



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 1125

Date: 16.09.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 01.09.2025 to 07.09.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 16.09.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/1125

दिनांक: 16.09.2025

प्रति: संलग्न सूची के अनुसार

विषय: 01.09.2025 से 07.09.2025 तक की अवधि के लिए डीएसएम, एसआरएएस, टीआरएएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 16.09.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. डे)

अधीक्षण अभियंता, वाणिज्यिक

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongra, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 01-09-2025 to 07-09-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	9.74201	8.07861	1.66340	
BSPHCL	183.09156	280.53771		97.44615
JBVNL	308.65432	115.42181	193.23251	
DVC	187.12590	155.47582	31.65008	
GRIDCO	284.53174	295.45812		10.92638
SIKKIM	12.07640	20.96808		8.89168
WBSETCL	42.67941	346.68619		304.00678
HVDC SASARAM	1.88685		1.88685	
HVDC ALIPURDUAR	1.13284	0.07017	1.06267	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	364.13517	137.27471	226.86046	
NKSTPP	19.86875	29.35895		9.49020
THEP	6.22640	4.14061	2.08579	
JORETHANG HEP	1.41354	3.07647		1.66293
FSTPP - I & II	245.02488	44.46559	200.55929	
FSTPP-III	27.35756	16.58396	10.77360	
KHSTPP-I	72.78998	14.30361	58.48637	
KHSTPP-II	72.58140	58.40097	14.18043	
TSTPP	86.62531	13.88772	72.73759	
BARH-II	55.93376	37.38929	18.54447	
MTPS-II	18.08593	6.49974	11.58619	
BRBCL	32.76660	19.53668	13.22992	
TEESTA				
RANGIT	4.09004	1.16404	2.92600	
MPL	25.57856	62.85255		37.27399
NPGC	72.99091	61.78095	11.20996	
DARLIPALI	25.36893	17.91711	7.45182	
CHUZACHEN	10.41981	4.47543	5.94438	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	82.79907	60.11538	22.68369	
JSWEUL	110.55765	23.45888	87.09877	
RONGNICHU HEP	8.90203	13.68730		4.78527
APNRL	10.19596	8.40331	1.79265	
GMRKEL	4.52381	2.69495	1.82886	
OTHER GENERATORS				
DIKCHU	0.04659	23.68101		23.63442
INTER-REGIONAL				
East-North East	1584.85993	0.23122	1584.62871	
East-North		13053.12991		13053.12991
East-South	16830.75021	2.21417	16828.53604	
East-West	2257.81709	5932.49758		3674.68049
INTER-NATIONAL				
NEA-Bihar	13.02829	30.76051		17.73222

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	119.92351	81.45254	38.47097	
NVVN-BD	6.41090	10.52148		4.11058
NVVN-NEPAL	87.47616	82.33928	5.13688	
INFIRM GENERATORS				
PVUNL	44.51714		44.51714	
RE GENERATORS				
TALCHER SOLAR	4.25454	2.28920	1.96534	
Total	23338.24144	21083.28161	19502.73083	17247.77100

Payable To The Pool (A) :	19502.73083
Receivable From The Pool (B) :	17247.77100
ER Deviation & AS Pool Balance (A-B) :	2254.95983

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-09-01	APNRL	7992.525	7959.564	0	-32.961	183255	93837	
2025-09-01	NVVN-BD	-23328.385	-23282.545	0	45.84	16249	128203	
2025-09-01	BARH-II	10356.6	10094.966	0	-261.634	951370	244638	
2025-09-01	BARH-I	29411.52	31770.415	0	2358.895	2588888	2617061	
2025-09-01	BSPHCL	-164693.428	-162773.691	0	1919.737	2436758	4687883	
2025-09-01	BRBCL	11802.398	11674.909	0	-127.489	624364	301270	
2025-09-01	CHUZACHEN	2419	2409.149	0	-9.851	73064	21675	
2025-09-01	DARLIPALI	29009.91	30214.482	0	1204.572	142187	374109	
2025-09-01	DIKCHU	2500.8	2600.091	0	99.291	2454	298428	
2025-09-01	DVC	29073.358	28679.338	0	-394.019	2698758	2596500	
2025-09-01	NR	-77342.828	-3478.511	0	73864.317	0	258340195	
2025-09-01	NER	-4530.615	-11759.006	0	-7228.391	25365498	0	
2025-09-01	SR	25781.313	-49350.905	0	-75132.217	261966802	0	
2025-09-01	WR	87161.71	78222.953	0	-8938.757	39286398	44730256	
2025-09-01	EAST CENTRAL RAILWAY	-130.31	-122.688	0	7.622	182298	75161	
2025-09-01	FSTPP - I & II	21756.19	21577.044	0	-179.146	1257695	776122	
2025-09-01	FSTPP-III	7137.728	7131.792	0	-5.935	305643	315920	
2025-09-01	GMRKEL	11907.185	11880.436	0	-26.749	72392	25479	
2025-09-01	HVDC ALIPURDUAR	-16.32	-23.793	0	-7.473	26003	0	
2025-09-01	HVDC SASARAM	-14.925	-21.947	0	-7.022	29333	0	
2025-09-01	JSWEUL	5465.525	5459.273	0	-6.252	386496	321063	
2025-09-01	JBVNL	-33725.683	-33574.457	0	151.226	2508790	1280387	
2025-09-01	JIPL	22553.795	23590.327	0	1036.532	635387	1017064	
2025-09-01	JORETHANG HEP	1551.8	1556.736	0	4.936	21264	30487	
2025-09-01	KHSTPP-I	8805.628	8734.38	0	-71.248	593148	289203	
2025-09-01	KHSTPP-II	24732.43	24599.199	0	-133.231	866128	445198	
2025-09-01	MPL	16515.39	16581.709	0	66.319	633485	889328	
2025-09-01	MTPS-II	5909.473	5839.044	0	-70.429	291434	98012	
2025-09-01	NEA-Bihar	3000.96	3169.094	0	168.134	117375	391638	
2025-09-01	NVVN-NEPAL	13631.943	13325.454	0	-306.488	1689825	1087992	
2025-09-01	NVVN_BHUTAN	50033.78	50387.665	0	353.885	289202	1078442	
2025-09-01	NKSTPP_U1_INFIRM	33331.09	33310.363	0	-20.727	327865	341536	
2025-09-01	NPGC	31200.55	31276.581	0	76.031	799254	1006341	
2025-09-01	GRIDCO	-73105.125	-72247.913	0	857.212	3095719	3919037	
2025-09-01	PVUNL	0	-241.327	0	-241.327	790150	0	
2025-09-01	RANGIT	595.84	529.362	0	-66.478	175595	717	
2025-09-01	RONGNICHU HEP	2687.998	2711.648	0	23.651	113	66794	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-09-01	SIKKIM	-1310.603	-1333.943	0	-23.34	316021	104863	
2025-09-01	TALCHER SOLAR	31.97	33.146	0	1.176	23884	33041	
2025-09-01	TEESTA	0	0	0	0	0	0	
2025-09-01	THEP	2306.168	2178.688	0	-127.48	618342	46293	
2025-09-01	TSTPP	18119.673	17907.172	0	-212.501	519070	196793	
2025-09-01	WBSETCL	-122912.733	-120905.036	0	2007.697	1546448	5045527	
2025-09-02	APNRL	7844.093	7844.291	0	0.198	145020	130284	
2025-09-02	NVVN-BD	-23336.19	-23317.163	0	19.027	35895	69974	
2025-09-02	BARH-II	10100.15	9898.713	0	-201.437	769471	204116	
2025-09-02	BARH-I	28326.008	30401.104	0	2075.097	4063085	2537640	
2025-09-02	BSPHCL	-155386.963	-152872.631	0	2514.332	2007078	4257630	
2025-09-02	BRBCL	11522.558	11414.4	0	-108.158	515526	194766	
2025-09-02	CHUZACHEN	2699.1	2712.154	0	13.054	120	40407	
2025-09-02	DARLIPALI	30247.863	30326.334	0	78.472	137918	230236	
2025-09-02	DIKCHU	2499.983	2601.182	0	101.199	892	277214	
2025-09-02	DVC	24150.725	24017.136	0	-133.589	2716543	2113566	
2025-09-02	NR	-85410.945	-14792.478	0	70618.467	0	205070632	
2025-09-02	NER	-9853.92	-16384.804	0	-6530.884	21784813	0	
2025-09-02	SR	31131.2	-49933.205	0	-81064.405	246568958	0	
2025-09-02	WR	65886.633	61323.549	0	-4563.083	35391611	67798858	
2025-09-02	EAST CENTRAL RAILWAY	-168.755	-131.68	0	37.075	94917	81022	
2025-09-02	FSTPP - I & II	14260.423	16359.088	0	2098.666	3915417	896142	
2025-09-02	FSTPP-III	7176.923	7112.621	0	-64.302	405291	223854	
2025-09-02	GMRKEL	12126.875	12127.854	0	0.979	40649	33802	
2025-09-02	HVDC ALIPURDUAR	-16.32	-21.803	0	-5.483	18336	0	
2025-09-02	HVDC SASARAM	-13.92	-21.525	0	-7.605	25873	0	
2025-09-02	JSWEUL	5580.7	4583.345	0	-997.355	5855970	179046	
2025-09-02	JBVNL	-33687.9	-31569.076	0	2118.824	2773554	3072351	
2025-09-02	JIPL	22804.155	23505.672	0	701.517	391265	938162	
2025-09-02	JORETHANG HEP	2448.683	2437.952	0	-10.731	94625	39588	
2025-09-02	KHSTPP-I	8638.585	8397.559	0	-241.026	847790	57105	
2025-09-02	KHSTPP-II	23716.955	24076.36	0	359.405	1060730	1473886	
2025-09-02	MPL	15775.44	15945.891	0	170.451	288252	844060	
2025-09-02	MTPS-II	5704.98	5645.764	0	-59.216	230117	60724	
2025-09-02	NEA-Bihar	3000.96	3072.773	0	71.813	27229	248120	
2025-09-02	NVVN-NEPAL	13739.56	14192.436	0	452.876	733466	978962	
2025-09-02	NVVN_BHUTAN	55403.668	55310.662	0	-93.006	771544	875038	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-09-02	NKSTPP_U1_INFIRM	33301.165	33368.945	0	67.78	188868	301056	
2025-09-02	NPGC	30508.293	30391.2	0	-117.093	858981	498121	
2025-09-02	GRIDCO	-69771.978	-68041.71	0	1730.268	875747	4164067	
2025-09-02	PVUNL	0	-209.255	0	-209.255	596839	0	
2025-09-02	RANGIT	1301.153	1283.216	0	-17.936	49452	12460	
2025-09-02	RONGNICHU HEP	2687.998	2555.616	0	-132.382	263162	25818	
2025-09-02	SIKKIM	-1423.12	-1542.414	0	-119.294	440190	77950	
2025-09-02	TALCHER SOLAR	20.52	9.186	0	-11.334	133480	8229	
2025-09-02	TEESTA	0	0	0	0	0	0	
2025-09-02	THEP	2528.615	2545.216	0	16.601	373	59663	
2025-09-02	TSTPP	18230.65	18138.395	0	-92.255	338050	177001	
2025-09-02	WBSETCL	-98093.845	-95744.618	0	2349.227	290990	4611306	
2025-09-03	APNRL	9096.805	9089.891	0	-6.914	177136	137816	
2025-09-03	NVVN-BD	-23270.15	-23226.763	0	43.387	114509	195238	
2025-09-03	BARH-II	10565.468	10330.749	0	-234.719	841850	146228	
2025-09-03	BARH-I	30513.873	32009.942	0	1496.069	4046426	1997547	
2025-09-03	BSPHCL	-152812.59	-151408.922	0	1403.668	1160254	4507342	
2025-09-03	BRBCL	12320.515	12225.527	0	-94.988	505974	242138	
2025-09-03	CHUZACHEN	2762.1	2776.262	0	14.162	24	48476	
2025-09-03	DARLIPALI	30655.46	30749.428	0	93.968	129983	217933	
2025-09-03	DIKCHU	2500.8	2602.909	0	102.109	1140	331547	
2025-09-03	DVC	17274.053	16493.024	0	-781.029	3639103	1987645	
2025-09-03	NR	-82516.763	-24086.265	0	58430.498	0	163963394	
2025-09-03	NER	-7650.753	-14239.205	0	-6588.452	20649518	0	
2025-09-03	SR	31507.935	-47191.948	0	-78699.883	256149828	0	
2025-09-03	WR	55813.193	56842.517	0	1029.324	33691257	95426669	
2025-09-03	EAST CENTRAL RAILWAY	-178.828	-137.76	0	41.068	97999	173884	
2025-09-03	FSTPP - I & II	13685.13	16223.873	0	2538.743	1375538	809868	
2025-09-03	FSTPP-III	7851.448	7790.163	0	-61.284	354489	167059	
2025-09-03	GMRKEL	12416.183	12404.073	0	-12.11	65038	34407	
2025-09-03	HVDC ALIPURDUAR	-16.32	-22.477	0	-6.157	21284	0	
2025-09-03	HVDC SASARAM	-13.92	-20.872	0	-6.952	27738	0	
2025-09-03	JSWEUL	5748.063	5684.145	0	-63.917	811965	439600	
2025-09-03	JBVNL	-33811.925	-34172.25	0	-360.325	2513161	1847576	
2025-09-03	JIPL	23085.708	24024.727	0	939.02	90844	1086504	
2025-09-03	JORETHANG HEP	2461.9	2472.576	0	10.676	1361	42821	
2025-09-03	KHSTPP-I	9090.565	8752.146	0	-338.419	1319884	175234	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

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2025-09-03	KHSTPP-II	25786.97	25989.363	0	202.393	986058	1306751	
2025-09-03	MPL	17519.783	17647.236	0	127.454	393578	824799	
2025-09-03	MTPS-II	6023.475	5966.3	0	-57.175	238775	65225	
2025-09-03	NEA-Bihar	3156.16	3241.13	0	84.97	61687	453377	
2025-09-03	NVVN-NEPAL	14748.763	14633.309	0	-115.454	1132243	1089789	
2025-09-03	NVVN_BHUTAN	51818.17	51376.332	0	-441.838	1330492	788909	
2025-09-03	NKSTPP_U1_INFIRM	33764.413	33583.745	0	-180.667	502219	153830	
2025-09-03	NPGC	32318.443	32364.327	0	45.884	632150	748252	
2025-09-03	GRIDCO	-65128.095	-63511.095	0	1617	1146513	5207357	
2025-09-03	PVUNL	0	-191.127	0	-191.127	605876	0	
2025-09-03	RANGIT	1317.09	1316.302	0	-0.788	32049	25771	
2025-09-03	RONGNICHU HEP	2441	2551.264	0	110.264	34	242416	
2025-09-03	SIKKIM	-1371.788	-1240.528	0	131.259	94175	449005	
2025-09-03	TALCHER SOLAR	23.32	13.87	0	-9.45	112806	3738	
2025-09-03	TEESTA	0	0	0	0	0	0	
2025-09-03	THEP	2529.84	2544.768	0	14.928	63	59573	
2025-09-03	TSTPP	18568.243	18147.504	0	-420.738	857596	115075	
2025-09-03	WBSETCL	-97284.95	-94167.914	0	3117.036	202058	5744065	
2025-09-04	APNRL	9313.173	9312.582	0	-0.591	130044	107043	
2025-09-04	NVVN-BD	-23421.768	-23388.727	0	33.04	100843	195303	
2025-09-04	BARH-II	15746.153	16343.742	0	597.59	907118	806422	
2025-09-04	BARH-I	36241.655	34678.839	0	-1562.816	7623078	1434050	
2025-09-04	BSPHCL	-153454.683	-151628.571	0	1826.112	1414162	5333927	
2025-09-04	BRBCL	13319.968	13254.036	0	-65.931	401592	217298	
2025-09-04	CHUZACHEN	2561.04	2583.251	0	22.211	907	71919	
2025-09-04	DARLIPALI	30622.083	31156.283	0	534.201	384437	358281	
2025-09-04	DIKCHU	2500.8	2606.818	0	106.018	0	362891	
2025-09-04	DVC	17047.795	17403.432	0	355.637	1874473	3127795	
2025-09-04	NR	-87656.92	-35149.425	0	52507.495	0	167869526	
2025-09-04	NER	-8391.708	-15685.397	0	-7293.69	24289185	14617	
2025-09-04	SR	18379.66	-45511.505	0	-63891.165	228037041	0	
2025-09-04	WR	53456.833	58865.754	0	5408.922	22843506	88937054	
2025-09-04	EAST CENTRAL RAILWAY	-136.868	-191.168	0	-54.301	307734	109950	
2025-09-04	FSTPP - I & II	16822.958	16488.493	0	-334.464	1561028	393906	
2025-09-04	FSTPP-III	7876.475	7749.252	0	-127.223	575190	145881	
2025-09-04	GMRKEL	13747.19	13726.254	0	-20.936	69416	31730	
2025-09-04	HVDC ALIPURDUAR	-16.32	-22.2	0	-5.88	22614	0	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

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2025-09-04	HVDC SASARAM	-13.873	-21.715	0	-7.843	33379	0	
2025-09-04	JSWEUL	5724.113	5726.327	0	2.215	263702	252024	
2025-09-04	JBVNL	-34049.105	-34369.488	0	-320.383	3840642	1504762	
2025-09-04	JIPL	23533.693	23546.836	0	13.144	1996674	844646	
2025-09-04	JORETHANG HEP	2459.3	2470.592	0	11.292	1198	47721	
2025-09-04	KHSTPP-I	9238.868	8877.383	0	-361.484	1390569	141474	
2025-09-04	KHSTPP-II	27771.025	27694.667	0	-76.358	598892	350736	
2025-09-04	MPL	17316.868	17499.382	0	182.514	355482	941564	
2025-09-04	MTPS-II	6241.14	6219.898	0	-21.242	244231	146659	
2025-09-04	NEA-Bihar	3745.92	3710.441	0	-35.479	545001	346354	
2025-09-04	NVVN-NEPAL	14315.14	14019.709	0	-295.431	1949326	872816	
2025-09-04	NVVN_BHUTAN	50371.16	50615.359	0	244.199	410258	1063374	
2025-09-04	NKSTPP_U1_INFIRM	33617.85	33683.891	0	66.041	190867	328194	
2025-09-04	NPGC	34777.395	34833.163	0	55.768	613143	762521	
2025-09-04	GRIDCO	-64488.155	-62992.064	0	1496.091	2162644	5423429	
2025-09-04	PVUNL	0	-189.545	0	-189.545	639031	0	
2025-09-04	RANGIT	1317.09	1312.006	0	-5.084	31766	16653	
2025-09-04	RONGNICHU HEP	2306.5	2387.808	0	81.308	0	202596	
2025-09-04	SIKKIM	-1375.525	-1237.494	0	138.031	85167	318976	
2025-09-04	TALCHER SOLAR	24.773	24.103	0	-0.67	43444	35129	
2025-09-04	TEESTA	0	0	0	0	0	0	
2025-09-04	THEP	2529.84	2545.056	0	15.216	0	62388	
2025-09-04	TSTPP	18295.103	18172.97	0	-122.132	614207	275151	
2025-09-04	WBSETCL	-102570.063	-101083.833	0	1486.23	409763	4974110	
2025-09-05	APNRL	9433.988	9446.473	0	12.485	107459	133311	
2025-09-05	NVVN-BD	-23582.733	-23545.745	0	36.987	201286	161709	
2025-09-05	BARH-II	23805.938	23952.656	0	146.719	739309	1136918	
2025-09-05	BARH-I	35567.88	34917.052	0	-650.828	7575164	1966952	
2025-09-05	BSPHCL	-161737.785	-160276.174	0	1461.611	2116132	5286030	
2025-09-05	BRBCL	13450.673	13422.109	0	-28.564	423412	363594	
2025-09-05	CHUZACHEN	2404.24	2354.39	0	-49.85	265411	86570	
2025-09-05	DARLIPALI	28109.723	27008.575	0	-1101.147	1373034	286189	
2025-09-05	DIKCHU	2500.8	2610.727	0	109.927	87	397555	
2025-09-05	DVC	18569.068	18608.555	0	39.487	2394876	1966923	
2025-09-05	NR	-93065.058	-40349.615	0	52715.443	0	175405300	
2025-09-05	NER	-9310.088	-15564.426	0	-6254.339	23105570	0	
2025-09-05	SR	11869.29	-59426.566	0	-71295.856	264770254	221417	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-09-05	WR	43746.7	56247.802	0	12501.102	32753155	129055639	
2025-09-05	EAST CENTRAL RAILWAY	-132.598	-117.488	0	15.11	90257	131687	
2025-09-05	FSTPP - I & II	18075.295	16909.277	0	-1166.018	4752023	481921	
2025-09-05	FSTPP-III	8317.42	8279.159	0	-38.261	325636	213849	
2025-09-05	GMRKEL	13801.218	13795.636	0	-5.581	54177	46734	
2025-09-05	HVDC ALIPURDUAR	-16.32	-22.276	0	-5.956	25039	0	
2025-09-05	HVDC SASARAM	-15.84	-21.982	0	-6.142	27316	0	
2025-09-05	JSWEUL	5920.21	5840	0	-80.21	704890	258346	
2025-09-05	JBVNL	-35237.95	-36732.858	0	-1494.908	8518909	517595	
2025-09-05	JIPL	24286.67	24494.109	0	207.439	1200923	832340	
2025-09-05	JORETHANG HEP	2450.45	2465.472	0	15.022	10418	72692	
2025-09-05	KHSTPP-I	10793.45	10575.762	0	-217.688	866753	169310	
2025-09-05	KHSTPP-II	27373.085	28016.922	0	643.837	313817	1443461	
2025-09-05	MPL	19081.313	19284.763	0	203.451	327001	1004607	
2025-09-05	MTPS-II	6790.098	6730.974	0	-59.124	286232	115294	
2025-09-05	NEA-Bihar	3745.92	3787.43	0	41.51	256238	394726	
2025-09-05	NVVN-NEPAL	14485.138	14435.636	0	-49.501	1327651	1210851	
2025-09-05	NVVN_BHUTAN	55457.053	55902.192	0	445.14	450807	1957651	
2025-09-05	NKSTPP_U1_INFIRM	34210.205	34388.945	0	178.74	244420	604590	
2025-09-05	NPGC	35643.273	36318.872	0	675.6	406540	1461457	
2025-09-05	GRIDCO	-53040.145	-53004.024	0	36.121	13361873	3074782	
2025-09-05	PVUNL	0	-175.527	0	-175.527	648245	0	
2025-09-05	RANGIT	1314.84	1312.94	0	-1.9	29639	24670	
2025-09-05	RONGNICHU HEP	2328	2397.952	0	69.952	50	207410	
2025-09-05	SIKKIM	-1389.645	-1389.657	0	-0.012	208070	242051	
2025-09-05	TALCHER SOLAR	26.888	26.377	0	-0.51	54816	43923	
2025-09-05	TEESTA	0	0	0	0	0	0	
2025-09-05	THEP	2529.84	2544.608	0	14.768	154	63208	
2025-09-05	TSTPP	18683.445	17750.83	0	-932.615	1897810	199453	
2025-09-05	WBSETCL	-99088.99	-97462.356	0	1626.634	838230	4726179	
2025-09-06	APNRL	9537.455	9543.127	0	5.672	119165	105113	
2025-09-06	NVVN-BD	-23447.405	-23372.727	0	74.678	152388	201366	
2025-09-06	BARH-II	24709.693	24680.194	0	-29.499	631207	592522	
2025-09-06	BARH-I	37407.453	36640.351	0	-767.102	4746827	1522582	
2025-09-06	BSPHCL	-164023.768	-163329.097	0	694.671	3261273	2848652	
2025-09-06	BRBCL	13822.773	13798.909	0	-23.864	357342	312396	
2025-09-06	CHUZACHEN	2188.28	2144.467	0	-43.813	322553	132983	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-09-06	DARLIPALI	17452.078	17307.758	0	-144.319	187054	39204	
2025-09-06	DIKCHU	2500.8	2614.091	0	113.291	0	376896	
2025-09-06	DVC	19375.875	19069.611	0	-306.264	2660065	1772921	
2025-09-06	NR	-91608.393	-38866.475	0	52741.917	0	172149531	
2025-09-06	NER	-8993.073	-15580.401	0	-6587.329	25208443	0	
2025-09-06	SR	6903.84	-56047.726	0	-62951.566	235812791	0	
2025-09-06	WR	54485.528	66616.287	0	12130.76	23736992	106648361	
2025-09-06	EAST CENTRAL RAILWAY	-139.568	-128.16	0	11.408	170269	102401	
2025-09-06	FSTPP - I & II	19331.473	19183.386	0	-148.087	5479340	622993	
2025-09-06	FSTPP-III	8566.84	9042.796	0	475.956	373216	393016	
2025-09-06	GMRKEL	13872.428	13857.018	0	-15.409	77820	50093	
2025-09-06	HVDC ALIPURDUAR	-23.038	-21.639	0	1.399	0	3760	
2025-09-06	HVDC SASARAM	-15.84	-21.858	0	-6.018	26058	0	
2025-09-06	JSWEUL	8345.658	7969.382	0	-376.276	1972364	234049	
2025-09-06	JBVNL	-36376.333	-37807.406	0	-1431.073	8151181	657963	
2025-09-06	JIPL	24909.738	24373.6	0	-536.138	2642813	551278	
2025-09-06	JORETHANG HEP	2439.03	2445.536	0	6.506	10549	39685	
2025-09-06	KHSTPP-I	10959.265	10968.711	0	9.446	845938	214094	
2025-09-06	KHSTPP-II	28891.27	28859.576	0	-31.694	541828	399671	
2025-09-06	MPL	19654.625	19919.236	0	264.611	186791	1055140	
2025-09-06	MTPS-II	7003.228	6948.712	0	-54.516	225850	54966	
2025-09-06	NEA-Bihar	3745.92	3903.826	0	157.906	192901	546774	
2025-09-06	NVVN-NEPAL	15391.04	15675.709	0	284.669	1028585	1439107	
2025-09-06	NVVN_BHUTAN	57174.74	55862.474	0	-1312.266	7159421	1320158	
2025-09-06	NKSTPP_U1_INFIRM	35287.083	35616.436	0	329.354	251509	911299	
2025-09-06	NPGC	33844.048	33198.763	0	-645.284	3417054	1127029	
2025-09-06	GRIDCO	-60572.918	-60163.66	0	409.257	5165478	4308186	
2025-09-06	PVUNL	0	-188.364	0	-188.364	664072	0	
2025-09-06	RANGIT	1213.278	1201.278	0	-12	44489	21635	
2025-09-06	RONGNICHU HEP	2550.5	2475.488	0	-75.012	591259	331580	
2025-09-06	SIKKIM	-1304.128	-1176.893	0	127.234	54850	496200	
2025-09-06	TALCHER SOLAR	27.39	27.34	0	-0.05	46755	40901	
2025-09-06	TEESTA	0	0	0	0	0	0	
2025-09-06	THEP	2529.84	2544.288	0	14.448	3646	64283	
2025-09-06	TSTPP	19477.38	18565.287	0	-912.093	1772011	135705	
2025-09-06	WBSETCL	-103640.155	-102416.441	0	1223.714	884382	3978661	
2025-09-07	APNRL	8918.273	8928.364	0	10.091	157518	132928	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-09-07	NVVN-BD	-23479.363	-23451.898	0	27.465	19920	100355	
2025-09-07	BARH-II	23778.433	23715.203	0	-63.229	753052	608085	
2025-09-07	BARH-I	34992.278	34965.56	0	-26.718	5770048	1651639	
2025-09-07	BSPHCL	-158751.645	-159597.726	0	-846.081	5913499	1132306	
2025-09-07	BRBCL	13222.363	13160.073	0	-62.29	448451	322207	
2025-09-07	CHUZACHEN	2426	2332.934	0	-93.066	379902	45511	
2025-09-07	DARLIPALI	21124.333	21866.398	0	742.065	182280	285758	
2025-09-07	DIKCHU	2500.793	2609.364	0	108.571	86	323569	
2025-09-07	DVC	20550.11	20028.069	0	-522.041	2728772	1982233	
2025-09-07	NR	-85081.43	-22898.059	0	62183.371	0	162514412	
2025-09-07	NER	-6360.188	-12408.895	0	-6048.708	18082965	8505	
2025-09-07	SR	6724.57	-57614.493	0	-64339.063	189769347	0	
2025-09-07	WR	71260.64	67407.6	0	-3853.04	38078791	60652921	
2025-09-07	EAST CENTRAL RAILWAY	-189.618	-113.04	0	76.578	30726	133755	
2025-09-07	FSTPP - I & II	16111.95	17206.828	0	1094.878	6161446	465608	
2025-09-07	FSTPP-III	8855.72	8788.445	0	-67.275	396290	198817	
2025-09-07	GMRKEL	13491.535	13479.854	0	-11.681	72889	47251	
2025-09-07	HVDC ALIPURDUAR	-23.115	-21.32	0	1.795	7	3257	
2025-09-07	HVDC SASARAM	-15.84	-21.298	0	-5.458	18988	0	
2025-09-07	JSWEUL	9900.215	9974.254	0	74.039	1060377	661761	
2025-09-07	JBVNL	-38033.22	-37571.096	0	462.124	2559195	2661547	
2025-09-07	JIPL	23640.2	24049.018	0	408.818	1322002	741544	
2025-09-07	JORETHANG HEP	2429.845	2438.88	0	9.035	1940	34654	
2025-09-07	KHSTPP-I	10050.89	10397.536	0	346.646	1414916	383942	
2025-09-07	KHSTPP-II	19026.99	18214.565	0	-812.425	2890687	420394	
2025-09-07	MPL	18370.108	18463.054	0	92.947	373266	725759	
2025-09-07	MTPS-II	6778.738	6715.296	0	-63.442	291954	109095	
2025-09-07	NEA-Bihar	3745.92	4027.068	0	281.148	102397	695063	
2025-09-07	NVVN-NEPAL	15080.765	15624.436	0	543.671	886520	1554410	
2025-09-07	NVVN_BHUTAN	53568.36	53058.455	0	-509.905	1580625	1061684	
2025-09-07	NKSTPP_U1_INFIRM	33136.895	33126.327	0	-10.568	281127	295391	
2025-09-07	NPGC	35343.915	35341.636	0	-2.279	571968	574374	
2025-09-07	GRIDCO	-70040.365	-69654.918	0	385.447	2645200	3448954	
2025-09-07	PVUNL	0	-171.891	0	-171.891	507503	0	
2025-09-07	RANGIT	1297.59	1285.902	0	-11.688	46013	14499	
2025-09-07	RONGNICHU HEP	2505	2617.088	0	112.088	35586	292116	
2025-09-07	SIKKIM	-879.825	-681.429	0	198.396	9168	407762	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-09-07	TALCHER SOLAR	31.145	37.109	0	5.964	10269	63960
2025-09-07	TEESTA	0	0	0	0	0	0
2025-09-07	THEP	2529.83	2544.832	0	15.002	63	58653
2025-09-07	TSTPP	18192.353	16938.98	0	-1253.373	2663787	289595
2025-09-07	WBSETCL	-101912.828	-99285.845	0	2626.982	96071	5588770

SUMMARY OF WEEKLY DEVIATION CHARGES : 01-09-2025 to 07-09-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	62136.31	62124.29	0	-12.02	1019596	840331
Week total	NVVN-BD	-163865.993	-163585.569	0	280.423	641090	1052148
Week total	BARH-II	119062.433	119016.225	0	-46.208	5593376	3738929
Week total	BARH-I	232460.665	235383.262	0	2922.597	36413517	13727471
Week total	BSPHCL	-1110860.86	-1101886.811	0	8974.049	18309156	28053771
Week total	BRBCL	89461.245	88949.963	0	-511.282	3276660	1953668
Week total	CHUZACHEN	17459.76	17312.608	0	-147.152	1041981	447543
Week total	DARLIPALI	187221.448	188629.258	0	1407.81	2536893	1791711
Week total	DIKCHU	17504.775	18245.182	0	740.407	4659	2368101
Week total	DVC	146040.983	144299.166	0	-1741.816	18712590	15547582
Week total	NR	-602682.335	-179620.828	0	423061.507	0	1305312991
Week total	NER	-55090.343	-101622.134	0	-46531.792	158485993	23122
Week total	SR	132297.808	-365076.348	0	-497374.156	1683075021	221417
Week total	WR	431811.235	445526.464	0	13715.229	225781709	593249758
Week total	EAST CENTRAL RAILWAY	-1076.543	-941.984	0	134.559	974201	807861
Week total	FSTPP - I & II	120043.418	123947.989	0	3904.571	24502488	4446559
Week total	FSTPP-III	55782.553	55894.228	0	111.675	2735756	1658396
Week total	GMRKEL	91362.613	91271.126	0	-91.486	452381	269495
Week total	HVDC ALIPURDUAR	-127.753	-155.509	0	-27.756	113284	7017
Week total	HVDC SASARAM	-104.158	-151.197	0	-47.039	188685	0
Week total	JSWEUL	46684.483	45236.727	0	-1447.756	11055765	2345888
Week total	JBVNL	-244922.115	-245796.631	0	-874.516	30865432	11542181
Week total	JIPL	164813.958	167584.289	0	2770.332	8279907	6011538
Week total	JORETHANG HEP	16241.008	16287.744	0	46.737	141354	307647
Week total	KHSTPP-I	67577.25	66703.477	0	-873.773	7278998	1430361
Week total	KHSTPP-II	177298.725	177450.651	0	151.926	7258140	5840097
Week total	MPL	124233.525	125341.271	0	1107.746	2557856	6285255
Week total	MTPS-II	44451.13	44065.988	0	-385.142	1808593	649974

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-09-2025 to 07-09-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	NEA-Bihar	24141.76	24911.762	0	770.002	1302829	3076051		
Week total	NVVN-NEPAL	101392.348	101906.69	0	514.342	8747616	8233928		
Week total	NVVN_BHUTAN	373826.93	372513.14	0	-1313.79	11992351	8145254		
Week total	NKSTPP_U1_INFIRM	236648.7	237078.652	0	429.952	1986875	2935895		
Week total	NPGC	233635.915	233724.543	0	88.628	7299091	6178095		
Week total	GRIDCO	-456146.78	-449615.385	0	6531.395	28453174	29545812		
Week total	PVUNL	0	-1367.036	0	-1367.036	4451714	0		
Week total	RANGIT	8356.88	8241.006	0	-115.874	409004	116404		
Week total	RONGNICHU HEP	17506.995	17696.864	0	189.869	890203	1368730		
Week total	SIKKIM	-9054.633	-8602.358	0	452.274	1207640	2096808		
Week total	TALCHER SOLAR	186.005	171.131	0	-14.874	425454	228920		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	17483.973	17447.456	0	-36.517	622640	414061		
Week total	TSTPP	129566.845	125621.138	0	-3945.707	8662531	1388772		
Week total	WBSETCL	-725503.563	-711066.043	0	14437.52	4267941	34668619		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC
SRAS Account For Week 01-09-2025 to 07-09-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH-II	466.310000	466.070000	0.240000	704	409676	410380
2	BARH-I	450.930000	268.120000	182.810000	542763	203621	746384
3	BRBCL	378.140000	437.080000	-58.940000	-172576	407610	235034
4	DARLIPALI	521.360000	267.660000	253.700000	250656	233891	484547
5	DSTPS I&II	530.810000	602.490000	-71.680000	-227297	566650	339353
6	FSTPP - I & II	1293.890000	1286.330000	7.560000	26112	1066201	1092313
7	FSTPP-III	1210.730000	366.130000	844.600000	2825187	788430	3613617
8	KHSTPP-II	455.550000	935.080000	-479.530000	-1386801	650744	-736057
9	KTPS 1&2	737.250000	499.980000	237.270000	836139	373662	1209801
10	MPL	1229.440000	1037.850000	191.590000	586265	1133645	1719910
11	MTPS 7&8	755.050000	1024.880000	-269.830000	-874789	861163	-13626
12	MTPS-II	222.500000	243.560000	-21.060000	-63138	166980	103842
13	NKSTPP	1681.740000	868.860000	812.880000	1565607	1275300	2840907
14	NPGC	1017.080000	1160.000000	-142.920000	-419327	914749	495422
15	TEESTA	0.000000	0.000000	0.000000	0	0	0
16	TSTPP	286.630000	3333.530000	-3046.900000	-5204105	1810080	-3394025
	Total	11237.41	12797.62	-1560.21	-1714600	10862402	9147802

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC
For Week 01-09-2025 to 07-09-2025

SRAS Provider	01-Sep-25	02-Sep-25	03-Sep-25	04-Sep-25	05-Sep-25	06-Sep-25	07-Sep-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH-II	100.00	100.00	100.00	99.30	95.80	74.70	87.30
BARH-I	0.00	58.00	61.10	63.30	56.80	54.30	81.10
BRBCL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
DARLIPALI	93.00	63.50	79.40	33.70	68.20	19.00	80.90
DSTPS I&II	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FSTPP - I & II	88.00	84.20	87.30	82.60	97.20	87.10	92.50
FSTPP-III	100.00	100.00	100.00	100.00	100.00	96.90	96.70
KHSTPP-II	92.00	90.40	100.00	100.00	97.70	100.00	100.00
KTPS 1&2	83.20	97.10	69.10	46.60	43.20	60.20	70.30
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	94.90	100.00	100.00	96.30	100.00	100.00	100.00
MTPS-II	63.20	67.30	59.60	76.20	81.30	99.10	85.70
NKSTPP	100.00	100.00	100.00	100.00	100.00	100.00	100.00
NPGC	92.50	91.60	85.30	83.80	95.20	86.20	87.50
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	100.00	99.40	100.00	100.00	100.00	100.00	100.00

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 01-09-2025 to 07-09-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	2005.07	5580110	900.74	2050974	3529136
2	BARH-I	163.79	534914	3916.35	10464872	-9929958
3	BARH-II	193.42	623826	2291.52	6046856	-5423030
4	BRBCL	226.85	730630	1400.75	3691250	-2960620
5	DARLIPALI	0	0	2079.56	1849145	-1849145
6	FSTPP - I & II	3447.29	13097615	3460.16	10756261	2341354
7	FSTPP-III	619.4	2279064	1258.82	3789670	-1510606
8	GMRKEL	15.29	3821	3088.41	772102	-768281
9	JIPL	0.06	107	15580.28	27732903	-27732796
10	JSWEUL	432.78	971158	2252.53	4135636	-3164478
11	KHSTPP-I	142.46	484361	1441.65	4010526	-3526165
12	KHSTPP-II	389.67	1239626	3145.48	8187049	-6947423
13	MPL	1011.17	3403581	7659.71	21094849	-17691268
14	MTPS-II	121.91	402035	1024.84	2765217	-2363182
15	NKSTPP	119.78	253766	1317.16	2283169	-2029403
16	NPGC	301.09	971722	4384.53	11577790	-10606068
17	TSTPP	0	0	936.3	1439280	-1439280
	TOTAL	9190.03	30576336	56138.79	122647549	-92071213

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 01-09-2025 to 07-09-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	2756.00	275600.00	-275600
	Total	0	0	0	0	0	0	0	0	0	0	0	2756	275600	-275600

Notes :

- TRAS settlement account for the week 01-09-2025 to 07-09-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 01-09-2025 to 07-09-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	0.00	5739.17	0	16827241	-16827241
2	BARH-I	1289.61	2198.97	3828860	6528749	-2699889
3	BRBCL	0.00	18173.15	0	53210983	-53210983
4	DARLIPALI	3206.33	7637.93	3167854	7546277	-4378423
5	FSTPP - I & II	12639.25	4107.75	43655952	14188151	29467801
6	FSTPP-III	14902.76	221.73	49849720	741670	49108050
7	KHSTPP-I	5075.33	303.70	15687845	938744	14749101
8	KHSTPP-II	1915.23	1194.70	5538834	3455080	2083754
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	2681.99	820.20	8040599	2458952	5581647
11	NKSTPP	0.00	10302.92	0	19843424	-19843424
12	NPGC	0.00	12754.00	0	37420243	-37420243
13	TSTPP	419.25	3879.76	716075	6626626	-5910551
	TOTAL	42129.75	67333.98	130485739	169786140	-39300401

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 01-09-2025 to 07-09-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	3529136	0	0	3529136
2	BARH-II	410380	-5423030	0	-16827241	-21839891
3	BARH-I	746384	-9929958	0	-2699889	-11883463
4	BRBCL	235034	-2960620	0	-53210983	-55936569
5	DARLIPALI	484547	-1849145	0	-4378423	-5743021
6	DSTPS I&II	339353	0	0	0	339353
7	FSTPP - I & II	1092313	2341354	0	29467801	32901468
8	FSTPP-III	3613617	-1510606	0	49108050	51211061
9	GMRKEL	0	-768281	0	0	-768281
10	JSWEUL	0	-3164478	0	0	-3164478
11	JIPL	0	-27732796	0	0	-27732796
12	KHSTPP-I	0	-3526165	0	14749101	11222936
13	KHSTPP-II	-736057	-6947423	0	2083754	-5599726
14	KTPS 1&2	1209801	0	0	0	1209801
15	MPL	1719910	-17691268	-275600	0	-16246958
16	MTPS 7&8	-13626	0	0	0	-13626
17	MTPS-II	103842	-2363182	0	5581647	3322307
18	NKSTPP	2840907	-2029403	0	-19843424	-19031920
19	NPGC	495422	-10606068	0	-37420243	-47530889
20	TEESTA	0	0	0	0	0
21	TSTPP	-3394025	-1439280	0	-5910551	-10743856
	TOTAL	9147802	-92071213	-275600	-39300401	-122499412

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.

SUPERINTENDING ENGINEER