

Note:

1. For the month of August 2025, Kahalgaon-I will follow the demand pattern of NER and Kahalgaon-II will follow the demand pattern of NR which is as per Tariff Regulations 2024-2029.
2. As per the Clause (5) under Chapter -11 (Computation of Capacity Charges & Energy Charges) of Tariff Regulations 2025-2029, Thermal generating Stations and Hydro generating stations are eligible for additional incentive based on Average Monthly Frequency Response Performance.
3. Auxillary Energy Consumption of Darlipali_STPS has been considered as 6.75% w.e.f. 00:00 hrs. of 2nd February 2025.
4. Percentage figures for scheduling from BRBCL w.e.f. 00:00 hrs. of 15.06.2025 due to allocation of additional 05 MW power to Delhi
5. Revised Allocation of power from unallocated power of NTPC Stations to Bangladesh Power Development Board (BPDB) w.e.f. 03.06.2025

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2025-26	Apr-25	19:00 - 21:00 Hrs. & 22:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-25	00:00 - 01:00 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jul-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	19:00 Hrs. - 23:00 Hrs.
	Aug-25	20:00 - 24:00 Hrs.	18:30 - 21:30 Hrs. & 22:00 23:00 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Sep-25			
	Oct-25			
	Nov-25			
	Dec-25			
	Jan-26			
	Feb-26			
	Mar-26			

