-ISTS-UP	NR	130	43,53,956	1,81,00,422	36,53,724	32,81,574	56,08,774			3,49,98,451
11	PG-HVDC-NR	NR	8	6,13,076	11,13,872	2,24,845	2,01,943	3,45,155			24,98,892
12	Northern Railways	NR							25,01,185		25,01,185
13	North Central Railways	NR							20,15,110		20,15,110
14	RAPP 7&8, NPCIL	NR								1,57,73,507	1,57,73,507
15	Adani Renewable Energy Park Rajasthan Limited	NR								16,545	16,545
16	THDC India Ltd.	NR								3,34,23,978	3,34,23,978

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
17	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR								1,16,22,148	1,16,22,148
18	Gujarat	WR	12,631	41,30,44,286	1,75,86,88,562	35,50,06,260	31,88,47,112	13,35,51,303	8,16,11,257	0	3,06,07,48,780
19	Madhya Pradesh	WR	10,587	49,71,88,701	1,47,40,92,835	29,75,58,190	26,72,50,412	11,19,39,671	14,03,01,027		2,78,83,30,836
20	Maharashtra	WR	9,904	93,78,58,059	1,37,89,73,723	27,83,57,587	25,00,05,486	10,47,16,515	7,27,90,948		3,02,27,02,317
21	Chhattisgarh	WR	3,276	10,99,08,491	45,61,30,646	9,20,73,855	8,26,95,676	3,46,37,652	4,23,37,841		81,77,84,160
22	Goa	WR	673	6,96,58,537	9,37,04,495	1,89,15,050	1,69,88,458	71,15,733	1,91,38,092		22,55,20,365
23	DNHDDPDCL	WR	1,206	9,56,92,554	16,79,16,227	3,38,95,320	3,04,42,914	1,27,51,223	5,44,89,424		39,51,87,662
24	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR	563	2,32,52,921	7,83,88,753	1,58,23,437	1,42,11,742	59,52,686	85,21,798		14,61,51,336
25	PG-HVDC-WR	WR	5	98,852	6,96,170	1,40,528	1,26,214	52,866			11,14,630
26	BARC	WR	5	4,47,152	6,96,170	1,40,528	1,26,214	52,866			14,62,930
27	Reliance Industries Ltd.	WR	500	650	6,96,17,009	1,40,52,786	1,26,21,440	52,86,577			10,15,78,462
28	Hindustan Zinc Limited	WR	250	0	3,48,08,505	70,26,393	63,10,720	26,43,288			5,07,88,906
29	Adani Power Limited	WR								25,34,89,742	25,34,89,742
30	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								4,89,46,521	4,89,46,521
31	Andhra Pradesh	SR	4,210	26,75,51,690	58,61,05,602	11,83,10,406	10,62,59,905	24,21,15,733	3,77,56,209		1,35,80,99,544
32	Telangana	SR	5,801	19,14,36,968	80,76,96,543	16,30,40,424	14,64,33,948	33,36,53,252	3,11,79,382		1,67,34,40,518
33	Tamil Nadu	SR	8,765	41,14,99,202	1,22,03,86,175	24,63,45,340	22,12,53,846	50,41,32,176	8,38,97,433		2,68,75,14,173
34	Kerala	SR	2,679	15,40,75,795	37,30,07,936	7,52,94,828	6,76,25,676	15,40,86,720	7,12,83,295		89,53,74,250

S.No.	Zone	Region	GNAsH (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
35	Karnataka	SR	5,475	65,07,60,091	76,22,99,291	15,38,76,602	13,82,03,507	31,48,99,995	10,89,69,635		2,12,90,09,122
36	Pondicherry	SR	540	1,53,32,870	7,51,86,370	1,51,77,009	1,36,31,155	3,10,58,913	1,14,71,989		16,18,58,307
37	PG-HVDC-SR	SR	6	4,59,308	8,56,289	1,72,849	1,55,244	3,53,727			19,97,417
38	BHAVINI	SR								1,03,51,479	1,03,51,479
39	ReNew Solar Power Pvt Ltd.	SR								86,93,961	86,93,961
40	West Bengal	ER	3,540	56,30,41,042	49,28,88,427	9,94,93,726	8,93,59,796	7,41,81,264	5,48,88,010		1,37,38,52,264
41	Odisha	ER	2,337	8,63,42,359	32,53,43,491	6,56,73,354	5,89,84,197	4,89,65,222	5,60,14,611		64,13,23,233
42	Bihar	ER	5,417	33,92,50,605	75,42,30,680	15,22,47,885	13,67,40,682	11,35,14,098	18,51,89,207		1,68,11,73,156
43	Jharkhand	ER	1,590	5,56,40,864	22,13,82,090	4,46,87,860	4,01,36,180	3,33,18,703	5,91,19,919		45,42,85,616
44	Sikkim	ER	111	19,06,561	1,54,54,976	31,19,719	28,01,960	23,26,023	24,13,320		2,80,22,557
45	DVC	ER	1,066	4,40,73,696	14,84,23,464	2,99,60,540	2,69,08,910	2,23,38,200	1,28,42,385		28,45,47,195
46	Bangladesh	ER	982	1,92,47,107	13,67,27,806	2,75,99,672	2,47,88,508	2,05,77,966			22,89,41,061
47	Railways-ER-ISTS-Bihar	ER	20	3,12,536	27,84,680	5,62,111	5,04,858	4,19,103			45,83,289
48	PG-HVDC-ER	ER	2	2,17,924	2,78,468	56,211	50,486	41,910			6,45,000
49	India Power Corporation Limited (IPCL)	ER	100	0	1,39,23,402	28,10,557	25,24,288	20,95,516	33,25,915		2,46,79,678
50	NTPC, North Karanpura STPP, Jharkhand	ER								19,65,125	19,65,125
51	Arunachal Pradesh	NER	208	2,59,00,682	2,89,60,676	58,45,959	52,50,519	64,96,631	1,05,52,128		8,30,06,594
52	Assam	NER	1,767	33,79,76,858	24,60,26,511	4,96,62,546	4,46,04,169	5,51,90,127	2,05,37,636		75,39,97,848
53	Manipur	NER	177	1,36,94,277	2,46,44,421	49,74,686	44,67,990	55,28,383	29,98,243		5,63,08,000

S.No.	Zone	Region	GNAsH (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
54	Meghalaya	NER	290	1,51,02,051	4,03,77,865	81,50,616	73,20,435	90,57,802	62,37,379		8,62,46,149
55	Mizoram	NER	150	89,69,024	2,08,85,103	42,15,836	37,86,432	46,85,070	9,41,320		4,34,82,785
56	Nagaland	NER	146	2,81,46,505	2,03,28,167	41,03,414	36,85,461	45,60,135	1,97,65,620		8,05,89,301
57	Tripura	NER	311	57,06,294	4,33,01,780	87,40,833	78,50,536	97,13,712	1,99,38,587		9,52,51,742
58	PG-HVDC-NER	NER	1	2,82,341	1,67,081	33,727	30,291	37,481			5,50,921

TOTAL	1,22,337	8,24,11,85,273	17,03,34,32,249	3,43,83,43,329	3,08,81,31,008	4,01,03,72,680	1,95,63,93,687	38,42,83,006	38,15,21,41,232
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Revised Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020 for the billing month of August,2025

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period (Rs.)	GNA of Madhya Pradesh for the corresponding billing period (MW)	Regional Component rate for Madhya Pradesh for the corresponding billing period (Rs./MW)	Transmission Charges in Rs.
NHPTL	2045.41	0.005	11,19,39,671	10,587	10,573	1,08,132

Revised details of GNash for Billing month of August,2025

S.No.	Drawee DIC	Region	GNash (in MW)
1	Delhi	NR	4812.7
2	UP	NR	10761.9
3	Punjab	NR	5529.0
4	Haryana	NR	5143.0
5	Chandigarh	NR	342.0
6	Rajasthan	NR	5746.0
7	HP	NR	1180.5
8	J&K	NR	1977.0
9	Uttarakhand	NR	1415.9
10	Railways-NR-ISTS-UP	NR	130.0
11	PG-HVDC-NR	NR	8.0
12	Gujarat	WR	12631.2
13	Madhya Pradesh	WR	10587.2
14	Maharashtra	WR	9904.0
15	Chhattisgarh	WR	3276.0
16	Goa	WR	673.0
17	DNHDDPDCL	WR	1206.0
18	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR	563.0
19	PG-HVDC-WR	WR	5.0
20	BARC	WR	5.0
21	Reliance Industries Ltd.	WR	500.0
22	Hindustan Zinc Limited	WR	250.0
23	Andhra Pradesh	SR	4209.5
24	Telangana	SR	5801.0
25	Tamil Nadu	SR	8765.0
26	Kerala	SR	2679.0
27	Karnataka	SR	5475.0
28	Pondicherry	SR	540.0
29	PG-HVDC-SR	SR	6.2
30	West Bengal	ER	3540.0
31	Odisha	ER	2336.7
32	Bihar	ER	5417.0
33	Jharkhand	ER	1590.0
34	Sikkim	ER	111.0
35	DVC	ER	1066.0

S.No.	Drawee DIC	Region	GNAsh (in MW)
36	Bangladesh	ER	982.0
37	Railways-ER-ISTS-Bihar	ER	20.0
38	PG-HVDC-ER	ER	2.0
39	India Power Corporation Limited (IPCL)	ER	100.0
40	Arunachal Pradesh	NER	208.0
41	Assam	NER	1767.0
42	Manipur	NER	177.0
43	Meghalaya	NER	290.0
44	Mizoram	NER	150.0
45	Nagaland	NER	146.0
46	Tripura	NER	311.0
47	PG-HVDC-NER	NER	1.2

Total

122336.71