



सत्यमेव जयते



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 1085

Date: 09.09.2025

To

As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 25.08.2025 to 31.08.2025.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. SCUC account has been started w.e.f. 26.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 09.09.2025.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SCUC providers beyond 07/10 days of the issuance date, the SCUC providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

for अनुप दास 9.9.25

Superintending Engineer, Commercial



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-25/ 1085

दिनांक: 09.09.2025

प्रति: संलग्न सूची के अनुसार

विषय: 25.08.2025 से 31.08.2025 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूटान डीएसएम, भारत-भूटान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। एससीयूसी खाता दिनांक 26.04.2024 से प्रारंभ किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 09.09.2025 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

एसआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 10/15 दिनों से अधिक देरी होने की स्थिति में, एसआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

टीआरएस प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि के 07/12 दिनों के बाद देरी होने की स्थिति में, टीआरएस प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

एससीयूसी प्रदाताओं द्वारा विचलन और एस पूल से भुगतान/प्राप्तियों में जारी तिथि से 07/10 दिनों के बाद देरी होने की स्थिति में, एससीयूसी प्रदाताओं को देरी के प्रत्येक दिन के लिए 0.04% की दर से विचलन और एस पूल खाते से साधारण ब्याज का भुगतान/प्राप्त करना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

जि. अरुण दास
9.9.25

अधीक्षण अभियंता, वाणिज्यिक

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुस्रल, कुसाई कॉलोनी, दुरंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंडा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 25-08-2025 to 31-08-2025

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	13.92084	10.65369	3.26715	
BSPHCL	105.81523	485.61664		379.80141
JBVNL	438.41967	162.94012	275.47955	
DVC	260.99054	220.77053	40.22001	
GRIDCO	170.89245	366.70352		195.81107
SIKKIM	11.13641	27.43556		16.29915
WBSETCL	30.58864	504.99828		474.40964
HVDC SASARAM	1.28974	0.01783	1.27191	
HVDC ALIPURDUAR	1.28987	0.11114	1.17873	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	382.39390	54.36572	328.02818	
NKSTPP	15.28325	26.79044		11.50719
THEP	0.01974	4.15802		4.13828
JORETHANG HEP	0.28861	3.60016		3.31155
FSTPP - I & II	92.38251	55.58719	36.79532	
FSTPP-III	30.30537	16.21409	14.09128	
KHSTPP-I	95.15846	15.01589	80.14257	
KHSTPP-II	82.76949	41.55724	41.21225	
TSTPP	63.91834	10.97034	52.94800	
BARH-II	101.45927	27.34769	74.11158	
MTPS-II	24.28563	4.29197	19.99366	
BRBCL	44.79330	14.59052	30.20278	
TEESTA				
RANGIT	2.70059	1.86438	0.83621	
MPL	21.28239	65.33790		44.05551
NPGC	63.45303	44.98443	18.46860	
DARLIPALI	12.52678	12.75972		0.23294
CHUZACHEN	19.07462	2.73668	16.33794	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	54.68430	39.64028	15.04402	
JSWEUL	153.45426	7.30676	146.14750	
RONGNICHU HEP	0.00914	8.31155		8.30241
APNRL	9.84785	8.66321	1.18464	
GMRKEL	4.78091	2.83956	1.94135	
OTHER GENERATORS				
DIKCHU	2.28764	26.82604		24.53840
INTER-REGIONAL				
East-North East	1707.96088	0.45790	1707.50298	
East-North	152.69313	7721.07405		7568.38092
East-South	12866.00073	0.02213	12865.97860	
East-West	1231.46756	6472.03039		5240.56283
INTER-NATIONAL				
NEA-Bihar	22.51102	14.42841	8.08261	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN_BHUTAN	285.92427	78.33154	207.59273	
NVVN-BD	22.23514	40.50263		18.26749
NVVN-NEPAL	240.07227	94.81982	145.25245	
INFIRM GENERATORS				
PVUNL	79.41942	169.64736		90.22794
RE GENERATORS				
TALCHER SOLAR	3.08544	2.85356	0.23188	
Total	18922.87263	16869.17488	16133.54448	14079.84673

Payable To The Pool (A) :	16133.54448
Receivable From The Pool (B) :	14079.84673
ER Deviation & AS Pool Balance (A-B) :	2053.69775

(All figures in Rs. Lakhs)

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-25	APNRL	8339.493	8345.454	0	5.962	134893	135150	
2025-08-25	NVVN-BD	-22151.85	-22078.036	0	73.814	7603	268527	
2025-08-25	BARH-II	22043.01	21782.939	0	-260.071	1219402	448063	
2025-08-25	BARH-I	7142.718	6582.334	0	-560.384	2905631	466217	
2025-08-25	BSPHCL	-140612.455	-138919	0	1693.455	3259538	5294021	
2025-08-25	BRBCL	12338.43	12055.782	0	-282.648	918436	118024	
2025-08-25	CHUZACHEN	2832	2842.152	0	10.152	92	33077	
2025-08-25	DARLIPALI	15725.028	15577.342	0	-147.686	205620	46335	
2025-08-25	DIKCHU	2498.74	2599.455	0	100.715	3274	407513	
2025-08-25	DVC	28680.635	28594.942	0	-85.693	2880772	3418627	
2025-08-25	NR	-84524.705	-31504.606	0	53020.099	0	224710769	
2025-08-25	NER	-5451.478	-12722.068	0	-7270.591	29545567	0	
2025-08-25	SR	3489.085	-53480.81	0	-56969.895	253565943	0	
2025-08-25	WR	64506.025	70934.011	0	6427.986	17418599	77730229	
2025-08-25	EAST CENTRAL RAILWAY	-143.778	-147.392	0	-3.615	241616	151842	
2025-08-25	FSTPP - I & II	23246.175	23037.796	0	-208.379	1388111	720180	
2025-08-25	FSTPP-III	7731.6	7703.004	0	-28.596	317233	243354	
2025-08-25	GMRKEL	12257.643	12240.727	0	-16.915	57377	28252	
2025-08-25	HVDC ALIPURDUAR	-23.125	-24.005	0	-0.88	6493	763	
2025-08-25	HVDC SASARAM	-20.88	-20.856	0	0.024	2859	924	
2025-08-25	JSWEUL	6743.323	6750.254	0	6.932	241905	198528	
2025-08-25	JBVNL	-32725.973	-33380.051	0	-654.079	7582789	1433797	
2025-08-25	JIPL	23396.425	24036.291	0	639.866	908484	644712	
2025-08-25	JORETHANG HEP	2444.875	2457.152	0	12.277	557	44608	
2025-08-25	KHSTPP-I	12809.133	12625.323	0	-183.81	918179	233632	
2025-08-25	KHSTPP-II	25948.31	25952.547	0	4.237	852639	721975	
2025-08-25	MPL	16941.318	17145.745	0	204.428	266337	855548	
2025-08-25	MTPS-II	6077.738	5991.876	0	-85.862	309185	41849	
2025-08-25	NEA-Bihar	3000.96	3042.194	0	41.234	115045	224185	
2025-08-25	NVVN-NEPAL	13084.493	12644.218	0	-440.274	9948124	1288863	
2025-08-25	NVVN_BHUTAN	49444.26	47614.386	0	-1829.874	9087590	788366	
2025-08-25	NKSTPP_U1_INFIRM	26088.863	26151.6	0	62.737	166879	311194	
2025-08-25	NPGC	33079.145	33031.309	0	-47.836	841287	668695	
2025-08-25	GRIDCO	-69668.353	-68810.208	0	858.144	4031926	3890695	
2025-08-25	PVUNL	0	-362.945	0	-362.945	1481732	0	
2025-08-25	RANGIT	1310.84	1307.855	0	-2.985	38634	29806	
2025-08-25	RONGNICHU HEP	2688	2718.656	0	30.656	184	114483	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-25	SIKKIM	-1391.64	-1227.229	0	164.411	154306	376991	
2025-08-25	TALCHER SOLAR	20.728	18.166	0	-2.562	49234	22729	
2025-08-25	TEESTA	0	0	0	0	0	0	
2025-08-25	THEP	2526.748	2545.184	0	18.437	472	66259	
2025-08-25	TSTPP	18758.335	18444.086	0	-314.249	768156	148510	
2025-08-25	WBSETCL	-88108.38	-86562.56	0	1545.82	778179	5638217	
2025-08-26	APNRL	9359.26	9375.709	0	16.449	154096	183645	
2025-08-26	NVVN-BD	-21822.873	-21724.654	0	98.218	0	0	
2025-08-26	BARH-II	24751.348	24219.129	0	-532.219	2080806	433637	
2025-08-26	BARH-I	4274.67	1827.744	0	-2446.926	7747613	19902	
2025-08-26	BSPHCL	-153619.87	-152303.476	0	1316.394	2028876	5418968	
2025-08-26	BRBCL	13591.375	13499.054	0	-92.321	528552	271869	
2025-08-26	CHUZACHEN	2408	2097.609	0	-310.391	1195001	44063	
2025-08-26	DARLIPALI	15870.275	15829.112	0	-41.163	160048	112208	
2025-08-26	DIKCHU	2500.8	2606.636	0	105.836	5008	441371	
2025-08-26	DVC	31004.355	30748.368	0	-255.987	3873956	2318094	
2025-08-26	NR	-79322.963	-25617.234	0	53705.729	0	0	
2025-08-26	NER	-7320.09	-14524.59	0	-7204.5	0	0	
2025-08-26	SR	6900.275	-44492.453	0	-51392.728	0	0	
2025-08-26	WR	71736.655	73736.64	0	1999.985	0	0	
2025-08-26	EAST CENTRAL RAILWAY	-164.51	-127.424	0	37.086	84491	252409	
2025-08-26	FSTPP - I & II	24710.42	24634.605	0	-75.815	1203004	1013220	
2025-08-26	FSTPP-III	8462.195	8438.195	0	-24	325301	273766	
2025-08-26	GMRKEL	13504.105	13493.454	0	-10.651	73725	41827	
2025-08-26	HVDC ALIPURDUAR	-16.08	-23.416	0	-7.336	34783	0	
2025-08-26	HVDC SASARAM	-20.88	-21.327	0	-0.447	4088	627	
2025-08-26	JSWEUL	6921.325	5547.127	0	-1374.198	7567828	93021	
2025-08-26	JBVNL	-33703.85	-35191.294	0	-1487.444	8848319	677260	
2025-08-26	JIPL	24345.648	24725.891	0	380.243	835423	525721	
2025-08-26	JORETHANG HEP	2302.7	2328.928	0	26.228	4326	102646	
2025-08-26	KHSTPP-I	14971.12	14478.089	0	-493.031	1879094	237852	
2025-08-26	KHSTPP-II	24980.055	24546.089	0	-433.966	1959349	449829	
2025-08-26	MPL	19525.195	19790.473	0	265.278	215277	1098468	
2025-08-26	MTPS-II	7040.58	6947.666	0	-92.914	341026	58688	
2025-08-26	NEA-Bihar	3000.96	3003.178	0	2.218	0	0	
2025-08-26	NVVN-NEPAL	12105.14	10730.473	0	-1374.667	0	0	
2025-08-26	NVVN_BHUTAN	44351.95	43770.411	0	-581.539	0	0	

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2025-08-26	NKSTPP_U1_INFIRM	26125.028	26197.854	0	72.827	172097	341663	
2025-08-26	NPGC	37151.093	37101.854	0	-49.238	623174	472870	
2025-08-26	GRIDCO	-71460.418	-69833.654	0	1626.763	3842591	5475899	
2025-08-26	PVUNL	0	-261.673	0	-261.673	1046621	0	
2025-08-26	RANGIT	1314.59	1318.391	0	3.801	29362	33688	
2025-08-26	RONGNICHU HEP	2688	2716.704	0	28.704	96	123712	
2025-08-26	SIKKIM	-1362.883	-1299.443	0	63.44	243372	256393	
2025-08-26	TALCHER SOLAR	23.43	29.472	0	6.042	31929	66465	
2025-08-26	TEESTA	0	0	0	0	0	0	
2025-08-26	THEP	2529.84	2545.088	0	15.248	231	61636	
2025-08-26	TSTPP	19158.233	18630.246	0	-527.986	1332898	227265	
2025-08-26	WBSETCL	-95724.003	-93654.347	0	2069.656	608900	6888943	
2025-08-27	APNRL	9413.748	9438.982	0	25.234	97394	141426	
2025-08-27	NVVN-BD	-21587.26	-19122.473	0	2464.787	27284	1988362	
2025-08-27	BARH-II	24859.28	24716.466	0	-142.814	849586	438924	
2025-08-27	BARH-I	0.005	-1359.993	0	-1359.998	4058360	0	
2025-08-27	BSPHCL	-158970.353	-157305.288	0	1665.065	2389256	4876214	
2025-08-27	BRBCL	13797.72	13616.509	0	-181.211	732624	178739	
2025-08-27	CHUZACHEN	2358	2375.598	0	17.598	2491	63819	
2025-08-27	DARLIPALI	16226.385	15955.878	0	-270.507	363820	88180	
2025-08-27	DIKCHU	2500.798	2615.091	0	114.293	23	435249	
2025-08-27	DVC	26085.8	25843.798	0	-242.002	5109094	3019602	
2025-08-27	NR	-80786.78	-41570.578	0	39216.202	0	134174442	
2025-08-27	NER	-4759.445	-11480.763	0	-6721.318	27582101	45790	
2025-08-27	SR	22236.028	-21135.636	0	-43371.664	188248821	0	
2025-08-27	WR	60401.993	58640.077	0	-1761.916	29781501	86278276	
2025-08-27	EAST CENTRAL RAILWAY	-145.465	-119.312	0	26.153	146296	113628	
2025-08-27	FSTPP - I & II	24155.913	26185.427	0	2029.515	1470613	1155231	
2025-08-27	FSTPP-III	8751.865	8610.173	0	-141.692	885983	278449	
2025-08-27	GMRKEL	14023.608	14017.382	0	-6.226	43819	33675	
2025-08-27	HVDC ALIPURDUAR	-23.035	-22.511	0	0.524	724	4343	
2025-08-27	HVDC SASARAM	-20.63	-21.886	0	-1.256	7783	232	
2025-08-27	JSWEUL	6792.513	5835.2	0	-957.313	4618655	4735	
2025-08-27	JBVNL	-34716.39	-37007.294	0	-2290.904	13861231	1270991	
2025-08-27	JIPL	24875.908	25214.836	0	338.929	782422	585485	
2025-08-27	JORETHANG HEP	2448.5	2459.328	0	10.828	841	47668	
2025-08-27	KHSTPP-I	14751.395	14017.073	0	-734.322	2705274	180585	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-27	KHSTPP-II	22564.368	21858.076	0	-706.291	2744090	634697	
2025-08-27	MPL	19824.17	20083.782	0	259.612	135032	971935	
2025-08-27	MTPS-II	7034.775	6963.24	0	-71.535	299629	76902	
2025-08-27	NEA-Bihar	3000.96	3002.378	0	1.418	375835	262896	
2025-08-27	NVVN-NEPAL	14185.238	13944.073	0	-241.165	1781104	2189809	
2025-08-27	NVVN_BHUTAN	52831.6	52574.302	0	-257.298	2288560	1589320	
2025-08-27	NKSTPP_U1_INFIRM	26187.268	26219.672	0	32.405	173631	265612	
2025-08-27	NPGC	37225.078	37234.909	0	9.831	619112	641703	
2025-08-27	GRIDCO	-65407.13	-63495.335	0	1911.795	1980003	5784385	
2025-08-27	PVUNL	0	-231.782	0	-231.782	877813	0	
2025-08-27	RANGIT	1316.715	1316.894	0	0.179	29770	29358	
2025-08-27	RONGNICHU HEP	2688	2716.48	0	28.48	27	136602	
2025-08-27	SIKKIM	-1415.423	-1330.64	0	84.783	161328	352849	
2025-08-27	TALCHER SOLAR	29.888	27.828	0	-2.059	55766	29881	
2025-08-27	TEESTA	0	0	0	0	0	0	
2025-08-27	THEP	2529.84	2544.896	0	15.056	63	64976	
2025-08-27	TSTPP	19394.585	19237.881	0	-156.704	453402	170823	
2025-08-27	WBSETCL	-99352.865	-96834.427	0	2518.438	398355	8980901	
2025-08-28	APNRL	9394.34	9387.273	0	-7.067	102671	77720	
2025-08-28	NVVN-BD	-22094.928	-21975.418	0	119.51	124171	500610	
2025-08-28	BARH-II	25049.505	24682.225	0	-367.28	1475343	461994	
2025-08-28	BARH-I	15557.285	14722.393	0	-834.892	4950898	594158	
2025-08-28	BSPHCL	-158883.31	-155191.329	0	3691.981	620758	8298378	
2025-08-28	BRBCL	13650	13449.236	0	-200.764	763682	185081	
2025-08-28	CHUZACHEN	2832	2842.734	0	10.734	48	35338	
2025-08-28	DARLIPALI	26442.833	26514.284	0	71.451	215043	228968	
2025-08-28	DIKCHU	2500.8	2600.182	0	99.382	1359	404620	
2025-08-28	DVC	21685.893	21377.752	0	-308.14	5597100	3078630	
2025-08-28	NR	-89834.178	-49287.655	0	40546.523	1139705	143070364	
2025-08-28	NER	-3830.403	-10951.531	0	-7121.128	32580503	0	
2025-08-28	SR	24882.318	-23836.746	0	-48719.064	224457952	0	
2025-08-28	WR	46224.618	50893.134	0	4668.516	21685186	108955357	
2025-08-28	EAST CENTRAL RAILWAY	-147.998	-137.232	0	10.766	168263	210016	
2025-08-28	FSTPP - I & II	24016.84	23689.349	0	-327.491	1735835	549740	
2025-08-28	FSTPP-III	8193.205	8159.923	0	-33.282	326377	229816	
2025-08-28	GMRKEL	14048.31	14007.345	0	-40.965	101693	26506	
2025-08-28	HVDC ALIPURDUAR	-23.04	-21.952	0	1.088	1304	4050	

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2025-08-28	HVDC SASARAM	-15.34	-21.629	0	-6.289	32625	0	
2025-08-28	JSWEUL	6334.893	6191.636	0	-143.256	989459	46093	
2025-08-28	JBVNL	-37849.528	-37569.147	0	280.38	5147843	5825894	
2025-08-28	JIPL	24568.448	24999.418	0	430.97	1033113	574982	
2025-08-28	JORETHANG HEP	2408.25	2415.648	0	7.398	11243	38677	
2025-08-28	KHSTPP-I	11046.875	10589.267	0	-457.608	1485444	53362	
2025-08-28	KHSTPP-II	18848.28	18759.042	0	-89.238	564052	248359	
2025-08-28	MPL	19614.363	19764.727	0	150.365	244620	732527	
2025-08-28	MTPS-II	6971.088	6873.178	0	-97.91	347919	55714	
2025-08-28	NEA-Bihar	3000.96	2912.357	0	-88.603	734270	88619	
2025-08-28	NVVN-NEPAL	14814.47	14769.382	0	-45.088	3695943	1618420	
2025-08-28	NVVN_BHUTAN	53336.818	52471.683	0	-865.135	4627243	1061165	
2025-08-28	NKSTPP_U1_INFIRM	29218.835	29410.145	0	191.31	195360	561752	
2025-08-28	NPGC	36945.653	37165.636	0	219.983	628958	849238	
2025-08-28	GRIDCO	-62525.445	-60165.233	0	2360.212	1312353	6906813	
2025-08-28	PVUNL	0	-249.527	0	-249.527	1190602	0	
2025-08-28	RANGIT	1314.84	1297.325	0	-17.515	42367	7091	
2025-08-28	RONGNICHU HEP	2687.993	2720.512	0	32.52	29	134188	
2025-08-28	SIKKIM	-1366.208	-1335.618	0	30.59	153725	214954	
2025-08-28	TALCHER SOLAR	33.538	32.184	0	-1.353	48051	32248	
2025-08-28	TEESTA	0	0	0	0	0	0	
2025-08-28	THEP	2529.84	2543.552	0	13.712	105	54783	
2025-08-28	TSTPP	18708.715	17891.919	0	-816.796	1610558	126241	
2025-08-28	WBSETCL	-98352.593	-95992.032	0	2360.561	183551	8211277	
2025-08-29	APNRL	9135.063	9090.764	0	-44.299	213035	102363	
2025-08-29	NVVN-BD	-22297.553	-22266.618	0	30.935	2062042	835722	
2025-08-29	BARH-II	23928.5	23150.675	0	-777.825	2940443	702830	
2025-08-29	BARH-I	24934.108	22099.252	0	-2834.855	9817619	850182	
2025-08-29	BSPHCL	-159197.473	-155506.26	0	3691.213	268288	10275457	
2025-08-29	BRBCL	13607.345	13503.2	0	-104.145	527234	250553	
2025-08-29	CHUZACHEN	2832	2842.635	0	10.635	64	35604	
2025-08-29	DARLIPALI	31776.33	31835.283	0	58.953	152088	174003	
2025-08-29	DIKCHU	2500.8	2603.909	0	103.109	458	397763	
2025-08-29	DVC	17987.91	18045.804	0	57.894	2938832	4336845	
2025-08-29	NR	-93120.558	-71190.824	0	21929.734	8798430	69376083	
2025-08-29	NER	27.455	-6504.57	0	-6532.025	28284397	0	
2025-08-29	SR	19806.453	-29966.644	0	-49773.096	230091689	0	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-29	WR	27522.405	44791.153	0	17268.748	15641529	152666216	
2025-08-29	EAST CENTRAL RAILWAY	-148.055	-128.24	0	19.815	144574	193493	
2025-08-29	FSTPP - I & II	24305.193	24083.432	0	-221.761	1243327	538760	
2025-08-29	FSTPP-III	8028.563	7958.423	0	-70.14	382324	149462	
2025-08-29	GMRKEL	13186.175	13191.345	0	5.17	79993	73440	
2025-08-29	HVDC ALIPURDUAR	-23.04	-22.558	0	0.482	2964	1958	
2025-08-29	HVDC SASARAM	-15.6	-21.897	0	-6.297	30897	0	
2025-08-29	JSWEUL	6425.938	6076.8	0	-349.138	1607838	138150	
2025-08-29	JBVNL	-34420.69	-34563.407	0	-142.717	2791107	3605268	
2025-08-29	JIPL	24210.235	24690.545	0	480.31	1210915	618112	
2025-08-29	JORETHANG HEP	2261.65	2278.464	0	16.814	4755	59152	
2025-08-29	KHSTPP-I	10358.43	10125.225	0	-233.205	1023100	252105	
2025-08-29	KHSTPP-II	27137.593	27236.246	0	98.653	750917	1035228	
2025-08-29	MPL	19172.96	19329.818	0	156.858	554775	1075732	
2025-08-29	MTPS-II	6634.33	6518.466	0	-115.864	417212	67412	
2025-08-29	NEA-Bihar	3000.96	2884.313	0	-116.647	736591	146489	
2025-08-29	NVVN-NEPAL	15737.14	15664.945	0	-72.195	4399797	1355614	
2025-08-29	NVVN_BHUTAN	55022.26	54723.656	0	-298.604	1493737	1993140	
2025-08-29	NKSTPP_U1_INFIRM	30357.663	30519.491	0	161.828	162059	482445	
2025-08-29	NPGC	36232.595	36169.091	0	-63.504	853604	657208	
2025-08-29	GRIDCO	-56468.85	-54571.751	0	1897.099	1469087	5291748	
2025-08-29	PVUNL	0	775.836	0	775.836	1315465	3603600	
2025-08-29	RANGIT	1302.778	1281.97	0	-20.808	69528	25302	
2025-08-29	RONGNICHU HEP	2687.985	2720.096	0	32.111	54	137204	
2025-08-29	SIKKIM	-1511.08	-1374.151	0	136.929	192238	588793	
2025-08-29	TALCHER SOLAR	29.43	33.664	0	4.234	11779	50352	
2025-08-29	TEESTA	0	0	0	0	0	0	
2025-08-29	THEP	2529.84	2544.48	0	14.64	126	58373	
2025-08-29	TSTPP	18752.98	18162.799	0	-590.181	1147638	113691	
2025-08-29	WBSETCL	-96147.743	-92950.179	0	3197.564	372095	8626289	
2025-08-30	APNRL	9403.498	9435.2	0	31.702	139596	162277	
2025-08-30	NVVN-BD	-23060.525	-22965.382	0	95.143	1560	329624	
2025-08-30	BARH-II	12368.515	12109.504	0	-259.011	848226	114294	
2025-08-30	BARH-I	31185.965	30057.732	0	-1128.233	5898775	1619184	
2025-08-30	BSPHCL	-161413.438	-157201.654	0	4211.783	1613573	9630932	
2025-08-30	BRBCL	13624.23	13514.982	0	-109.248	493966	204371	
2025-08-30	CHUZACHEN	2832	2840.496	0	8.496	8445	38611	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-30	DARLIPALI	33937.805	34132.485	0	194.68	78207	272914	
2025-08-30	DIKCHU	2500.8	2528.455	0	27.655	191916	362706	
2025-08-30	DVC	25765.453	26387.055	0	621.602	2621853	4504652	
2025-08-30	NR	-107048.26	-85066.763	0	21981.497	3928866	82007758	
2025-08-30	NER	-843.823	-7480.218	0	-6636.395	34049279	0	
2025-08-30	SR	13106.833	-37683.879	0	-50790.712	244362550	0	
2025-08-30	WR	21226.74	43193.701	0	21966.961	12746681	167639103	
2025-08-30	EAST CENTRAL RAILWAY	-120	-173.904	0	-53.904	332767	94673	
2025-08-30	FSTPP - I & II	24142.895	24583.497	0	440.602	1257094	792968	
2025-08-30	FSTPP-III	8402.145	8334.866	0	-67.279	470197	273453	
2025-08-30	GMRKEL	14476.25	14470.036	0	-6.214	64761	50384	
2025-08-30	HVDC ALIPURDUAR	-12.805	-22.229	0	-9.424	62467	0	
2025-08-30	HVDC SASARAM	-15.6	-21.573	0	-5.973	32227	0	
2025-08-30	JSWEUL	6343.37	6322.473	0	-20.897	194862	83270	
2025-08-30	JBVNL	-33360.83	-33538.672	0	-177.842	3796872	2231124	
2025-08-30	JIPL	25986.1	26142.618	0	156.518	373635	231771	
2025-08-30	JORETHANG HEP	2428.7	2436.096	0	7.396	3844	32051	
2025-08-30	KHSTPP-I	11183.195	10988.536	0	-194.659	798430	138775	
2025-08-30	KHSTPP-II	28288.733	28332.934	0	44.201	680006	475069	
2025-08-30	MPL	19481.64	19619.454	0	137.814	322021	814446	
2025-08-30	MTPS-II	7025.928	6927.48	0	-98.448	395521	55965	
2025-08-30	NEA-Bihar	3000.96	3225.355	0	224.395	233836	482612	
2025-08-30	NVVN-NEPAL	14945.135	15063.636	0	118.501	1673924	2074064	
2025-08-30	NVVN_BHUTAN	54907.57	53602.744	0	-1304.826	10143471	951285	
2025-08-30	NKSTPP_U1_INFIRM	36031.82	36013.636	0	-18.184	439100	385192	
2025-08-30	NPGC	37133.198	37127.236	0	-5.962	529610	537811	
2025-08-30	GRIDCO	-63101.61	-62069.46	0	1032.15	2859855	6226363	
2025-08-30	PVUNL	0	5206.073	0	5206.073	1136384	13361136	
2025-08-30	RANGIT	1315.09	1321.77	0	6.68	27104	34305	
2025-08-30	RONGNICHU HEP	2687.993	2715.904	0	27.912	37	95445	
2025-08-30	SIKKIM	-1386.368	-1240.277	0	146.09	36266	659880	
2025-08-30	TALCHER SOLAR	28.03	23.519	0	-4.511	60464	15987	
2025-08-30	TEESTA	0	0	0	0	0	0	
2025-08-30	THEP	2529.84	2544.384	0	14.544	314	57155	
2025-08-30	TSTPP	20136.015	19783.477	0	-352.538	738777	106602	
2025-08-30	WBSETCL	-87632.375	-85759.773	0	1872.602	335829	7327856	
2025-08-31	APNRL	8274.105	8244.873	0	-29.232	143101	63741	

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)	
2025-08-31	NVVN-BD	-23328	-23274.4	0	53.6	854	127418	
2025-08-31	BARH-II	11710.448	11491.508	0	-218.939	732121	135027	
2025-08-31	BARH-I	33964.43	35746.273	0	1781.843	2860493	1886930	
2025-08-31	BSPHCL	-159343.735	-155542.65	0	3801.085	401236	4767694	
2025-08-31	BRBCL	12982.565	12879.491	0	-103.074	514836	250414	
2025-08-31	CHUZACHEN	2478	2292.567	0	-185.433	701321	23156	
2025-08-31	DARLIPALI	30178.303	30485.47	0	307.168	77852	353364	
2025-08-31	DIKCHU	2500.783	2483.818	0	-16.964	26726	233382	
2025-08-31	DVC	29787.908	28856.27	0	-931.638	3077447	1400602	
2025-08-31	NR	-95537.11	-50354.911	0	45182.199	1402311	118767989	
2025-08-31	NER	12.213	-6514.81	0	-6527.023	18754241	0	
2025-08-31	SR	12563.56	-41640.088	0	-54203.648	145873118	2213	
2025-08-31	WR	59517.238	59960.162	0	442.924	25873261	53933859	
2025-08-31	EAST CENTRAL RAILWAY	-139.975	-192.272	0	-52.297	274077	49308	
2025-08-31	FSTPP - I & II	16440.193	20449.248	0	4009.055	940266	788621	
2025-08-31	FSTPP-III	7224.395	7172.316	0	-52.079	323123	173108	
2025-08-31	GMRKEL	12176.46	12160.436	0	-16.024	56724	29873	
2025-08-31	HVDC ALIPURDUAR	-16.32	-23.387	0	-7.067	20252	0	
2025-08-31	HVDC SASARAM	-15.6	-21.476	0	-5.876	18495	0	
2025-08-31	JSWEUL	5946.59	5986.109	0	39.519	124879	166880	
2025-08-31	JBVNL	-33179.115	-33185.313	0	-6.198	1813806	1249678	
2025-08-31	JIPL	23007.013	24191.854	0	1184.842	324439	783245	
2025-08-31	JORETHANG HEP	2428.4	2437.728	0	9.328	3294	35214	
2025-08-31	KHSTPP-I	9893.223	10167.038	0	273.816	706325	405278	
2025-08-31	KHSTPP-II	26862.195	26845.241	0	-16.954	725896	590567	
2025-08-31	MPL	17466.413	17650.036	0	183.624	390177	985134	
2025-08-31	MTPS-II	6637.815	6551.458	0	-86.357	318071	72668	
2025-08-31	NEA-Bihar	3000.96	3096.727	0	95.767	55524	238041	
2025-08-31	NVVN-NEPAL	15779.735	15510.036	0	-269.699	2508335	955212	
2025-08-31	NVVN_BHUTAN	51020.74	51323.723	0	302.983	951824	1449877	
2025-08-31	NKSTPP_U1_INFIRM	32706.355	32753.891	0	47.536	219198	331185	
2025-08-31	NPGC	35267.935	34721.563	0	-546.372	2249558	670918	
2025-08-31	GRIDCO	-74615.473	-74030.114	0	585.359	1593430	3094449	
2025-08-31	PVUNL	0	-355.364	0	-355.364	893324	0	
2025-08-31	RANGIT	1316.965	1316.126	0	-0.839	33293	26888	
2025-08-31	RONGNICHU HEP	2687.993	2718.752	0	30.76	488	89521	
2025-08-31	SIKKIM	-977.563	-874.767	0	102.795	172408	293695	

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Day-wise schedule, actual and Deviation charge statement
From 25-08-2025 to 31-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2025-08-31	TALCHER SOLAR	24.895	29.515	0	4.62	51321	67694
2025-08-31	TEESTA	0	0	0	0	0	0
2025-08-31	THEP	2529.84	2544.384	0	14.544	664	52622
2025-08-31	TSTPP	17896.395	17835.347	0	-61.048	340404	203901
2025-08-31	WBSETCL	-98065.76	-96179.743	0	1886.017	381955	4826346

SUMMARY OF WEEKLY DEVIATION CHARGES : 25-08-2025 to 31-08-2025

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	63319.505	63318.254	0	-1.251	984785	866321
Week total	NVVN-BD	-156342.988	-153406.98	0	2936.007	2223514	4050263
Week total	BARH-II	144710.605	142152.445	0	-2558.16	10145927	2734769
Week total	BARH-I	117059.18	109675.734	0	-7383.446	38239390	5436572
Week total	BSPHCL	-1092040.633	-1071969.658	0	20070.975	10581523	48561664
Week total	BRBCL	93591.665	92518.254	0	-1073.411	4479330	1459052
Week total	CHUZACHEN	18572	18133.791	0	-438.209	1907462	273668
Week total	DARLIPALI	170156.958	170329.854	0	172.897	1252678	1275972
Week total	DIKCHU	17503.52	18037.545	0	534.025	228764	2682604
Week total	DVC	180997.953	179853.989	0	-1143.964	26099054	22077053
Week total	NR	-630174.553	-354592.572	0	275581.981	15269313	772107405
Week total	NER	-22165.57	-70178.549	0	-48012.979	170796088	45790
Week total	SR	102984.55	-252236.257	0	-355220.807	1286600073	2213
Week total	WR	351135.673	402148.877	0	51013.204	123146756	647203039
Week total	EAST CENTRAL RAILWAY	-1009.78	-1025.776	0	-15.996	1392084	1065369
Week total	FSTPP - I & II	161017.628	166663.353	0	5645.726	9238251	5558719
Week total	FSTPP-III	56793.968	56376.899	0	-417.068	3030537	1621409
Week total	GMRKEL	93672.55	93580.726	0	-91.824	478091	283956
Week total	HVDC ALIPURDUAR	-137.445	-160.057	0	-22.612	128987	11114
Week total	HVDC SASARAM	-124.53	-150.643	0	-26.113	128974	1783
Week total	JSWEUL	45507.95	42709.6	0	-2798.35	15345426	730676
Week total	JBVNL	-239956.375	-244435.178	0	-4478.803	43841967	16294012
Week total	JIPL	170389.775	174001.453	0	3611.678	5468430	3964028
Week total	JORETHANG HEP	16723.075	16813.344	0	90.269	28861	360016
Week total	KHSTPP-I	85013.37	82990.551	0	-2022.819	9515846	1501589
Week total	KHSTPP-II	174629.533	173530.175	0	-1099.358	8276949	4155724
Week total	MPL	132026.058	133384.035	0	1357.978	2128239	6533790
Week total	MTPS-II	47422.253	46773.364	0	-648.889	2428563	429197

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From 25-08-2025 to 31-08-2025

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)		
Week total	NEA-Bihar	21006.72	21166.502	0	159.782	2251102	1442841		
Week total	NVVN-NEPAL	100651.35	98326.763	0	-2324.587	24007227	9481982		
Week total	NVVN_BHUTAN	360915.198	356080.904	0	-4834.294	28592427	7833154		
Week total	NKSTPP_U1_INFIRM	206715.83	207266.289	0	550.459	1528325	2679044		
Week total	NPGC	253034.695	252551.597	0	-483.098	6345303	4498443		
Week total	GRIDCO	-463247.278	-452975.755	0	10271.523	17089245	36670352		
Week total	PVUNL	0	4520.618	0	4520.618	7941942	16964736		
Week total	RANGIT	9191.818	9160.331	0	-31.487	270059	186438		
Week total	RONGNICHU HEP	18815.963	19027.104	0	211.142	914	831155		
Week total	SIKKIM	-9411.163	-8682.125	0	729.037	1113641	2743556		
Week total	TALCHER SOLAR	189.938	194.349	0	4.411	308544	285356		
Week total	TEESTA	0	0	0	0	0	0		
Week total	THEP	17705.788	17811.968	0	106.181	1974	415802		
Week total	TSTPP	132805.258	129985.755	0	-2819.502	6391834	1097034		
Week total	WBSETCL	-663383.718	-647933.061	0	15450.657	3058864	50499828		

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)
TRAS Account For Week : 25-08-2025 to 31-08-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition						
Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	784.94	2184474	3623.94	8251718	-6067244
2	BARH-I	6.25	20412	1605.3	4289515	-4269103
3	BARH-II	216.97	699756	2490.59	6572162	-5872406
4	BRBCL	26.25	84538	1533.46	4040961	-3956423
5	DARLIPALI	28.26	30708	1608.4	1430189	-1399481
6	FSTPP - I & II	935.79	3555422	7221.71	22449408	-18893986
7	FSTPP-III	318.1	1170431	3910.58	11772786	-10602355
8	GMRKEL	19.2	4800	1988.9	497225	-492425
9	JIPL	0.03	53	9954.74	17719442	-17719389
10	JSWEUL	0.82	1834	360.81	662438	-660604
11	KHSTPP-I	104.15	354112	1581.55	4399707	-4045595
12	KHSTPP-II	88.64	281966	3134.5	8158477	-7876511
13	MPL	340.37	1145694	7580.94	20877910	-19732216
14	MTPS-II	53.55	176597	721.25	1946077	-1769480
15	NKSTPP	804.74	1704912	1036.15	1796062	-91150
16	NPGC	72.06	232575	4095.87	10815554	-10582979
17	TSTPP	152.05	285667	678.79	1043436	-757769
	TOTAL	3952.17	11933951	53127.48	126723067	-114789116

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)
TRAS Account For Week : 25-08-2025 to 31-08-2025

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account															
Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	4506.42	450641.50	-450642
	Total	0	0	0	0	0	0	0	0	0	0	0	4506.42	450641.5	-450642

- Notes :
- TRAS settlement account for the week 25-08-2025 to 31-08-2025 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'
Regional SCUC Account For Week : 25-08-2025 to 31-08-2025

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	0.00	8408.42	0	24653480	-24653480
2	BARH-I	1298.68	2475.60	3855766	7350056	-3494290
3	BRBCL	0.00	15882.92	0	46505197	-46505197
4	DARLIPALI	2480.43	6764.95	2450662	6683768	-4233106
5	FSTPP - I & II	18672.28	2544.30	64494046	8788012	55706034
6	FSTPP-III	12809.65	85.67	42848263	286566	42561697
7	KHSTPP-I	3221.24	216.36	9956861	668769	9288092
8	KHSTPP-II	840.27	3075.61	2430046	8894650	-6464604
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	1578.61	201.16	4732680	603085	4129595
11	NKSTPP	3947.12	3775.03	7602143	7270703	331440
12	NPGC	0.00	15420.97	0	45245111	-45245111
13	TSTPP	11.55	5426.08	19727	9267736	-9248009
	TOTAL	44859.83	64277.07	138390194	166217133	-27826939

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
- 3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 25-08-2025 to 31-08-2025

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-6067244	0	0	-6067244
2	BARH-II	3593800	-5872406	0	-24653480	-26932086
3	BARH-I	166084	-4269103	0	-3494290	-7597309
4	BRBCL	153491	-3956423	0	-46505197	-50308129
5	DARLIPALI	91537	-1399481	0	-4233106	-5541050
6	DSTPS I&II	394735	0	0	0	394735
7	FSTPP - I & II	2670557	-18893986	0	55706034	39482605
8	FSTPP-III	4604899	-10602355	0	42561697	36564241
9	GMRKEL	0	-492425	0	0	-492425
10	JSWEUL	0	-660604	0	0	-660604
11	JIPL	0	-17719389	0	0	-17719389
12	KHSTPP-I	0	-4045595	0	9288092	5242497
13	KHSTPP-II	-1124181	-7876511	0	-6464604	-15465296
14	KTPS 1&2	1846538	0	0	0	1846538
15	MPL	486178	-19732216	-450642	0	-19696680
16	MTPS 7&8	1306146	0	0	0	1306146
17	MTPS-II	-36375	-1769480	0	4129595	2323740
18	NKSTPP	1511488	-91150	0	331440	1751778
19	NPGC	-478640	-10582979	0	-45245111	-56306730
20	TEESTA	0	0	0	0	0
21	TSTPP	-4190221	-757769	0	-9248009	-14195999
	TOTAL	10996036	-114789116	-450642	-27826939	-132070661

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
- 2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does not have contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3 INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.

SUPERINTENDING ENGINEER