



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/1137

Date: 02.09.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 18.08.2025 to 24.08.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 02.09.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/1137

दिनांक: 02.09.2025

प्रति: संलग्न सूची के अनुसार

विषय: 18.08.2025 से 24.08.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 02.09.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. डे)

अधीक्षण अभियंता, वाणिज्यिक

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax: 0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax: 011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax: 0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

- 1.सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
- 2.सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
- 3.सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
- 4.जीएम-सह-सीई (टीआरएएन), जुझल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
- 5.सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
- 6.सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
- 9.वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
- 13.ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
- 14.एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
- 21.ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
- 27.हेड (बिजली की बिक्री), जितपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
- 33.निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account
for the period 18-08-2025 to 24-08-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	20.15603	12.99143	7.16460	
BSPHCL	345.35423	489.43585		144.08162
JBVNL	354.81467	260.99054	93.82413	
DVC	213.11878	318.87952		105.76074
GRIDCO	276.54145	438.91354		162.37209
SIKKIM	35.43962	11.38087	24.05875	
WBSETCL	44.48960	628.19237		583.70277
HVDC SASARAM	0.23993	0.17882	0.06111	
HVDC ALIPURDUAR	4.84338	0.05546	4.78792	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	312.10488	39.85382	272.25106	
NKSTPP	26.88743	42.18799		15.30056
THEP	0.04035	4.06173		4.02138
JORETHANG HEP	0.30943	2.99834		2.68891
FSTPP - I & II	130.72054	42.63746	88.08308	
FSTPP-III	24.75994	16.30737	8.45257	
KHSTPP-I	101.58093	15.18845	86.39248	
KHSTPP-II	50.77479	31.89345	18.88134	
TSTPP	81.36952	10.57829	70.79123	
BARH-II	147.63693	12.89424	134.74269	
MTPS-II	26.04916	4.85709	21.19207	
BRBCL	34.38522	21.28027	13.10495	
TEESTA				
RANGIT	2.22780	1.83899	0.38881	
MPL	18.11568	66.87946		48.76378
NPGC	60.36256	36.01258	24.34998	
DARLIPALI	12.88437	5.40697	7.47740	
CHUZACHEN	20.10350	2.46230	17.64120	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	124.44853	25.47049	98.97804	
JSWEUL	140.03864	12.59089	127.44775	
RONGNICHU HEP	0.01374	8.74373		8.72999
APNRL	9.09048	12.49100		3.40052
GMRKEL	17.07990	3.18833	13.89157	
OTHER GENERATORS				
DIKCHU	0.29197	35.20417		34.91220
INTER-REGIONAL				
East-North East	2250.97991	10.35316	2240.62675	
East-North	95.87482	7789.52834		7693.65352
East-South	14532.51183	36.68357	14495.82826	
East-West	1455.63064	9520.34001		8064.70937
INTER-NATIONAL				
NEA-Bihar	31.31984	33.95429		2.63445

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	140.79420	169.34732		28.55312
NVVN-BD	3.94698	26.34163		22.39465
NVVN-NEPAL	143.66458	288.79882		145.13424
INFIRM GENERATORS				
PVUNL	104.95992		104.95992	
RE GENERATORS				
TALCHER SOLAR	5.01739	1.12251	3.89488	
Total	21400.97409	20492.51546	17979.27254	17070.81391

Payable To The Pool (A) :	17979.27254
Receivable From The Pool (B) :	17070.81391
ER Deviation & AS Pool Balance (A-B) :	908.45863

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-18	APNRL	9093.503	9195.782	0	102.279	147118	335507	
2025-08-18	NVVN-BD	-22858.258	-22719.927	0	138.33	855	523718	
2025-08-18	BARH-II	0	-482.742	0	-482.742	1415399	0	
2025-08-18	BARH-I	34437.81	33793.869	0	-643.941	4087601	1674093	
2025-08-18	BSPHCL	-152963.868	-149940.118	0	3023.749	1739686	9432795	
2025-08-18	BRBCL	17845.945	17830.836	0	-15.109	367378	324508	
2025-08-18	CHUZACHEN	2832	2821.44	0	-10.56	72808	35418	
2025-08-18	DARLIPALI	16289.815	16221.612	0	-68.203	206317	120705	
2025-08-18	DIKCHU	2500.8	2613.364	0	112.564	109	547902	
2025-08-18	DVC	27465.88	27996.992	0	531.112	2315567	6154206	
2025-08-18	NR	-95784.03	-61217.578	0	34566.452	2665898	136915468	
2025-08-18	NER	-4254.523	-12395.23	0	-8140.707	39907010	0	
2025-08-18	SR	34635.44	1363.515	0	-33271.925	181326085	0	
2025-08-18	WR	27252.933	28481.388	0	1228.455	39454060	97720182	
2025-08-18	EAST CENTRAL RAILWAY	-141.995	-180.128	0	-38.133	490260	63070	
2025-08-18	FSTPP - I & II	24240.848	24169.759	0	-71.088	924203	623785	
2025-08-18	FSTPP-III	8109.848	8091.659	0	-18.189	356356	300775	
2025-08-18	GMRKEL	13305.545	13322.182	0	16.637	37311	69365	
2025-08-18	HVDC ALIPURDUAR	0	-22.538	0	-22.538	119659	0	
2025-08-18	HVDC SASARAM	-20.88	-21.241	0	-0.361	4162	738	
2025-08-18	JSWEUL	6223.143	6293.745	0	70.603	164897	297431	
2025-08-18	JBVNL	-35528.803	-34932.046	0	596.756	1932538	3962502	
2025-08-18	JIPL	25208.93	25133.818	0	-75.112	1377056	546346	
2025-08-18	JORETHANG HEP	2308.75	2320.032	0	11.282	11903	52102	
2025-08-18	KHSTPP-I	14409.27	14033.616	0	-375.654	1543012	254288	
2025-08-18	KHSTPP-II	13339.045	13303.105	0	-35.94	587146	364110	
2025-08-18	MPL	18800.1	19195.745	0	395.645	71135	1292764	
2025-08-18	MTPS-II	6942.218	6863.202	0	-79.016	313510	63984	
2025-08-18	NEA-Bihar	3000.96	2915.669	0	-85.291	894547	660061	
2025-08-18	NVVN-NEPAL	13331.5	12198.109	0	-1133.391	7111515	2448330	
2025-08-18	NVVN_BHUTAN	54897.045	54929.539	0	32.494	1025823	1664906	
2025-08-18	NKSTPP_U1_INFIRM	33715.84	33920.509	0	204.669	256817	612095	
2025-08-18	NPGC	36546.61	36546.872	0	0.262	764616	746933	
2025-08-18	GRIDCO	-45235.09	-43594.262	0	1640.828	3815093	7749581	
2025-08-18	PVUNL	0	-246.418	0	-246.418	1205650	0	
2025-08-18	RANGIT	1307.84	1312.762	0	4.922	30585	40174	
2025-08-18	RONGNICHU HEP	2688	2718.496	0	30.496	13	133889	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-18	SIKKIM	-1289.118	-1409.982	0	-120.865	853648	96300	
2025-08-18	TALCHER SOLAR	24.693	17.702	0	-6.99	90908	12494	
2025-08-18	TEESTA	0	0	0	0	0	0	
2025-08-18	THEP	2529.84	2543.168	0	13.328	63	57095	
2025-08-18	TSTPP	19126.765	18870.488	0	-256.277	636725	148000	
2025-08-18	WBSETCL	-107899.415	-105001.943	0	2897.472	693720	11519728	
2025-08-19	APNRL	9613.018	9584.945	0	-28.072	213775	110320	
2025-08-19	NVVN-BD	-22433.84	-22343.054	0	90.786	12102	371829	
2025-08-19	BARH-II	0	-533.964	0	-533.964	1565581	0	
2025-08-19	BARH-I	25968.13	24043.491	0	-1924.639	6445059	517983	
2025-08-19	BSPHCL	-151029.34	-149970.11	0	1059.23	9013459	5435033	
2025-08-19	BRBCL	18252.03	18267.418	0	15.388	473654	486934	
2025-08-19	CHUZACHEN	2655	2465.247	0	-189.753	703919	25448	
2025-08-19	DARLIPALI	16151.963	16174.876	0	22.913	79519	101344	
2025-08-19	DIKCHU	2499.915	2599.091	0	99.176	315	487287	
2025-08-19	DVC	29214.305	29381.449	0	167.144	2814763	4298626	
2025-08-19	NR	-103217.865	-67738.835	0	35479.03	0	140519305	
2025-08-19	NER	-5988.983	-12046.532	0	-6057.55	27376905	298309	
2025-08-19	SR	42112.133	5710.303	0	-36401.829	176128795	134792	
2025-08-19	WR	31778.82	31898.522	0	119.702	33959049	80238944	
2025-08-19	EAST CENTRAL RAILWAY	-185.868	-164.432	0	21.436	134587	247720	
2025-08-19	FSTPP - I & II	24715.753	24189.234	0	-526.518	2324473	543650	
2025-08-19	FSTPP-III	8230.23	8161.311	0	-68.919	394352	176821	
2025-08-19	GMRKEL	14469.948	14443.345	0	-26.602	72692	26486	
2025-08-19	HVDC ALIPURDUAR	0	-22.867	0	-22.867	114430	0	
2025-08-19	HVDC SASARAM	-20.88	-21.035	0	-0.155	3522	717	
2025-08-19	JSWEUL	6326.163	6311.273	0	-14.89	188839	90757	
2025-08-19	JBVNL	-33937.848	-33882.863	0	54.984	3386947	3793550	
2025-08-19	JIPL	25522.65	25015.709	0	-506.941	1819163	192527	
2025-08-19	JORETHANG HEP	2450.305	2457.472	0	7.167	6504	33050	
2025-08-19	KHSTPP-I	14590.978	14297.717	0	-293.26	1192932	221945	
2025-08-19	KHSTPP-II	19017.64	19111.158	0	93.518	319460	542335	
2025-08-19	MPL	19843.84	20043.818	0	199.978	188694	817921	
2025-08-19	MTPS-II	6990.535	6916.076	0	-74.459	316786	99049	
2025-08-19	NEA-Bihar	3000.96	3151.807	0	150.847	196403	645988	
2025-08-19	NVVN-NEPAL	12283.23	14735.054	0	2451.824	32475	5576160	
2025-08-19	NVVN_BHUTAN	46863.65	47169.276	0	305.626	1977046	3608817	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-19	NKSTPP_U1_INFIRM	33545.785	33479.236	0	-66.549	465053	360149	
2025-08-19	NPGC	36896.023	36629.891	0	-266.132	1271974	486872	
2025-08-19	GRIDCO	-49619.77	-49746.605	0	-126.835	8069565	4754846	
2025-08-19	PVUNL	0	-276.818	0	-276.818	1338516	0	
2025-08-19	RANGIT	1310.84	1307.38	0	-3.46	33678	24983	
2025-08-19	RONGNICHU HEP	2688	2717.248	0	29.248	214	119021	
2025-08-19	SIKKIM	-1205.313	-1304.545	0	-99.232	700924	37179	
2025-08-19	TALCHER SOLAR	26.43	16.598	0	-9.832	165298	23490	
2025-08-19	TEESTA	0	0	0	0	0	0	
2025-08-19	THEP	2528.505	2543.904	0	15.399	331	61104	
2025-08-19	TSTPP	18629.243	18286.895	0	-342.348	668176	84760	
2025-08-19	WBSETCL	-98919.965	-96189.61	0	2730.355	313107	9653906	
2025-08-20	APNRL	9374.748	9426.545	0	51.798	83268	164828	
2025-08-20	NVVN-BD	-22338.915	-22246.618	0	92.297	13243	391020	
2025-08-20	BARH-II	0	-724.993	0	-724.993	2125681	0	
2025-08-20	BARH-I	23050.61	21923.975	0	-1126.635	6504123	856802	
2025-08-20	BSPHCL	-150024.088	-148851.67	0	1172.417	11041812	5137692	
2025-08-20	BRBCL	17830.52	17846.254	0	15.734	312655	371936	
2025-08-20	CHUZACHEN	2489.4	2225.682	0	-263.718	1232636	52211	
2025-08-20	DARLIPALI	15732.578	15769.235	0	36.657	72601	104502	
2025-08-20	DIKCHU	2500.62	2609.455	0	108.835	4410	619670	
2025-08-20	DVC	27721.483	27823.432	0	101.95	4060684	3723163	
2025-08-20	NR	-96352.638	-67050.3	0	29302.337	0	117866503	
2025-08-20	NER	-5615.99	-12024.136	0	-6408.146	30210714	464821	
2025-08-20	SR	23966.475	-19440.67	0	-43407.145	223227216	0	
2025-08-20	WR	34783.568	53767.24	0	18983.673	13840021	158911079	
2025-08-20	EAST CENTRAL RAILWAY	-184.19	-176.64	0	7.55	222604	163743	
2025-08-20	FSTPP - I & II	24158.15	23845.019	0	-313.131	1714891	587830	
2025-08-20	FSTPP-III	8098.83	8121.054	0	22.224	267249	303790	
2025-08-20	GMRKEL	13921.938	13908.582	0	-13.356	61166	42621	
2025-08-20	HVDC ALIPURDUAR	0	-23.326	0	-23.326	132772	0	
2025-08-20	HVDC SASARAM	-20.88	-21.048	0	-0.168	4022	812	
2025-08-20	JSWEUL	6063.868	6106.036	0	42.169	84197	377751	
2025-08-20	JBVNL	-33407.838	-34857.358	0	-1449.52	12647472	374210	
2025-08-20	JIPL	24643.055	24478.909	0	-164.146	1923362	366136	
2025-08-20	JORETHANG HEP	2439.72	2451.072	0	11.352	4070	48207	
2025-08-20	KHSTPP-I	14485.783	14104.215	0	-381.567	1602597	186006	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

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2025-08-20	KHSTPP-II	18491.438	18589.99	0	98.552	234480	483265	
2025-08-20	MPL	19040.518	19303.927	0	263.41	82129	928214	
2025-08-20	MTPS-II	6863.243	6783.402	0	-79.841	297158	43954	
2025-08-20	NEA-Bihar	3000.96	3041.51	0	40.55	111936	312265	
2025-08-20	NVVN-NEPAL	12783.513	14837.745	0	2054.233	64196	5361996	
2025-08-20	NVVN_BHUTAN	55133.69	55505.475	0	371.785	241267	2031598	
2025-08-20	NKSTPP_U1_INFIRM	33426.265	33694.145	0	267.88	545937	755391	
2025-08-20	NPGC	36519.343	36422.727	0	-96.616	733379	358707	
2025-08-20	GRIDCO	-55745.913	-55222.572	0	523.341	6716938	4546875	
2025-08-20	PVUNL	0	-230.182	0	-230.182	1127862	0	
2025-08-20	RANGIT	1308.34	1301.998	0	-6.342	39030	15907	
2025-08-20	RONGNICHU HEP	2687.988	2716.672	0	28.685	156	138949	
2025-08-20	SIKKIM	-1315.993	-1349.701	0	-33.709	527795	167641	
2025-08-20	TALCHER SOLAR	24.215	21.512	0	-2.703	51635	24470	
2025-08-20	TEESTA	0	0	0	0	0	0	
2025-08-20	THEP	2529.62	2544.832	0	15.212	439	59371	
2025-08-20	TSTPP	16515.06	15565.28	0	-949.78	1737798	50248	
2025-08-20	WBSETCL	-87461.353	-85474.202	0	1987.151	653981	8374785	
2025-08-21	APNRL	10188.37	10248.436	0	60.066	107951	247066	
2025-08-21	NVVN-BD	-21864.22	-21794.691	0	69.529	75327	305051	
2025-08-21	BARH-II	7046.688	6951.709	0	-94.978	1468075	376437	
2025-08-21	BARH-I	12099.278	11433.164	0	-666.114	2669694	372650	
2025-08-21	BSPHCL	-151220.675	-151161.328	0	59.347	8955640	4542187	
2025-08-21	BRBCL	18775.505	18716	0	-59.505	464821	311575	
2025-08-21	CHUZACHEN	2832	2843.43	0	11.43	51	39715	
2025-08-21	DARLIPALI	16536.603	16457.876	0	-78.727	185496	109033	
2025-08-21	DIKCHU	2500.693	2617.273	0	116.58	35	639438	
2025-08-21	DVC	32375.875	32879.139	0	503.264	3969314	6438181	
2025-08-21	NR	-105128.408	-77531.52	0	27596.888	357001	112721998	
2025-08-21	NER	-1529.375	-6681.255	0	-5151.88	25153158	272186	
2025-08-21	SR	8761.138	-42365.107	0	-51126.244	279159325	0	
2025-08-21	WR	25714.763	47562.856	0	21848.093	13898069	182208291	
2025-08-21	EAST CENTRAL RAILWAY	-179.668	-155.696	0	23.972	198389	322343	
2025-08-21	FSTPP - I & II	27467.235	26735.565	0	-731.67	3523718	552163	
2025-08-21	FSTPP-III	9478.235	9415.707	0	-62.528	453739	218935	
2025-08-21	GMRKEL	14978.03	14958.473	0	-19.557	84558	47466	
2025-08-21	HVDC ALIPURDUAR	-10.083	-23.658	0	-13.576	73902	0	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

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2025-08-21	HVDC SASARAM	-20.88	-20.568	0	0.312	3239	3757	
2025-08-21	JSWEUL	6658.15	6629.6	0	-28.55	392786	133175	
2025-08-21	JBVNL	-33279.373	-33839.127	0	-559.755	8075009	1819951	
2025-08-21	JIPL	26022.795	25226.618	0	-796.177	2652864	221788	
2025-08-21	JORETHANG HEP	2443.61	2457.888	0	14.278	4056	64967	
2025-08-21	KHSTPP-I	15309.708	14909.052	0	-400.656	1553702	193159	
2025-08-21	KHSTPP-II	20317.4	20403.588	0	86.188	224031	463542	
2025-08-21	MPL	20619.723	20867.6	0	247.877	194649	1010732	
2025-08-21	MTPS-II	7189.445	7116.988	0	-72.457	289557	57923	
2025-08-21	NEA-Bihar	3000.96	2947.342	0	-53.618	990492	272641	
2025-08-21	NVVN-NEPAL	13173.215	15022.836	0	1849.621	49545	5659511	
2025-08-21	NVVN_BHUTAN	55218.87	55428.972	0	210.102	498081	1759219	
2025-08-21	NKSTPP_U1_INFIRM	34851.955	35277.6	0	425.645	305682	1111403	
2025-08-21	NPGC	38151.853	38239.309	0	87.456	531719	767745	
2025-08-21	GRIDCO	-56634.253	-54952.973	0	1681.28	2160017	7285709	
2025-08-21	PVUNL	0	-338.055	0	-338.055	1634442	0	
2025-08-21	RANGIT	1307.215	1309.204	0	1.989	32330	31548	
2025-08-21	RONGNICHU HEP	2687.995	2720.224	0	32.229	18	152847	
2025-08-21	SIKKIM	-1326.985	-1430.339	0	-103.354	671281	64312	
2025-08-21	TALCHER SOLAR	17.178	13.274	0	-3.904	45280	8764	
2025-08-21	TEESTA	0	0	0	0	0	0	
2025-08-21	THEP	2529.84	2545.184	0	15.344	77	66181	
2025-08-21	TSTPP	18659.788	18231.276	0	-428.512	1237986	339066	
2025-08-21	WBSETCL	-74233.023	-72267.282	0	1965.741	1324676	10126793	
2025-08-22	APNRL	10239.355	10259.273	0	19.918	112615	145958	
2025-08-22	NVVN-BD	-21553.28	-21515.782	0	37.498	250307	426552	
2025-08-22	BARH-II	22123.928	21042.731	0	-1081.196	3683417	184540	
2025-08-22	BARH-I	3546.753	1408.614	0	-2138.139	6812868	0	
2025-08-22	BSPHCL	-148560.103	-146024.585	0	2535.517	2402233	10552486	
2025-08-22	BRBCL	18803.135	18618.4	0	-184.735	677631	185155	
2025-08-22	CHUZACHEN	2832	2843.292	0	11.292	0	36411	
2025-08-22	DARLIPALI	17027.465	16851.484	0	-175.981	212295	41166	
2025-08-22	DIKCHU	2500.8	2600.818	0	100.018	0	478269	
2025-08-22	DVC	32502.905	32968.77	0	465.865	2238987	4826267	
2025-08-22	NR	-104133.058	-83897.143	0	20235.915	1196468	99874083	
2025-08-22	NER	255.063	-6864.777	0	-7119.84	37861086	0	
2025-08-22	SR	2123.663	-54447.443	0	-56571.105	284408922	0	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-22	WR	-1477.985	40078.758	0	41556.743	806018	223767377	
2025-08-22	EAST CENTRAL RAILWAY	-164.52	-145.792	0	18.728	353702	172895	
2025-08-22	FSTPP - I & II	23984.415	23411.632	0	-572.783	2390730	501150	
2025-08-22	FSTPP-III	8499.305	8442.477	0	-56.828	353986	157400	
2025-08-22	GMRKEL	13049.388	12378.764	0	-670.624	1257525	54987	
2025-08-22	HVDC ALIPURDUAR	-16.56	-24.08	0	-7.52	43025	0	
2025-08-22	HVDC SASARAM	-20.88	-17.527	0	3.353	3792	9951	
2025-08-22	JSWEUL	7100.51	5886.036	0	-1214.474	10260305	57111	
2025-08-22	JBVNL	-34032.32	-32488.4	0	1543.92	3968016	6731265	
2025-08-22	JIPL	25884.363	25322.327	0	-562.035	2483032	322815	
2025-08-22	JORETHANG HEP	2452.2	2460.672	0	8.472	147	33340	
2025-08-22	KHSTPP-I	15087.35	14729.8	0	-357.55	1281145	166575	
2025-08-22	KHSTPP-II	19534.585	19358.422	0	-176.163	746602	285896	
2025-08-22	MPL	20360.788	20460.254	0	99.467	464449	798957	
2025-08-22	MTPS-II	7106.353	6902.11	0	-204.243	694458	37975	
2025-08-22	NEA-Bihar	3000.96	3036.312	0	35.352	389971	535240	
2025-08-22	NVVN-NEPAL	12745.14	14577.963	0	1832.823	118640	4854529	
2025-08-22	NVVN_BHUTAN	55127.265	56431.707	0	1304.442	26249	4654758	
2025-08-22	NKSTPP_U1_INFIRM	35556.993	35595.054	0	38.062	379740	474370	
2025-08-22	NPGC	38125.96	37994.727	0	-131.233	748357	385981	
2025-08-22	GRIDCO	-42401.79	-39781.79	0	2620	978842	8859412	
2025-08-22	PVUNL	0	-222.418	0	-222.418	1179782	0	
2025-08-22	RANGIT	1236.215	1238.638	0	2.423	28048	27539	
2025-08-22	RONGNICHU HEP	2687.99	2717.632	0	29.642	0	122716	
2025-08-22	SIKKIM	-1181.973	-1222.335	0	-40.363	509935	148592	
2025-08-22	TALCHER SOLAR	13.383	8.097	0	-5.285	71200	17889	
2025-08-22	TEESTA	0	0	0	0	0	0	
2025-08-22	THEP	2529.84	2544.8	0	14.96	705	59007	
2025-08-22	TSTPP	19935.535	18596.326	0	-1339.209	2580031	100701	
2025-08-22	WBSETCL	-65682.61	-63231.748	0	2450.862	235583	9571828	
2025-08-23	APNRL	9387.023	9430.109	0	43.086	90499	116916	
2025-08-23	NVVN-BD	-22121.285	-22009.236	0	112.049	39152	387365	
2025-08-23	BARH-II	23307.948	22477.762	0	-830.186	2853208	438143	
2025-08-23	BARH-I	10586.073	9988.02	0	-598.053	2343512	247437	
2025-08-23	BSPHCL	-136491.565	-134015.076	0	2476.489	831055	7522288	
2025-08-23	BRBCL	17352.648	17199.418	0	-153.229	638604	225207	
2025-08-23	CHUZACHEN	2832	2842.089	0	10.089	543	26601	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-23	DARLIPALI	15944	15712.955	0	-231.045	265234	5082	
2025-08-23	DIKCHU	2500.8	2580.636	0	79.836	23226	417313	
2025-08-23	DVC	31044.65	30669.89	0	-374.76	3522234	4481743	
2025-08-23	NR	-103173.303	-81865.179	0	21308.123	4960352	96508296	
2025-08-23	NER	-2584.845	-10386.502	0	-7801.657	43182167	0	
2025-08-23	SR	-5245.188	-39853.656	0	-34608.469	176552585	1650074	
2025-08-23	WR	9927.343	28737.302	0	18809.959	14714875	144452893	
2025-08-23	EAST CENTRAL RAILWAY	-123.308	-169.296	0	-45.989	473271	204184	
2025-08-23	FSTPP - I & II	20706.925	20552.253	0	-154.672	968773	547077	
2025-08-23	FSTPP-III	6865.31	6802.911	0	-62.399	372340	206557	
2025-08-23	GMRKEL	14184.64	14160.291	0	-24.349	96876	43396	
2025-08-23	HVDC ALIPURDUAR	-23.28	-22.424	0	0.856	168	2129	
2025-08-23	HVDC SASARAM	-20.88	-21.274	0	-0.394	3517	688	
2025-08-23	JSWEUL	6929.31	6320.654	0	-608.656	2758092	120462	
2025-08-23	JBVNL	-32193.328	-29871.134	0	2322.193	864990	8549249	
2025-08-23	JIPL	24586.048	24781.818	0	195.77	1361388	265910	
2025-08-23	JORETHANG HEP	2445.6	2458.944	0	13.344	1977	38089	
2025-08-23	KHSTPP-I	13282.758	12837.407	0	-445.35	1642123	281260	
2025-08-23	KHSTPP-II	17996.355	17762.5	0	-233.855	1002750	325314	
2025-08-23	MPL	17929.795	17989.491	0	59.696	620113	797128	
2025-08-23	MTPS-II	6325.628	6236.172	0	-89.456	357018	109326	
2025-08-23	NEA-Bihar	3000.96	3199.961	0	199.001	257244	680778	
2025-08-23	NVVN-NEPAL	13075.14	14821.963	0	1746.823	301991	4468675	
2025-08-23	NVVN_BHUTAN	54680.12	54600.559	0	-79.561	6092069	1746985	
2025-08-23	NKSTPP_U1_INFIRM	31638.463	31543.309	0	-95.154	448948	292556	
2025-08-23	NPGC	35363.06	35169.491	0	-193.569	1062590	538598	
2025-08-23	GRIDCO	-47386.468	-46823.891	0	562.577	3857728	5562620	
2025-08-23	PVUNL	0	-346.818	0	-346.818	1803631	0	
2025-08-23	RANGIT	1312.215	1312.261	0	0.046	28835	22817	
2025-08-23	RONGNICHU HEP	2687.993	2710.464	0	22.472	628	98814	
2025-08-23	SIKKIM	-1333.648	-1296.331	0	37.316	262519	178746	
2025-08-23	TALCHER SOLAR	12.855	12.048	0	-0.807	22748	15201	
2025-08-23	TEESTA	0	0	0	0	0	0	
2025-08-23	THEP	2529.84	2544.896	0	15.056	1577	48489	
2025-08-23	TSTPP	18757.713	18270.02	0	-487.693	948268	84399	
2025-08-23	WBSETCL	-61990.713	-59508.929	0	2481.784	414495	8859067	
2025-08-24	APNRL	7695.83	7689.236	0	-6.594	153823	128505	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-24	NVVN-BD	-22332.91	-22242.4	0	90.51	3712	228629	
2025-08-24	BARH-II	23522.798	23050.811	0	-471.987	1652332	290305	
2025-08-24	BARH-I	11270.715	11271.48	0	0.765	2347629	316416	
2025-08-24	BSPHCL	-132848.7	-129992.586	0	2856.114	551538	6321105	
2025-08-24	BRBCL	17230.773	17124.363	0	-106.409	503781	222711	
2025-08-24	CHUZACHEN	2832	2842.014	0	10.014	393	30425	
2025-08-24	DARLIPALI	14270.725	14680.885	0	410.16	266975	58865	
2025-08-24	DIKCHU	2500.468	2595.909	0	95.442	1104	330538	
2025-08-24	DVC	22109.09	21774.11	0	-334.98	2390329	1965767	
2025-08-24	NR	-97857.993	-73047.048	0	24810.944	407763	74547181	
2025-08-24	NER	-4927.398	-11369.398	0	-6442.001	21406952	0	
2025-08-24	SR	639.073	-40423.037	0	-41062.11	132448254	1883492	
2025-08-24	WR	56447.725	60281.905	0	3834.18	28890973	64735235	
2025-08-24	EAST CENTRAL RAILWAY	-153.885	-145.44	0	8.445	142788	125188	
2025-08-24	FSTPP - I & II	17064.175	20481.703	0	3417.528	1225265	908090	
2025-08-24	FSTPP-III	6772.563	6760.769	0	-11.793	277973	266460	
2025-08-24	GMRKEL	12506.538	12471.273	0	-35.265	97862	34512	
2025-08-24	HVDC ALIPURDUAR	-23.34	-22.468	0	0.872	382	3416	
2025-08-24	HVDC SASARAM	-20.88	-20.719	0	0.161	1739	1220	
2025-08-24	JSWEUL	6703.133	6714.764	0	11.631	154748	182402	
2025-08-24	JBVNL	-30492.618	-31305.426	0	-812.809	4606495	868328	
2025-08-24	JIPL	22370.193	23493.236	0	1123.044	827988	631527	
2025-08-24	JORETHANG HEP	2440.218	2449.024	0	8.807	2287	30079	
2025-08-24	KHSTPP-I	14114.795	13765.862	0	-348.933	1342582	215611	
2025-08-24	KHSTPP-II	22707.953	22562.356	0	-145.597	1963010	724884	
2025-08-24	MPL	17479.783	17743.345	0	263.563	190398	1042230	
2025-08-24	MTPS-II	6706.395	6616.712	0	-89.683	336429	73498	
2025-08-24	NEA-Bihar	3000.96	3050.266	0	49.306	291392	288456	
2025-08-24	NVVN-NEPAL	12060.795	10073.309	0	-1987.486	6688096	510681	
2025-08-24	NVVN_BHUTAN	51325.995	50977.643	0	-348.352	4218884	1468449	
2025-08-24	NKSTPP_U1_INFIRM	25212.718	26298.982	0	1086.264	286567	612834	
2025-08-24	NPGC	35521.315	35305.309	0	-216.006	923621	316422	
2025-08-24	GRIDCO	-68206.663	-66767.496	0	1439.166	2055962	5132311	
2025-08-24	PVUNL	0	-652.291	0	-652.291	2206109	0	
2025-08-24	RANGIT	1310.84	1308.259	0	-2.581	30275	20932	
2025-08-24	RONGNICHU HEP	2378.498	2413.056	0	34.559	345	108137	
2025-08-24	SIKKIM	-1179.89	-1000.591	0	179.299	17860	445317	

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-24	TALCHER SOLAR	18.685	13.987	0	-4.698	54669	9942
2025-08-24	TEESTA	0	0	0	0	0	0
2025-08-24	THEP	2529.445	2544.48	0	15.035	843	54927
2025-08-24	TSTPP	17746.068	17825.147	0	79.08	327967	250656
2025-08-24	WBSETCL	-62836.265	-60685.395	0	2150.87	813398	4713130

SUMMARY OF WEEKLY DEVIATION CHARGES : 18-08-2025 to 24-08-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	65591.845	65834.327	0	242.482	909048	1249100
Week total	NVVN-BD	-155502.708	-154871.708	0	631	394698	2634163
Week total	BARH-II	76001.36	71781.314	0	-4220.046	14763693	1289424
Week total	BARH-I	120959.368	113862.611	0	-7096.756	31210488	3985382
Week total	BSPHCL	-1023138.338	-1009955.474	0	13182.864	34535423	48943585
Week total	BRBCL	126090.555	125602.69	0	-487.865	3438522	2128027
Week total	CHUZACHEN	19304.4	18883.194	0	-421.206	2010350	246230
Week total	DARLIPALI	111953.148	111868.922	0	-84.226	1288437	540697
Week total	DIKCHU	17504.095	18216.545	0	712.45	29197	3520417
Week total	DVC	202434.188	203493.783	0	1059.595	21311878	31887952
Week total	NR	-705647.293	-512347.603	0	193299.689	9587482	778952834
Week total	NER	-24646.05	-71767.831	0	-47121.781	225097991	1035316
Week total	SR	106992.733	-189456.095	0	-296448.828	1453251183	3668357
Week total	WR	184427.165	290807.971	0	106380.806	145563064	952034001
Week total	EAST CENTRAL RAILWAY	-1133.433	-1137.424	0	-3.992	2015603	1299143
Week total	FSTPP - I & II	162337.5	163385.165	0	1047.665	13072054	4263746
Week total	FSTPP-III	56054.32	55795.887	0	-258.433	2475994	1630737
Week total	GMRKEL	96416.025	95642.908	0	-773.117	1707990	318833
Week total	HVDC ALIPURDUAR	-73.263	-161.361	0	-88.099	484338	5546
Week total	HVDC SASARAM	-146.16	-143.413	0	2.747	23993	17882
Week total	JSWEUL	46004.275	44262.109	0	-1742.166	14003864	1259089
Week total	JBVNL	-232872.125	-231176.355	0	1695.77	35481467	26099054
Week total	JIPL	174238.033	173452.435	0	-785.598	12444853	2547049
Week total	JORETHANG HEP	16980.403	17055.104	0	74.702	30943	299834
Week total	KHSTPP-I	101280.64	98677.669	0	-2602.971	10158093	1518845
Week total	KHSTPP-II	131404.415	131091.119	0	-313.296	5077479	3189345
Week total	MPL	134074.545	135604.18	0	1529.635	1811568	6687946
Week total	MTPS-II	48123.815	47434.662	0	-689.153	2604916	485709

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 18-08-2025 to 24-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	NEA-Bihar	21006.72	21342.866	0	336.146	3131984	3395429		
Week total	NVVN-NEPAL	89452.533	96266.981	0	6814.448	14366458	28879882		
Week total	NVVN_BHUTAN	373246.635	375043.172	0	1796.537	14079420	16934732		
Week total	NKSTPP_U1_INFIRM	227948.018	229808.834	0	1860.817	2688743	4218799		
Week total	NPGC	257124.163	256308.325	0	-815.838	6036256	3601258		
Week total	GRIDCO	-365229.945	-356889.59	0	8340.355	27654145	43891354		
Week total	PVUNL	0	-2313	0	-2313	10495992	0		
Week total	RANGIT	9093.505	9090.5	0	-3.005	222780	183899		
Week total	RONGNICHU HEP	18506.463	18713.792	0	207.33	1374	874373		
Week total	SIKKIM	-8832.918	-9013.824	0	-180.907	3543962	1138087		
Week total	TALCHER SOLAR	137.438	103.218	0	-34.22	501739	112251		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	17706.93	17811.264	0	104.334	4035	406173		
Week total	TSTPP	129370.17	125645.43	0	-3724.74	8136952	1057829		
Week total	WBSETCL	-559023.343	-542359.108	0	16664.234	4448960	62819237		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-SRAS 1: SRAS Settlement Account by ERPC
SRAS Account For Week 18-08-2025 to 24-08-2025

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH-II	398.340000	599.100000	-200.760000	-588628	479482	-109146
2	BARH-I	0.890000	253.250000	-252.360000	-749257	127070	-622187
3	BRBCL	402.740000	683.480000	-280.740000	-822007	543110	-278897
4	DARLIPALI	171.330000	468.690000	-297.360000	-293792	190604	-103188
5	DSTPS I&II	316.980000	416.510000	-99.530000	-315610	366745	51135
6	FSTPP - I & II	1371.120000	2105.500000	-734.380000	-2536549	1439826	-1096723
7	FSTPP-III	1329.760000	348.970000	980.790000	3280743	839365	4120108
8	KHSTPP-II	322.630000	517.040000	-194.410000	-562234	312820	-249414
9	KTPS 1&2	683.650000	627.820000	55.830000	196745	655735	852480
10	MPL	1097.340000	1118.600000	-21.260000	-65056	1107970	1042914
11	MTPS 7&8	706.340000	715.820000	-9.480000	-30734	689977	659243
12	MTPS-II	72.420000	164.570000	-92.150000	-276266	75186	-201080
13	NKSTPP	2459.660000	1298.200000	1161.460000	2236972	1645982	3882954
14	NPGC	546.140000	1144.610000	-598.470000	-1755911	668078	-1087833
15	TEESTA	0.000000	0.000000	0.000000	0	0	0
16	TSTPP	207.870000	4129.200000	-3921.330000	-6697632	2129502	-4568130
	Total	10087.21	14591.36	-4504.15	-8979216	11271452	2292236

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Energy Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers as published in the NLDC website.
- The Incentive charges has been calculated based on actual performance of SRAS providers.

Format-SRAS-2: Actual Performance Statement by ERPC
For Week 18-08-2025 to 24-08-2025

SRAS Provider	18-Aug-25	19-Aug-25	20-Aug-25	21-Aug-25	22-Aug-25	23-Aug-25	24-Aug-25
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH-II	0.00	0.00	0.00	68.00	100.00	100.00	100.00
BARH-I	100.00	100.00	0.00	0.00	0.00	0.00	0.00
BRBCL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
DARLIPALI	81.30	61.60	74.30	60.40	63.40	65.80	35.20
DSTPS I&II	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FSTPP - I & II	92.90	91.10	97.90	92.90	89.50	77.80	90.80
FSTPP-III	100.00	100.00	100.00	100.00	100.00	100.00	100.00
KHSTPP-II	100.00	75.90	54.80	0.00	91.70	85.90	87.10
KTPS 1&2	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MPL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MTPS 7&8	100.00	97.10	84.30	96.00	100.00	100.00	100.00
MTPS-II	41.30	61.90	54.00	100.00	100.00	78.70	100.00
NKSTPP	100.00	100.00	37.20	100.00	100.00	100.00	100.00
NPGC	77.40	77.60	60.80	84.70	88.80	94.40	88.50
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	100.00	100.00	90.60	100.00	100.00	100.00	100.00

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 18-08-2025 to 24-08-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	966.97	2691085	3014.8	6864700	-4173615
2	BARH-I	91.43	298609	1004.32	2683650	-2385041
3	BARH-II	61.66	198850	1196.93	3158459	-2959609
4	BRBCL	337.49	1086972	1375.25	3624046	-2537074
5	DARLIPALI	127.84	138939	2082.19	1851481	-1712542
6	FSTPP - I & II	1948.44	7402893	5752.58	17882478	-10479585
7	FSTPP-III	451.45	1661101	2230.44	6714740	-5053639
8	GMRKEL	26.72	6681	1415.68	353919	-347238
9	JIPL	0	0	7414.65	13198068	-13198068
10	JSWEUL	18.41	41312	2079.21	3817420	-3776108
11	KHSTPP-I	137.5	467497	3020.96	8403995	-7936498
12	KHSTPP-II	530.16	1686537	1821.19	4740187	-3053650
13	MPL	346.31	1165663	7933.55	21848991	-20683328
14	MTPS-II	53.55	176597	975.09	2630974	-2454377
15	NKSTPP	1112.19	2356286	2577.47	4467791	-2111505
16	NPGC	217.12	700717	2164.42	5715354	-5014637
17	TSTPP	338.1	635227	1508.76	2319266	-1684039
	TOTAL	6765.34	20714966	47567.49	110275519	-89560553

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 18-08-2025 to 24-08-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5644.00	564400.00	-564400
	Total	0	0	0	0	0	0	0	0	0	0	0	5644	564400	-564400

Notes :

- TRAS settlement account for the week 18-08-2025 to 24-08-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 18-08-2025 to 24-08-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	0.00	3417.95	0	10021429	-10021429
2	BARH-I	1004.84	2586.83	2983363	7680291	-4696928
3	BRBCL	0.00	18791.42	0	55021263	-55021263
4	DARLIPALI	213.78	5629.36	211217	5561803	-5350586
5	FSTPP - I & II	31523.33	1618.34	108881582	5589729	103291853
6	FSTPP-III	13806.44	517.35	46182542	1730519	44452023
7	KHSTPP-I	4215.01	820.97	13028604	2537603	10491001
8	KHSTPP-II	2260.17	2528.45	6536404	7312263	-775859
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	1788.47	698.22	5361826	2093256	3268570
11	NKSTPP	0.00	14220.76	0	27389189	-27389189
12	NPGC	0.00	18470.70	0	54193041	-54193041
13	TSTPP	27.18	7465.64	46423	12751313	-12704890
	TOTAL	54839.22	76765.99	183231961	191881699	-8649738

- Notes :**
- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
 - 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
 - 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 18-08-2025 to 24-08-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-4173615	0	0	-4173615
2	BARH-II	-109146	-2959609	0	-10021429	-13090184
3	BARH-I	-622187	-2385041	0	-4696928	-7704156
4	BRBCL	-278897	-2537074	0	-55021263	-57837234
5	DARLIPALI	-103188	-1712542	0	-5350586	-7166316
6	DSTPS I&II	51135	0	0	0	51135
7	FSTPP - I & II	-1096723	-10479585	0	103291853	91715545
8	FSTPP-III	4120108	-5053639	0	44452023	43518492
9	GMRKEL	0	-347238	0	0	-347238
10	JSWEUL	0	-3776108	0	0	-3776108
11	JIPL	0	-13198068	0	0	-13198068
12	KHSTPP-I	0	-7936498	0	10491001	2554503
13	KHSTPP-II	-249414	-3053650	0	-775859	-4078923
14	KTPS 1&2	852480	0	0	0	852480
15	MPL	1042914	-20683328	-564400	0	-20204814
16	MTPS 7&8	659243	0	0	0	659243
17	MTPS-II	-201080	-2454377	0	3268570	613113
18	NKSTPP	3882954	-2111505	0	-27389189	-25617740
19	NPGC	-1087833	-5014637	0	-54193041	-60295511
20	TEESTA	0	0	0	0	0
21	TSTPP	-4568130	-1684039	0	-12704890	-18957059
	TOTAL	2292236	-89560553	-564400	-8649738	-96482455

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.

SUPERINTENDING ENGINEER